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DATE IN 12/15/2014	SUSPENSE	ENGINEER MAM	LOGGED IN 12/17/2014	TYPE OLM	APP NO. PMAm1433655616
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

- OLM 93  
 - Encana Oil and Gas Lease  
 Full  
 282327  
 Well  
 - Pinon Unit M03-2410  
 # 14  
 30-045-35560  
 - Pinon Unit M03-2410  
 # 24  
 30-045-Pending  
 Pool  
 - Pinon Unit H2 (OTV)  
 98102

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

Attachment 4 presents copies of notification to interest owners via Certified/Return Receipt. Upon receiving Return Receipts, copies will be sent to NMOCD.

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jessica Gregg  
 Print or Type Name

Jessica Gregg  
 Signature

Regulatory Analyst  
 Title

12/10/14  
 Date

Jessica.Gregg@encana.com  
 e-mail Address

RECEIVED OGD

DEC 15 15 P 4 10

**Transmitted Via Certified Mail**

December 9, 2014

Mr. Scott Dawson  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mr. Dave Mankiewicz  
Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

Mr. Pete Martinez  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504

**Re: Piñon Unit M03-2410  
Off-Lease Measurement and/or Sale and Transportation  
San Juan County, New Mexico**

Dear Mr. Dawson, Mr. Mankiewicz, and Mr. Martinez:

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM), and the New Mexico State Land Office for Off-Lease Measurement and Sale of naturally produced gas, and in some instances, Off-Lease Transportation and Sale of oil and condensate for the Piñon Unit M03-2410 01H and 02H wells operated by Encana in San Juan County, New Mexico. No commingling of oil or condensate will occur in the pipeline.

Initially, Encana requests that two (2) wells be authorized for connection to the Piñon Unit M03-2410 Pipeline, which are listed on Attachment No.1 and will be operated by Encana. The Piñon Unit M03-2410 Pipeline will tie-in into Enterprise Products Partner's (Enterprise's) pipeline in the SWSW of Section 3, Township 24 North, Range 10 West, which will be the point of custody transfer and sales, herein referred to as the Central Delivery Point (CDP). Please note that it is Encana's intention that the Piñon Unit M03-2410 Pipeline will only service natural gas producing from the Mancos formation and furthermore, will only service Encana operated wells.

As you are most likely aware, in order to optimally develop horizontal wells, Encana has proceeded with permitting various well pads in the section adjacent to the Project Area (PA) and/or developed acreage. Therefore, in some instances, the well pad surface hole location (SHL) is located off-lease. In these instances, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise's CDP. Further, Encana intends to install a gas lift compressor on the well as depicted and described in Attachment No 5. Please note, Encana intends to submit to the Bureau of Land Management (BLM) a sundry to formally request approval to install gas lifts on these wells, which, once approved, will be forwarded on to the New Mexico Oil Conservation Division (NMOCD) for their approval. Again, no commingling of oil or condensate with naturally produced gas will occur in the pipeline.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. Generally, produced water will be measured using tank gauges and produced oil will be measured using a strapping table measurement by the associated vendors. Run tickets will be filled out onsite for each load of oil, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept that will show when seals are installed and removed. The tank seal information is also recorded on the run tickets, which will accompany the transportation of the oil.

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,  
Encana Services Company Ltd.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3926 (O) 720.838.5458 (C) jessica.gregg@encana.com



Enclosed please find the following:

**A. Administrative Application Checklist for Pool/Lease Commingling dated December 10, 2014.**

**B. State of New Mexico Oil Conservation Division Form C-107-B, Application for Pool/Lease Commingling dated December 10, 2014. Attached to and made part of the Application for Pool/Lease Commingling please find the following:**

**Attachment No. 1:** Presents the following information:

- |                                    |  |
|------------------------------------|--|
| 1) Well                            | 5) Projected gas rate for leases   |
| 2) Leases                          | 6) Projected gas percentage for the wells                                |
| 3) Pool information                | 7) Projected initial gas heating value through ~1 <sup>st</sup> 6 months |
| 4) Projected gas rate for the well | 8) Projected gas heating value after ~1 <sup>st</sup> 6 months           |

A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend.

**Attachment No. 2a (2 Pages):** Presents a map of the Piñon Unit M03-2410 Pipeline, depicting one (1) well pad (which represents the 2 wells) that will tie into the Piñon Unit M03-2410 Pipeline which will then tie into Enterprise's CDP in the SWSW of Section 3, Township 24 North, Range 10 West. The Piñon Unit M03-2410 Pipeline is approximately 951.35-feet in length (0.18 miles), stretching across Bureau of Land Management (BLM) surface. Encana has applied for the Right-of-Way with the BLM and is awaiting final approval.

Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures, including examples of how the allocation method would be applied for each well are presented on **Attachment No. 5**.

Moreover, condensate and oil will be separated, stored and sold at the well head SHL, which in some instances, may be off-lease. Depending on their availability Encana will enlist the services of High Tech Tools, LLC (mailing address: PO Box 1244 Aztec, NM 87410; phone number: 505-334-2266) or Three Rivers Trucking, Inc. (mailing address: PO Box 2728, Farmington, NM 87499; phone number: 505-632-5300) to transport produced water to Basin Disposal Inc. (address: 300 Legion Road, Aztec, NM 87410; phone number: 505-334-3013). Produced water will be generally measured using tank gauges.

Encana will enlist Western Refining, to transport and purchase crude oil from the off-lease SHL to the Gallup Refinery (location: I-40, Exit 39, Jamestown, NM 87347; Route 3, Box 7, Gallup, NM 87301; phone number: 505-722-3833). Western Refining will provide a strapping table measurement for each oil tank at the facility which will be used to determine the exact volume in each tank. Run tickets will be filled out for each load of oil, onsite, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept and logged into an internal database that will show when seals are installed and removed. The tank seal information is also recorded on the tickets, which will accompany the transportation of the oil.

**Attachment No. 2b (5 Pages):** Presents the well dedication acreage for the two (2) wells Encana is proposing to tie into the Piñon Unit M03-2410 Pipeline as depicted on the NMOC Form C-102s. Additionally, the C-102s depict the horizontal well bore path and producing interval for the 01H and 02H wells.

**Attachment No. 2c Justification (2 Pages):** Presents a plat depicting the pipeline connection path for the Piñon Unit M03-2410 Pipeline. All production proposed derives from the same geologic formation with similar projected gas rates and gas heating values as well as projected decline rates, which are addressed in Attachment No. 1.

In line with Encana's commitment to conduct business ethically, legally, and in a manner that is fiscally, environmentally and socially responsible, it is Encana's position that one (1) pipeline greatly reduces surface

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,  
Encana Services Company Ltd.

370 17<sup>th</sup> Street, Suite 1700, Denver, Colorado 80202 720.876.3926 (O) 720.838.5458 (C) [jessica.gregg@encana.com](mailto:jessica.gregg@encana.com)



disturbance and thus environmental impact; and, is more economically feasible, allowing for potential capital to be dedicated towards future development projects in the San Juan Basin.

**Attachment No. 3 (4 Pages):** Presents a leasehold ownership summary for the Piñon Unit M03-2410 01H and 02H wells. The royalty interest is Federal, State, and Indian Allottee. The interest ownership reflected for each well is to the best of our knowledge at this time. In the event it is determined that interest ownership differs, an updated Attachment No. 3 will be sent to affected owners, the BLM, NMSLO and the NMOCD. Encana is requesting that the NMOCD issued order for the Piñon Unit M03-2410 Pipeline include a provision that for future additions to the Piñon Unit M03-2410 Pipeline, only interest owners in the wells being added be notified.

**Attachment No. 4 (12 Pages):** Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Also included, is a copy of the legal notice published in The Daily Times, Farmington, New Mexico on December 7, 2014 in order to provide public notice to any and all affected interest owners.

**Attachment No. 5 (3 Pages):** Presents the allocation procedure for the Piñon Unit M03-2410 Pipeline which includes an example of how the allocation method is applied. Encana proposes that the Point of Royalty Measurement (PRM) be at Enterprise's CDP the SWSW of Section 3, Township 24 North, Range 10 West. Please also note the wells proposed for connection to the Piñon Unit M03-2410 Pipeline will be equipped with a continuous recording gas allocation meter.

**Attachment No. 6 (2 Pages):** Presents a gas lift well pad schematic and description for the Piñon Unit M03-2410 well pad that Encana is requesting to connect to the Piñon Unit M03-2410 Pipeline. Encana requests approval to claim beneficial use at the gas lift injection meter on the well pad, which is depicted for the well pad, on the gas lift schematic; which also depicts a list of proposed equipment. Encana requests the use of fuel to operate the gas lift installed for the well.

In conclusion, Encana is requesting Administrative Approval for Off-Lease Measurement and Sale of natural produced gas and Administrative Approval for Off-Lease Measurement, Sale and Transportation of produced crude oil and condensate. Further, Encana requests that the NMOCD order issued for the Piñon Unit M03-2410 Pipeline also include a provision that for any future additions to the Piñon Unit M03-2410 Pipeline, only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at 720-876-3926 with any questions or concerns.

A handwritten signature in cursive script that reads "Jessica Gregg".

Jessica Gregg  
Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,  
acting by and through its authorized agent,  
Encana Services Company Ltd.

cc: United States of America, Federal Indian Minerals Office, 6251 College Blvd., Suite B, Farmington, NM 87402

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,  
Encana Services Company Ltd.

370 17<sup>th</sup> Street, Suite 1700, Denver, Colorado 80202 720.876.3926 (O) 720.838.5458 (C) [jessica.gregg@encana.com](mailto:jessica.gregg@encana.com)

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Encana Oil and Gas (USA)  
OPERATOR ADDRESS: 370 17<sup>th</sup> Street, Suite 1700, Denver, Colorado 80202  
APPLICATION TYPE:  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal  Allottee

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
<u>Pinon Unit 11Z (Oil) (R-13857)</u>	<u>41°API/1350 BTU</u>	<u>Only gas to be commingled 1350 BTU</u>	<u>Only gas to commingled Value = +/- 3.330 mmbtu</u>	<u>5-500mcf/d</u>

- (2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners. See Attachment No. 4

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See Attachment No. 2 and Attachment No. 5  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment 2  
(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jessica Gregg TITLE: Regulatory Analyst DATE: 12/10/14  
TYPE OR PRINT NAME Jessica Gregg TELEPHONE NO.: 720-876-3626  
E-MAIL ADDRESS: Jessica.Gregg@encana.com

Attachment No. 1  
Encana Oil Gas (USA) Inc.  
Pinon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico  
Application Dated December 10, 2014

Initial Application for Pinon Unit M03-2410 Off Lease Measurement Dated December 10, 2014																
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf after ~1st 6 months)	Comments
Pinon Unit M03-2410 01H	30-045-35560	M-SWSW-3-24N-10W	NMNM 133481X	1a	8,005.44 acres of W2 of Sec 4, Sec 5-10, 15-18, 21, N2 of Sec 22 & 28 - UNDIVIDED UNIT Penetrated Spacing Unit: NWNW, SENW, NWSE, SESE of Sec 10 (160 acres)	Pinon Unit	BIA 1349 BIA 1360 BIA 1361 BIA 1362 BIA 1363 BIA 1364 BIA 1365 BIA 1366 BIA 1367 BIA 1368 BIA 1369 BIA 1370 BIA 1371 BIA 1425 BIA 1426 BIA 1427 BIA 1434 NM 15654 NM 100804 NM 100805 NM 100806 NM 100807 NM 100808 NM 101058 NM 104606 ST NM B 10889 ST NM VO 5292	State / Fed / Allottee	N/A	NOT DRILLED	350			950	1215	Current Status: Future wells are contingent on success of initial wells in the area. Note: Total rate is not expected to equal 3.85 MMcfpd due to wells being drilled/completed and coming online at different times. The initial wells will naturally decline before future wells come online.
Pinon Unit M03-2410 02H	Pending	M-SWSW-3-24N-10W	NMNM 133481X	1b	8,005.44 acres of W2 of Sec 4, Sec 5-10, 15-18, 21, N2 of Sec 22 & 28 - UNDIVIDED UNIT Penetrated Spacing Unit: NWNW, SENW, NWSE, SESE of Sec 10 (160 acres)	Pinon Unit	BIA 1349 BIA 1360 BIA 1361 BIA 1362 BIA 1363 BIA 1364 BIA 1365 BIA 1366 BIA 1367 BIA 1368 BIA 1369 BIA 1370 BIA 1371 BIA 1425 BIA 1426 BIA 1427 BIA 1434 NM 15654 NM 100804 NM 100805 NM 100806 NM 100807 NM 100808 NM 101058 NM 104606 ST NM B 10889 ST NM VO 5292	State / Fed / Allottee	N/A	NOT DRILLED	350	700	100%	950	1215	
											<b>TOTALS</b>	<b>700</b>	<b>100%</b>			

EXPLAN/ATION LEGEND

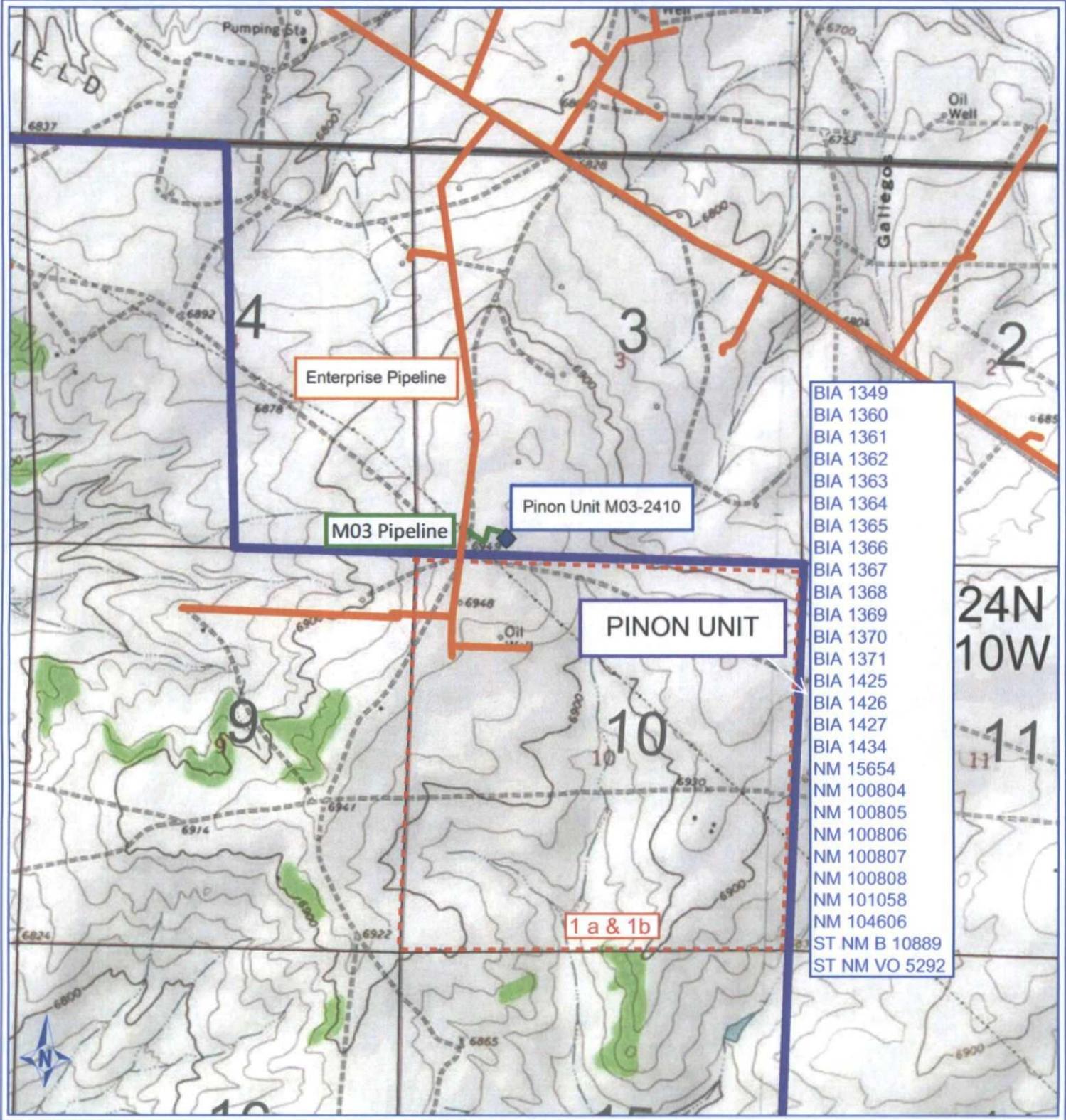
Encana intends to drill and produce two (2) wells that will produce exclusively from the Pinon Unit. The wells will be targeted and completed in a correlative interval within the Mancos Formation. The completion design is similar to other wells in the area. Initial flowback and hydrocarbon analysis results in the area show very similar BTU heating content (see \* below). Projected decline rates for all wells listed above: Di/b:75%/1.8.

\*BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.

Attachment No. 2a  
 Encana Oil Gas (USA) Inc.  
 Pinon Unit M03-2410 Off Lease Measurement Application  
 San Juan County, New Mexico  
 Application Dated December 10, 2014

Initial Application for Pinon Unit M03-2410 Off Lease Measurement Dated December 10, 2014			
Well Pad	Well	Well No.	Lease(s)
Pinon Unit M03-2410	Pinon Unit M03-2410 01H	1a	BIA 1349 BIA 1360 BIA 1361 BIA 1362 BIA 1363 BIA 1364 BIA 1365 BIA 1366 BIA 1367 BIA 1368 BIA 1369 BIA 1370 BIA 1371 BIA 1425 BIA 1426 BIA 1427 BIA 1434 NM 15654 NM 100804 NM 100805 NM 100806 NM 100807 NM 100808 NM 101058 NM 104606 ST NM B 10889 ST NM VO 5292
	Pinon Unit M03-2410 02H	1b	BIA 1349 BIA 1360 BIA 1361 BIA 1362 BIA 1363 BIA 1364 BIA 1365 BIA 1366 BIA 1367 BIA 1368 BIA 1369 BIA 1370 BIA 1371 BIA 1425 BIA 1426 BIA 1427 BIA 1434 NM 15654 NM 100804 NM 100805 NM 100806 NM 100807 NM 100808 NM 101058 NM 104606 ST NM B 10889 ST NM VO 5292

**Attachment No. 2a**  
**Encana Oil and Gas (USA) Inc.**  
**Piñon Unit M03-2410 Off Lease Measurement**  
**Application Dated December 10, 2014**



Attachment No. 2b  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico  
Application Dated December 10, 2014

Please find attached State of New Mexico Energy Minerals and Natural Resources Department  
Form C-102s for the following wells:

- Piñon Unit M03-2410 01H
- Piñon Unit M03-2410 02H

**DISTRICT I**  
1525 E. French Dr., Hobbs, N.M. 88240  
Phone: (978) 825-6161 Fax: (978) 825-0720

**DISTRICT II**  
511 E. First St., Artesia, N.M. 82810  
Phone: (978) 748-1283 Fax: (978) 748-0720

**DISTRICT III**  
1000 Rio Grande Rd., Artesia, N.M. 87410  
Phone: (505) 834-6178 Fax: (505) 834-6170

**DISTRICT IV**  
1525 E. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-8400 Fax: (505) 478-8468

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-045-35560</b>		*Pool Code <b>98102</b>	*Pool Name <b>Pinon Unit HZ (Oil)</b>
*Property Code	*Property Name <b>PINON UNIT M03-2410</b>		*Well Number <b>01H</b>
*OGRID No. <b>282327</b>	*Operator Name <b>ENCANA OIL &amp; GAS (USA) INC.</b>		*Elevation <b>6952.6'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24N	10W		235'	SOUTH	1232'	WEST	SAN JUAN

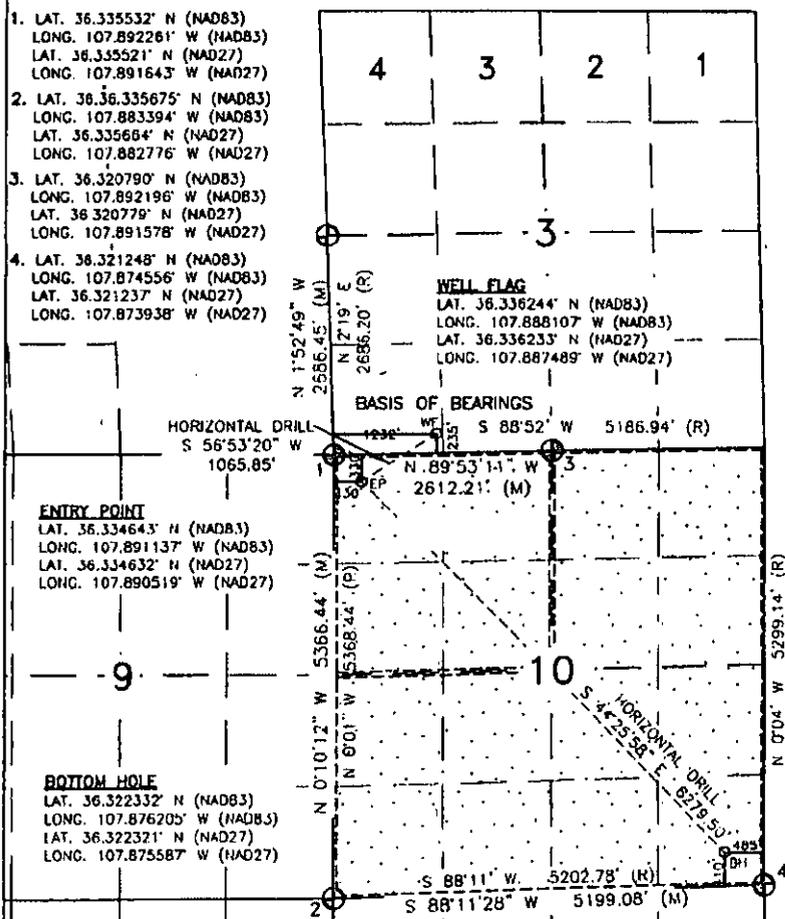
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	24N	10W		410'	SOUTH	485'	EAST	SAN JUAN

<sup>12</sup> Dedicated Acres 7,845.44 acres of W/2 of Sec 4, Sec 5-10, 15-18, 21, 112 of Sec 22 & 28 - UNDIVIDED UNIT Penetrated Spacing Unit: All of Sec 10 (640 acres)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>Order R-13857</b>
--	-------------------------------	----------------------------------	---

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Katie Wegner* 11/20/14  
Signature Date

Katie Wegner  
Printed Name

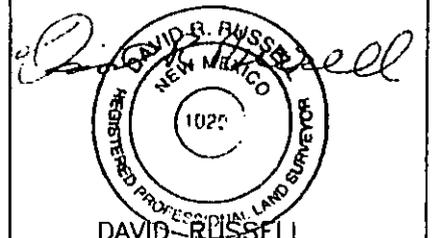
Kathryn.Wegner@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 29, 2012  
Date of Survey

Signature and Seal of Professional Surveyor:



10201  
Certificate Number



DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240  
Phone: (505) 593-6181 Fax: (505) 593-0720

DISTRICT II  
811 S. First St., Artesia, N.M. 88210  
Phone: (505) 745-1283 Fax: (505) 745-0720

DISTRICT III  
1000 Rio Bravo Rd., Aztec, N.M. 87410  
Phone: (505) 634-6178 Fax: (505) 634-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87506  
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-045-35629</b>		*Pool Code 98102	*Pool Name PIÑON UNIT HZ (OIL)
*Property Code	*Property Name PIÑON UNIT M03-2410		*Well Number 02M
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6952.6'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24N	10W		226'	SOUTH	1261'	WEST	SAN JUAN

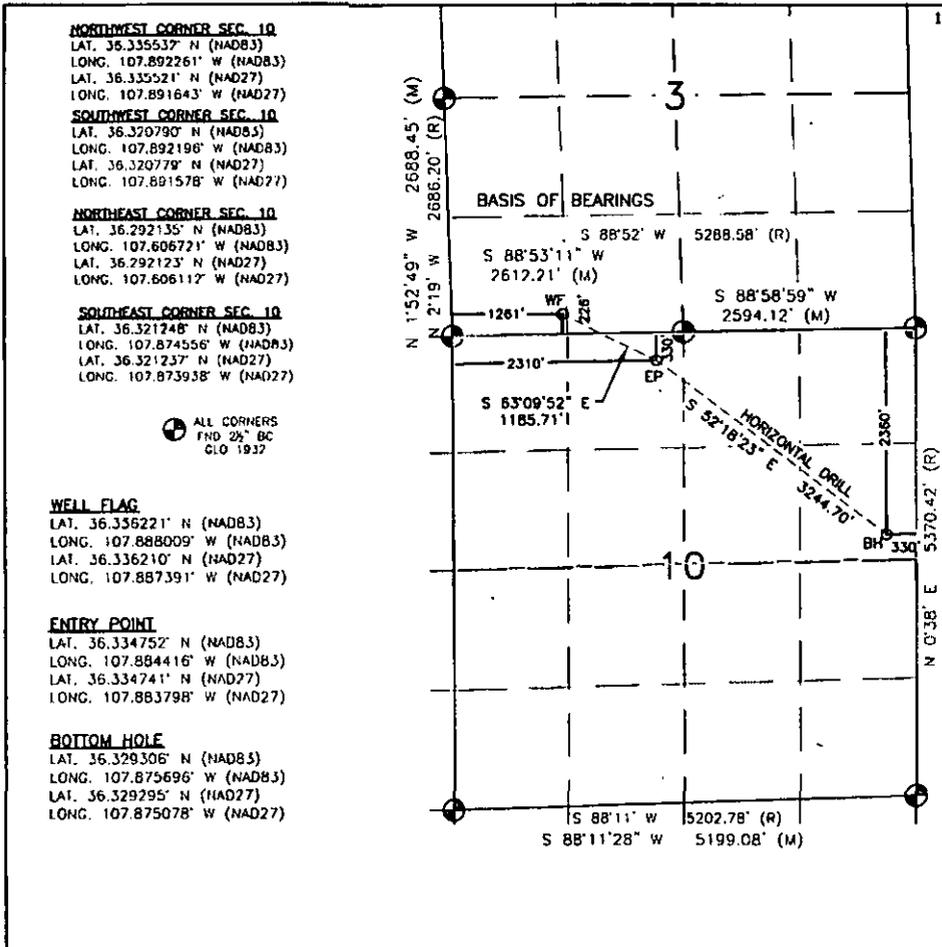
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	24N	10W		2360'	NORTH	330'	EAST	SAN JUAN

<sup>12</sup> Dedicated Acres PROJECT AREA 7845.44 ACRES W/2 OF SEC. 4, SEC. 5-10, 15-18, 21, N/2 OF SEC. 22, & N/2 OF SEC. 28 - UNDIVIDED UNIT, PENETRATED SPACING UNITS: N/2 SEC. 10, 22, 24, 28, 29	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. Order R-13857
---	-------------------------------	----------------------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jessica Gregg* 12/9/14  
Signature Date

Jessica Gregg  
Printed Name

Jessica.Gregg@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 29, 2012  
Date of Survey

Signature and Seal of Professional Surveyor:  
*David R. Russell*

DAVID R. RUSSELL  
REGISTERED PROFESSIONAL LAND SURVEYOR  
NEW MEXICO  
1020

DAVID RUSSELL  
Certificate Number 10201

**DISTRICT I**  
 1628 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
 611 E. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
 1000 Rio Blanco Rd., Arisco, N.M. 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
 1820 S. St. Francis Dr., Santa Fe, NM 87506  
 Phone: (505) 476-3480 Fax: (505) 476-3463

State of New Mexico  
 Energy, Minerals & Natural Resources Department

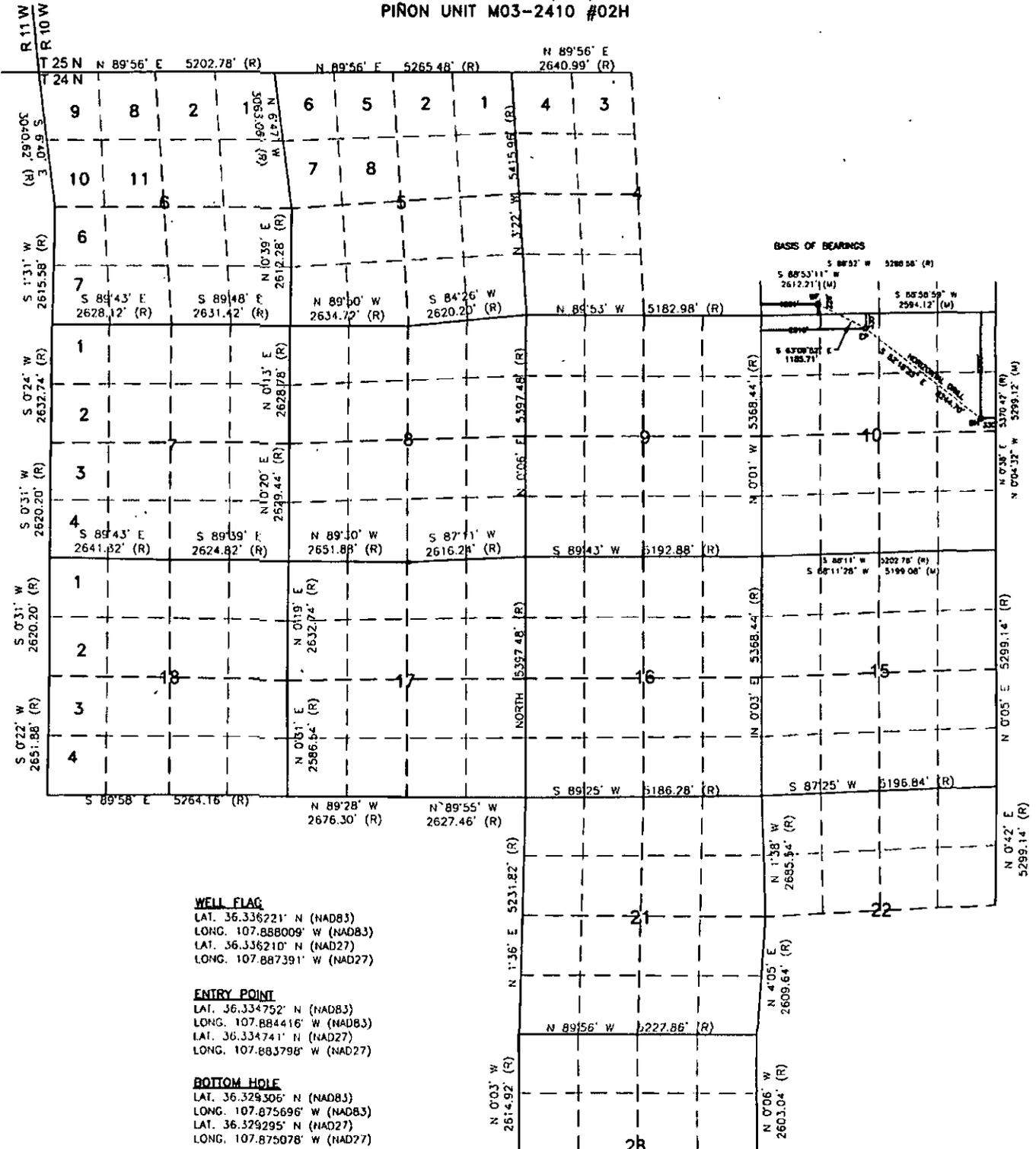
Form C-102  
 Revised August 1, 2011

Submit one copy to appropriate  
 District Office

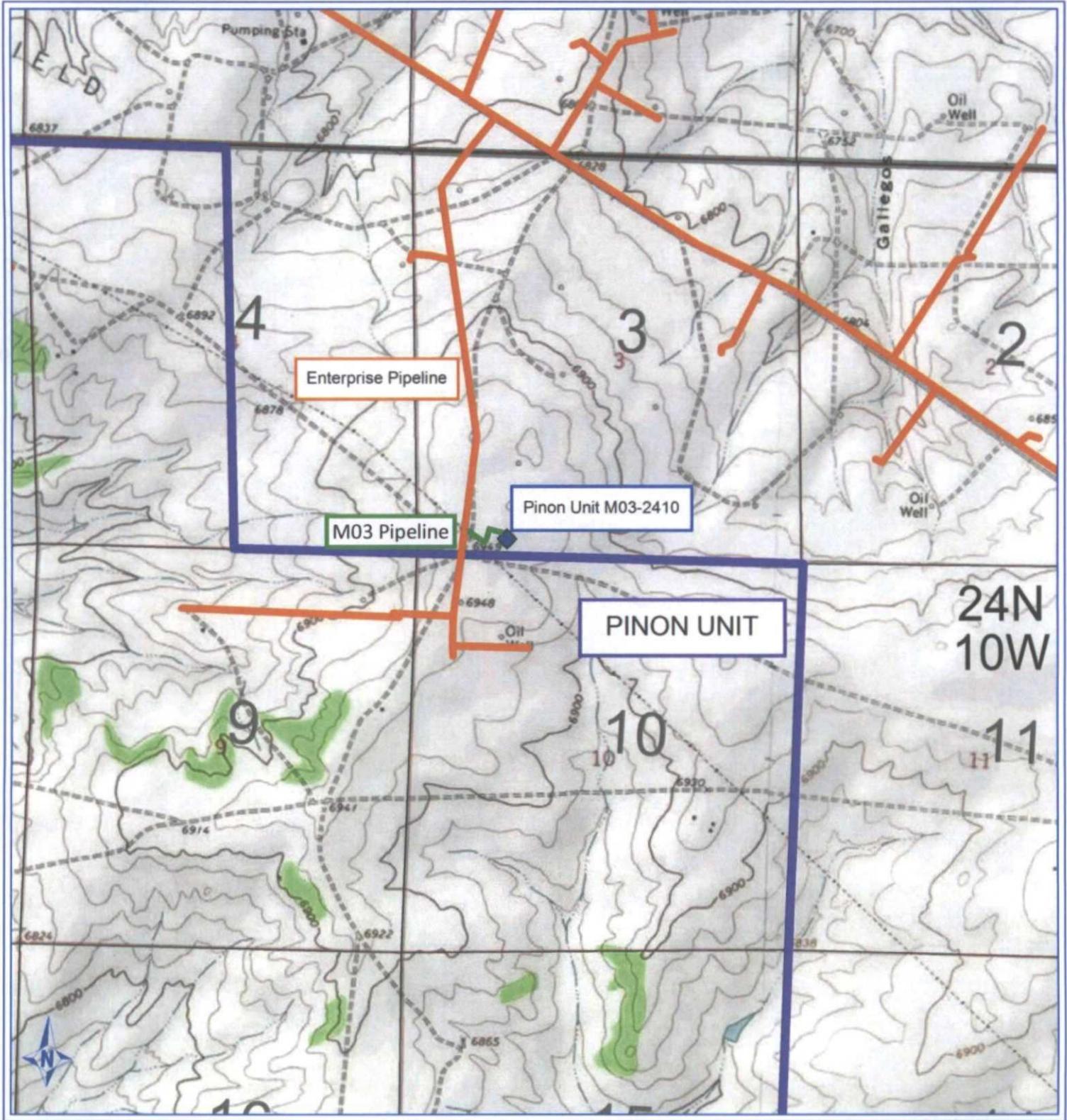
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

**ENCANA OIL & GAS (USA) INC.**  
**PIÑON UNIT M03-2410 #02H**



Attachment No. 2c  
Encana Oil and Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement  
Application Dated December 10, 2014



Attachment No. 2c  
 Encana Oil Gas (USA) Inc.  
 Pinon Unit M03-2410 Off Lease Measurement Application  
 San Juan County, New Mexico  
 Application Dated December 10, 2014

Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$55k/mile*4" O.D.)	Pig Launcher/Receiver Disturbance	Pig Launcher/Receiver Cost
<b>Initial Application for Pinon Unit M03-2410 Off Lease Measurement Dated December 10, 2014</b>							
Pinon Unit M03-2410	951	0.18	40'	0.87	\$ 39,625.00	10' x 20'	\$ 10,000.00
	<b>951</b>	<b>0.18</b>		<b>0.87 acres</b>	<b>\$ 39,625.00</b>	<b>0.0046 acres</b>	<b>\$ 10,000.00</b>
<b>GRAND TOTAL</b>	<b>951</b>	<b>0.18</b>	<b>0.00</b>	<b>0.87 acres</b>	<b>\$ 39,625.00</b>	<b>0.0046 acres</b>	<b>\$ 10,000.00</b>
						<u><b>GRAND TOTAL COST</b></u>	<u><b>\$ 49,625.00</b></u>
						<u><b>GRAND TOTAL ACREAGE</b></u>	<u><b>0.88</b></u>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Pinon Unit M03-2410 Off Lease Measurement Application  
 San Juan County, New Mexico  
 Application Dated December 10, 2014

<b>Initial Application for Pinon Unit M03-2410 Off Lease Measurement</b> <b>Dated December 10, 2014</b>
--

**Pinon Unit M03-2410 01H**

M-SWSW-3-24N-10W

8,005.44 acres of W2 of Sec 4, Sec 5-10, 15-18, 21,

N2 of Sec 22 & 28 - UNDIVIDED UNIT

Penetrated Spacing Unit: NWNW, SENW, NWSE, SESE of Sec 10 (160 acres)

BIA 1349, BIA 1360, BIA 1361, BIA 1362, BIA 1363, BIA 1364, BIA 1365, BIA 1366, BIA 1367, BIA  
 1368, BIA 1369, BIA 1370, BIA 1371, BIA 1425, BIA 1426, BIA 1427, BIA 1434, NM 15654, NM  
 100804, NM 100805, NM 100806, NM 100807, NM 100808, NM 101058, NM 104606, ST NM B  
 10889, ST NM VO 5292

<u>Interest Owner</u>	<u>Pinon Unit</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	73.493942%	58.870101%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	2.741053%	2.249033%
James B. Fullerton 621 17th Street, Suite 1040 Denver, CO 80293	0.014156%	0.011492%
Coleman Oil & Gas, Inc. 6540 East Main Street Farmington, NM 87402	23.750849%	19.783759%
<b><u>Royalty Interest</u></b>		
USA c/o BLM 6251 College Blvd., Suite A Farmington, NM 87402	0.000%	7.215595%
State of New Mexico Commissioner of Public Lands 310 Old Sante Fe Trail Sante Fe, NM 87504-1148	0.000%	1.165874%
ONRR for Allotted Leases 6251 College Blvd., Suite B Farmington, NM 87402	0.000%	5.981738%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.081050%
Caerus Southern Rockies, LLC 600 17th Street, Suite 1600N Denver, CO 80202	0.000%	0.049966%
Merrion Oil & Gas Corp 610 Reilly Ave. Farmington, NM 87401	0.000%	1.929870%
Heirs of Mildred O. Dahl 4731 Lemon Hill Avenue Sacramento, CA 95824	0.000%	0.019986%
The Oakason Jr. Company LC c/o Bank of America, N.A. P.O. Box 830308 Dallas, TX 75283-0308	0.000%	0.093536%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Pinon Unit M03-2410 Off Lease Measurement Application  
 San Juan County, New Mexico  
 Application Dated December 10, 2014

<b>Initial Application for Pinon Unit M03-2410 Off Lease Measurement</b> <b>Dated December 10, 2014</b>
--

Pinon Unit M03-2410 01H  
 M-SWSW-3-24N-10W

8,005.44 acres of W2 of Sec 4, Sec 5-10, 15-18, 21,  
 N2 of Sec 22 & 28 - UNDIVIDED UNIT

Penetrated Spacing Unit: NWNW, SENW, NWSE, SESE of Sec 10 (160 acres)

BIA 1349, BIA 1360, BIA 1361, BIA 1362, BIA 1363, BIA 1364, BIA 1365, BIA 1366, BIA 1367, BIA  
 1368, BIA 1369, BIA 1370, BIA 1371, BIA 1425, BIA 1426, BIA 1427, BIA 1434, NM 15654, NM  
 100804, NM 100805, NM 100806, NM 100807, NM 100808, NM 101058, NM 104606, ST NM B  
 10889, ST NM VO 5292

Overriding Royalty Interest (cont)

Jean C. Oakason Memorial, LLC 3018 East Ksel Drive Sandy, UT 84092	0.000%	0.086342%
Flame Royalties, Inc. P.O. Box 702281 Tulsa, OK 74170-2281	0.000%	0.037475%
Robert L. Bayless Producers, LLC 621 17th Street, Suite 2300 Denver, CO 80293	0.000%	0.049966%
Harold Montgomery Calpian, Inc. 500 N. Akard Street, Suite 2850 Dallas, TX 75201	0.000%	0.024983%
Heirs of George Foster Timothy G. Foster 576 CR 6100 Kirtland, NM 87417	0.000%	0.024983%
Heirs of W. L. Brimhall 2805 Ladera Dr. Farmington, NM 87401	0.000%	0.024983%
Maureen G. Wright (Al Greer) 4112 Skyline Dr. Farmington, NM 87401	0.000%	0.024983%
Coleman Oil & Gas, Inc. 6540 East Main Street Farmington, NM 87402	0.000%	2.274%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Pinon Unit M03-2410 Off Lease Measurement Application  
 San Juan County, New Mexico  
 Application Dated December 10, 2014

<b>Initial Application for Pinon Unit M03-2410 Off Lease Measurement          Dated December 10, 2014</b>
---

Pinon Unit M03-2410 02H  
 M-SWSW-3-24N-10W

8,005.44 acres of W2 of Sec 4, Sec 5-10, 15-18, 21,  
 N2 of Sec 22 & 28 - UNDIVIDED UNIT

Penetrated Spacing Unit: NWNW, SENW, NWSE, SESE of Sec 10 (160 acres)

BIA 1349, BIA 1360, BIA 1361, BIA 1362, BIA 1363, BIA 1364, BIA 1365, BIA 1366, BIA  
 1367, BIA 1368, BIA 1369, BIA 1370, BIA 1371, BIA 1425, BIA 1426, BIA 1427, BIA 1434,  
 NM 15654, NM 100804, NM 100805, NM 100806, NM 100807, NM 100808, NM 101058, NM  
 104606, ST NM B 10889, ST NM VO 5292

<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	73.493942%	58.870101%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	2.741053%	2.249033%
James B. Fullerton 621 17th Street, Suite 1040 Denver, CO 80293	0.014156%	0.011492%
Coleman Oil & Gas, Inc. 6540 East Main Street Farmington, NM 87402	23.750849%	19.783759%
<b>Royalty Interest</b>		
USA c/o BLM 6251 College Blvd., Suite A Farmington, NM 87402	0.000%	7.215595%
State of New Mexico Commissioner of Public Lands 310 Old Sante Fe Trail Sante Fe, NM 87504-1148	0.000%	1.165874%
ONRR for Allotted Leases 6251 College Blvd., Suite B Farmington, NM 87402	0.000%	5.981738%
<b>Overriding Royalty Interest</b>		
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.081050%
Caerus Southern Rockies, LLC 600 17th Street, Suite 1600N Denver, CO 80202	0.000%	0.049966%
Merrion Oil & Gas Corp 610 Reilly Ave. Farmington, NM 87401	0.000%	1.929870%
Heirs of Mildred O. Dahl 4731 Lemon Hill Avenue Sacramento, CA 95824	0.000%	0.019986%
The Oakason Jr. Company LC c/o Bank of America, N.A. P.O. Box 830308 Dallas, TX 75283-0308	0.000%	0.093536%

Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Pinon Unit M03-2410 Off Lease Measurement Application  
 San Juan County, New Mexico  
 Application Dated December 10, 2014

<b>Initial Application for Pinon Unit M03-2410 Off Lease Measurement          Dated December 10, 2014</b>
---

Pinon Unit M03-2410 02H  
 M-SWSW-3-24N-10W

8,005.44 acres of W2 of Sec 4, Sec 5-10, 15-18, 21,  
 N2 of Sec 22 & 28 - UNDIVIDED UNIT

Penetrated Spacing Unit: NWNW, SENW, NWSE, SESE of Sec 10 (160 acres)

BIA 1349, BIA 1360, BIA 1361, BIA 1362, BIA 1363, BIA 1364, BIA 1365, BIA 1366, BIA  
 1367, BIA 1368, BIA 1369, BIA 1370, BIA 1371, BIA 1425, BIA 1426, BIA 1427, BIA 1434,  
 NM 15654, NM 100804, NM 100805, NM 100806, NM 100807, NM 100808, NM 101058, NM  
 104606, ST NM B 10889, ST NM VO 5292

**Overriding Royalty Interest (cont)**

Jean C. Oakason Memorial, LLC 3018 East Ksel Drive Sandy, UT 84092	0.000%	0.086342%
Flame Royalties, Inc. P.O. Box 702281 Tulsa, OK 74170-2281	0.000%	0.037475%
Robert L. Bayless Producers, LLC 621 17th Street, Suite 2300 Denver, CO 80293	0.000%	0.049966%
Harold Montgomery Calpian, Inc. 500 N. Akard Street, Suite 2850 Dallas, TX 75201	0.000%	0.024983%
Heirs of George Foster Timothy G. Foster 576 CR 6100 Kirtland, NM 87417	0.000%	0.024983%
Heirs of W. L. Brimhall 2805 Ladera Dr. Farmington, NM 87401	0.000%	0.024983%
Maureen G. Wright (Al Greer) 4112 Skyline Dr. Farmington, NM 87401	0.000%	0.024983%
Coleman Oil & Gas, Inc. 6540 East Main Street Farmington, NM 87402	0.000%	2.274%
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico  
Application Dated December 10, 2014

As evidence that all interest ownership parties have been given notice of Encana's application, attached please find:

- 1) The Leasehold Interest Owner's Address List for the wells tying into the Piñon Unit M03-2410 Pipeline.
- 2) A copy of Encana's letter, dated December 10, 2014, used to send copies of the subject application to the leasehold interest owners for the wells connecting to the Piñon Unit M03-2410 Pipeline. The letters were transmitted via certified mail/return receipt.
- 3) Copy of Encana's letter to The Daily Times, requesting a legal ad run Sunday, December 7, 2014 in order to provide effective notice to interest owners of the Piñon Unit M03-2410 Pipeline.
- 4) All royalty interest is State of New Mexico, BLM, and Allottee. Since the BLM and the Federal Indian Mineral Office are receiving this application, a separate notice letter was not sent to these royalty interest owners. The applications to the OCD, BLM, State Land Office, and FIMO were transmitted via certified mail/return receipt.

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico  
Application Dated December 10, 2014

**Working Interest**

Encana Oil & Gas (USA) Inc.  
370 17th Street, Suite 1700  
Denver, CO 80202

Dugan Production Corp.  
709 E. Murray Dr.  
Farmington, New Mexico 87401

James B. Fullerton  
621 17th Street, Suite 1040  
Denver, CO 80293

Coleman Oil & Gas, Inc.  
6540 East Main Street  
Farmington, NM 87402

**Royalty Interest**

USA c/o BLM  
6251 College Blvd., Suite A  
Farmington, NM 87402

State of New Mexico  
Commissioner of Public Lands  
310 Old Sante Fe Trail  
Sante Fe, NM 87504-1148

ONRR for Allotted Leases  
6251 College Blvd., Suite B  
Farmington, NM 87402

**Overriding Royalty Interest**

Dugan Production Corp.  
709 E. Murray Dr.  
Farmington, New Mexico 87401

Caerus Southern Rockies, LLC  
600 17th Street, Suite 1600N  
Denver, CO 80202

Merrion Oil & Gas Corp  
610 Reilly Ave.  
Farmington, NM 87401

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico  
Application Dated December 10, 2014

Heirs of Mildred O. Dahl  
4731 Lemon Hill Avenue  
Sacramento, CA 95824

The Oakason Jr. Company LC  
c/o Bank of America, N.A.  
P.O. Box 830308  
Dallas, TX 75283-0308

Jean C. Oakason Memorial, LLC  
3018 East Ksel Drive  
Sandy, UT 84092

Flame Royalties, Inc.  
P.O. Box 702281  
Tulsa, OK 74170-2281

Robert L. Bayless Producers, LLC  
621 17th Street, Suite 2300  
Denver, CO 80293

Harold Montgomery  
Calpian, Inc.  
500 N. Akard Street, Suite 2850  
Dallas, TX 75201

Heirs of George Foster  
Timothy G. Foster  
576 CR 6100  
Kirtland, NM 87417

Heirs of W. L. Brimhall  
2805 Ladera Dr.  
Farmington, NM 87401

Maureen G. Wright (Al Greer)  
4112 Skyline Dr.  
Farmington, NM 87401

Coleman Oil & Gas, Inc.  
6540 East Main Street  
Farmington, NM 87402



encana

December 10, 2014

**Example See Attached Addressee List**

**Re: Pinon Unit M03-2410  
Application for Off-Lease Measurement  
San Juan County, New Mexico**

Dear Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) for an Application for Off-Lease Transportation, Measurement, and Sale of produced natural gas, crude oil and condensate from the Pinon Unit M03-2410 well. Encana will operate, producing from the Pinon Unit in Section 10, Township 24 North, Range 10 West, Unit Number NMNM 133481X.

Off-Lease Measurement of natural gas will occur at the well head in the SWSW of Section 3, T24N R10W by a well allocation meter, and in the SWSW of Section 3, T24N R10W at the pipeline tie-in to EPCO Pipeline's central delivery point, gas custody transfer meter. The well will be equipped with gas measurement equipment for allocation purposes.

Off-Lease Measurement of produced oil and condensate will occur at the surface location for the Pinon Unit M03-2410 where Encana plans to install five (5) 400-barrel oil tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets to be filled out at the surface location for each load. Tank seal information will also be recorded to accompany transport.

This matter does not require any action on your part. Current NMOCD Regulations require that all affected interest owners receive notice of proposed Off-Lease Measurement. Should you have any questions, concerns or need additional information please contact me at your earliest convenience at 720-876-3881 and/or [Skylar.Fast@encana.com](mailto:Skylar.Fast@encana.com).

Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly,  
Encana Oil & Gas (USA) Inc.

*Skylar Fast*

Skylar Fast  
Land Negotiator  
720.876.3881(O)  
email: [Skylar.Fast@encana.com](mailto:Skylar.Fast@encana.com)

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,  
Encana Services Company Ltd.  
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America  
Federal Indian Minerals Office  
6251 College Blvd., Suite B  
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7013 2250 0000 8555 5396

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail® Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Dave Mankiewicz  
Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7013 2250 0000 8555 5402

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

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 Certified Mail® Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Pete Martinez  
Oil, Gas, & Minerals Division  
New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87504

2. Article Number

(Transfer from service label)

7013 2250 0000 8555 5419

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail® Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Scott Dawson  
 New Mexico Oil Conservation Division  
 1220 South St. Francis Drive  
 Santa Fe, NM 87505

2. Article Number

(Transfer from service label)

7013 2250 0000 8555 5426

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

PS Form 3811, July 2013

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corp.  
709 E. Murray Drive  
Farmington, NM 87401

 2. Article Number 7013 2250 0000 6497 4989  
 (Transfer from service label)

PS Form 3811, July 2013 Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**
 A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

 3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James B Fullerton  
621 17<sup>th</sup> Street, Suite 1040  
Denver, CO 80293

 2. Article Number 7013 2250 0000 6497 4972  
 (Transfer from service label)

PS Form 3811, July 2013 Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**
 A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

 3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Coleman Oil & Gas  
6540 East Main Street  
Farmington, NM 87402

 2. Article Number 7013 2250 0000 6497 4965  
 (Transfer from service label)

PS Form 3811, July 2013 Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**
 A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

 3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State of New Mexico  
 Commissioner of Public Lands  
 310 Old Sante Fe Trail  
 Sante Fe, NM 87504-1148

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4835

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Maureen G. Wright (All Greer)  
 4112 Skyline Dr.  
 Farmington, NM 87401

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4842

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Heirs of W. L. Brimhall  
 2805 Ladera Dr.  
 Farmington, NM 87401

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4859

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Heirs of George Foster  
 Timothy G. Foster  
 576 CR 6100  
 Kirtland, NM 87417

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4866

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harold Montgomery  
 Calpian, Inc.  
 500 N. Akard Street, Suite 2850  
 Dallas, TX 75201

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4873

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert L. Bayless Producers, LLC  
 621 17<sup>th</sup> Street, Suite 2300  
 Denver, CO 80293

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4880

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span>	
1. Article Addressed to:	B. Received by (Printed Name)	C. Date of Delivery
Flame Royalties, Inc. P.O. Box 702281 Tulsa, OK 74170-2281	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)	7013 2250 0000 6497 4897	
PS Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span>	
1. Article Addressed to:	B. Received by (Printed Name)	C. Date of Delivery
Jean C. Oakason Memorial, LLC 3018 East Ksel Drive Sandy, UT 84092	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)	7013 2250 0000 6497 4903	
PS Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span>	
1. Article Addressed to:	B. Received by (Printed Name)	C. Date of Delivery
The Oakason Jr. Company LC c/o Bank of America, N.A. P.O. Box 830308 Dallas, TX 75283-0308	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)	7013 2250 0000 6497 4910	
PS Form 3811, July 2013 Domestic Return Receipt		

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Heirs of Mildred O. Dahl  
4731 Lemon Hill Avenue  
Sacramento, CA 95824

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4927

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merrion Oil & Gas Corp  
610 Reilly Ave.  
Farmington, NM 87401

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4934

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Caerus Southern Rockies, LLC  
600 17<sup>th</sup> Street, Suite 1600N  
Denver, CO 80202

2. Article Number  
(Transfer from service label)

7013 2250 0000 6497 4941

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

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3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

Transmitted Via Email: [legals@daily-times.com](mailto:legals@daily-times.com)

November 24, 2014

Attention: Legal Clerk  
The Daily Times  
201 N. Allen  
Farmington, New Mexico 87401

**Re: Legal Ad Placement Request**  
**SUNDAY, DECEMBER 7, 2014**  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico

Ladies and Gentlemen:

Encana Oil & Gas (USA) Inc. (Encana) respectfully requests The Daily Times place the following notice in the Legal Ads section for the Sunday, December 7, 2014 publication. Once the ad has run, please send an Affidavit of Publication to the undersigned.

*Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM), and the New Mexico State Land Office for Off-Lease Measurement and Sale of naturally produced gas, and in some instances, Off-Lease Transportation and Sale of oil and condensate for the Piñon Unit M03-2410 well pad operated by Encana in San Juan County, New Mexico. The Piñon Unit M03-2410 interconnects with Enterprise Products Partners' (Enterprise's) pipeline in the SWSW of Section 3, Township 24 North, Range 10 West, which will be known as the Central Delivery Point (CDP). No commingling of oil or condensate with natural gas will occur in the pipeline. The project area will be completed in the Piñon Unit HZ Oil Pool (Order No. R-13857).*

*Any person holding an interest in Leases BIA 1349, BIA 1360, BIA 1361, BIA 1362, BIA 1363, BIA 1364, BIA 1365, BIA 1366, BIA 1367, BIA 1368, BIA 1369, BIA 1370, BIA 1371, BIA 1425, BIA 1426, BIA 1427, BIA 1434, NM 5654, NM 100804, NM 100805, NM 100806, NM 100807, NM 100808, NM 101058, NM 104606, ST NM B 10889, or ST NM VO 5292 may contact Encana for additional information and details (Attn: Skylar Fast, (720)876-3881, 370 17<sup>th</sup> Street, Suite 1700, Denver CO 80202, [Sklyar.Fast@encana.com](mailto:Sklyar.Fast@encana.com)). Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the amendment to the application administratively.*

Encana Oil & Gas (USA) Inc.



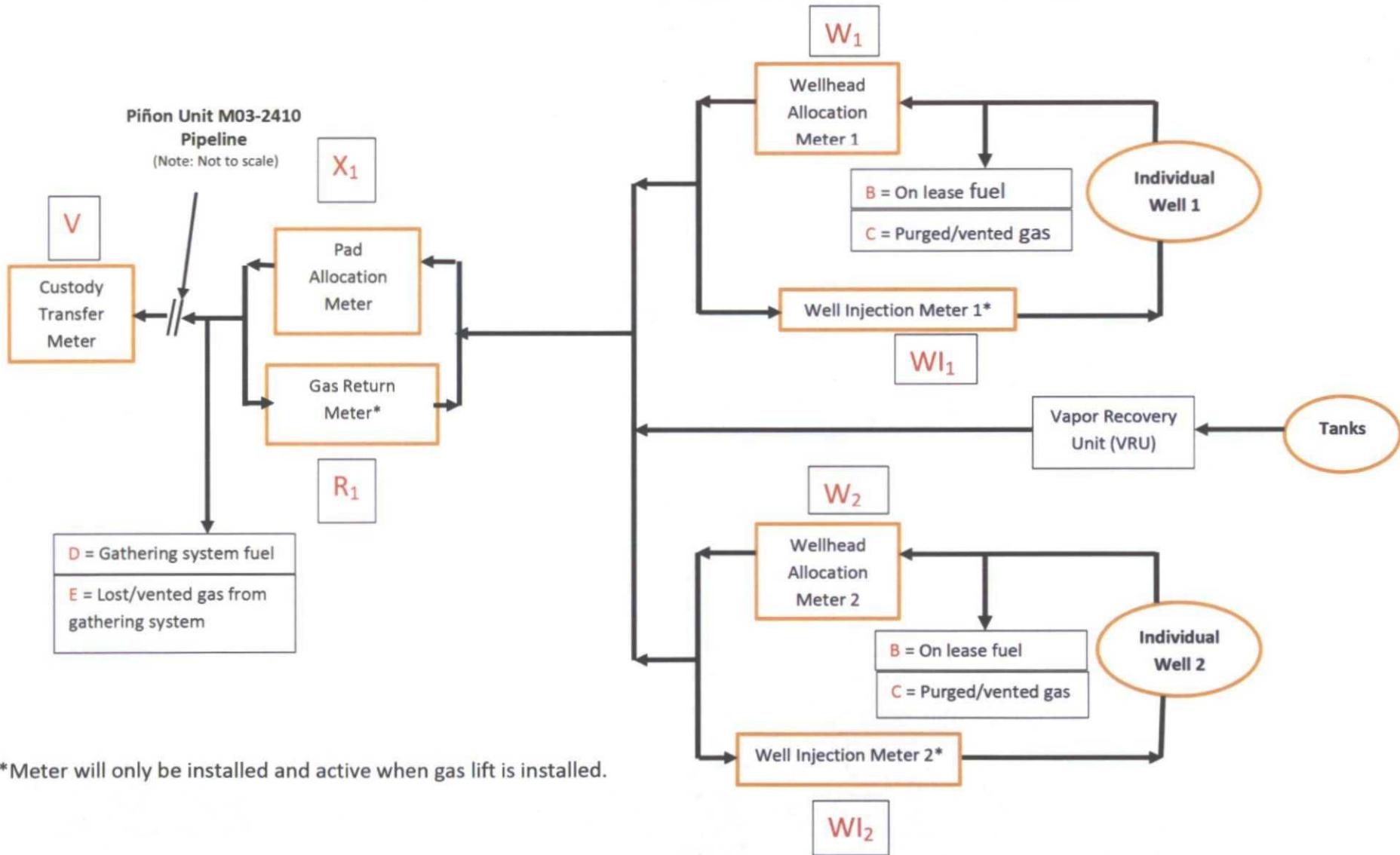
Jessica Gregg  
Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,  
acting by and through its authorized agent,  
Encana Services Company Ltd.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver, Colorado 80202 720.876.3926 (O) 720.838.5458 (C) [jessica.gregg@encana.com](mailto:jessica.gregg@encana.com)

### Gas Measurement Allocation Procedure for Multi-Well Pads



\*Meter will only be installed and active when gas lift is installed.

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico

**Base Data:**

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Pipeline)

X<sub>x</sub> = Gas Volume (MCF) from Pad Allocation Meter during allocation period (Encana)

R<sub>x</sub> = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)\*

(X<sub>x</sub> - R<sub>x</sub>) = Gas Volume (MCF) for total Well Pad Production (Encana)

W<sub>x</sub> = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WI<sub>x</sub> = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)\*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Pipeline)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

**Allocate the off lease Custody Transfer volume back to the well pad**

$$A_{AL} = \text{Well pad allocated volume (MCF)} = [(X_1 - R_1) / ((X_1 - R_1) + (X_2 - R_2) + (X_n - R_n))] * (V) + D + E$$

**Distribute (allocate) the allocated well pad production, (A<sub>AL</sub>) back to each well on the pad**

Gas production (MCF) allocated back to the individual wells on a Well Pad is calculated using the formula:

$$AL\ Net_n = [(W_1 - WI_1) / ((W_1 - WI_1) + (W_2 - WI_2) + (W_n - WI_n))] * A_{AL}$$

**Determine the final allocated production for each well on the pad**

$$\text{Final allocated individual well production (MCF)} = AL\ Net_n + B_n + C_n$$

B<sub>n</sub> = On lease fuel usage attributed to an individual well, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico

$C_n$  = Lost and/or vented gas attributed to an individual well from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by  $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$  and for individual wells using allocation factors determined by  $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+(W_n-WI_n))]$ .

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the Well Pads affected using factors determined by  $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$ , and for individual wells using factors determined by  $[(W_1-WI_1)/((W_1-WI_1)+(W_2-WI_2)+(W_n-WI_n))]$ .

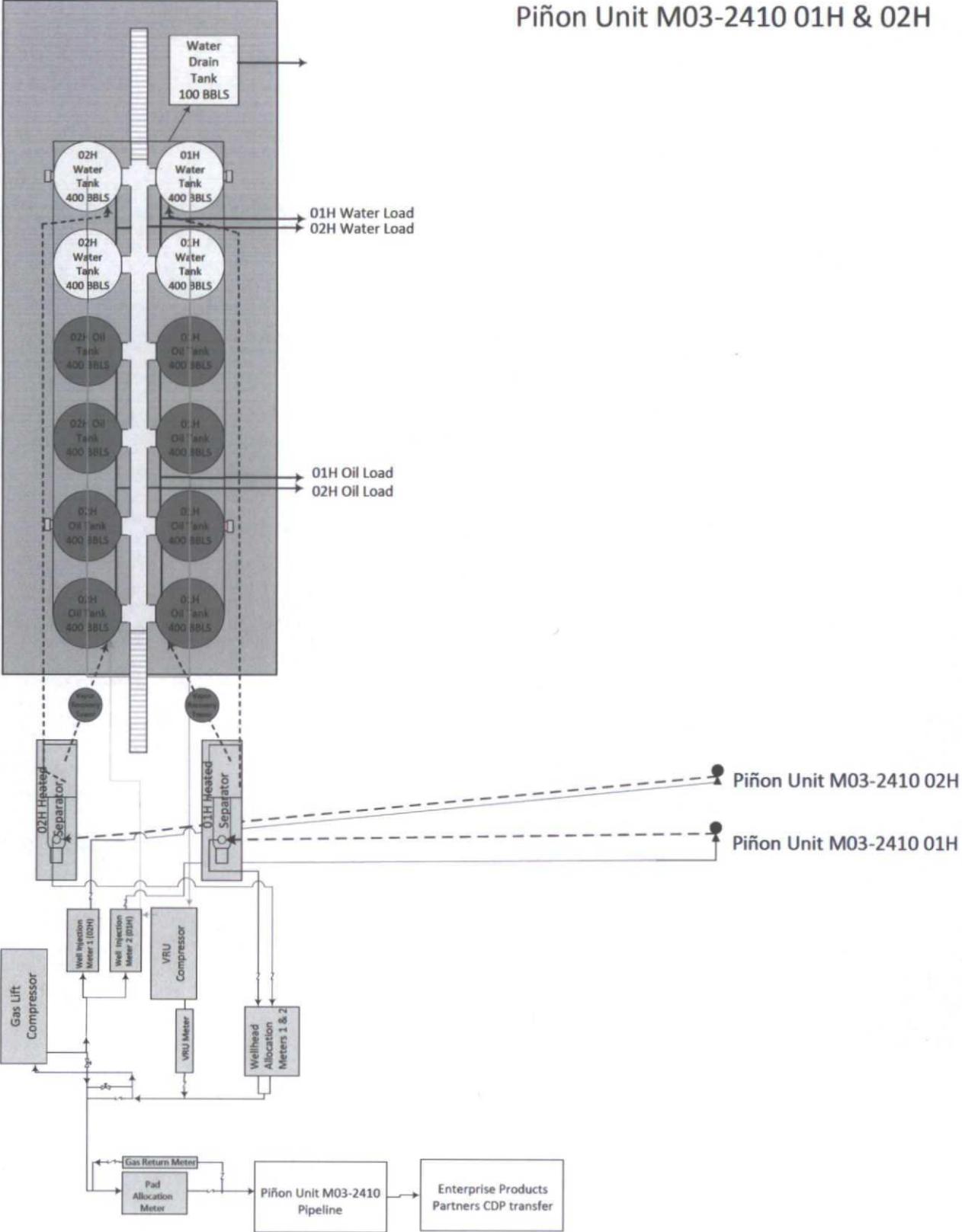
**Individual Well BTU's** =  $[\{(W_n-WI_n)*Z_n\}/\{SUM((W_n-WI_n)*Z_n)\}]*\{V*Y\}*1000]$

Individual well gas heating values to be determined in accordance with BLM regulations.

Attachment No. 6  
Encana Oil & Gas (USA) Inc.  
Piñon Unit M03-2410 Off Lease Measurement Application  
San Juan County, New Mexico  
Application Dated December 10, 2014

A Gas Lift Schematic and description of the Piñon Unit M03-2410 well pad is attached herein.

# Piñon Unit M03-2410 01H & 02H



NOT TO SCALE