

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

JAN 06 2015 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1501255875 OPERATOR Initial Report Final Report

Name of Company: BOPCO, L.P. 260737	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: JRU-29 SWD Tank Battery, on the Pad with the producing well.	Facility Type: Exploration and Production

Surface Owner: State of N.M.	Mineral Owner: State of N.M.	API No. 30-015-27735
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LOCATION OF RELEASE

Unit Letter K	Section 36	Township 22S	Range 30E	Feet from the 1980	North/South Line South	Feet from the 2310	East/West Line West	County: Eddy
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Latitude N 32.346493 Longitude W 103.835563

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 97 bbls.	Volume Recovered: 3 bbls.
Source of Release: Unknown truck dumped fluid or left the truck load line valve open.	Date and Hour of Occurrence: 12/25/14 Time unknown	Date and Hour of Discovery: 12/25/14 at about 5:30 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The produced water was assumed to have come from BOPCO operations but has not been confirmed. The spill was a result of an unknown truck driver failed to control fluids while unloading or parked at the BOPCO SWD Tank Battery. An investigation is underway. Attached is a record of events and findings to-date.

Describe Area Affected and Cleanup Action Taken.*
The spill impacted approximately 14,500 sq.ft. of Tank Battery/well pad. A vacuum truck recovered approximately 3 bbls of fluid upon discovery. The pad area had a significant rain event after the release and prior to EH&S site review. The spill area will be cleaned up in accordance to the NMOCD remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Signed By <i>Mike Burrows</i> Approved by Environmental Specialist:	
Title: Waste Management and Remediation Specialist	Approval Date: <i>1/12/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 1/6/15	Phone: 432-556-8730	
SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <i>1/12/15</i>		

* Attach Additional Sheets If Necessary

2RP-2726

5:57:45 pm

JRU-29

LEVEE

NW OIL CONSERVATION DISTRICT

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Imagery Date: 2/13/2014 lat: 32.346641° lon: -103.885407° elev: 3312 ft

FIELD SPILL REPORT

JAN 06 2015

Distribution List: CJ Barry, TA Savoie, RL Gawlik, B. Biehl, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins, G Goodgame

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DATE: December 25, 2014

LOCATION OF SPILL SITE: JRU 29

GPS COORDINATES (Lat & Long): 32.346493 -103.835563

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:			0	Water:	97	3	94
Contained in impervious liner -	Oil:			0	Water:			0
	Total:	0	0	0	Water:	97	3	94

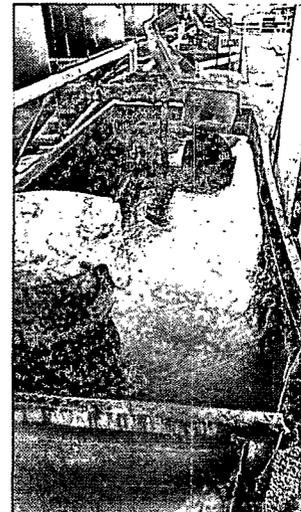
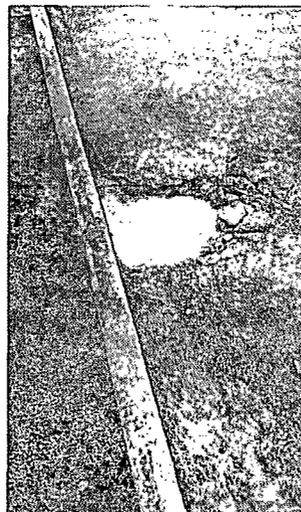
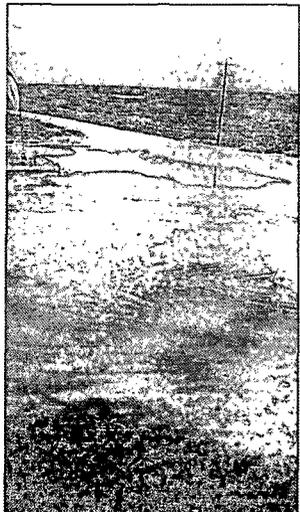
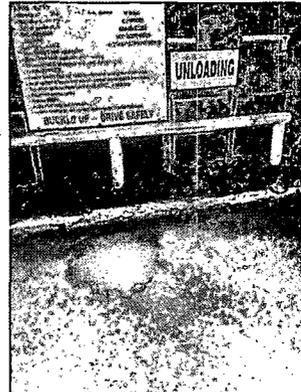
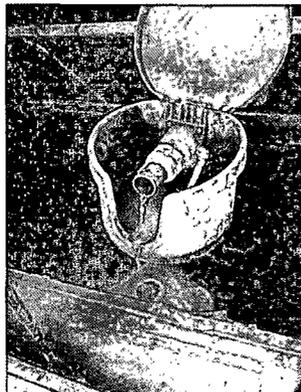
DESCRIPTION (What happened?):

Truck driver failed to control fluids while unloading PW at the facility

SPILL RESPONSE (How was the spill cleaned up?):

Truck was dispatched to recover fluids on the ground. Recovered 3 bbls Produced Water. Spill investigation ongoing. Soil remediation plan being developed for contaminated soil.

PICTURE ATTACHMENT:



JAN 06 2015

Release information for the JRU-29 SWD

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Prior to the release date BOPCO had Basin Environmental working on a spill remediation just behind the JRU-29 SWD, the crew shut down on 12/23/14 due to wet conditions that could cause the heavy dump trucks to damage the well pad.

The crew was shut down from 12/23/14 until 12/29/14 due to Holidays and icy road conditions.

On 12/26/14 BOPCO EH&S supervisor reviewed the site for a project status, it was noted that the pad was extremely muddy and had signs of significant heavy truck traffic, there were a few small puddles standing on the well pad, there was also signs of salt residue distributed across the pad. A sample was collected and preserved. The pad conditions were photographed that day. The conditions of the pad was discussed with the Basin Remediation Crew, they said that it was in good condition when they last saw it. I first suspected that a vacuum truck that had picked up spill fluids at the Legg Federal had made the mess while unloading at the facility on 12/22/14; I was informed that there were instructions not to bring fluids for disposal to the JRU-29.

The water sample was delivered to Basin Env. working at the JRU-29 area on Monday 12/29/14, the crew did not have their field test equipment for chlorides on-site, the sample was tested at their office later that evening. The sample pegged out a test strip ranged at 25,000 mg/kg, this indicated that the water tested was produced water.

The NMOCD was notified 12/30/14 about the results of the test and the possibility that there had been a produced water release. And that an investigation was underway.

It turns out that the release was actually discovered by Gama Trucking about 5:30 a.m. on 12/25/14, it was photographed by the driver with his cell phone and the Gama supervisor was informed of the spill. It was said to have been reported to the BOPCO operations supervisor sometime between 6:00 a.m. and 11:00 a.m. on 12/25/14. For what-ever reason the discovery of the spill was not passed onto the BOPCO EH&S department.

EH&S returned to the site on 12/30/14 to photograph and sketch the spill area, the release volume on the C-141 spill report was estimated by the area impacted and an estimated saturation depth of 9" on the compacted caliche pad that obviously had a significant rain or ice event after the initial spill.

The NMOCD has been up-dated daily of our findings; the investigation is still underway trying to determine the company or companies involved and the break-down in communications.

Tony Savoie



EH&S Specialist, BOPCO, L.P.

1/6/15