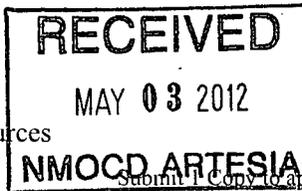


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

FJMW1321136854 Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	Enterprise Field Services LLC	Contact	Jim Heap
	PO Box 4324, Houston, TX 77252	Telephone No.	432-686-5404
Facility Name	Pipeline ROW, Trunk A Line	Facility Type:	Gas Gathering Pipeline
Surface Owner	Multiple Owners	Mineral Owner	NA
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	235	21E					Eddy

Latitude: N 32.313543 Longitude: W-104.137765

NATURE OF RELEASE

Type of Release	Natural Gas, H2S Contaminated	Volume of Release	10200MCF	Volume Recovered	0
Source of Release	Purge activities to clear H2S from line.	Date and Hour of Occurrence	04-17-2012 1700 hrs	Date and Hour of Discovery	04-17-2012 01:59 hrs
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher via Telephone		
By Whom?	Jim Heap	Date and Hour	04-18-2012 0900 hrs		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged.

Describe Area Affected and Cleanup Action Taken.*

Several lines are being purged to reduce the H2S level at the South Carlsbad Compressor Station below the permitted limit of 4 ppm.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Matthew E. Marra	Approved by District Supervisor:	
Title: Senior Director - Environment	Approval Date: 1/22/15	Expiration Date: N/A
E-mail Address: memarra@eprod.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 4/30/12 Phone: 713-381-6684		

* Attach Additional Sheets If Necessary

2RP-2761

2/14 - 3:45 -
1st voice mail msg.

Sent via email from Shea Schleman
NMEMU - to see if I got it. - check
And let him know
305-476-4361

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	Enterprise Field Services LLC	Contact	Jim Heap
	PO Box 4324, Houston, TX 77252	Telephone No.	432-686-5404
Facility Name	Pipeline ROW, Trunk A Line	Facility Type:	Gas Gathering Pipeline
Surface Owner	Multiple Owners	Mineral Owner	NA
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
								Eddy

Latitude: N 32.313543 Longitude: W-104.137765

NATURE OF RELEASE

Type of Release	Natural Gas, H2S Contaminated	Volume of Release	10200MCF	Volume Recovered	0
Source of Release	Purge activities to clear H2S from line.	Date and Hour of Occurrence	04-17-2012 1700 hrs	Date and Hour of Discovery	04-17-2012 01:59 hrs
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher via Telephone	NOTIF Rec'd 4/18/12 8:15A via phone call Jim Heap	
By Whom?	Jim Heap	Date and Hour	04-18-2012 0900 hrs		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

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Signature:	OIL CONSERVATION DIVISION		
Printed Name: Matthew E. Marra	Approved by District Supervisor:		
Title: Senior Director - Environment	Approval Date:	Expiration Date:	
E-mail Address: memarra@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: Phone: 713-381-6684			

* Attach Additional Sheets If Necessary

Bratcher, Mike, EMNRD

From: Schleman, Shea, NMENV
Sent: Thursday, February 14, 2013 11:56 AM
To: Bratcher, Mike, EMNRD
Subject: C-141
Attachments: Scan001.PDF

Thanks Mike!

-----Original Message-----

From: scanner, aqb, NMENV
Sent: Thursday, February 14, 2013 1:12 PM
To: Schleman, Shea, NMENV
Subject: Scan from a Xerox WorkCentre

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Attachment File Type: PDF

WorkCentre Location: Siler Rd AQB First Floor Device Name: AQBXEROX2

For more information on Xerox products and solutions, please visit <http://www.xerox.com>



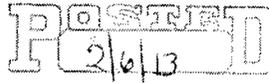
ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

February 1, 2013

7012 2210 0001 2197 4993
Return Receipt Requested

Mr. Donald Flores
New Mexico Environmental Department
Air Quality Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507-3113



**RE: South Carlsbad Compressor Station, Eddy County
Explanation of Late Excess Emissions Report of May 5, 2012.**

Mr. Flores:

Enterprise Products recognizes that compliance with State rules and regulations are a priority. To that end, we have a reporting ethos that causes us to report non-compliance at the earliest possible time. If, after our research and investigation activities, it is shown that a report is not required or that we were not out of compliance, we will endeavor to work with the responsible agency and explain our position.

In summary, we have determined that the Excess Emission Report did not need to be filed but, since it was filed and filed late, it constituted a reportable deviation and needed to be included in the required report. The emissions *did need* to be reported to the NMOCD in a timely manner by phone and through the Form C-141. These reports were made within NMOCD deadline requirements.

Included in this mailing are the following relevant files:

- The NMED Excess Emission Reporting Form for the purge emissions made on 04/17/2012 submitted on 05/02/2012
- The Affirmative Defense Demonstration for the emissions submitted on 5/2/2012
- Email to the NMED of 01/23/2013 explaining our reporting activities
- The NMOCD Form C-141 indicating that the emissions were properly reported by phone on April 18, 2012. The C-141 was submitted on April 26, 2012 within the regulatory deadline (10 days). GPS coordinates included on this report indicate that the emissions emanated from the pipeline inlet valve immediately West of the South Carlsbad location, outside of the location proper.
- An internal (Enterprise) email discussing my conversation with Margaret Evans of the NMED on April 25, 2012.
- An internal (Enterprise) report of the emissions released on April 17, 2012
- A copy of the spreadsheet calculations for the release volume and weight regarding the April 17, 2012 release on the pipeline.

Enterprise respectfully requests that the New Mexico Environmental Department issue a letter showing that this concern has been resolved relative to the information we have provided you herein. Please contact Jim Heap at 432-686-5404, by email at jkheap@eprod.com or me directly at 713-381-6684 if you need more information or have any questions.

Yours truly,

Matthew E. Marra
Senior Director, Environmental

/sjn
enclosures

P. O. BOX 4324
HOUSTON, TX 77210-4324
713.381.6500

1100 LOUISIANA STREET
HOUSTON, TX 77002-5227
www.enterpriseproducts.com



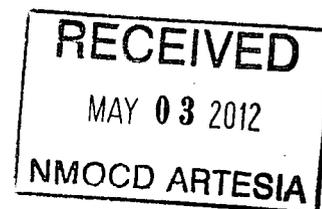
ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

April 26, 2012

Return Receipt Requested
7011 1570 0003 0830 2598

Mr. Mike Bratcher
New Mexico Oil Conservation Division
District 2 Office
811 South first Street
Artesia, New Mexico 88210



**RE: Form C-141 Reports
Various Releases during the Weeks of April 16 and 23, 2012**

Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H₂S in the gathering system.

- *13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012
- 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012
- 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012
- 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012
- 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012
- 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012
- 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012
- 4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012
- 5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012
- 9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (jkheap@eprod.com) or me directly at 713-381-6684.

Yours truly,


Matthew E. Marra
Sr. Director – Environmental

/bjm
attachments

P. O. BOX 4324
HOUSTON, TX 77210-4324
713.381.6500

1100 LOUISIANA STREET
HOUSTON, TX 77002-5227
www.eppp.com