| DATE IN | SUSPENSE | ENGINEER | LOGGED IN | TYPE | APP NO. |
|---|---|---|---|---|---|
| 11/12/2014 | | PRG | 11/12/2014 | WFX | pMAM1431656169 |

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

# ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- WFX
- Apache Corporation
873

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
■ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

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[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ■ Offset Operators, Leaseholders or Surface Owner

[C] ■ Application is One Which Requires Published Legal Notice

[D] ■ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ■ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

well
- NMGSAU unit #10
30-025-05729
- NMGSAU unit # 4
30-025-05749
- NMGSAU #10
30-025-05753
- NMGSAU #509
30-025-26214
- NMGSAU #516
30-025-30332
- NMGSAU #354
30-025-38148

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Pool
Eunice Monument; Grayburg-San Andres
23000

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

| David Catanach | David Catanach | Agent-Apache Corporation |
|---|---|---|
| Print or Type Name | Signature | Title |
| 11/12/14 | | drcatanach@netscape.com |
| Date | | E-Mail Address |

November 12, 2014

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey
Division Director

**HAND DELIVERED**

Re: Form C-108 (Application for Authorization to Inject)
Apache Corporation
North Monument G/SA Unit
Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 & 354
Sections 19, 29 & 30, Township 19 South, Range 37 East, NMPM,
Eunice Monument Grayburg-San Andres Pool (23000)
Lea County, New Mexico

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) to expand the North Monument G/SA Unit Waterflood Project. Division Order No. R-9494 dated May 1, 1991 approved the statutory unitization of the North Monument G/SA Unit Area ("Unit Area") and Division Order No. R-9596, as amended, dated October 15, 1991 approved secondary recovery operations within the Unit Area. Apache Corporation proposes to convert the North Monument G/SA Unit Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 and 354 from producing wells to injection wells in order to complete an efficient production/injection pattern within the Unit Area. These wells are located in Sections 19, 29 and 30, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

All the required information is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,

David Catanach

David Catanach
Agent for Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Xc: OCD-Hobbs

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division**
**1220 South St. Francis Dr.**
**Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

## APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: __X__ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? __X__ Yes _____ No

II. OPERATOR: Apache Corporation (OGRID-873)

ADDRESS: 303 Veterans Airpark Lane, Suite 3000 Midland, Texas 79705

CONTACT PARTY: David Catanach-Agent PHONE: (505) 690-9453

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__ Yes _____ No
If yes, give the Division order number authorizing the project: Order No. R-9596, as amended, entered in Case No. 10252 on October 15, 1991. (Also See Orders No. WFX-716-A (9/6/07), WFX-833 (3/10/08) and WFX-844 (11/18/08)

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: David Catanach TITLE: Agent-Apache Corporation

SIGNATURE: David Catanach DATE: 11/12/14

E-MAIL ADDRESS: drcatanach@netscape.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Case No. 10252 (9/19/91), WFX-716A, WFX-833, WFX-844

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
Apache Corporation
North Monument G/SA Unit Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 & 354
Sections 19, 29 & 30, T-19S, R-37E, NMPM
Lea County, New Mexico

I. The purpose of the application is to request approval to convert six (6) producing wells to water injection wells within the North Monument G/SA Unit Waterflood Project, Eunice Monument Grayburg-San Andres Pool, Lea County, New Mexico, in order to complete an efficient production/injection pattern within the North Monument G/SA Unit Area ("Unit Area").

II. Apache Corporation ("Apache")
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705
Contact Party: Mr. David Catanach (505) 690-9453

III. Well schematic diagrams showing the current and proposed wellbore configurations for each of the six injection wells are attached. Also attached is a procedure detailing how these wells will be converted from producing wells to injection wells. **Please note that Apache proposes to initially complete the injection wells within the perforated or open-hole intervals shown on the attached well schematics, however Apache seeks approval to expand the injection interval as needed to include the entire "Unitized Formation" as defined by Order No. R-9494 ("the Grayburg and San Andres formations as found from a depth of 3,642 feet to a depth of 5,050 feet on the Gamma Ray Formation Compensated Density Log run on the Amerada Hess Corporation Monument Abo Unit Well No. 1 located in the NE/4 NW/4 of Section 2, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico")**

IV. This is an expansion of the North Monument G/SA Unit Waterflood Project. Division Order No. R-9494 dated May 1, 1991 approved the statutory unitization of the Unit Area, and Order No. R-9596 dated October 15, 1991 approved secondary recovery operations within the Unit Area.

V. Enclosed are maps that identify all wells/leases within a 2-mile radius of the proposed injection wells and a map that identifies the ½ mile "Area of Review" ("AOR").

VI. Attached is an updated listing of wells within the AOR. AOR well data that was previously submitted to the Division in Case No. 10252 on September 19, 1991 and in the WFX applications that resulted in Orders No WFX-716-A dated September 6, 2007, WFX-833 dated March 10, 2008 and WFX-844 dated November 18, 2008 has not been re-submitted with this application. However, these wells were reviewed to make sure that their status has not changed since the earlier submittal. The AOR well data presented in this application only shows those wells whose well data was not previously submitted to the Division. An examination of the updated AOR well data indicates that all wells are constructed and/or plugged and abandoned in such a manner so as to confine the injected fluid to the proposed injection interval.

VII. 1. The average water injection rate is 300 BWPD per well, and the maximum injection rate is 600 BWPD per well. If the average or maximum rates increase in the future, the Division will be notified.

2. This will be a closed system.

3. The proposed average surface injection pressure will be in compliance with the Division's assigned gradient of 0.2 psi/ft of depth to the top injection perforation and/or open hole interval in each well (approximately 737 psi). If an injection pressure higher than 737 psi is necessary, Apache will conduct step rate injection tests to determine the fracture pressure of the injection interval.

4. Produced water from the Eunice Monument Grayburg-San Andres Pool originating from wells within the Unit Area will be re-injected into the subject injection wells.

5. Injection is to occur into a formation that is oil productive.

VIII. The formations being targeted for water injection are the Grayburg and/or San Andres intervals from 3,642 feet to 5,050 feet. These formations are Guadalupian in age and are a sequence of shallow marine carbonates, which have for the most part been dolomatized. A six percent porosity cut off is used to determine "pay" as porosity less than this is considered non-productive at the existing and proposed reservoir pressures and reservoir fluid regimes. The vertical extent of the reservoir is limited top and bottom by impermeable shales and carbonates. Data obtained from the New Mexico State Engineer indicates that there are several Ogallala fresh water wells in this area whose depths range from 28 feet to 150 feet.

IX. A stimulation treatment will be performed on the injection wells with 3000 gallons of 15% NE-FE HCL w/additives.

X. Logs were filed subsequent to the completion of drilling operations.

XI. Attached is a water analysis from three fresh water wells within the Unit Area. These water analysis were previously presented in Case No. 10252.

XII. Affirmative statement is enclosed.

XIII. XIII. Proof of Notice is enclosed

# Apache Corporation – NMGSAU #1110

## Wellbore Diagram – Current Status

GL=3607'
KB=3618'
Spud: 5/15/36

Date : 6/2/14

API: 30-025-05729

R. Taylor

**Surface Location**

1980' FSL & 1980' FEL, Unit J
Sec 29, T19S, R37E, Lea County, NM

**Surface Casing**
**10-3/4" 32.75# @ 189' w/ 200 sx to surface**

**Intermediate Casing**
**7-5/8" 26# @ 1378' w/ 300 sx to surface**

Hole Size
=13-3/4"

Hole Size
=9-7/8"

6/54: Hole in csg @ 658-689; 1071-1102. Perf @ 1390' w/ 2 jspf. SQZ'd w/ 175 sxs and SQZ bradenhead w/ 50 sxs.

4/92: CSG leak @ 1723-1850. SQZ'd w/ 250 sxs cmt

CTI in 02'
CTP in 05'

TAC @ 3697'
SN @ 3854'

**Production Casing**
**5-1/2" 17# @ 3751' w/ 300 sxs**

Hole Size
=6-3/4"

6/36: OH from 3751-3935. Acidized w/ 4000 gal acid.
7/57: PB to 3889 w/ Calseal and Hydromite. Frac OH 3793-3889 w/ 20k gal refined oil w/ 20k# sand in two stages.
10/64: Dump 500 gal 15% NEFE w/ 40 bbls lease oil.
4/68: Cleaned out to 3900'. Dump 750 gal 15% NEFE w/ 40 bbls lease oil.
7/70: Frac OH from 3571-3900 w/ 20.5k gal gelled water w/ 30.7k# 20/40 snd w/ 1000 gal acid in two stages.
8/77: Perf 3774-84; 3787-92; 3811-16; 3822-27; 3836-50; 3865-70 w/ 4 jspf (136 holes). Acidized w/ 3000 gal 15% NEFE.
2/97: C/O to 3900'. Acidized w/ 4000 gal 15%. NEFE w/ sonic hammer
3/02: Acidized OH w/ 3000 gal 15% HCL. CTI
3/05: Aciciszed OH w/ 3000 gal 15% NEFE. Convert to producer.

Hole Size
=4-3/4"

**PBTD = 3900'**
**TD =3935'**

# Apache Corporation – NMGSAU #1110

## Wellbore Diagram – Proposed Status

GL=3607'
KB=3618'
Spud: 5/15/36

Date : 6/2/14

API: 30-025-05729

R. Taylor

**Surface Location**

1980' FSL & 1980' FEL, Unit J
Sec 29, T19S, R37E, Lea County, NM

**Surface Casing**
**10-3/4" 32.75# @ 189' w/ 200 sx to surface**

**Intermediate Casing**
**7-5/8" 26# @ 1378' w/ 300 sx to surface**

Hole Size
=13-3/4"

Hole Size
=9-7/8"

6/54: Hole in csg @ 658-689; 1071-1102. Perf @ 1390' w/ 2 jspf. SQZ'd w/ 175 sxs and SQZ bradenhead w/ 50 sxs.

4/92: CSG leak @ 1723-1850. SQZ'd w/ 250 sxs cmt

CTI in 02'
CTP in 05'

**2 3/8" IPC Tubing**
**Set in an Arrow 1-X Plastic-Coated Packer @ 3,651'**

PKR @ TBD

**Production Casing**
**5-1/2" 17# @ 3751' w/ 300 sxs**

Hole Size
=6-3/4"

6/36: OH from 3751-3935. Acidized w/ 4000 gal acid.
7/57: PB to 3889 w/ Calseal and Hydromite. Frac OH 3793-3889 w/ 20k gal refined oil w/ 20k# sand in two stages.
10/64: Dump 500 gal 15% NEFE w/ 40 bbls lease oil.
4/68: Cleaned out to 3900'. Dump 750 gal 15% NEFE w/ 40 bbls lease oil.
7/70: Frac OH from 3571-3900 w/ 20.5k gal gelled water w/ 30.7k# 20/40 snd w/ 1000 gal acid in two stages.
8/77: Perf 3774-84; 3787-92; 3811-16; 3822-27; 3836-50; 3865-70 w/ 4 jspf (136 holes). Acidized w/ 3000 gal 15% NEFE.
2/97: C/O to 3900'. Acidized w/ 4000 gal 15%. NEFE w/ sonic hammer
3/02: Acidized OH w/ 3000 gal 15% HCL. CTI
3/05: Acicisized OH w/ 3000 gal 15% NEFE. Convert to producer.
~~TBD: Acidize OH w/ 3000 gal 15% NEFE. Convert to Injector~~

Hole Size
=4-3/4"

**PBTD = 3900'**
**TD =3935'**

NMGSAU #1110
API # 30-025-05729
Sec 29, T19S, R37E
Elevation: 3618' KB, 3607' GL
TD: 3,935'
PBTD: 3,900'
Casing Record: 10-3/4" 32.75# @ 189' w/ 200 sxs
7-5/8" 26# @ 1378' w/ 300 sxs
5-1/2" 17# @ 3,751' w/ 300 sxs

Perfs: Grayburg: Open-hole from 3751-3900

Objective: Convert to Injection Well

AFE: 11-14-xxxx

1. MIRU unit. Kill well as necessary. Unseat pump. POOH laying down rods and pump.
2. ND WH. NU BOP. Release TAC. POOH w/ tubing and TAC.
3. PU and RIH w/ bit, bit sub, and drill collars on 2-7/8" production tubing and tag PBTD @ 3,900. Clean-out if necessary.
4. PU and RIH w/ sonic hammer on 2-7/8" production tubing to PBTD @ 3,900'.
5. MIRU acid services. Acidize down 2-7/8" J-55 tubing w/ 3000 gals of 15% NEFE HCL w/ additives through the sonic hammer moving across the interval from 3,751'-3,900'. Drop ball and shear tool.
6. RU swab equipment and recover load. RD swab equipment.
7. Kill well if necessary. TOH w/ sonic hammer and 2-7/8" tubing.
8. POOH and LD tubing.
9. Change wellhead to injection wellhead.
10. PU and RIH w/ injection packer on 2-3/8" Nylon coated J-55 tubing. Set PKR within 100' of the top perforations.
11. Release off on-off tool. Circulate hole w/ inhibited fresh water to be used as PKR fluid.
12. Latch onto PKR and run MIT test to 600 psi for 30 minutes.
13. RDMO PU. Install and ditch fiberglass injection line. Tie onto wellhead. Test line to 2000 psi for 24 hours. Install automation and put well on injection.

# Apache Corporation – NMGSAU #1011

## Wellbore Diagram – Current Status

Date : 6/2/14

**GL=3621'**
**KB=3635'**
**Spud: 2/7/36**

**API: 30-025-05749**

R. Taylor

**Surface Location**

1980' FSL & 1980' FWL, Unit K
Sec 30, T19S, R37E, Lea County, NM

**Surface Casing**
**12-1/2" 50# @ 200' w/ 200 sx to surface**

**Intermediate Casing**
**9-5/8" 40# @ 2499' w/ 450 sx to surface**

Hole Size =15"

Hole Size =12"

5/93: 7" casing had severe pitting and holes. CSG cut @ 2469' and replaced w/ 7" 23# K-55 w/ casing patch @ 2471. Perf 2475. SQZ w/ 276 sxs cmt to surface.

TAC @ 3777'
SN @ 3895'

Hole Size =8-3/4"

**Production Casing**
**7" 24# @ 3814' w/ 250 sxs**

4/36: OH from 3814-3970. Acidized w/ 1000 gal acid
6/95: OH plugged back to 3924 w/ 35 sxs cmt
6/95: Acidize OH w/ sonic hammer from 3814-3924 w/ 5040 gal 15% HCL

Hole Size =6-1/4"

**PBTD = 3924'**
**TD =3970'**

# Apache Corporation – NMGSAU #1011

## Wellbore Diagram – Proposed Status

GL=3621'
KB=3635'
Spud: 2/7/36

Date : 6/2/14

R. Taylor

API: 30-025-05749

**Surface Location**

1980' FSL & 1980' FWL, Unit K
Sec 30, T19S, R37E, Lea County, NM

**Surface Casing**
**12-1/2" 50# @ 200' w/ 200 sx to surface**

**Intermediate Casing**
**9-5/8" 40# @ 2499' w/ 450 sx to surface**

Hole Size =15"

Hole Size =12"

**2 3/8" IPC Tubing**
**Set in an Arrow 1-X Plastic-Coated Packer @ 3,714'**

5/93: 7" casing had severe pitting and holes. CSG cut @ 2469' and replaced w/ 7" 23# K-55 w/ casing patch @ 2471. Perf 2475. SQZ w/ 276 sxs cmt to surface.

PKR @ TBD

Hole Size =8-3/4"

**Production Casing**
**7" 24# @ 3814' w/ 250 sxs**

TBD: Acidize 3814-3970 w/ 3000 gal 15% NEFE w/ sonic hammer. Convert to Injection

4/36: OH from 3814-3970. Acidized w/ 1000 gal acid
6/95: OH plugged back to 3924 w/ 35 sxs cmt
6/95: Acidize OH w/ sonic hammer from 3814-3924 w/ 5040 gal 15% HCL

Hole Size =6-1/4"

**PBTD = 3924'**
**TD =3970'**

NMGSAU #1011
API # 30-025-05749
Sec 30, T19S, R37E
Elevation: 3635' KB, 3621' GL
TD: 3,970'
PBTD: 3,924'
Casing Record: 12-1/2" 50# @ 200' w/ 200 sxs
9-5/8" 40# @ 2499' w/ 450 sxs
7" 24# @ 3,814' w/ 250 sxs

Perfs: Grayburg: Open-hole from 3814-3924

Objective: Convert to Injection Well

AFE: 11-14-xxxx

1. MIRU unit. Kill well as necessary. Unseat pump. POOH laying down rods and pump.
2. ND WH. NU BOP. Release TAC. POOH w/ tubing and TAC.
3. PU and RIH w/ bit, bit sub, and drill collars on 2-7/8" production tubing and tag PBTD @ 3,924. Clean-out if necessary.
4. PU and RIH w/ sonic hammer on 2-7/8" production tubing to PBTD @ 3,924'.
5. MIRU acid services. Acidize down 2-7/8" J-55 tubing w/ 3000 gals of 15% NEFE HCL w/ additives through the sonic hammer moving across the interval from 3,814'-3,924'. Drop ball and shear tool.
6. RU swab equipment and recover load. RD swab equipment.
7. Kill well if necessary. TOH w/ sonic hammer and 2-7/8" tubing.
8. POOH and LD tubing.
9. Change wellhead to injection wellhead.
10. PU and RIH w/ injection packer on 2-3/8" Nylon coated J-55 tubing. Set PKR within 100' of the top perforations.
11. Release off on-off tool. Circulate hole w/ inhibited fresh water to be used as PKR fluid.
12. Latch onto PKR and run MIT test to 600 psi for 30 minutes.
13. RDMO PU. Install and ditch fiberglass injection line. Tie onto wellhead. Test line to 2000 psi for 24 hours. Install automation and put well on injection.

# Apache Corporation – NMGSAU #1010

## Wellbore Diagram – Current Status

GL=3621'
KB=3635'
Spud: 2/7/36

Date : 6/2/14

API: 30-025-05753

R. Taylor

**Surface Location**

1980' FSL & 1980' FEL, Unit J
Sec 30, T19S, R37E, Lea County, NM

**Surface Casing**
**13" 50# @ 115' w/ 100 sx to surface**

**Intermediate Casing**
**9-5/8" 40# @ 2420' w/ 450 sx to surface**

Hole Size =15"

Hole Size =12"

4/92: Perf SQZ holes @ 3315. SQZ'd w/ 450 sxs cmt.

TAC @ ????'
SN @ 3809'

Hole Size =8-3/4"

**Production Casing**
**7" 24# @ 3787' w/ 60 sxs**

6/78: Perf OH from 3820-26, 3834-42 w/ 4 jspf. Acidized w/ 1000 gal acid
3/82: Perf OH from 3820-26; 3834-42 w/ 2 jspf. Acidized w/ 3500 gal NEFE

12/77: Plug back OH from 3937 to 3863 w/ hydromite plug.

4/36: OH from 3787-3945 no original stimulation
8/71: OH 3784-3937 acidized w/ 3000 gal 15% HCL

Hole Size =6-1/4"

**PBTD = 3863'**
**TD =3945'**

# Apache Corporation – NMGSAU #1010

## Wellbore Diagram – Proposed Status

GL=3621'
KB=3635'
Spud: 2/7/36

Date : 6/2/14

R. Taylor

**API: 30-025-05753**

**Surface Location**

1980' FSL & 1980' FEL, Unit J
Sec 30, T19S, R37E, Lea County, NM

**Surface Casing**
**13" 50# @ 115' w/ 100 sx to surface**

**Intermediate Casing**
**9-5/8" 40# @ 2420' w/ 450 sx to surface**

Hole Size =15"

Hole Size =12"

**2 3/8" IPC Tubing**
**Set in an Arrow 1-X Plastic-Coated Packer @ 3,687'**

4/92: Perf SQZ holes @ 3315. SQZ'd w/ 450 sxs cmt.

TAC @ ????'
SN @ 3809'

PKR @ TBD

**Production Casing**
**7" 24# @ 3787' w/ 60 sxs**

Hole Size =8-3/4"

TBD: Acidize 3820-3863 w/ 3000 gal 15% NEFE w/ sonic hammer. Convert to Injection

6/78: Perf OH from 3820-26, 3834-42 w/ 4 jspf. Acidized w/ 1000 gal acid
3/82: Perf OH from 3820-26; 3834-42 w/ 2 jspf. Acidized w/ 3500 gal NEFE

12/77: Plug back OH from 3937 to 3863 w/ hydromite plug.

4/36: OH from 3787-3945 no original stimulation
8/71: OH 3784-3937 acidized w/ 3000 gal 15% HCL

Hole Size =6-1/4"

**PBTD = 3863'**
**TD =3945'**

NMGSAU #1010
API # 30-025-05753
Sec 30, T19S, R37E
Elevation: 3635' KB, 3621' GL
TD: 3,945'
PBTD: 3,863'
Casing Record: 13" 50# @ 115' w/ 100 sxs
9-5/8" 40# @ 2420' w/ 450 sxs
7" 24# @ 3,787' w/ 60 sxs

Perfs: Grayburg: Open-hole from 3787-3863

Objective: Convert to Injection Well

AFE: 11-14-xxxx

1. MIRU unit. Kill well as necessary. Unseat pump. POOH laying down rods and pump.
2. ND WH. NU BOP. Release TAC. POOH w/ tubing and TAC.
3. PU and RIH w/ bit, bit sub, and drill collars on 2-7/8" production tubing and tag PBTD @ 3,863. Clean-out if necessary.
4. PU and RIH w/ sonic hammer on 2-7/8" production tubing to PBTD @ 3,863'.
5. MIRU acid services. Acidize down 2-7/8" J-55 tubing w/ 3000 gals of 15% NEFE HCL w/ additives through the sonic hammer moving across the interval from 3,787'-3,863'. Drop ball and shear tool.
6. RU swab equipment and recover load. RD swab equipment.
7. Kill well if necessary. TOH w/ sonic hammer and 2-7/8" tubing.
8. POOH and LD tubing.
9. Change wellhead to injection wellhead.
10. PU and RIH w/ injection packer on 2-3/8" Nylon coated J-55 tubing. Set PKR within 100' of the top perforations.
11. Release off on-off tool. Circulate hole w/ inhibited fresh water to be used as PKR fluid.
12. Latch onto PKR and run MIT test to 600 psi for 30 minutes.
13. RDMO PU. Install and ditch fiberglass injection line. Tie onto wellhead. Test line to 2000 psi for 24 hours. Install automation and put well on injection.

# Apache Corporation – NMGSAU #516

## Wellbore Diagram – Current Status

GL=3647'
KB=3660'
Spud: 5/3/88

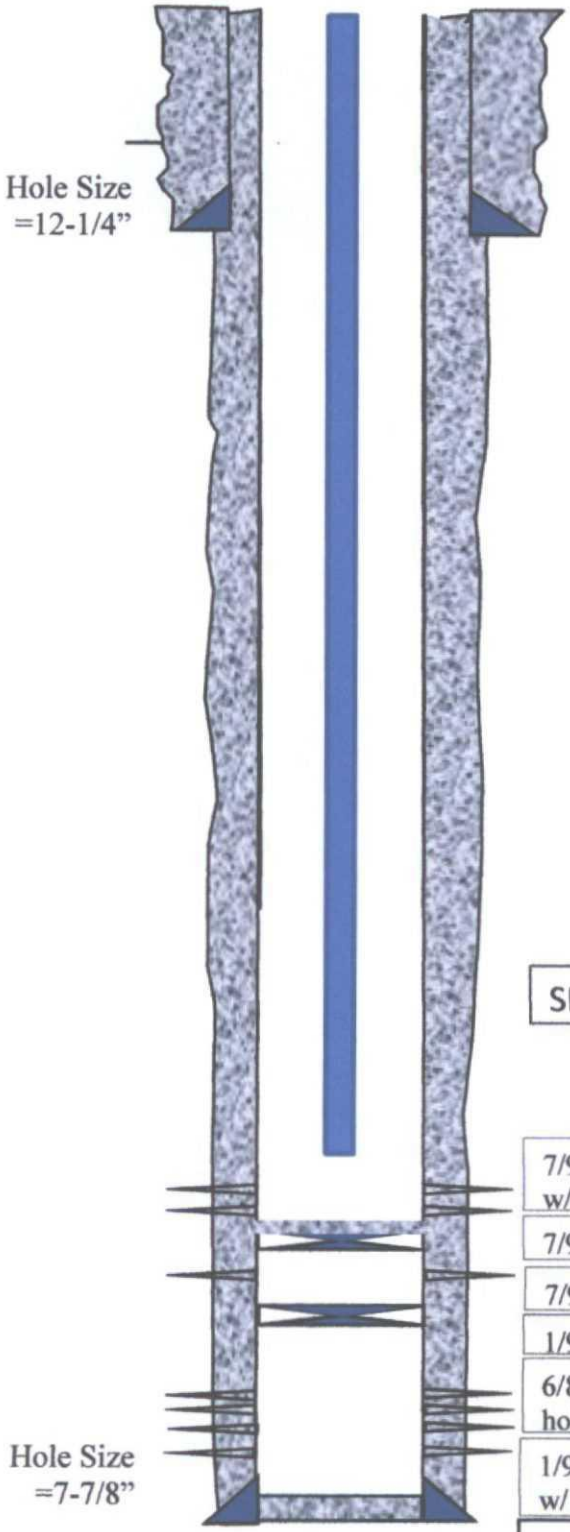
Date : 5/21/2014

API: 30-025-30332

R. Taylor

**Surface Location**

610' FSL & 760' FEL,
Sec 19, T19S, R37E, Lea County, NM




**Surface Casing**
**8-5/8" 24# K-55 @ 1330' w/ 850 sx to surface**

SN @ 3634'

7/90: Perf Grayburg @ 3686-3736; 3780-89 w/ 2 jspf (66 holes). Acidized w/ 1600 gal 15% NEFE acid

7/90: CIBP set @ 3770 w/ 10' cmt on top'

7/90: CIBP set @ 3800'

1/90: Acidized 3816-3920 w/ 3200 gal gelled 15% NEFE

6/88: Perf Grayburg @ 3816-20; 3844-48; 3858-62; 3866-76 w/ 2 jspf (44 holes). Acidized w/ 1600 gal 15% NEFE acid

1/90: Perf Grayburg @ 3893-3910; 3916-20 w/ 2 jspf (44 holes). Acidized w/ 378 gal 15% NEFE acid- communicated

**Production Casing**
**5-1/2" 17# K-55 @ 3978' w/ 663 sxs to surface**

**PBTD = 3955' MD**
**TD =3975' MD**

# Apache Corporation – NMGSAU #516

**Wellbore Diagram – Proposed Status**

**API: 30-025-30332**

**GL=3647'**
**KB=3660'**
**Spud: 5/3/88**

Date : 5/21/2014

R. Taylor

**Surface Location**

610' FSL & 760' FEL,
Sec 19, T19S, R37E, Lea County, NM

Hole Size
=12-1/4"

**Surface Casing**
**8-5/8" 24# K-55 @ 1330' w/ 850 sx to surface**

**2 3/8" IPC Tubing**
**Set in an Arrow 1-X Plastic-Coated Packer @ 3,586'**

PKR @ TBD

TBD: KO CIBP's and acidize 3686-3920 w/ 3000 gal 15% NEFE w/ sonic hammer. Convert to Injection

7/90: Perf Grayburg @ 3686-3736; 3780-89 w/ 2 jspf (66 holes). Acidized w/ 1600 gal 15% NEFE acid

1/90: Acidized 3816-3920 w/ 3200 gal gelled 15% NEFE

6/88: Perf Grayburg @ 3816-20; 3844-48; 3858-62; 3866-76 w/ 2 jspf (44 holes). Acidized w/ 1600 gal 15% NEFE acid

Hole Size
=7-7/8"

1/90: Perf Grayburg @ 3893-3910; 3916-20 w/ 2 jspf (44 holes). Acidized w/ 378 gal 15% NEFE acid- communicated

**Production Casing**
**5-1/2" 17# K-55 @ 3978' w/ 663 sxs to surface**

**PBTD = 3955' MD**
**TD =3975' MD**

NMGSAU #516
API # 30-025-30332
Sec 19, T19S, R37E
Elevation: 3660' KB, 3647' GL
TD: 3,975'
PBTD: 3,955'
Casing Record: 8-5/8" 24# @ 1330' w/ 850 sxs
5-1/2" 17# @ 3,978' w/ 663 sxs

Perfs: Grayburg: 3686-3736; 3780-89 (66 holes)
CIBP @ 3770 w/ 10' cmt
CIBP @ 3800'
3816-20; 3844-48; 3858-62; 3866-73; 3893-3910; 3916-20 (88 holes)

Objective: Convert to Injection Well

AFE: 11-14-xxxx

1. MIRU unit. Kill well as necessary. Unseat pump. POOH laying down rods and pump.
2. ND WH. NU BOP. Release TAC. POOH w/ tubing and TAC.
3. PU and RIH w/ bit, bit sub, and drill collars on 2-7/8" production tubing and tag CIBP @ 3,760.
4. RU swivel. Break circulation and drill out CIBP @ 3770 and CIBP @ 3800. Continue to PBTD at 3955. Circulate clean. RD swivel and POOH w/ bit and tubing.
5. PU and RIH w/ sonic hammer on 2-7/8" production tubing to bottom perf @ 3,920'.
6. MIRU acid services. Acidize down 2-7/8" J-55 tubing w/ 3000 gals of 15% NEFE HCL w/ additives through the sonic hammer moving across the interval from 3,686'-3,920'. Drop ball and shear tool.
7. RU swab equipment and recover load. RD swab equipment.
8. Kill well if necessary. TOH w/ sonic hammer and 2-7/8" tubing.
9. POOH and LD tubing.
10. Change wellhead to injection wellhead.
11. PU and RIH w/ injection packer on 2-3/8" Nylon coated J-55 tubing. Set PKR within 100' of the top perforations.
12. Release off on-off tool. Circulate hole w/ inhibited fresh water to be used as PKR fluid.
13. Latch onto PKR and run MIT test to 600 psi for 30 minutes.
14. RDMO PU. Install and ditch fiberglass injection line. Tie onto wellhead. Test line to 2000 psi for 24 hours. Install automation and put well on injection.

# Apache Corporation – NMGSAU #509

## Wellbore Diagram – Current Status

GL=3653'
KB=3655'
Spud: 10/24/96

Date : 3/24/14

API: 30-025-26214

R. Taylor

**Surface Location**

2307' FSL & 990' FEL, Unit I
Sec 19, T19S, R37E, Lea County, NM

Hole Size
=12-1/4"

**Surface Casing**
**95/8" 32.3# @ 403' w/ 225 sx to surface**

TAC @ 3718'
SN @ 3902'

10/81: Perf @ 3745-50; 3777-78; 3783-85; 3821-24; 3840-42; 3845-47; 3857-59; 3870-82; 3892-94; 3898-3904 (92 holes). Acidized w/ 4600 gal 15%
10/85: Acidized w/ 3600 gal 15%

10/79: Perf @ 3874-3904 (3 holes). Acidized w/ 500 gal 15%

10/79: Perf @ 3928-52 (11 holes). Acidiized w/ 500 gal 15% NEFE
10/79: Acidize 3928-30 w/ 1440 gal 15%.
10/79: SQZ 3928-30 w/ 100 sxs.

Hole Size
=8-3/4"

10/79: CICR @ 3969. SQZ'd w/ 150 sxs

10/79: Perf @ 3974-79. SQZ'd w/ 150 sxs cmt

**PBTD = 3,922'**
**TD =4,010'**

**Production Casing**
**7" 20# @ 4010' w/ 300 sxs**

# Apache Corporation – NMGSAU #509

**Wellbore Diagram – Proposed Status**

**API: 30-025-26214**

**GL=3653'**
**KB=3655'**
**Spud: 10/24/96**

Date : 3/24/14

R. Taylor

**Surface Location**

2307' FSL & 990' FEL, Unit I
Sec 19, T19S, R37E, Lea County, NM

Hole Size
=12-1/4"

**Surface Casing**
**9-5/8" 32.3# @ 403' w/ 225 sx to surface**

**2 3/8" IPC Tubing**
**Set in an Arrow 1-X Plastic-Coated Packer @ 3,645'**

PKR @ TBD

TBD: Acidize 3745-3904 w/ 3000 gal 15% NEFE w/ sonic hammer.
Convert to Injection

10/81: Perf @ 3745-50; 3777-78; 3783-85; 3821-24; 3840-42; 3845-47; 3857-59; 3870-82; 3892-94; 3898-3904 (92 holes). Acidized w/ 4600 gal 15%
10/85: Acidized w/ 3600 gal 15%

10/79: Perf @ 3874-3904 (3 holes). Acidized w/ 500 gal 15%

Hole Size
=8-3/4"

10/79: Perf @ 3928-52 (11 holes). Acidiized w/ 500 gal 15% NEFE
10/79: Acidize 3928-30 w/ 1440 gal 15%.
10/79: SQZ 3928-30 w/ 100 sxs.

10/79: CICR @ 3969. SQZ'd w/ 150 sxs

10/79: Perf @ 3974-79. SQZ'd w/ 150 sxs cmt

**PBTD = 3,922'**
**TD =4,010'**

**Production Casing**
**7" 20# @ 4010' w/ 300 sxs**

NMGSAU #509
API # 30-025-26214
Sec 19, T19S, R37E
Elevation: 3655' KB, 3653' GL
TD: 4,010'
PBTD: 3,922'
Casing Record: 9-5/8" 32.3# @ 403' w/ 225 sxs
7" 20# @ 4,010' w/ 300 sxs

Perfs: Grayburg: 3745-50; 3777-78; 3783-85; 3821-24; 3840-42; 3845-47; 3857-59; 3870-82; 3892-94; 3874-3904; 3898-3904 (95 holes)

Objective: Convert to Injection Well

AFE: 11-14-xxxx

1. MIRU unit. Kill well as necessary. Unseat pump. POOH laying down rods and pump.
2. ND WH. NU BOP. Release TAC. POOH w/ tubing and TAC.
3. PU and RIH w/ bit, bit sub, and drill collars on 2-7/8" production tubing and tag PBTD @ 3,922. Clean-out if necessary.
4. PU and RIH w/ sonic hammer on 2-7/8" production tubing to bottom perf @ 3,904'.
5. MIRU acid services. Acidize down 2-7/8" J-55 tubing w/ 3000 gals of 15% NEFE HCL w/ additives through the sonic hammer moving across the interval from 3,745'-3,904'. Drop ball and shear tool.
6. RU swab equipment and recover load. RD swab equipment.
7. Kill well if necessary. TOH w/ sonic hammer and 2-7/8" tubing.
8. POOH and LD tubing.
9. Change wellhead to injection wellhead.
10. PU and RIH w/ injection packer on 2-3/8" Nylon coated J-55 tubing. Set PKR within 100' of the top perforations.
11. Release off on-off tool. Circulate hole w/ inhibited fresh water to be used as PKR fluid.
12. Latch onto PKR and run MIT test to 600 psi for 30 minutes.
13. RDMO PU. Install and ditch fiberglass injection line. Tie onto wellhead. Test line to 2000 psi for 24 hours. Install automation and put well on injection.

# Apache Corporation – NMGSAU #354

## Wellbore Diagram – Current Status

GL=3647'
KB=3717'
Spud: 11/20/06

Date : 10/1/2013

API: 30-025-38148

R. Taylor

**Surface Location**

160' FNL & 200' FWL,
Sec 19, T19S, R37E, Lea County, NM

Hole Size =11"

**Surface Casing**
**8-5/8" 24# J-55 @ 396' w/ 300 sx to surface**

TOC @ 224'

TAC @ 3878'
SN @ 4073'

MKR JT @ 3544

5/07: Perf Grayburg @ 3799-3812 w/ 2 jspf (26 holes). Acidized w/ 1000 gal 15% HCL @ 4 bpm @ 0 psi.

5/07: Set CIBP @ 3905' w/ 2sxs cmt on top.
3/10: KO CIBP.

12/06: Perf Grayburg @ 3940-48; 3958-66; 3972-76; 3987-4004; 4020-50 w/ 1 jspf (67 holes). Acidized w/ 3000 gal 15% NEFE acid @ 3.5 bpm @ 0-500 psi.

Hole Size =7-7/8"

**Production Casing**
**5-1/2" 17# J-55 @ 4112' w/ 800 sxs to surface**

**PBTD = 4089' MD**
**TD =4112' MD**

# Apache Corporation – NMGSAU #354

## Wellbore Diagram – Proposed Status

GL=3647'
KB=3717'
Spud: 11/20/06

Date : 10/1/2013

API: 30-025-38148

R. Taylor

**Surface Location**

160' FNL & 200' FWL,
Sec 19, T19S, R37E, Lea County, NM

Hole Size =11"

**Surface Casing**
**8-5/8" 24# J-55 @ 396' w/ 300 sx to surface**

TOC @ 224'

**2 3/8" IPC Tubing**
**Set in an Arrow 1-X Plastic-Coated Packer @ 3,699'**

PKR @ TBD

TBD: Acidize 3799-4050 w/ 3000 gal 15% NEFE w/ sonic hammer. Convert to Injection

MKR JT @ 3544

5/07: Perf Grayburg @ 3799-3812 w/ 2 jspf (26 holes). Acidized w/ 1000 gal 15% HCL @ 4 bpm @ 0 psi.

5/07: Set CIBP @ 3905' w/ 2sxs cmt on top.
3/10: KO CIBP.

12/06: Perf Grayburg @ 3940-48; 3958-66; 3972-76; 3987-4004; 4020-50 w/ 1 jspf (67 holes). Acidized w/ 3000 gal 15% NEFE acid @ 3.5 bpm @ 0-500 psi.

Hole Size =7-7/8"

**Production Casing**
**5-1/2" 17# J-55 @ 4112' w/ 800 sxs to surface**

**PBTD = 4089' MD**
**TD =4112' MD**

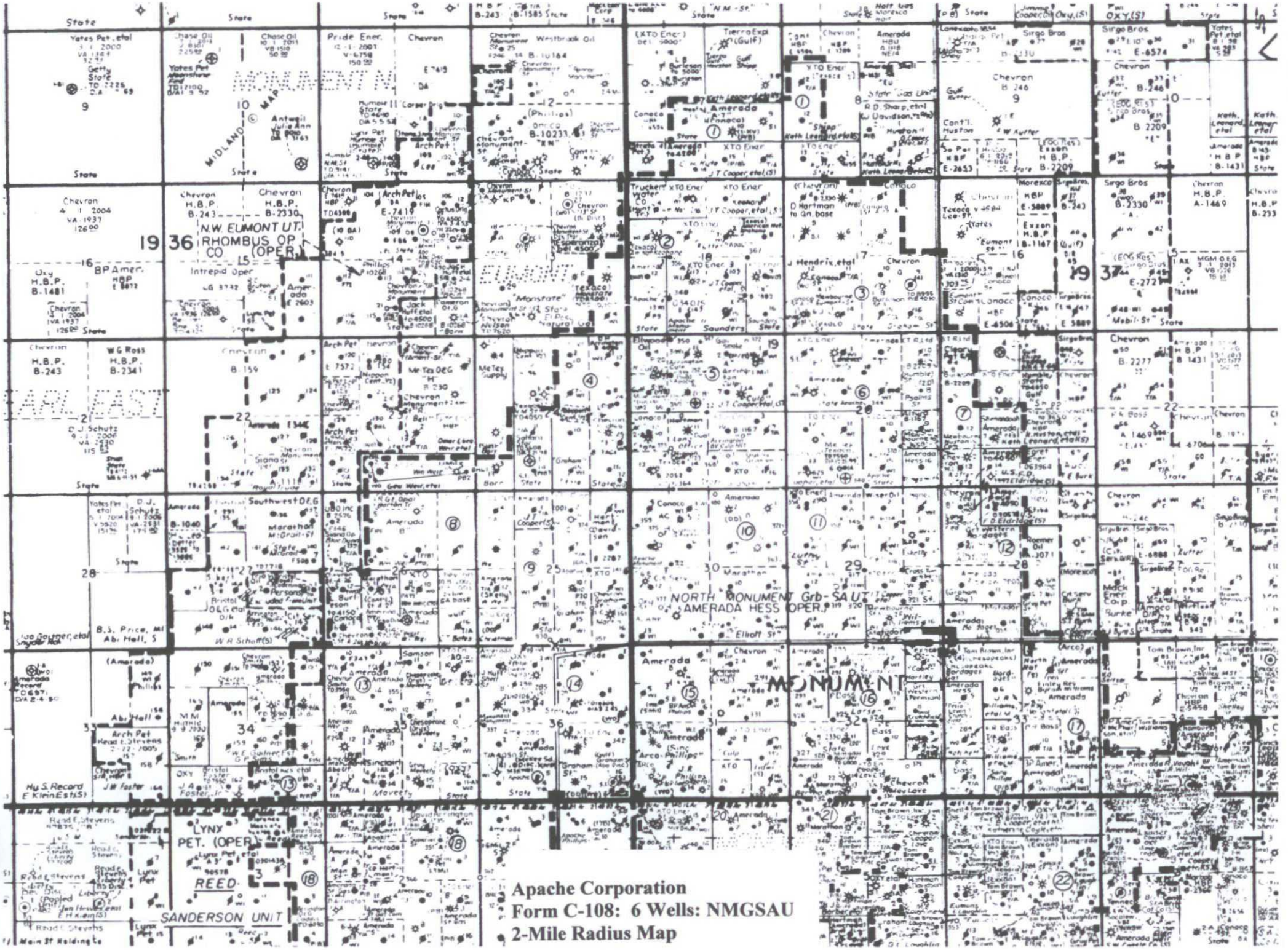
NMGSAU #354
API # 30-025-38148
Sec 19, T19S, R37E
Elevation: 3717' KB, 3647' GL
TD: 4,112'
PBTD: 4,089'
Casing Record: 8-5/8" 24# @ 369' w/ 300 sxs
5-1/2" 17# J-55 @ 4,112' w/ 800 sxs

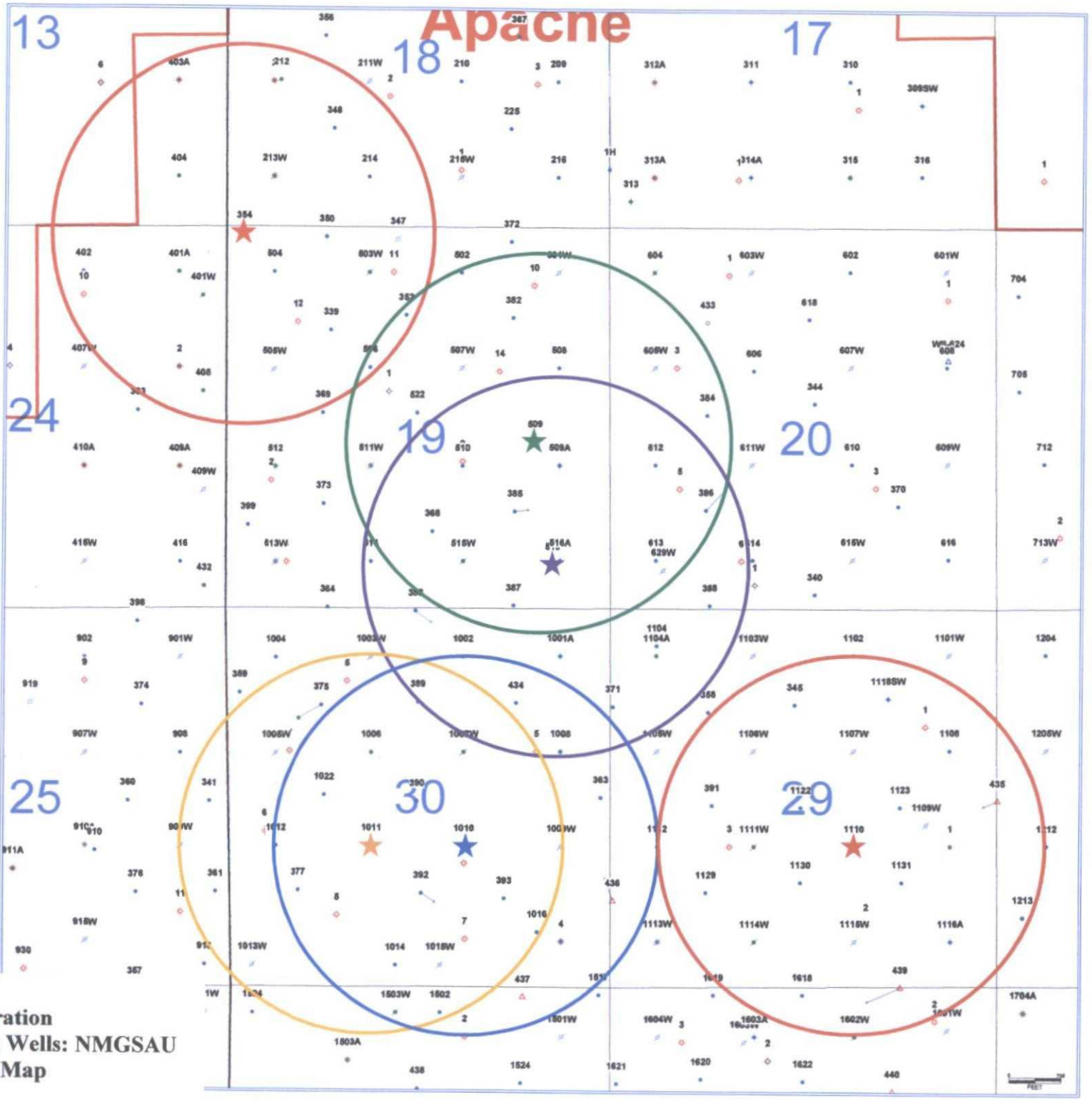
Perfs: Grayburg: 3799-3812, 3940-48, 3958-66, 3972-76, 3987-4004, 4020-50 (93 holes)

Objective: Convert to Injection Well

AFE: 11-14-xxxx

1. MIRU unit. Kill well as necessary. Unseat pump. POOH laying down rods and pump.
2. ND WH. NU BOP. Release TAC. POOH w/ tubing and TAC.
3. PU and RIH w/ bit, bit sub, and drill collars on 2-7/8" production tubing and tag PBTD. Clean-out if necessary.
4. PU and RIH w/ sonic hammer on 2-7/8" production tubing to bottom perf @ 4,050'.
5. MIRU acid services. Acidize down 2-7/8" J-55 tubing w/ 3000 gals of 15% NEFE HCL w/ additives through the sonic hammer moving across the interval from 3,799'-4,050'. Drop ball and shear tool.
6. RU swab equipment and recover load. RD swab equipment.
7. Kill well if necessary. TOH w/ sonic hammer and 2-7/8" tubing.
8. POOH and LD tubing.
9. Change wellhead to injection wellhead.
10. PU and RIH w/ injection packer on 2-3/8" Nylon coated J-55 tubing. Set PKR within 100' of the top perforations.
11. Release off on-off tool. Circulate hole w/ inhibited fresh water to be used as PKR fluid.
12. Latch onto PKR and run MIT test to 600 psi for 30 minutes.
13. RDMO PU. Install and ditch fiberglass injection line. Tie onto wellhead. Test line to 2000 psi for 24 hours. Install automation and put well on injection.


MONUMENT
MIDLAND MAP
N.W. EUMONT UT.
RHOMBUS OP CO (OPER)
EUMONT
NORTH MONUMENT Grb-SA UT
AMERADA HESS (OPER)
MONUMENT
LYNX PET. (OPER)
REED
SANDERSON UNIT
Apache Corporation
Form C-108: 6 Wells: NMGSAU
2-Mile Radius Map




**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**½-Mile Radius Map**

## *APACHE CORPORATION*

## *FORM C-108: NORTH MONUMENT G/SA UNIT WELLS NO. 11-10, 10-11, 10-10, 5-16, 5-9 & 354*

## *AREA OF REVIEW WELL LIST (PAGE 1)*

***(NOTE: CONSTRUCTION DATA FOR THESE WELLS WAS PREVIOUSLY SUBMITTED IN PRIOR APPLICATIONS)***

| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | |
| 30-025-03999 | Apache Corp. | NMGSAU | 4 | P | Active | 660' | S | 660' | E | P | 13 | 19S | 36E |
| 30-025-04000 | XTO Energy, Inc. | Monstate | 2 | P | Active | 1980' | S | 660' | E | I | 13 | 19S | 36E |
| 30-025-04044 | Apache Corp. | NMGSAU | 2 | P | Active | 660' | N | 1980' | E | B | 24 | 19S | 36E |
| 30-025-04045 | Apache Corp. | NMGSAU | 8 | P | Active | 2310' | N | 330' | E | H | 24 | 19S | 36E |
| 30-025-12730 | Cimarex Energy Co. | State C | 1 | P | Active | 660' | N | 660' | E | A | 24 | 19S | 36E |
| 30-025-12773 | Cimarex Energy Co. | State C | 2 | P | Active | 1980' | N | 660' | E | H | 24 | 19S | 36E |
| 30-025-26771 | XTO Energy, Inc. | Graham St. NCT-C | 10 | P | Active | 990' | N | 1980' | E | B | 24 | 19S | 36E |
| 30-025-04062 | Apache Corp. | NMGSAU | 9 | I | Active | 1980' | S | 660' | E | I | 25 | 19S | 36E |
| 30-025-37935 | Apache Corp. | NMGSAU | 341 | P | Active | 2559' | S | 259' | E | I | 25 | 19S | 36E |
| 30-025-05623 | Apache Corp. | NMGSAU | 13 | I | Active | 660' | S | 660' | W | M | 18 | 19S | 37E |
| 30-025-05624 | Apache Corp. | State G | 2 | P | Active | 1980' | S | 660' | W | L | 18 | 19S | 37E |
| 30-025-05632 | Apache Corp. | NMGSAU | 14 | P | Active | 660' | S | 1980' | W | N | 18 | 19S | 37E |
| 30-025-30245 | Pre-Ongard | Pre-Ongard | 5 | P | C/APD | 190' | S | 2263' | W | N | 18 | 19S | 37E |
| 30-025-05640 | Chevron U.S.A., Inc. | B V Culp NCT-A | 8 | P | PA | 2310' | N | 2239' | W | F | 19 | 19S | 37E |
| 30-025-05641 | Apache Corp. | NMGSAU | 3 | I | Active | 660' | N | 1980' | W | C | 19 | 19S | 37E |
| 30-025-05642 | Apache Corp. | NMGSAU | 5 | I | Active | 1980' | N | 660' | W | E | 19 | 19S | 37E |
| 30-025-05643 | Apache Corp. | NMGSAU | 6 | P | Active | 1980' | N | 1980' | W | F | 19 | 19S | 37E |
| 30-025-05644 | Apache Corp. | NMGSAU | 7 | I | Active | 1980' | N | 1980' | E | G | 19 | 19S | 37E |
| 30-025-05645 | Apache Corp. | NMGSAU | 8 | P | Active | 1980' | N | 660' | E | H | 19 | 19S | 37E |
| 30-025-05646 | Apache Corp. | NMGSAU | 2 | P | Active | 660' | N | 1980' | E | B | 19 | 19S | 37E |
| 30-025-05647 | Apache Corp. | NMGSAU | 1 | I | Active | 660' | N | 660' | E | A | 19 | 19S | 37E |
| 30-025-05648 | Apache Corp. | NMGSAU | 15 | I | Active | 660' | S | 1980' | E | O | 19 | 19S | 37E |
| 30-025-05649 | Pre-Ongard | Pre-Ongard | 2 | P | PA | 660' | S | 660' | E | P | 19 | 19S | 37E |
| 30-025-05650 | Apache Corp. | NMGSAU | 11 | I | Active | 1980' | S | 1980' | W | K | 19 | 19S | 37E |
| 30-025-05651 | Apache Corp. | NMGSAU | 4 | P | Active | 660' | N | 660' | W | D | 19 | 19S | 37E |
| 30-025-05652 | Apache Corp. | NMGSAU | 14 | P | Active | 660' | S | 1980' | W | N | 19 | 19S | 37E |
| 30-025-09882 | Apache Corp. | NMGSAU | 10 | P | Active | 1980' | S | 1980' | E | J | 19 | 19S | 37E |
| 30-025-09883 | Occidental Permian Ltd. | State D | 2 | P | PA | 1980' | S | 660' | E | I | 19 | 19S | 37E |
| 30-025-26663 | David H. Arrington O & G | B V Culp NCT-A Com | 9 | P | Active | 2040' | S | 1980' | E | J | 19 | 19S | 37E |
| 30-025-31002 | David H. Arrington O & G | B V Culp NCT-A Com | 10 | P | Active | 840' | N | 990' | E | A | 19 | 19S | 37E |
| 30-025-31313 | David H. Arrington O & G | B V Culp NCT-A Com | 11 | P | Active | 660' | N | 2310' | W | C | 19 | 19S | 37E |
| 30-025-31585 | Apache Corp. | NMGSAU | 22 | P | Active | 2605' | N | 2630' | W | F | 19 | 19S | 37E |
| 30-025-32961 | David H. Arrington O & G | BV Culp NCT-A Com | 14 | P | Active | 2000' | N | 1500' | E | G | 19 | 19S | 37E |
| 30-025-32977 | David H. Arrington O & G | BV Culp NCT-A Com | 12 | P | Active | 1322' | N | 990' | W | E | 19 | 19S | 37E |
| 30-025-37915 | Apache Corp. | NMGSAU | 339 | P | Active | 1430' | N | 1455' | W | F | 19 | 19S | 37E |
| 30-025-38141 | Apache Corp. | NMGSAU | 350 | P | Active | 190' | N | 1350' | W | C | 19 | 19S | 37E |

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- 4 PA
32 ACTIVE

## *APACHE CORPORATION*

## *FORM C-108: NORTH MONUMENT G/SA UNIT WELLS NO. 11-10, 10-11, 10-10, 5-16, 5-9 & 354*

## *AREA OF REVIEW WELL LIST (PAGE 2)*

***(NOTE: CONSTRUCTION DATA FOR THESE WELLS WAS PREVIOUSLY SUBMITTED IN PRIOR APPLICATIONS)***

| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | |
| 30-025-38311 | Apache Corp. | NMGSAU | 352 | P | Active | 1220' | N | 2490' | W | C | 19 | 19S | 37E |
| 30-025-38459 | Apache Corp. | NMGSAU | 368 | P | Active | 1060' | S | 2420' | E | O | 19 | 19S | 37E |
| 30-025-38552 | David H. Arrington O & G | B V Culp NCT-A Com | 1 | P | C/APD | 1154' | S | 1968' | E | O | 19 | 19S | 37E |
| 30-025-39646 | Apache Corp. | NMGSAU | 381 | P | C/APD | 1100' | S | 150' | E | P | 19 | 19S | 37E |
| 30-025-05739 | Apache Corp. | NMGSAU | 2 | P | Active | 660' | N | 1980' | E | B | 30 | 19S | 37E |
| 30-025-05740 | Apache Corp. | NMGSAU | 7 | I | Active | 1980' | N | 1980' | E | G | 30 | 19S | 37E |
| 30-025-05741 | Apache Corp. | NMGSAU | 8 | P | Active | 1980' | N | 660' | E | H | 30 | 19S | 37E |
| 30-025-05742 | Hess Corporation | State O | 4 | P | PA | 660' | N | 660' | E | A | 30 | 19S | 37E |
| 30-025-05743 | Oxy USA WTP Ltd. Part. | State E | 5 | P | Active | 1020' | S | 1504' | W | N | 30 | 19S | 37E |
| 30-025-05744 | Apache Corp. | NMGSAU | 3 | I | Active | 660' | N | 1980' | W | C | 30 | 19S | 37E |
| 30-025-05746 | Apache Corp. | NMGSAU | 6 | P | Active | 1980' | N | 1980' | W | F | 30 | 19S | 37E |
| 30-025-05747 | Apache Corp. | NMGSAU | 5 | I | Active | 1980' | N | 660' | W | E | 30 | 19S | 37E |
| 30-025-05748 | ConocoPhillips Company | State AC Com | 4 | P | Active | 990' | N | 1650' | W | C | 30 | 19S | 37E |
| 30-025-05750 | Apache Corp. | NMGSAU | 14 | P | Active | 330' | S | 2310' | W | N | 30 | 19S | 37E |
| 30-025-05751 | Apache Corp. | NMGSAU | 12 | P | Active | 1980' | S | 660' | W | L | 30 | 19S | 37E |
| 30-025-05752 | Apache Corp. | NMGSAU | 13 | I | Active | 330' | S | 330' | W | M | 30 | 19S | 37E |
| 30-025-05754 | Apache Corp. | NMGSAU | 9 | I | Active | 1980' | S | 660' | E | I | 30 | 19S | 37E |
| 30-025-05755 | Apache Corp. | NMGSAU | 15 | I | Active | 330' | S | 2310' | E | O | 30 | 19S | 37E |
| 30-025-05757 | Apache Corp. | NMGSAU | 16 | P | Active | 790' | S | 990' | E | P | 30 | 19S | 37E |
| 30-025-26170 | Apache Corp. | Apache State O | 5 | P | Active | 1980' | N | 990' | E | H | 30 | 19S | 37E |
| 30-025-31589 | Apache Corp. | NMGSAU | 22 | P | Active | 2567' | N | 1330' | W | F | 30 | 19S | 37E |
| 30-025-32698 | ConocoPhillips Company | State A 19 | 7 | P | Active | 1980' | N | 860' | W | E | 30 | 19S | 37E |
| 30-025-32722 | Oxy USA WTP Ltd. Part. | State E | 6 | P | PA | 2145' | S | 495' | W | L | 30 | 19S | 37E |
| 30-025-05773 | Apache Corp. | NMGSAU | 3 | I | Active | 330' | N | 2310' | W | C | 31 | 19S | 37E |
| 30-025-05654 | Apache Corp. | NMGSAU | 5 | I | Active | 1980' | N | 660' | W | E | 20 | 19S | 37E |
| 30-025-05665 | Apache Corp. | NMGSAU | 13 | P | Active | 660' | S | 660' | W | M | 20 | 19S | 37E |
| 30-025-09885 | XTO Energy, Inc. | H T Mattern | 5 | P | Active | 1649' | S | 990' | W | L | 20 | 19S | 37E |
| 30-025-26535 | Apache Corp. | State L Gas Com | 3 | P | Active | 1980' | N | 960' | W | E | 20 | 19S | 37E |
| 30-025-05721 | Apache Corp. | NMGSAU | 6 | I | Active | 1980' | N | 1980' | W | F | 29 | 19S | 37E |
| 30-025-05723 | Apache Corp. | NMGSAU | 12 | P | Active | 1980' | S | 660' | W | L | 29 | 19S | 37E |
| 30-025-05725 | Apache Corp. | NMGSAU | 11 | I | Active | 1980' | S | 1980' | W | K | 29 | 19S | 37E |
| 30-025-05726 | Apache Corp. | NMGSAU | 14 | I | Active | 660' | S | 1980' | W | N | 29 | 19S | 37E |
| 30-025-05728 | XTO Energy, Inc. | Fred Luthy Com | 2 | P | Active | 660' | N | 660' | W | D | 29 | 19S | 37E |
| 30-025-05730 | Apache Corp. | NMGSAU | 15 | I | Active | 660' | S | 1980' | E | O | 29 | 19S | 37E |
| 30-025-05731 | Pre-Ongard | Pre-Ongard | 3 | P | PA | 660' | S | 660' | E | P | 29 | 19S | 37E |
| 30-025-05732 | Apache Corp. | NMGSAU | 7 | I | Active | 1980' | N | 1980' | E | G | 29 | 19S | 37E |

34
- 3 PA
31 ACTIVE

## *APACHE CORPORATION*

## *FORM C-108: NORTH MONUMENT G/SA UNIT WELLS NO. 11-10, 10-11, 10-10, 5-16, 5-9 & 354*

## *AREA OF REVIEW WELL LIST (PAGE 3)*

***(NOTE: CONSTRUCTION DATA FOR THESE WELLS WAS PREVIOUSLY SUBMITTED IN PRIOR APPLICATIONS)***

| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | |
| 30-025-05733 | Apache Corp. | NMGSAU | 2 | P | Active | 660' | N | 1980' | E | B | 29 | 19S | 37E |
| 30-025-05734 | Mewbourne Oil Co. | State F Com | 1 | P | PA | 1980' | S | 660' | E | I | 29 | 19S | 37E |
| 30-025-05735 | Apache Corp. | NMGSAU | 9Y | I | Active | 2280' | S | 990' | E | I | 29 | 19S | 37E |
| 30-025-05736 | Wagner Oil Co. | Mexico X Com | 1 | P | Active | 1650' | N | 990' | E | H | 29 | 19S | 37E |
| 30-025-05737 | Apache Corp. | NMGSAU | 8 | P | Active | 1980' | N | 660' | E | H | 29 | 19S | 37E |
| 30-025-25396 | Apache Corp. | State P Gas Com | 3 | P | Active | 1980' | S | 1650' | W | K | 29 | 19S | 37E |
| 30-025-05710 | Apache Corp. | NMGSAU | 12 | P | Active | 1980' | S | 660' | W | L | 28 | 19S | 37E |
| 30-025-05718 | Apache Corporation | NMGSAU | 13 | P | Active | 990' | S | 330' | W | M | 28 | 19S | 37E |
| 30-025-05783 | Apache Corporation | NMGSAU | 2 | I | Active | 660' | N | 1980' | E | B | 32 | 19S | 37E |

9 - 1 PA / 8 ACTIVE

# *APACHE CORPORATION*
## *FORM C-108: NORTH MONUMENT G/SA UNIT WELLS NO. 11-10, 10-11, 10-10, 5-16, 5-9 & 354*
## *AREA OF REVIEW WELL LIST-*
## *WELL DATA NOT PREVIOUSLY SUBMITTED (PAGE 1)*

| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TOTAL DEPTH | HOLE SIZE | CSG. SIZE | SET AT | SX. CMT. | CMT. TOP | MTD. | HOLE SIZE | CSG. SIZE | SET AT | SX. CMT. | CMT. TOP | MTD. | COMPLETION | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30-025-09318 | Apache Corp. | North Monument G/SA Ut. | 1 | I | Active | 990' | N | 330' | E | A | 24 | 19S | 36E | Apr-55 | 4,000' | 11" | 8 5/8" | 302' | 300 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,000' | 844 | Surface | Circ. | 3,869'-3,996' Perf. | |
| 30-025-31511 | Hess Corporation | Monument G/SA Ut. | 25 | P | C/APD | 2524' | S | 235' | E | I | 25 | 19S | 36E | **Well Never Drilled. APD Cancelled 4/27/1992** | | | | | | | | | | | | | | |
| 30-025-39069 | Apache Corp. | North Monument G/SA Ut. | 376 | P | Active | 1300' | S | 1300' | E | P | 25 | 19S | 36E | Sep-09 | 4,070' | 12 1/4" | 8 5/8" | 1167' | 546 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,070' | 980 | Surface | Circ | 3,750'-3,986' Perf. | |
| 30-025-32392 | Apache Corp. | North Monument G/SA Ut. | 12 | P | Active | 1996' | S | 757' | W | L | 18 | 19S | 37E | Feb-94 | 4,200' | 12 1/4" | 9 5/8" | 432' | 225 | Surface | Calc. | 8 3/4" | 7" | 3,900' | 900 | Surface | Calc. | 3,877'-4,067' Perf. & O.H. | |
| 30-025-38142 | Apache Corp. | North Monument G/SA Ut. | 348 | P | Active | 1310' | S | 1460' | W | N | 18 | 19S | 37E | Oct-06 | 4,220' | 11" | 8 5/8" | 392' | 300 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,220' | 775 | 310' | CBL | 3,826'-4,044' Perf. | |
| 30-025-31507 | Hess Corporation | Monument G/SA Ut. | 30 | P | C/APD | 1134' | S | 2630' | W | N | 19 | 19S | 37E | **Well Never Drilled. APD Cancelled 4/27/1992** | | | | | | | | | | | | | | |
| 30-025-38452 | Apache Corp. | North Monument G/SA Ut. | 347 | P | TA | 170' | N | 2370' | W | C | 19 | 19S | 37E | Dec-07 | 4,110' | 11" | 8 5/8" | 1,254' | 700 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,110' | 900 | 1,150' | CBL | 3,890'-3,898' Perf. | TA'd w/CIBP @ 3,850' + 30' cmt. on top |
| 30-025-39647 | Apache Corp. | North Monument G/SA Ut. | 382 | P | Active | 1255' | N | 1310' | E | A | 19 | 19S | 37E | Mar-10 | 4,122' | 12 1/4" | 8 5/8" | 1,307' | 650 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,122' | 715 | Surface | Circ. | 3,742'-3,966' Perf. | PBTD: 4,005'. CIBP @ 4,005' |
| 30-025-41037 | Apache Corp. | North Monument G/SA Ut. | 385 | P | Active | 1330' | S | 1130' | E | I | 19 | 19S | 37E | May-13 | 4,116' | 11" | 8 5/8" | 1,310' | 445 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,114' | 735 | Surface | Circ. | 3,849'-3,940' Perf. | |
| | | | | | **BHL** | **1281'** | **S** | **1329'** | **E** | **O** | **19** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-41039 | Apache Corp. | North Monument G/SA Ut. | 387 | P | Active | 10' | S | 1330' | E | O | 19 | 19S | 37E | Apr-13 | 4,100' | 11" | 8 5/8" | 1,335' | 475 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,100' | 650 | Surface | Circ. | 3,795'-3,868' Perf. | PBTD: 3,878'. CIBP @ 3,878' |
| 30-025-05756 | Marathon Oil Co. | Elliot State | 4 | P | PA | 660' | S | 660' | E | P | 30 | 19S | 37E | May-36 | 3,933' | 15" | 13" | 150' | 150 | Surface | Circ. | 11" | 9 5/8" | 1,271' | 940 | Surface | Circ | 2,585'-3,563' Perf. | PA'd 2/2006. Schematic Attached |
| | | | | | | | | | | | | | | | | 8 3/4" | 7" | 3,779' | 880 | 1,270' | File | 7 7/8" | 5" | 3,929' | 350 | 2,283' | CBL | | |
| 30-025-32381 | Apache Corp. | Elliot State | 6 | P | Active | 1740' | S | 1980' | E | J | 30 | 19S | 37E | Jan-94 | 3,700' | 12 1/4" | 8 5/8" | 1,176' | 580 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,700' | 955 | Surface | Circ. | 3,401'-3,549' Perf. | |
| 30-025-32708 | Apache Corp. | Elliot State | 7 | P | Active | 660' | S | 1980' | E | O | 30 | 19S | 37E | Dec-94 | 3,760' | 8 3/4" | 7" | 1,202' | 325 | Surface | Circ. | 6 1/8" | 4 1/2" | 3,754' | 500 | Surface | Circ. | 3,434'-3,570' Perf. | |
| 30-025-38317 | Apache Corp. | North Monument G/SA Ut. | 363 | P | Active | 2630' | S | 130' | E | I | 30 | 19S | 37E | May-07 | 4,060' | 11" | 8 5/8" | 395' | 400 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,060' | 1050 | 60' | CBL | 3,826'-3,852' Perf. | PBTD: 3,860'. CIBP @ 3,860' |
| 30-025-39054 | Apache Corp. | North Monument G/SA Ut. | 371 | P | Active | 1445' | N | 61' | E | H | 30 | 19S | 37E | Mar-10 | 4,040' | 12 1/4" | 8 5/8" | 1,304' | 650 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,040' | 715 | Surface | Circ. | 3,660'-3,944' Perf. | |
| 30-025-39055 | Apache Corp. | North Monument G/SA Ut. | 377 | P | Active | 1330' | S | 955' | W | L | 30 | 19S | 37E | Sep-09 | 4,040' | 12 1/4" | 8 5/8" | 1,224' | 551 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,015' | 937 | Surface | Circ. | 3,730'-3,964' Perf. | |
| 30-025-39068 | Apache Corp. | North Monument G/SA Ut. | 375 | P | Active | 1527' | N | 997' | W | E | 30 | 19S | 37E | Sep-09 | 4,089' | 12 1/4" | 8 5/8" | 1,282' | 546 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,089' | 937 | Surface | Circ. | 3,710'-3,998' Perf. | |
| | | | | | **BHL** | **1343'** | **N** | **1309'** | **W** | **E** | **30** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-39072 | Apache Corp. | North Monument G/SA Ut. | 380 | P | Active | 189' | N | 2443' | E | B | 30 | 19S | 37E | Jan-10 | 4,125' | 12 1/4" | 8 5/8" | 1,278' | 665 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,125' | 815 | Surface | Circ. | 3,690'-4,015' Perf. | |
| | | | | | **BHL** | **39'** | **N** | **2655'** | **E** | **C** | **30** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-41042 | Apache Corp. | North Monument G/SA Ut. | 389 | P | Active | 1180' | N | 2475' | W | C | 30 | 19S | 37E | Jun-13 | 4,067' | 11" | 8 5/8" | 1,325' | 470 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,067' | 850 | Surface | Circ. | 3,733'-3,906' Perf. | |
| | | | | | **BHL** | **1349'** | **N** | **2601'** | **E** | **G** | **30** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-41043 | Apache Corp. | North Monument G/SA Ut. | 390 | P | Active | 2587' | S | 2578' | W | K | 30 | 19S | 37E | May-13 | 4,037' | 11" | 8 5/8" | 1,269' | 435 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,037' | 705 | Surface | Circ. | 3,624'-3,894' Perf. | |
| 30-025-41045 | Apache Corp. | North Monument G/SA Ut. | 392 | P | Active | 1190' | S | 2420' | E | O | 30 | 19S | 37E | May-13 | 4,031' | 11" | 8 5/8" | 1,248' | 420 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,031' | 800 | Surface | Circ. | 3,792'-3,895' Perf. | |
| | | | | | **BHL** | **1309'** | **S** | **2593'** | **E** | **O** | **30** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-41046 | Apache Corp. | North Monument G/SA Ut. | 393 | P | Active | 1234' | S | 1470' | E | O | 30 | 19S | 37E | May-13 | 4,030' | 11" | 8 5/8" | 1,287' | 460 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,030' | 790 | Surface | Circ. | 3,639'-3,901' Perf. | |
| 30-025-41705 | Apache Corp. | North Monument G/SA Ut. | 434 | P | NYD | 1310' | N | 1310' | E | B | 30 | 19S | 37E | N/A | 4,200' | 11" | 8 5/8" | 1,300' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,000' | 650 | Surface | Circ. | N/A | Not Yet Drilled. Proposed Well Construction |
| 30-025-41726 | Apache Corp. | North Monument G/SA Ut. | 436 | P | NYD | 1625' | S | 132' | E | I | 30 | 19S | 37E | N/A | 4,150' | 11" | 8 5/8" | 1,300' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,950' | 750 | Surface | Circ. | N/A | Not Yet Drilled. Proposed Well Construction |
| | | | | | **BHL** | **1310'** | **S** | **10'** | **E** | **P** | **30** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-32531 | Apache Corp. | J R Phillips A Com | 2 | P | PA | 660' | N | 1980' | E | B | 31 | 19S | 37E | Jun-94 | 3,580' | 11" | 8 5/8" | 1,229' | 400 | Surface | File | 7 7/8" | 5 1/2" | 3,580' | 1000 | Surface | Circ. | 3,404'-3,564' Perf. | PA'd 7/2014. Schematic Attached |
| 30-025-41799 | Apache Corp. | North Monument G/SA Ut. | 437 | P | NYD | 218' | N | 1021' | E | A | 31 | 19S | 37E | N/A | 3,950' | 11" | 8 5/8" | 1,300' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,950' | 750 | Surface | Circ. | N/A | Not Yet Drilled. Proposed Well Construction |
| | | | | | | **10'** | **S** | **1310'** | **E** | **P** | **30** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-05664 | Apache Corp. | North Monument G/SA Ut. | 12 | P | Active | 1980' | S | 660' | W | L | 20 | 19S | 37E | Nov-35 | 3,968' | 13" | 9 5/8" | 1,376' | 800 | Surface | Calc. | 8 3/4" | 7" | 3,826' | 400 | 1,369' | Calc. | 3,811'-3,968' Perf. & O.H. | Assumed Hole Sizes |
| 30-025-30916 | XTO Energy, Inc. | H T Mattern | 6 | P | Active | 660' | S | 1800' | W | N | 20 | 19S | 37E | Sep-94 | 3,725' | 11" | 8 5/8" | 1,335' | 700 | Surface | Circ. | 7 7/8" | 5 1/2' | 3,725' | 600 | Surface | Circ. | 3,551'-3,571' Perf. | |
| 30-025-33943 | Apache Corp. | North Monument G/SA Ut. | 629 | I | Active | 530' | S | 730' | W | M | 20 | 19S | 37E | Sep-97 | 3,915' | 12 1/4" | 9 5/8" | 480' | 330 | Surface | Circ. | 8 3/4" | 7" | 3,915' | 1050 | Surface | Circ | 3,746'-3,898' Perf. | |
| 30-025-41036 | Apache Corp. | North Monument G/SA Ut. | 384 | P | Active | 2630' | N | 1330' | W | F | 20 | 19S | 37E | May-13 | 4,100' | 11" | 8 5/8" | 1,348' | 500 | Surface | Circ. | 7 7/8' | 5 1/2" | 4,100' | 790 | Surface | Circ. | 3,723'-3,960' Perf. | |
| 30-025-41038 | Apache Corp. | North Monument G/SA Ut. | 386 | P | Active | 1615' | S | 1575' | W | K | 20 | 19S | 37E | Jun-13 | 4,080' | 11" | 8 5/8" | 1,333' | 500 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,080' | 810 | Surface | Circ. | 3,733'-3,960' Perf. | |
| | | | | | **BHL** | **1352'** | **S** | **1286'** | **W** | **L** | **20** | **19S** | **37E** | | | | | | | | | | | | | | | | |
| 30-025-41040 | Apache Corp. | North Monument G/SA Ut. | 388 | P | Active | 10' | S | 1360' | W | N | 20 | 19S | 37E | Jun-13 | 4,068' | 11" | 8 5/8" | 1,361' | 520 | Surface | Circ. | 7 7/8" | 5 1/2" | 4,068' | 820 | Surface | Circ. | 3,724'-3,898' Perf. | |
| 30-025-31505 | Apache Corp. | North Monument G/SA Ut. | 18 | W | Active | 1260' | N | 1500' | E | B | 29 | 19S | 37E | Jun-92 | 5,150' | 26" | 20" | 1,357' | 2300 | Surface | Circ. | 17 1/2" | 13 3/8" | 2,650' | 875 | 1,108' | File | 4,390'-5,070' Perf. | Water Supply Well |
| | | | | | | | | | | | | | | | | 12 1/4" | 9 5/8" | 3,637' | 900 | Surface | Circ. | 8 3/4" | 7" | 3,467'-5,147' | 380 | Liner Top | Calc. | | |

- 31 2 PA
/ 29 ACTIVE

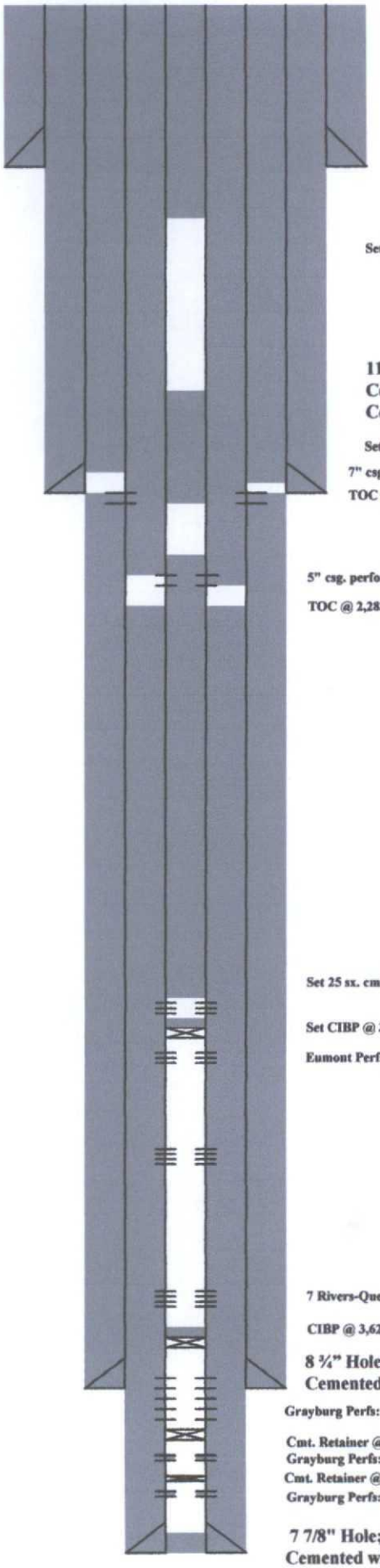
## *APACHE CORPORATION*
## *FORM C-108: NORTH MONUMENT G/SA UNIT WELLS NO. 11-10, 10-11, 10-10, 5-16, 5-9 & 354*
## *AREA OF REVIEW WELL LIST*
## *WELL DATA NOT PREVIOUSLY SUBMITTED (PAGE 2)*

| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TOTAL DEPTH | HOLE SIZE | CSG. SIZE | SET AT | SX. CMT. | CMT. TOP | MTD. | HOLE SIZE | CSG. SIZE | SET AT | SX. CMT. | CMT. TOP | MTD. | COMPLETION | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30-025-33226 | Mewbourne Oil Co. | State F Com | 2 | P | Active | 860' | S | 1800' | E | O | 29 | 19S | 37E | Jan-96 | 3,808' | 12 1/4" | 8 5/8" | 405' | 350 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,808' | 750 | Surface | Circ. | 3,480'-3,620' Perf. | |
| 30-025-33425 | Texaco Exp. & Prod., Inc. | Mexico X Com | 2 | P | C/APD | 758' | N | 1779' | E | B | 29 | 19S | 37E | **Well Never Drilled. APD Cancelled 5/10/2000** | | | | | | | | | | | | | | | |
| 30-025-33958 | Apache Corp. | North Monument G/SA Ut. | 290 | P | Active | 513' | N | 639' | W | D | 29 | 19S | 37E | May-97 | 4,050' | 12 1/4" | 9 5/8" | 1,323' | 575 | Surface | Circ. | 8 3/4" | 7" | 3,911' | 725 | Surface | Circ. | 3,754'-3,895' Perf. | |
| 30-025-35601 | Apache Corp. | North Monument G/SA Ut. | 318 | P | Active | 2490' | S | 1330' | E | J | 29 | 19S | 37E | Sep-01 | 3,960' | 11" | 8 5/8" | 1,329' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,960' | 950 | Surface | Calc. | 3,751'-3,944' Perf. | |
| 30-025-35602 | Apache Corp. | North Monument G/SA Ut. | 319 | P | Active | 1310' | S | 1310' | W | M | 29 | 19S | 37E | Jul-01 | 3,939' | 11" | 8 5/8" | 1,320' | 475 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,939' | 820 | Surface | Circ. | 3,742'-3,930' Perf. | |
| 30-025-35603 | Hess Corporation | North Monument G/SA Ut. | 322 | P | C/APD | 180' | S | 1173' | E | P | 29 | 19S | 37E | **Well Never Drilled, APD Cancelled 12/30/2002** | | | | | | | | | | | | | | | |
| 30-025-35617 | Apache Corp. | North Monument G/SA Ut. | 317 | P | Active | 2490' | S | 2600' | W | K | 29 | 19S | 37E | Aug-01 | 3,960' | 11" | 8 5/8" | 1,324' | 550 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,960' | 910 | Surface | Circ. | 3,751'-3,931' Perf. | |
| 30-025-35618 | Apache Corp. | North Monument G/SA Ut. | 320 | P | Active | 1450' | S | 2595' | W | K | 29 | 19S | 37E | Jul-01 | 3,943' | 11" | 8 5/8" | 1,320' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,943' | 1050 | Surface | Circ. | 3,736'-3,920' Perf. | |
| 30-025-35619 | Apache Corp. | North Monument G/SA Ut. | 321 | P | Active | 1450' | S | 1310' | E | I | 29 | 19S | 37E | Sep-01 | 3,937' | 11" | 8 5/8" | 1,328' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,936' | 950 | Surface | Calc. | 3,754'-3,925' Perf. | |
| 30-025-35695 | Hess Corporation | North Monument G/SA Ut. | 330 | P | C/APD | 2530' | S | 1390' | W | K | 29 | 19S | 37E | **Well Never Drilled. APD Cancelled 12/30/2002** | | | | | | | | | | | | | | | |
| 30-025-38147 | Apache Corp. | North Monument G/SA Ut. | 345 | P | Active | 1360' | N | 2510' | W | F | 29 | 19S | 37E | Nov-06 | 3,990' | 11" | 8 5/8" | 395' | 300 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,990' | 750 | 125' | CBL | 3,688'-3,860' Perf. | |
| 30-025-41044 | Apache Corp. | North Monument G/SA Ut. | 391 | P | Active | 2520' | S | 1380' | W | K | 29 | 19S | 37E | May-13 | 4,020' | 11" | 8 5/8" | 1,269' | 445 | Surface | Calc. | 7 7/8" | 5 1/2" | 4,020' | 695 | Surface | Circ. | 3,665'-3,877' Perf. | |
| 30-025-41751 | Apache Corp. | North Monument G/SA Ut. | 435 | P | NYD | 2498' | S | 180' | E | I | 29 | 19S | 37E | N/A | 4,150' | 11" | 8 5/8" | 1,300' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,950' | 650 | Surface | Circ. | N/A | Not Yet Drilled. Proposed Well Construction |
| 30-025-35128 | Apache Corporation | North Monument G/SA Ut. | 294 | P | Active | 112' | N | 2622' | W | C | 32 | 19S | 37E | Sep-00 | 3,930' | 11" | 8 5/8" | 1,207' | 475 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,930' | 1000 | Surface | Circ. | 3,683'-3,914' Perf. | |
| 30-025-41728 | Apache Corporation | North Monument G/SA Ut. | 439 | P | NYD | 160' | N | 1775' | E | B | 32 | 19S | 37E | N/A | 4,150' | 11" | 8 5/8" | 1,300' | 450 | Surface | Circ. | 7 7/8" | 5 1/2" | 3,950' | 750 | Surface | Circ. | N/A | Not Yet Drilled. Proposed Well Construction |

C/APD Cancelled APD
NYD Note Yet Drilled

12 P/A
0
12 ACTIVE

**Marathon Oil Company**
**Elliot State No. 4**
**API No. 30-025-05756**
**660' FSL & 660' FEL (Unit P)**
**Section 30, T-19 South, R-37 East, NMPM**



15" Hole; Set 13" csg @ 150'
Cemented w/150 Sx.
Cement circulated to surface

Set 20 sx. cmt. plug 211'-surface

**Drilled: 5/1936**
**Plugged: 2/2006**

11" Hole; Set 9 5/8" csg @ 1,271'
Cemented w/940 sx.
Cement circulated to surface

Set 25 sx. cmt. plug 1,048'-1,329'

7" csg. perforated @ 1,300' & squeezed to surface w/160 sx. cmt.

TOC @ 1,270 (Well File)

5" csg. perforated @ 1,817'-1,820' & squeezed to surface w/585 sx. cmt..

TOC @ 2,283' by CBL

Set 25 sx. cmt. plug 1,752'-2,538'

Set CIBP @ 3,052'. Set 25 sx. cmt. plug 2,720'-3,052'

Eumont Perfs: 2,585'-3,068'

7 Rivers-Queen Perfs: 3,110'-3,563'

CIBP @ 3,620' w/20' cmt. on top

8 ¾" Hole; Set 7" csg. @ 3,779'
Cemented w/880 Sx. TOC @ 1,270' (Well File)

Grayburg Perfs: 3,772'-3,812'

Cmt. Retainer @ 3,812'
Grayburg Perfs: 3,818'-3,842'. Squeezed
Cmt. Retainer @ 3,843'
Grayburg Perfs: 3,850'-51'. Squeezed

7 7/8" Hole; Set 5" csg. @ 3,929'
Cemented w/350 sx. TOC @ 2,283' by CBL
PBTD: 3,880' (Well File)

T.D. 3,933'

**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**PA Schematic: Elliot State No. 4**

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. **30-025-05756**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Elliot State**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

8. Well Number: **4**

2. Name of Operator: **Marathon Oil Company ATTN: Donna Spears**

9. OGRID Number: **014021**

3. Address of Operator: **P.O. Box 3487 Houston, TX 77253-3487**

10. Pool name or Wildcat: **Eumont Yates Seven Rivers Queen**

4. Well Location
Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
Section **30** Township **19-S** Range **37-E** NMPM **Lea** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **3,606' GL 3,615' KB**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater **20'** Distance from nearest fresh water well **< ¼ mile** Distance from nearest surface water **< ¼ mile**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☒ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| OTHER: | | | ☐ | OTHER: | | | ☐ |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**02/27/06** Notified NMOCD. MIRU Triple N rig #26 and plugging equipment, set steel pit. ND wellhead, NU BOP. Well flowing back. POOH w/ 110 jts 2⅜" tubing & packer. Set CIBP @ 3,052'. Circulated hole w/ mud, pumped 25 sx C cmt 3,052 – 2,720'. PUH w/ tubing to 2,538'. Pumped 25 sx C cmt 2,538 – 2,206'. PUH w/ tubing, SDFN.

Received MAR 2006 Hobbs

**02/28/06** Tagged cmt @ 1,752', POOH w/ tbg to 1,329'. SI BOP and pressure-tested casing to 800 psi, held. Pumped 25 sx C cmt 1,329 – 996'. POOH w/ tbg and WOC. Tagged cmt at 1,048'. RIH w/ tbg to 211' and pumped 20 sx C cmt 211' to surface. POOH w/ tbg, ND BOP, RDMO.

RDMO. Cut off wellhead & anchors, install dryhole marker, backfill cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE engineer, Triple N Services, Inc. DATE 03/04/06

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432.687.1994

**For State Use Only**

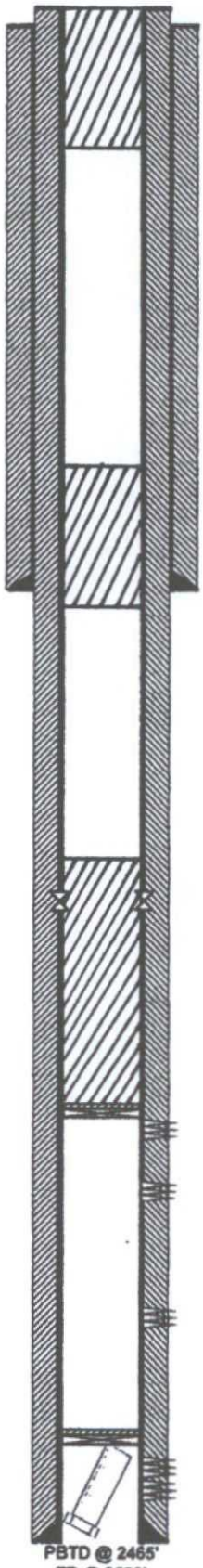
APPROVED BY: _____ TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 09 2006

Conditions of Approval (if any):

Apache

WELL BORE INFO.

| | |
|---|---|
| LEASE NAME | J. R. Phillips "A" Gas Com |
| WELL # | 2 |
| API # | 30-025-32531 |
| COUNTY | LEA |



Spot 25 sx. cmt. plug 250'-Surface

0

358

716

Spot 25 sx. cmt. plug @ 1,280'
Tagged @ 987'

1074

11" Hole
8 5/8" 24# @ 1229'
w/ 400 sx to surf

1432

1790

DV Tool @ 1975' w/ 400 sx to surf

TAG TOC @ 2,465'
Spot 55 sx. cmt. plug @ 2,465'
Tagged @ 1,877'

2148

2506

CIBP @ 2500' w/ 35' cmt

Yates perfs @ 2544'-2674'

7 Rvrs perfs @ 2750'-2864'

2864

7 Rvrs perfs @ 3054'-3148'

3222

CIBP @ 3340' w/ 10' cmt

TOF @ 3375' (59' of 4 1/2" wash pipe & shoe)

Eumont perfs @ 3404'-3564'

7 7/8" Hole
5 1/2" 15.5# @ 3580
w/ 1000 sx to surf / 2 stages

3580

PBTD @ 2465'
TD @ 3580'

**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**PA Schematic:**
**JR Phillips "A" Gas Com No. 2**

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-32531

5. Indicate Type of Lease STATE ☐ FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

7. Lease Name or Unit Agreement Name: J. R. Phillips "A" Gas Com

1. Type of Well: Oil Well ☐ Gas Well ■ Other

8. Well Number 2

2. Name of Operator: Apache Corporation

JUL 23 2014

9. OGRID Number: 873

3. Address of Operator: 303 Veterans Airpark Lane, Ste 3000, Midland, TX 79705

RECEIVED

10. Pool name or Wildcat: Eumont Yates/7 Rvrs

4. Well Location
Unit Letter B : 660 feet from the N line and 1980 feet from the E line
Section 31 Township 19S Range 37E NMPM County Lea

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3582' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING
PERFO P&A NR P.M. P&A R_____ ON ☐
TEMPO INT to P&A_____ ☐
PULL O CSNG_____ CHG Loc_____ ☐
DOWNH TA_____
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☑
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/14 Notify OCD of MIRU. RIH w/2 3/8" tbg tag TOC @ 2465'.

7/15/14 Load well pressure test casing to 1000# psi ok. Circ well w/60 bbls MLF. Spot 55 x class "c" cmt @ 2465' WOC 4 hrs. RIH tag TOC @ 1877' POH to 1280' spot 25 x class "c" cmt.

7/16/14 RIH tag TOC @ 987' POH to 250' spot 25 x class "c" cmt to surf. Rig down all P&A equip. Cutoff wellhead, anchors, and clean location. Install dry hole marker. P&A completed.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Bagley TITLE Agent DATE 7/16/14

Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com PHONE: 432-561-8600

**For State Use Only**

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 7/25/2014

Conditions of Approval (if any):

Lucian Burks - Apache Corporation, Sr Reclamation Foreman

JUL 28 2014

# New Mexico Office of the State Engineer
# Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

| POD Number | POD Sub-basin | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng | X | Y | Depth Well | Depth Water | Water Column |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| L 01251 | L | LE | 4 | 1 | 1 | 29 | 19S | 37E | 661434 | 3612218* | 51 | 38 | 13 |
| L 01252 | L | LE | 1 | 3 | 4 | 29 | 19S | 37E | 662058 | 3611223* | 43 | | |
| L 01259 | L | LE | 1 | 2 | 1 | 19 | 19S | 37E | 660005 | 3614020* | 85 | 44 | 41 |
| L 01273 | L | LE | 3 | 4 | 4 | 19 | 19S | 37E | 660827 | 3612617* | 62 | 45 | 17 |
| L 02596 | L | LE | | | 3 | 29 | 19S | 37E | 661556 | 3611315* | 50 | 20 | 30 |
| L 03905 | L | LE | | 4 | 4 | 30 | 19S | 37E | 660953 | 3611109* | 35 | 20 | 15 |
| L 03906 | L | LE | | 4 | 4 | 30 | 19S | 37E | 660953 | 3611109* | 35 | 20 | 15 |
| L 03922 | L | LE | | | | 29 | 19S | 37E | 661958 | 3611717* | 42 | 22 | 20 |
| L 03949 | L | LE | | | | 29 | 19S | 37E | 661958 | 3611717* | 36 | 18 | 18 |
| L 03954 | L | LE | | 4 | 4 | 30 | 19S | 37E | 660953 | 3611109* | 35 | 20 | 15 |
| L 03956 | L | LE | | | | 29 | 19S | 37E | 661958 | 3611717* | 40 | 20 | 20 |
| L 03995 | L | LE | | 4 | 4 | 30 | 19S | 37E | 660953 | 3611109* | 35 | 20 | 15 |
| L 04313 | L | LE | | 1 | 1 | 19 | 19S | 37E | 659718 | 3613919* | 116 | 52 | 64 |
| L 04799 | L | LE | | | | 29 | 19S | 37E | 661958 | 3611717* | 150 | | |
| L 05314 | L | LE | 1 | 3 | 4 | 29 | 19S | 37E | 662058 | 3611223* | 34 | 14 | 20 |
| L 05433 | L | LE | | 4 | 1 | 19 | 19S | 37E | 660112 | 3613518* | 5790 | 1072 | 4718 |
| L 05500 | L | LE | 2 | 4 | 4 | 29 | 19S | 37E | 662661 | 3611229* | 55 | | |
| L 05611 POD3 | L | LE | 2 | 2 | 3 | 29 | 19S | 37E | 661850 | 3611620* | 80 | 28 | 52 |
| L 05995 | L | LE | | 4 | 4 | 30 | 19S | 37E | 660953 | 3611109* | 40 | 23 | 17 |
| L 06496 | L | LE | 3 | 4 | 3 | 29 | 19S | 37E | 661656 | 3611018* | 50 | 27 | 23 |
| L 09631 | L | LE | | 1 | 4 | 29 | 19S | 37E | 662153 | 3611526* | 35 | | |
| L 09632 | L | LE | | 1 | 4 | 29 | 19S | 37E | 662153 | 3611526* | 35 | | |
| L 09633 | L | LE | | 1 | 4 | 29 | 19S | 37E | 662153 | 3611526* | 35 | | |
| L 10277 | L | LE | 2 | 2 | 4 | 19 | 19S | 37E | 661020 | 3613219* | 70 | 40 | 30 |
| L 10498 | L | LE | | | | 29 | 19S | 37E | 661958 | 3611717* | 60 | | |
| L 13522 POD1 | L | LE | 3 | 3 | 3 | 30 | 19S | 37E | 659988 | 3611366 | 28 | 21 | 7 |

*UTM location was derived from PLSS - see Help

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

| POD Number | POD Sub-basin Code | County | Q 64 | Q 16 | Q 4 | Sec | Tws | Rng | X | Y | Depth Well | Depth Water | Water Column |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| L 13522 POD2 | L | LE | 3 | 3 | 3 | 30 | 19S | 37E | 660018 | 3611255 | 30 | 21 | 9 |
| L 13525 POD1 | L | LE | 4 | 3 | 4 | 19 | 19S | 37E | 660096 | 3612717 | 30 | 21 | 9 |

Average Depth to Water: **76 feet**

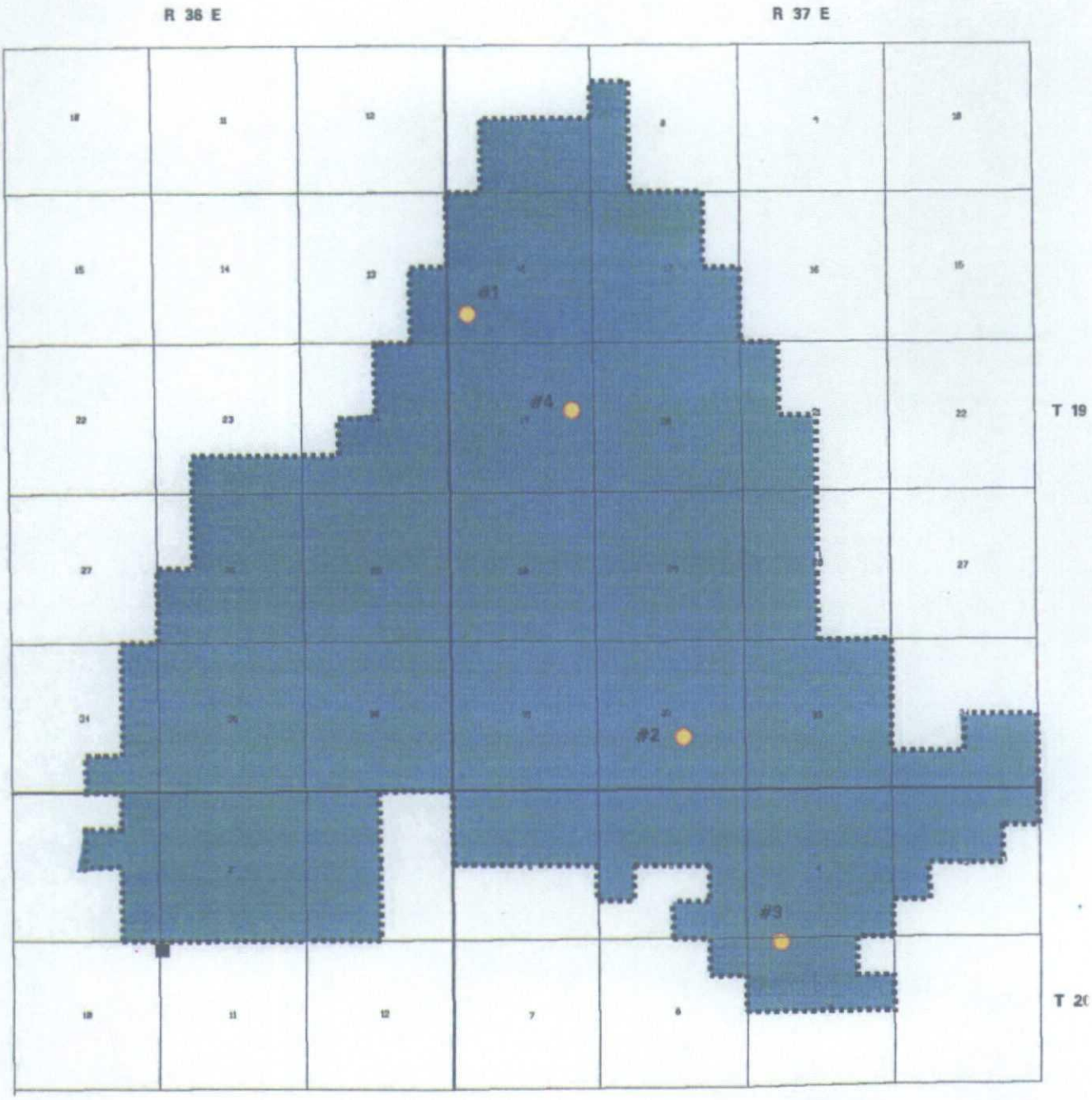
Minimum Depth: **14 feet**

Maximum Depth: **1072 feet**

**Record Count:** 28

**PLSS Search:**

**Section(s):** 19, 29, 30 **Township:** 19S **Range:** 37E




LEGEND

- WATER WELL
- # LOCATION
- ***** PROPOSED UNIT BOUNDARY

AMERADA HESS CORPORATION

**FRESH WATER SAMPLING POINTS**

**NORTH MONUMENT GRAYBURG/ SAN ANDRES UNIT**

**Lea County, New Mexico**

0 1 2

MILES

DATE: 3/26/

**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**Case No. 10252**
**Fresh Water Sampling Points**

P O BOX 1468
MONAHANS, TEXAS 79756
PH 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

**RESULT OF WATER ANALYSES**

LABORATORY NO. 990227
SAMPLE RECEIVED 9-27-90
RESULTS REPORTED 10-1-90

TO: Mr. Eric Haas
P. O. Drawer "D", Monument, NM 88265

COMPANY Amerada Hess Corporation LEASE
FIELD OR POOL
SECTION 18 BLOCK SURVEY T19S & R-37E COUNTY Lea STATE NM
SOURCE OF SAMPLE AND DATE TAKEN:
NO. 1 Raw water - taken from Windmill #1.
NO. 2
NO. 3
NO. 4
REMARKS:

| CHEMICAL AND PHYSICAL PROPERTIES | NO. 1 | NO. 2 | NO. 3 | NO. 4 |
|---|---|---|---|---|
| Specific Gravity at 60° F. | 1.0015 | | | |
| pH When Sampled | | | | |
| pH When Received | 7.17 | | | |
| Bicarbonate as $HCO_3$ | 239 | | | |
| Supersaturation as $CaCO_3$ | | | | |
| Undersaturation as $CaCO_3$ | | | | |
| Total Hardness as $CaCO_3$ | 246 | | | |
| Calcium as Ca | 81 | | | |
| Magnesium as Mg | 11 | | | |
| Sodium and/or Potassium | 40 | | | |
| Sulfate as $SO_4$ | 62 | | | |
| Chloride as Cl | 52 | | | |
| Iron as Fe | 0.08 | | | |
| Barium as Ba | | | | |
| Turbidity, Electric | | | | |
| Color as Pt | | | | |
| Total Solids, Calculated | 485 | | | |
| Temperature °F. | | | | |
| Carbon Dioxide, Calculated | | | | |
| Dissolved Oxygen, | | | | |
| Hydrogen Sulfide | 0.0 | | | |
| Resistivity, ohms/m at 77° F. | 17.20 | | | |
| Suspended Oil | | | | |
| Filtrable Solids as mg/l | | | | |
| Volume Filtered, ml | | | | |
| Nitrate, as N | 2.8 | | | |

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

Form No. 3

By Ronnie Tucker
Ronnie D. Tucker, B.S.

**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**Case No. 10252**
**Fresh Water Well Analysis**

P O BOX 1468
MONAHANS, TEXAS 79756
PH 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W INDIANA
MIDLAND TEXAS 79701
PHONE 683-4521

**RESULT OF WATER ANALYSES**

LABORATORY NO. 990228
SAMPLE RECEIVED 9-27-90
RESULTS REPORTED 10-1-90

TO: Mr. Eric Haas
P. O. Drawer "D", Monument, NM 88265

COMPANY Amerada Hess Corporation LEASE

FIELD OR POOL

SECTION 32 BLOCK SURVEY T-19S & R-37E COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Raw water - taken from Windmill #2.

NO. 2

NO. 3

NO. 4

REMARKS:

| CHEMICAL AND PHYSICAL PROPERTIES | NO. 1 | NO. 2 | NO. 3 | NO. 4 |
|---|---|---|---|---|
| Specific Gravity at 60° F. | 1.0024 | | | |
| pH When Sampled | | | | |
| pH When Received | 7.23 | | | |
| Bicarbonate as $HCO_3$ | 405 | | | |
| Supersaturation as $CaCO_3$ | | | | |
| Undersaturation as $CaCO_3$ | | | | |
| Total Hardness as $CaCO_3$ | 472 | | | |
| Calcium as Ca | 143 | | | |
| Magnesium as Mg | 28 | | | |
| Sodium and/or Potassium | 140 | | | |
| Sulfate as $SO_4$ | 107 | | | |
| Chloride as Cl | 236 | | | |
| Iron as Fe | 0.08 | | | |
| Barium as Ba | | | | |
| Turbidity, Electric | | | | |
| Color as Pt | | | | |
| Total Solids, Calculated | 1,059 | | | |
| Temperature °F. | | | | |
| Carbon Dioxide, Calculated | | | | |
| Dissolved Oxygen, | | | | |
| Hydrogen Sulfide | 0.0 | | | |
| Resistivity, ohms/m at 77° F. | 6.95 | | | |
| Suspended Oil | | | | |
| Filtrable Solids as mg/l | | | | |
| Volume Filtered, ml | | | | |
| Nitrate, as N | 1.4 | | | |
| | | | | |
| | | | | |

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks: The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

Form No. 3

By Ronnie Tucker
Ronnie D. Tucker, B.S.

**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**Case No. 10252**
**Fresh Water Well Analysis**

P O BOX 1468
MONAHANS, TEXAS 79756
PH 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W INDIA
MIDLAND, TEXAS 79701
PHONE 683-4521

**RESULT OF WATER ANALYSES**

LABORATORY NO. 990229
SAMPLE RECEIVED 9-27-90
RESULTS REPORTED 10-1-90

TO: Mr. Eric Haas
P. O. Drawer "D", Monument, NM 88265

COMPANY Amerada Hess Corporation LEASE

FIELD OR POOL

SECTION 9 BLOCK SURVEY T-20S & R-37E COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Raw water - taken from Windmill #3.

NO. 2

NO. 3

NO. 4

REMARKS:

| CHEMICAL AND PHYSICAL PROPERTIES | | | | |
|---|---|---|---|---|
| | NO. 1 | NO. 2 | NO. 3 | NO. 4 |
| Specific Gravity at 60° F. | 1.0022 | | | |
| pH When Sampled | | | | |
| pH When Received | 7.38 | | | |
| Bicarbonate as $HCO_3$ | 393 | | | |
| Supersaturation as $CaCO_3$ | | | | |
| Undersaturation as $CaCO_3$ | | | | |
| Total Hardness as $CaCO_3$ | 398 | | | |
| Calcium as Ca | 121 | | | |
| Magnesium as Mg | 23 | | | |
| Sodium and/or Potassium | 170 | | | |
| Sulfate as $SO_4$ | 150 | | | |
| Chloride as Cl | 206 | | | |
| Iron as Fe | 0.32 | | | |
| Barium as Ba | | | | |
| Turbidity, Electric | | | | |
| Color as Pt | | | | |
| Total Solids, Calculated | 1,063 | | | |
| Temperature °F. | | | | |
| Carbon Dioxide, Calculated | | | | |
| Dissolved Oxygen, | | | | |
| Hydrogen Sulfide | 0.0 | | | |
| Resistivity, ohms/m at 77° F. | 7.05 | | | |
| Suspended Oil | | | | |
| Filtrable Solids as mg/l | | | | |
| Volume Filtered, ml | | | | |
| Nitrate, as N | 0.7 | | | |
| | | | | |
| | | | | |

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

Form No. 3

By Ronnie D. Tucker, B.S.

**Apache Corporation**
**Form C-108: 6 Wells: NMGSAU**
**Case No. 10252**
**Fresh Water Well Analysis**

Form C-108
Affirmative Statement
Apache Corporation
North Monument G/SA Unit Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 & 354
Section 19, 29 & 30, T-19 South, R-37 East, NMPM,
Lea County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.

David Catanach
Agent for Apache Corporation

11/12/14
Date

November 12, 2014

**CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

TO: OFFSET OPERATORS/LEASEHOLD OWNERS/SURFACE OWNERS
(See Attached List)

Re: Apache Corporation
Form C-108 (Application for Authorization to Inject)
North Monument G/SA Unit
Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 and 354
Sections 19, 29 & 30, T-19S, R-37E, NMPM,
Lea County, New Mexico

Ladies & Gentlemen:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Apache Corporation North Monument G/SA Unit Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 and 354. You are being provided a copy of the application as an offset operator, leasehold owner or the surface owner of the land on which one or more of the injection wells are located. Apache Corporation proposes to convert these wells from producing wells to injection wells within the existing North Monument G/SA Unit Waterflood Project in order to complete an efficient production/injection pattern within the North Monument G/SA Unit Area ("Unit Area"). The Unit Area and the waterflood project were previously approved by Division Orders No. R-9494 dated May 1, 1991 and R-9596 dated October 15, 1991. Injection within each of these wells will occur into the "Unitized Formation" which comprises the Grayburg and San Andres formations as found from a depth of 3,642 feet to 5,050 feet on the Gamma Ray Formation Compensated Density Log run on the Amerada Hess Corporation Monument Abo Unit Well No. 1 located in Unit C of Section 2, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

Sincerely,

David Catanach

David Catanach-Agent
Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705
Enclosure

**Apache Corporation**
**Form C-108: North Monument G/SA Unit**
**Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 and 354**
**Sections 19, 29 & 30, T-19 South, R-37 East, NMPM**
**Lea County, New Mexico**

**Offset Operator/Leasehold Owner/Surface Owner Notification List**

All acreage within the ½ mile notice area for the North Monument G/SA Unit Wells No. 11-10, 10-11, 10-10, 5-9, 5-16 and 354, **with the exception of the W/2 SE/4 of Section 13, Township 19 South, Range 36 East, NMPM**, is located within Apache's North Monument G/SA Unit ("Unit Area") (**See attached ½ mile radius map and Unit Area map**). The W/2 SE/4 of Section 13 is leased in the Grayburg-San Andres interval by XTO Energy, Inc. In accordance with Division rules, notice of this application is being provided to XTO Energy, Inc, and to the surface owners at each wellsite, described as follows:

**Leasehold Owner: W/2 SE/4 of Section 13-19S-36E**

XTO Energy, Inc.
810 Houston, Street
Fort Worth, Texas 76102

**Surface Owner: North Monument G/SA Unit Wells No. 10-11, 10-10, 5-16 & 5-9**

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

**Surface Owner: North Monument G/SA Unit Wells No. 11-10 & 354**

Mr. Jimmie Cooper
P.O. Box 36
Monument, New Mexico 88265

**Additional Notice**

OCD-Hobbs District Office

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, t, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 14, 2014
and ending with the issue dated
November 14, 2014.

Todd R

Editor

Sworn and subscribed to before me this
14th day of November 2014.

Gussie Black

Business Manager

My commission expires
January 29, 2015
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-15

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**
**November 14, 2014**

Apache Corporation, 303 Veterans Airpark Lane, Suite 3000, Midland Texas 79705 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to convert the following-described wells from producing wells to water injection wells within the North Monument G/SA Unit Waterflood Project, Eunice Monument Grayburg-San Andres Pool, Lea County, New Mexico:

| | |
|---|---|
| NMGSAU No. 11-10 | API No. (30-025-05729) 1960' FSL & 1980' FEL (Unit J)<br>Section 29, T-19S, R-37E,<br>Injection Interval: Approximately 3,751'-3,900' (Open-Hole) |
| NMGSAU No. 10-11 | API No. (30-025-05749) 1980' FSL & 1980' FWL (Unit K)<br>Section 30, T-19S, R-37E<br>Injection Interval: Approximately 3,814'-3,924' (Open-Hole) |
| NMGSAU No. 10-10 | API No. (30-025-05753) 1980' FSL & 1980' FEL (Unit J)<br>Section 30, T-19S, R-37E<br>Injection Interval: Approximately 3,787'-3,863' (Open-Hole) |
| NMGSAU No. 5-16 | API No. (30-025-30332) 610' FSL & 760' FEL (Unit P)<br>Section 19, T-19S, R-37E,<br>Injection Interval: Approximately 3,686'-3,920' (Perforated) |
| NMGSAU No. 5-9 | API No. (30-025-26214) 2307' FSL & 990' FEL (Unit I)<br>Section 19, T-19S, R-37E<br>Injection Interval: Approximately 3,745'-3,904' (Perforated) |
| NMGSAU No. 354 | API No. (30-025-38148) 160' FNL & 200' FWL (Unit D)<br>Section 19, T-19S, R-37E,<br>Injection Interval: Approximately 3,799'-4,050' (Perforated) |

Produced water from the Eunice Monument Grayburg-San Andres Pool will be injected into the wells at average and maximum rates of 300 BWPD and 600 BWPD, respectively. The initial surface injection pressure is anticipated to be in compliance with the Division's limit of 0.2 psi/ft to the top perforation or open-hole injection interval in each well (approximately 737 psi), and the maximum surface injection pressure will be determined by step rate injection tests.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication. Additional information can be obtained by contacting Mr. David Catanach, Agent for Apache Corporation at (505) 690-9453.
**#29570**

67109601 00147611

DAVID CATANACH
REGULATORY CONSULTANT
1142 VUELTA DE LAS ACEQUIAS
SANTA FE, NM 87507

**Form C-108**
**Apache Corporation**
**North Monument G/SA Unit**
**Wells No. 11-10, 10-11, 10-10, 5-16, 5-9 & 354**
**Sections 19, 29 & 30, T-19 South, R-37 East, NMPM**
**Lea County, New Mexico**

**The following-described legal notice will be published in the:**
**Hobbs Daily News Sun**
**P.O. Box 936**
**Hobbs, New Mexico 88241**

**The Affidavit of Publication will be forwarded to the Division upon receipt by Apache Corporation**

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| | |
|---|---|
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| **NMGSAU No. 10-11** | **API No. (30-025-05749) 1980' FSL & 1980' FWL (Unit K)**<br>**Section 30, T-19S, R-37E**<br>**Injection Interval: Approximately 3,814'-3,924' (Open-Hole)** |
| **NMGSAU No. 10-10** | **API No. (30-025-05753) 1980' FSL & 1980' FEL (Unit J)**<br>**Section 30, T-19S, R-37E**<br>**Injection Interval: Approximately 3,787'-3,863' (Open-Hole)** |
| **NMGSAU No. 5-16** | **API No. (30-025-30332) 610' FSL & 760' FEL (Unit P)**<br>**Section 19, T-19S, R-37E,**<br>**Injection Interval: Approximately 3,686'-3,920' (Perforated)** |
| **NMGSAU No. 5-9** | **API No. (30-025-26214) 2307' FSL & 990' FEL (Unit I)**<br>**Section 19, T-19S, R-37E**<br>**Injection Interval: Approximately 3,745'-3,904' (Perforated)** |
| **NMGSAU No. 354** | **API No. (30-025-38148) 160' FNL & 200' FWL (Unit D)**<br>**Section 19, T-19S, R-37E,**<br>**Injection Interval: Approximately 3,799'-4,050' (Perforated)** |

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SANTA FE NM 87504

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|---|---|
| Postage | $ $2.45 |
| Certified Fee | $3.30 |
| Return Receipt Fee (Endorsement Required) | $2.70 |
| Restricted Delivery Fee (Endorsement Required) | $0.00 |
| Total Postage & Fees | $ $8.45 |

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10
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NOV 12 2014
11/12/2014
USPS CORONADO STATION

Sent To
Commissioner of Public Lands
Street, Apt. No., or PO Box No.
P.O. Box 1148
City, State, ZIP+4®
Santa Fe, New Mexico 87504-1148

PS Form 3800, August 2006 See Reverse for Instructions

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|---|---|
| Postage | $ $2.45 |
| Certified Fee | $3.30 |
| Return Receipt Fee (Endorsement Required) | $2.70 |
| Restricted Delivery Fee (Endorsement Required) | $0.00 |
| Total Postage & Fees | $ $8.45 |

0501
10
Postmark Here
NOV 12 2014
11/12/2014
USPS CORONADO STATION

Sent To
XTO Energy, Inc.
Street, Apt. No., or PO Box No.
810 Houston, Street
City, State, ZIP+4®
Fort Worth, Texas 76102

PS Form 3800, August 2006 See Reverse for Instructions

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MONUMENT NM 88265

OFFICIAL USE

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|---|---|
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| Certified Fee | $3.30 |
| Return Receipt Fee (Endorsement Required) | $2.70 |
| Restricted Delivery Fee (Endorsement Required) | $0.00 |
| Total Postage & Fees | $ $8.45 |

0501
10
Postmark Here
NOV 12 2014
11/12/2014
USPS SANTA FE, NM 87
CORONADO STATION

Sent To
Mr. Jimmie Cooper
Street, Apt. No., or PO Box No.
P.O. Box 36
City, State, ZIP+4®
Monument, New Mexico 88265

PS Form 3800, August 2006 See Reverse for Instructions

## Jones, William V, EMNRD

**From:** Jones, William V, EMNRD
**Sent:** Tuesday, December 23, 2014 3:14 PM
**To:** 'Reesa.Fisher@apachecorp.com'
**Cc:** McMillan, Michael, EMNRD; Goetze, Phillip, EMNRD; Gallegos, Denise, EMNRD; Sanchez, Daniel J., EMNRD; 'drcatanach@netscape.com'
**Subject:** Bond Needed

Hello Reesa,
I have a permit for additional injection wells on the North Monument Grayburg San Andres Unit ready for release, but can't until Apache posts one single well bond.
You are the person we know, so pass on to the responsible person if you need to?

Please let me know when this happens and I will release the WFX permit.

Many Happy Holiday Wishes!

*Will*

EMNRD/OCD District IV Supervisor William V. Jones PE
505.476.3477 Work (505.476.3462 Fax)
505.419.1995 Cell

(Alt. Leonard Lowe 505.476.3492W 505.930.6717Cell)
WilliamV.Jones@state.nm.us http://www.emnrd.state.nm.us/OCD/about.html

# C-108 Review Checklist: Received _____ Add. Request: _____ Reply Date: _____ Suspended: _____ [Ver 14]

**PERMIT TYPE:** WFX / PMX / SWD Number: 942 Permit Date: 12/23/14 Legacy Permits/Orders: _____

Well No. _____ Well Name(s): 6 wells

API : 30-0 _____ Spud Date: _____ New or Old: _____ (***UIC Class II Primacy 03/07/1982***)

Footages See APPL Lot ____ or Unit ____ Sec ____ Tsp ____ Rge ____ County Lea

General Location: NM GSA UNIT Pool: _____ Pool No.: _____

BLM 100K Map: _____ Operator: APACHE Corp OGRID: 873 Contact: DR. Colunga

**COMPLIANCE RULE 5.9:** Total Wells: 2998 Inactive: 6 Fincl Assur: NO Compl. Order? — **IS 5.9 OK?** NO **Date:** 12-23-14

**WELL FILE REVIEWED** ✓ Current Status: _____

**WELL DIAGRAMS: NEW:** Proposed ✓ or **RE-ENTER:** Before Conv. ✓ After Conv. ✓ Logs in Imaging: _____

Planned Rehab Work to Well: Convert

| **Well Construction Details** | Sizes (in) Borehole / Pipe | Setting Depths (ft) | Stage Tool | Cement Sx or Cf | Cement Top and Determination Method |
|---|---|---|---|---|---|
| Planned __or Existing __ **Surface** | | | | | |
| Planned __or Existing __ **Interm/Prod** | | | | | |
| Planned __or Existing __ **Interm/Prod** | | See APPL. | | | |
| Planned __or Existing __ **Prod/Liner** | | | | | |
| Planned __or Existing __ **Liner** | | | | | |
| Planned __or Existing __ **OH / PERF** | | | Inj Length | | |

| **Injection Lithostratigraphic Units:** | Depths (ft) | Injection or Confining Units | Tops |
|---|---|---|---|
| **Adjacent Unit:** Litho. Struc. Por. | | | |
| **Confining Unit:** Litho. Struc. Por. | | | |
| **Proposed Inj Interval TOP:** | | See APPL. | |
| **Proposed Inj Interval BOTTOM:** | | | |
| **Confining Unit:** Litho. Struc. Por. | | | |
| **Adjacent Unit:** Litho. Struc. Por. | | | |

**Completion/Operation Details:**

Drilled TD _____ PBTD _____

NEW TD _____ NEW PBTD _____

NEW Open Hole ◯ or NEW Perfs ◯

Tubing Size _____ in. Inter Coated? _____

Proposed Packer Depth _____ ft

Min. Packer Depth _____ (100-ft limit)

Proposed Max. Surface Press. _____ psi

Admin. Inj. Press. _____ (0.2 psi per ft)

## AOR: Hydrologic and Geologic Information

**POTASH:** ~~R-111-P~~ ◯ *Noticed?* _____ ~~BLM Sec Ord~~ ◯ **WIPP** ◯ *Noticed?* _____ **SALT/SALADO** T: _____ B: _____ ~~**CLIFF HOUSE**~~

**FRESH WATER: Aquifer** _____ Max Depth _____ **HYDRO AFFIRM STATEMENT** **By Qualified Person** ✓

**NMOSE Basin:** _____ **CAPITAN REEF:** thru ◯ adj ◯ NA ◯ **No. Wells within 1-Mile Radius?** _____ FW Analysis ✓

**Disposal Fluid:** Formation Source(s) _____ Analysis? _____ On Lease ◯ Operator Only ◯ or Commercial ◯

**Disposal Int:** Inject Rate (Avg/Max BWPD): _____ Protectable Waters? _____ Source: _____ System: Closed ◯ or Open ◯

**HC Potential:** Producing Interval? _____ Formerly Producing? _____ Method: Logs/DST/P&A/Other _____ 2-Mile Radius Pool Map ◯

**AOR Wells:** 1/2-M Radius Map? ✓ Well List? ✓ Total No. Wells Penetrating Interval: 122 Horizontals? —

**Penetrating Wells: No. Active Wells** 112 Num Repairs? 0 on which well(s)? — Diagrams? —

**Penetrating Wells: No. P&A Wells** 10 Num Repairs? 0 on which well(s)? — Diagrams? ✓

**NOTICE:** Newspaper Date 11/14/14 Mineral Owner SLO Surface Owner SLO N. Date 11/12/14

**RULE 26.7(A): Identified Tracts?** ✓ Affected Persons: See APPL. N. Date _____

**Permit Conditions:** **Issues:** _____

**Add Permit Cond:** _____