

DATE IN 9.19.05	SUSPENSE 10/5/05	ENGINEER jones	LOGGED IN 9.19.05	TYPE SWD	APP NO. DSEM0526330934
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

2005 SEP 19 PM 12 52

No open hole available

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

Julie Figel
Signature

Agent

Title

9/16/05

Date

jfigel@t3wireless.com
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent
SIGNATURE: Julie Figel DATE: 9/16/05
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Angel #3 SWDWELL LOCATION: 1980' FNL & 1987' FWL
FOOTAGE LOCATIONUNIT LETTER FSECTION 5TOWNSHIP 12SRANGE 38EWELLSBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

See Attached

Hole Size: 17" Casing Size: 13 3/8"
Cemented with: 425 sx. or ft³
Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"
Cemented with: 2100 sx. or ft³
Top of Cement: Surface Method Determined: Calculated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"
Cemented with: 1150 sx. or ft³
Top of Cement: 5733' est Method Determined: Calc w/20% ex
12,016' Original
Total Depth: 12,800' Proposed

Injection Interval12,065' feet to 12,800'(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 3 1/2" 9.3# L-80 Lining Material: IPCType of Packer: Arrow Set 1Packer Setting Depth: 11,965'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Oil Production

Dev producer 1/57-6/66 P&A 8/67 Re-entry Wolfcamp producer 11/77-2/91 TA'd 10/01

2. Name of the Injection Formation: Devonian
3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev OH:

11,998-12,016 (open) & Wolfcamp perms: 9450-9492' (open).

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12000', Wolfcamp 9200'

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Angel #3 SWD

API # 30-025-07133

1980 FNL & 1987 FWL

Unit F, Sec 5, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Angel #3 deepen it to 12,800' and convert it to a salt water disposal well. The existing perforations in the Wolfcamp will be squeezed with 200 sx. An Arrowset pkr and tbg will be run and set at 11,965'. Produced Devonian water will be disposed into the open- hole Devonian formation from 12,065'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 12 wells in the area of review. Nine wells are P&A'd, 1 is shut-in and 2 are Devonian producers. The shut-in well and the 2 producers are operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Angel #3**, is in the north-central part of the field (5F, T-12S, R-38E) encountering the Siluro-Devonian at 11,987 feet (*75 feet above the original oil-water contact*) in January, 1957, produced, and was re-completed in the Wolfcamp formation in July, 1978. Platinum proposes deepen this well, from the old total depth of 12,016 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact, at an interval between **12,065 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is 1 water well located in Sec 5, approximately 1500' south of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

John & Mary Chapman Family Trust
1890 Belair Ave
Walla Walla, WA 99362

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

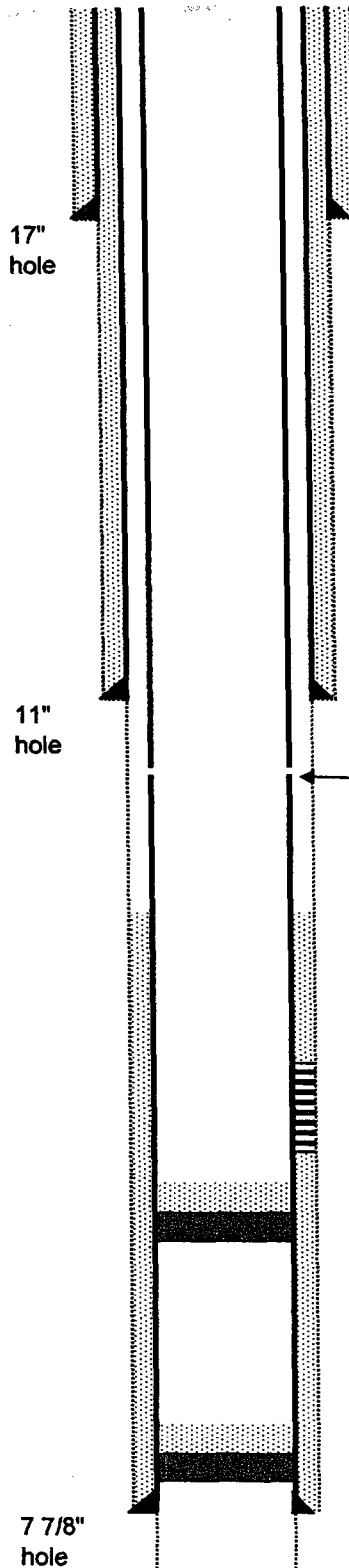
CURRENT

DF: 3881' KB: 3882'

Angel No. 3

1980' FNL & 1987' FWL
 Unit F, Sec 5, T-12S, R-38E
 Lea County, NM
 API #: 30-025-07133

Note: Well original named W.J. Adamson #3
 changed to Angel #3 when re-completed to WC

Spud Date: 11/7/1957**P&A'd 8/67****Re-entry Wolfcamp (11/77)****Well Type: TA'd (10/01)**

13 3/8" 50# @ 350' w/ 425 sx
 TOC: Circulated to Surface

8 5/8" 32# @ 4440' w/ 2100 sx
 TOC: Surface-Calc w/20% ex

5 1/2" Csg cut and pulled @ 5010'; (9/67)
 5 1/2" Csg tied into existing csg @ 5010'; (11/77)

TOC: 5733' Calc w/20% ex

Perf (Wolfcamp) 9450'-9454' w/ 8 holes; (11/77)
 Perf (Wolfcamp) 9470'-9475' w/ 10 holes; (11/77)
 Perf (Wolfcamp) 9488'-9492' w/ 8 holes; (11/77)

PBTD: 9610'
 CIBP set @ 9620' w/ 10' cmt on top; (11/77)

T/Devonian 11,987' (-8105')

CIBP set @ 11,900' w/ 35 sx cmt on top

5 1/2" 17# & 20# @ 11,998' w/ 1150 sx
 Open Hole- 11,998'-12,016'
 (46' above O/W)

TD: 12,016' (-8134')
 PBTD: 9610'; (11/77)

PROPOSED

DF: 3881' KB: 3882'

Angel No. 3

1980' FNL & 1987' FWL

Unit F, Sec 5, T-12S, R-38E

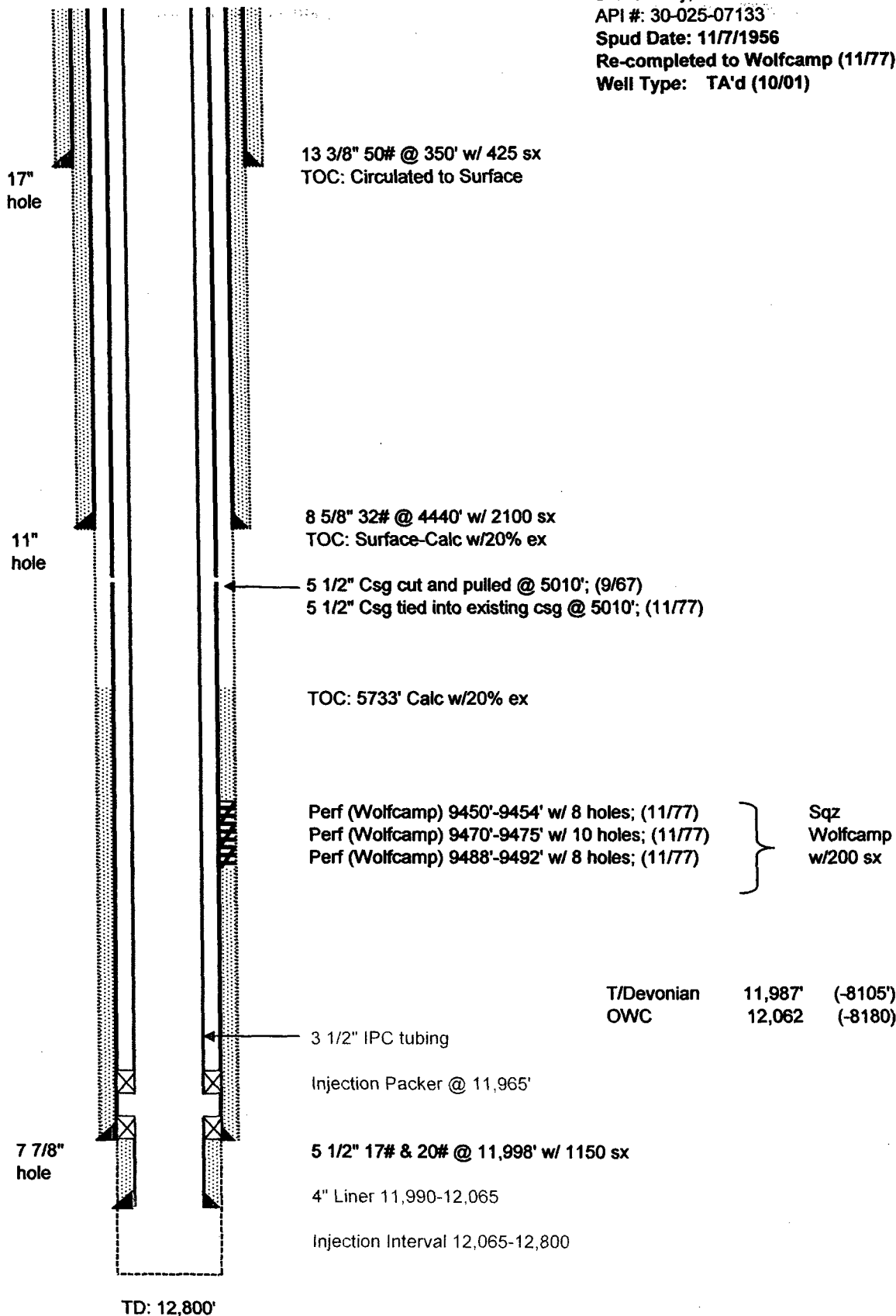
Lea County, NM

API #: 30-025-07133

Spud Date: 11/7/1956

Re-completed to Wolfcamp (11/77)

Well Type: TA'd (10/01)



Approved for use

Devonian

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
Lease : John Schulte
Well No. : # 1
Salesman :

Sample Loc. :
Date Analyzed: 22-June-1995
Date Sampled :

ANALYSIS

John Schulte
30-025-05019
O-13-12S-37E
330' FSL & 1650" FEL

1. pH 6.990
2. Specific Gravity 60/60 F. 1.048
3. CaCO₃ Saturation Index @ 80 F. +0.270
@ 140 F. +1.180

Dissolved Gasses

MG/L EQ. WT. *MEQ/L

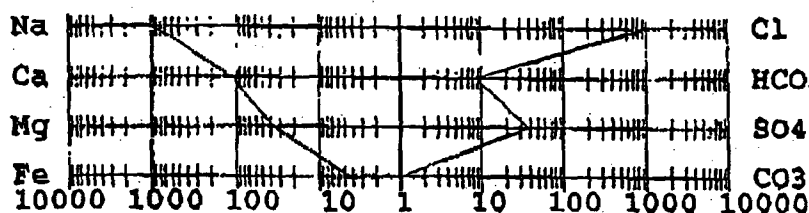
4. Hydrogen Sulfide Not Present
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

Cations

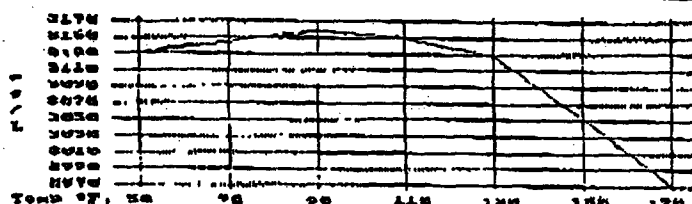
7. Calcium	{Ca ⁺⁺ }	2,204	/ 20.1 =	109.65
8. Magnesium	{Mg ⁺⁺ }	425	/ 12.2 =	34.84
9. Sodium	{Na ⁺ }	21,036	/ 23.0 =	914.61
10. Barium	{Ba ⁺⁺ }	(Calculated)		
		Not Determined		

Anions

11. Hydroxyl	{OH ⁻ }	0	/ 17.0 =	0.00
12. Carbonate	{CO ₃ ⁼ }	0	/ 30.0 =	0.00
13. Bicarbonate	{HCO ₃ ⁼ }	508	/ 61.1 =	8.31
14. Sulfate	{SO ₄ ⁼ }	1,750	/ 48.8 =	35.86
15. Chloride	{Cl ⁻ }	35,992	/ 35.5 =	1,013.86
16. Total Dissolved Solids		61,915		
17. Total Iron (Fe)		76	/ 18.2 =	4.18
18. Total Hardness As CaCO ₃		7,256		
19. Resistivity @ 75 F. (Calculated)		0.157 /cm.		

LOGARITHMIC WATER PATTERN
*meq/L.

Calcium Sulfate Solubility Profile

PROBABLE MINERAL COMPOSITION
COMPOUND EQ. WT. X *meq/L = mg/L.

Cl	Ca(HCO ₃) ₂	81.04	8.31	674
HCO ₃	CaSO ₄	68.07	35.86	2,441
SO ₄	CaCl ₂	55.50	65.48	3,634
CO ₃	Mg(HCO ₃) ₂	73.17	0.00	0
	MgSO ₄	60.19	0.00	0
	MgCl ₂	47.62	34.84	1,659
	NaHCO ₃	84.00	0.00	0
	NaSO ₄	71.03	0.00	0
	NaCl	58.46	913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co.: Platinum Exploration
 Lease: Sec 6 T 12 R 38 E
 Well No.:
 Location: Windmill
 Attention:

Date Sampled: 10-September-2004
 Date Analyzed: 17-September-2004
 Lab ID Number: Sep1704.001- 2
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

ANALYSIS

1. Ph 7.630
2. Specific Gravity 60/60 F. 1.003
3. CACO3 Saturation Index @ 80F 0.654
 @140F 1.354

Dissolved Gases

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MG/L EQ. WT. *MEQ/L
 Not Present
 Not Determined
 Not Determined

Cations

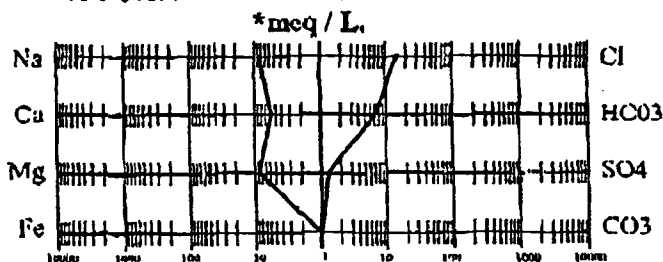
7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

110 / 20.1 = 5.47
 103 / 12.2 = 8.44
 188 / 23.0 = 8.17
 Below 10

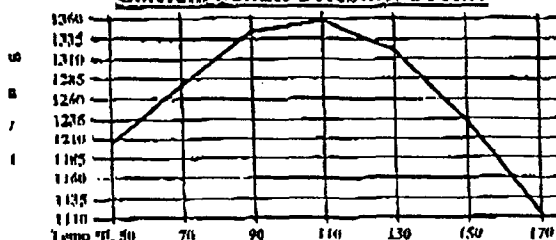
Anions

11. Hydroxyl (OH+)
12. Carbonate (CO3=)
13. Bicarbonate (HCO3-)
14. Sulfate (SO4=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO3
19. Resistivity @ 75 F. (Calculated)

0 / 17.0 = 0.00
 0 / 30.0 = 0.00
 415 / 61.1 = 6.79
 60 / 48.8 = 1.23
 500 / 35.5 = 14.08
 1,376
 2 / 18.2 = 0.11
 701
 4,674 Ohm · meters

LOGARITHMIC WATER PATTERN**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L	mg/L
Ca(HCO3)2	81.04		5.47	444
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		1.32	97
MgSO4	60.19		1.23	74
MgCl2	47.62		5.89	281
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		8.19	479

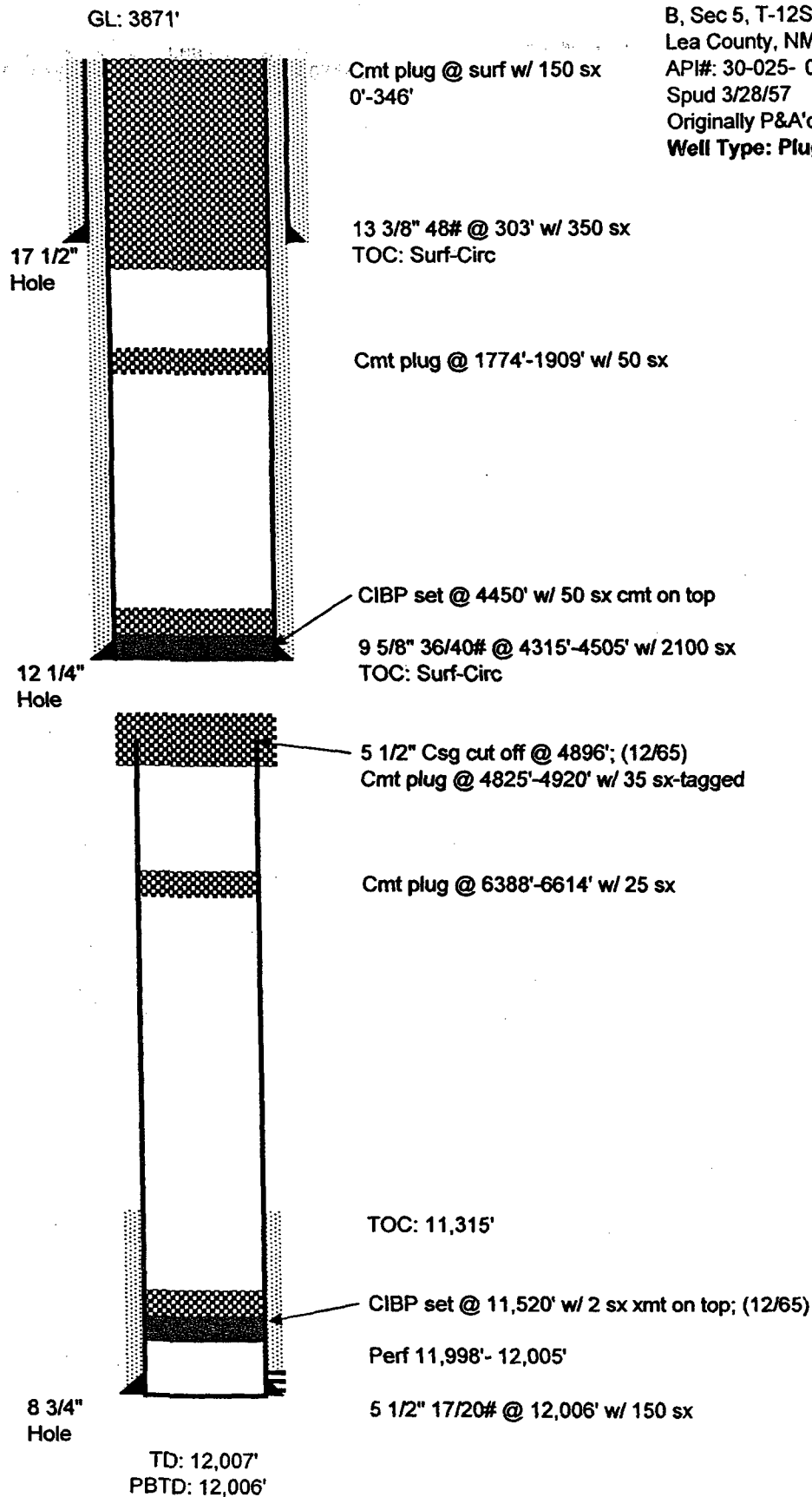
Calcium Sulfate Solubility Profile

Attachment "A" - Item VI. Tabulation of Wells						
Application for Authorization to Inject						
Platinum Exploration Inc.						
Angel #3 SWD						
30-025-07133						
Sec 5, T12S, R38E						
Lea County, New Mexico						
Table of Wells within the 1/2 mile radius (area of review)						
Operator	Well Name	API #	Spud Date	Location	TD	Comments
1. Arco Oil & Gas Co	Kendrick Estate #2	30-025-07140	3/28/1957	660' FNL, 1980' FEL Sec 5, T12S, R38E	12,007	P&A 5/89
	Csg Detail: 13 3/8" @ 303' with 350 sx			Unit B		
	9 5/8" @ 4315' with 2100 sx					
	5 1/2" @ 12,006 with 150 sx					
2. Ralph Lowe	W. J. Adamson #4	30-025-07134	1/16/1957	660' FNL, 1987' FWL Sec 5, T12S, R38E	12,005'	P&A 11/67
	Csg Detail: 13 3/8" @ 338' with 425 sx			Unit C		
	8 5/8" @ 4452' with 2100 sx					
	5 1/2" @ 11,955' with 1150 sx					
3. Ralph Lowe	W. J. Adamson # 1	30-025-07131	11/7/1956	660' FNL, 660' FWL Sec 5, T12S, R38E	12,020	P&A 8/67
	Csg Detail: 13 3/8" @ 347' with 425 sx			Unit D		Platinum approved C-101
	8 5/8" @ 4450' with 2100 sx					1/2/05-Work has not begun
	5 1/2" @ 11,985' with 1150 sx					
4. Ralph Lowe	W.J. Adamson # 2	30-025-07132	1/26/1957	1980' FNL, 660' FWL Sec 5, T12S, R38E	12,010'	P&A 8/67
	Csg Detail: 13 3/8" @ 332' with 450 sx			Unit E		
	8 5/8" @ 4460' with 2050 sx					
	5 1/2" @ 11,984' with 1150 sx					
5. Purvis Oil Corp	Gladiola SWD "H" # 5	30-025-07132	7/19/1957	1,980' FNL, 660' FEL Sec 5, T12S, R38E	12,464'	P&A 2/94
	Csg Detail: 13 3/8" @ 303' with 350 sx			Unit H		
	8 5/8" @ 4512' with 2200 sx					
	5 1/2" @ 12,014' with 100 sx					
	4 1/2" Liner 11,935'-12,219' with 50 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
6. Carr Well Service Inc.	Kendrick #3	30-025-07137	4/2/1957	1980' FNL, 1980' FEL Sec 5, T12S, R38E Unit G	12,030'	P&A 3/1989
	Csg Detail: 13 3/8" @ 344' with 575 sx 8 5/8" @ 4463' with 2050 sx 5 1/2" @ 12,030' with 1200 sx					
7. Platinum Exploration	Kendrick # 1	30-025-31152	5/6/1991	1500' FSL, 1650' FEL Sec 5, T12S, R38E Unit J	11,990'	SI 6/05 -WO pump
	Csg Detail: 13 3/8" @ 378' with 420 sx 8 5/8" @ 4494' with 1410 sx 5 1/2" @ 11,952' with 2310 sx					
8. Ralph Lowe	Aztec Adamson # 1 (re-named to Angel # 1)	30-025-07135	7/14/1956	1980' FSL, 1980' FWL Sec 5, T12S, R38E Unit K	12,108	P&A 3/77 Platinum approved SWD order 992 - 9/2/05- Work has not begun
	Csg Detail: 13 3/8" @ 358' with 500 sx 8 5/8" @ 4500' with 2000 sx 5 1/2" @ 12,107' with 1250 sx					
9. Sunray DX Oil Co	J. Adamson # 1	30-025-07142	11/25/1956	1980' FSL, 660' FWL Sec 5, T12S, R38E Unit L	12,040	P&A 12/64
	Csg Detail: 13 3/8" @ 334' with 350 sx 8 5/8" @ 4508' with 3117 sx 5 1/2" @ 12,034' with 300 sx					
10. Platinum Exploration	Angel # 2	30-025-07136	1/24/1956	660' FSL, 1980' FWL Sec 5, T12S, R38E Unit N	12,030	Dev Producer 11,920-11,930'
	Csg Detail: 13 3/8" @ 307' with 400 sx 9 5/8" @ 4533' with 2500 sx 5 1/2" @ 12,021' with 200 sx					
11. Ralph Lowe	Lawton State # 3	30-025-07121	9/20/1956	660' FSL, 1980' FWL Sec 32, T11S, R38E Unit N	12,128	P&A 10/66 Platinum C-108 pending filed 9/14/05
	Csg Detail: 13 3/8" @ 338' with 425 sx 8 5/8" @ 4438' with 2150 sx 5 1/2" @ 12,125' with 1,350 sx					
12. Platinum Exploration	V.V. Wallace # 4	30-025-07149	4/6/1957	1980' FNL, 660' FEL Sec 6, T12S, R38E Unit H	12,010	Dev producer 11,981-12,007
	Csg Detail: 13 3/8" @ 340' with 425 sx 8 5/8" @ 4460' with 2050 sx 5 1/2" @ 12,010' with 1410 sx					

Kendrick Estate No. 2

660' FNL & 1980' FEL
 B, Sec 5, T-12S, R-38E
 Lea County, NM
 API#: 30-025- 07140
 Spud 3/28/57
 Originally P&A'd (12/65)
Well Type: Plugged (5/89)



W. J. Adamson No. 4

660' FNL & 1987' FWL

Sec 5, T-12S, R-38E

Lea County, NM

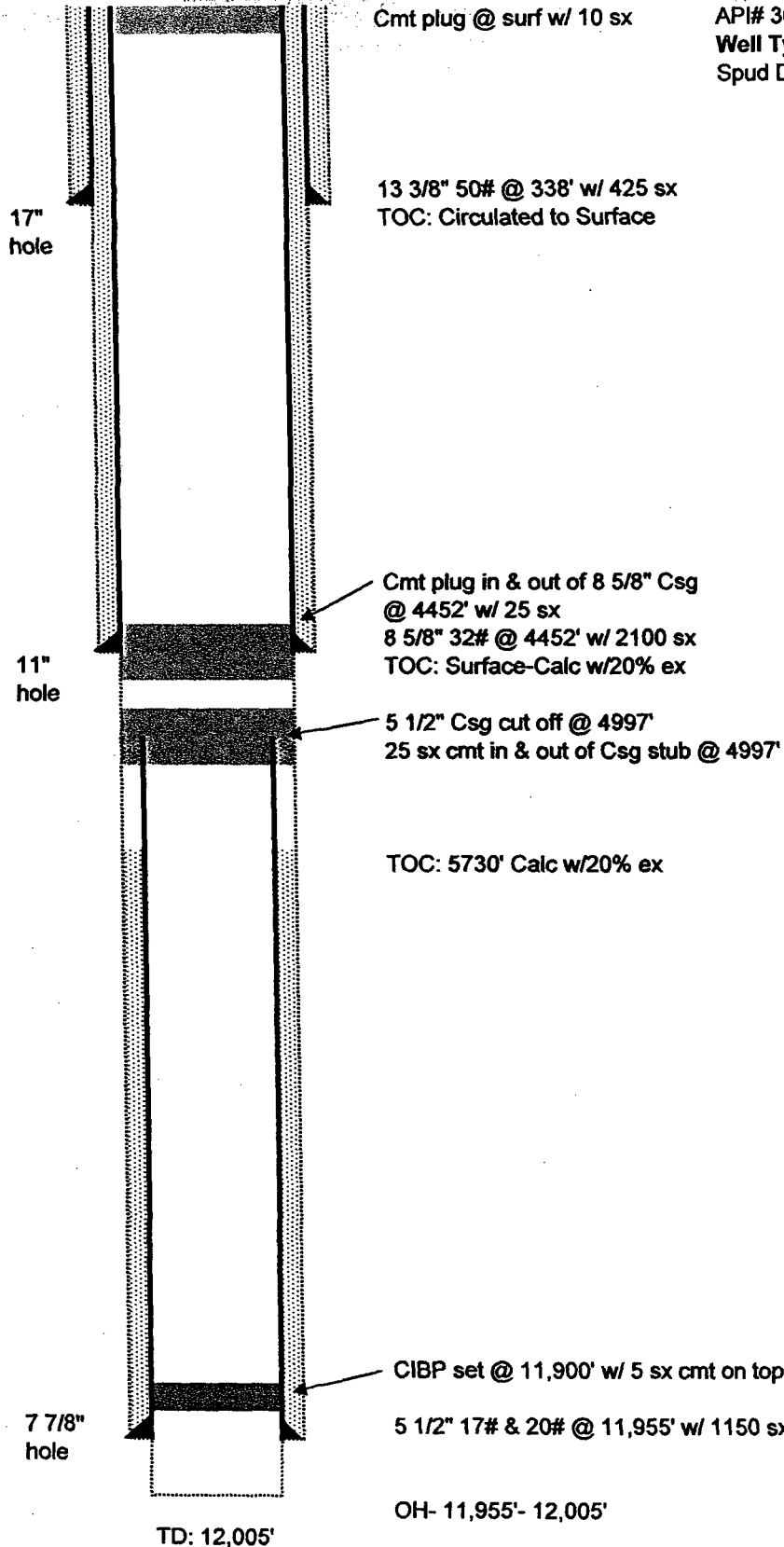
API# 30-025-07134

Well Type: Plugged (11/67)

Spud Date: 1/16/1957

GL: 3872'

DF: 3883' KB: 3885'



CURRENT

GL: 3874' KB: 3887'

W. J. Adamson No. 1

D, 660' FWL & 660' FNL

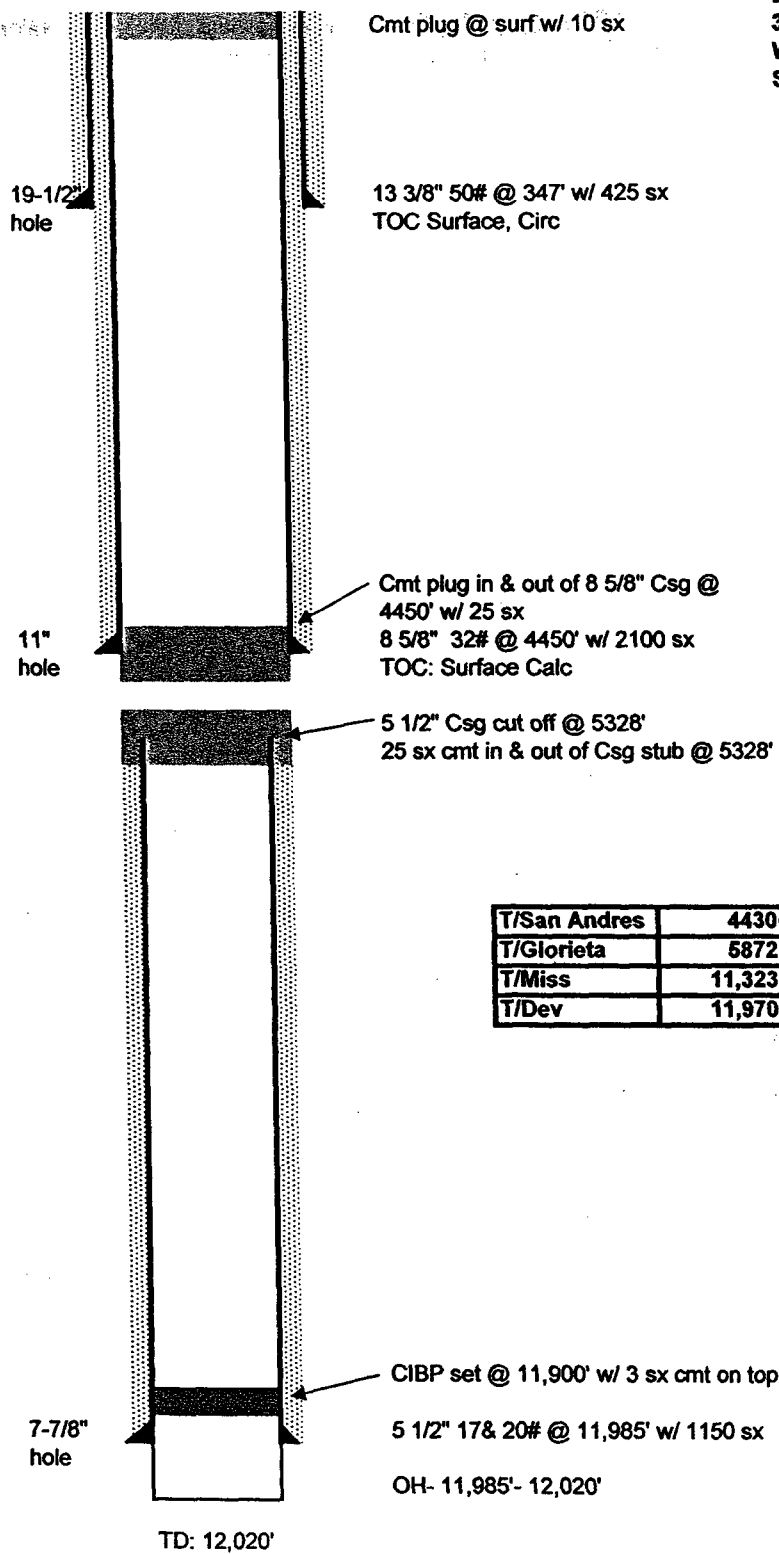
Sec 5, T-12S, R-38E

Lea County, NM

30-025-07131

Well Type: Plugged (8/67)

Spud : 11/7/56



Proposed Well Schematic

23

W. J. Adamson No. 1

D, 660' FWL & 660' FNL

Sec 5, T-12S, R-38E

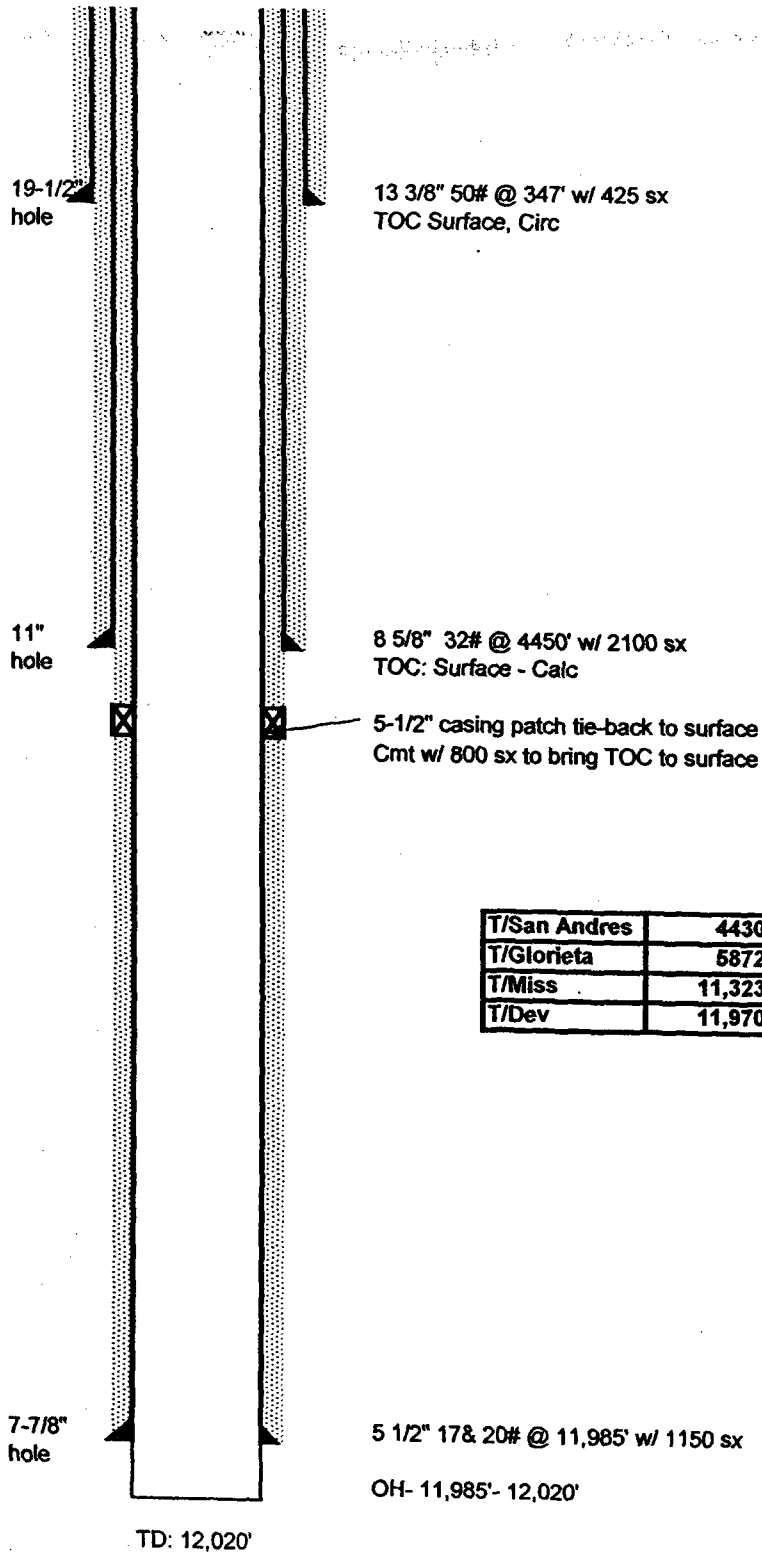
Lea County, NM

30-025-07131

Well Type: Plugged (8/67)

Spud : 11/7/56

GL: 3874' KB: 3887'



W. J. Adamson No. 2

660' FWL & 1980' FNL

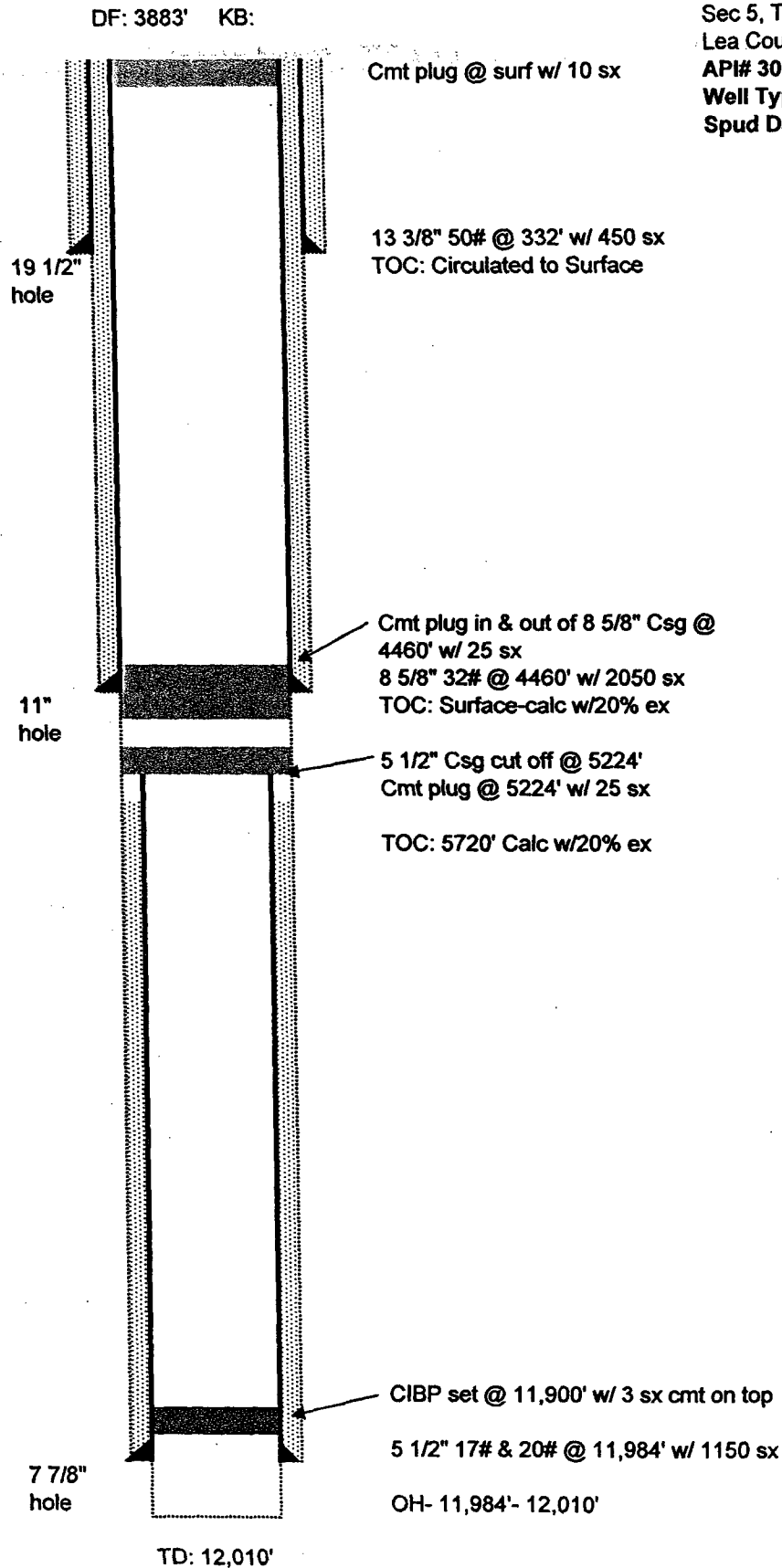
Sec 5, T-12S, R-38E

Lea County, NM

API# 30-025-07132

Well Type: Plugged (8/67)

Spud Date: 1/26/1957



GL 3,866', KB 3,881'

Gladiola SWD # 5

1,980' FNL, 660' FEL

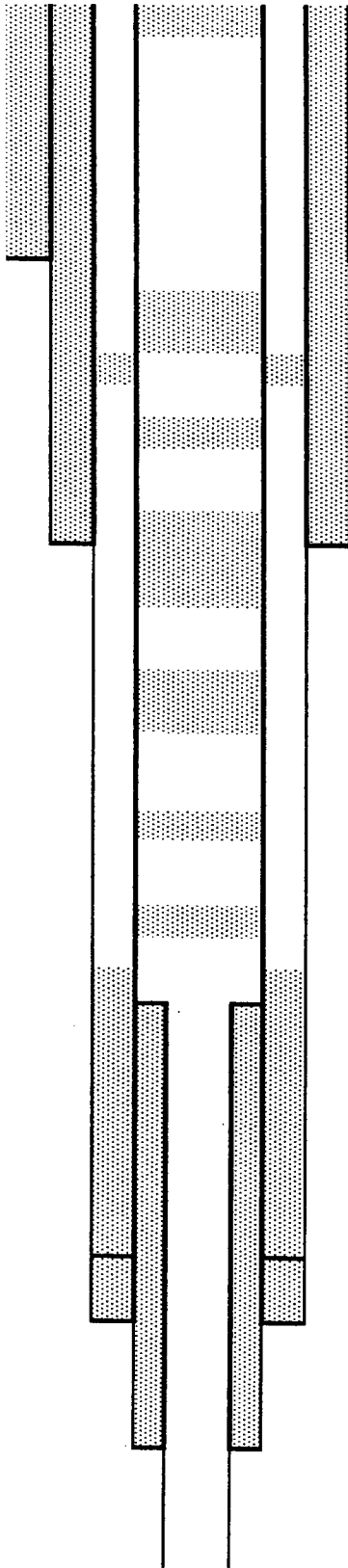
H, Sec 5, 12S, 38E

Lea County, NM

API# 30-025-07132

Spud 7/19/57

P&A 2/7/94



13 3/8" 48# @ 303' w/ 350 sxs. Circ.

10 sx plug @ surface-30'. 2-7-94

Squeezed casing head leak w/35 sx. 1-24-81

30 sx plug @ 1,097'-1,400'. 2-7-94

Squeezed 5 1/2" casing leak @ 1,428'-60' w/ 250 sxs. 1-21-81

30 sx plug @ 1,758'-2,061'. 2-7-94

8 5/8" 32# J-55 & H-40 @ 4,512' w/ 2,200 sxs. Circ.

25 sx plug @ 4,372'-4,625'.

2-7-94

30 sx plug @ 6,233'-6,513'.

2-5-94

25 sx plug @ 8,735'-9,000'.

@ 6,463'. Could not get
below 10,737'. Set 25 sx

TOC @ 11,317'.

TOL @ 11,935'

Perfd @ 12,007'-014' w/4

SPF. Squeezed w/100 sxs.

DO to 12,013'. Perfd @

12,011' w/6 holes. A/500

gals. IP P 33 BO & 224

BW. GOR 0. 10-25-57

5 1/2" 15.5# & 17# N-80

@ 12,014' w/100 sx.

Original TD @ 12,014'. PBD @ 12,013'. 10-57

Set 3 1/2" & 2 3/8" IPC tbg

@ 12,221' w/annular oil

blanket. 1-31-81

Replaced oil blanket with new oil. 12-91

Deepened to 12,464' w/ 4

5/8" hole. Set 4 1/2" Hydril

FJ liner @ 11,935'-12,219'

Kendrick No. 3

(Orig Lowe, Kendrick #1)

1980' FNL & 1980' FEL

G, Sec 5, T-12S, R-38E

Lea County, NM

API#: 30-025- 07137

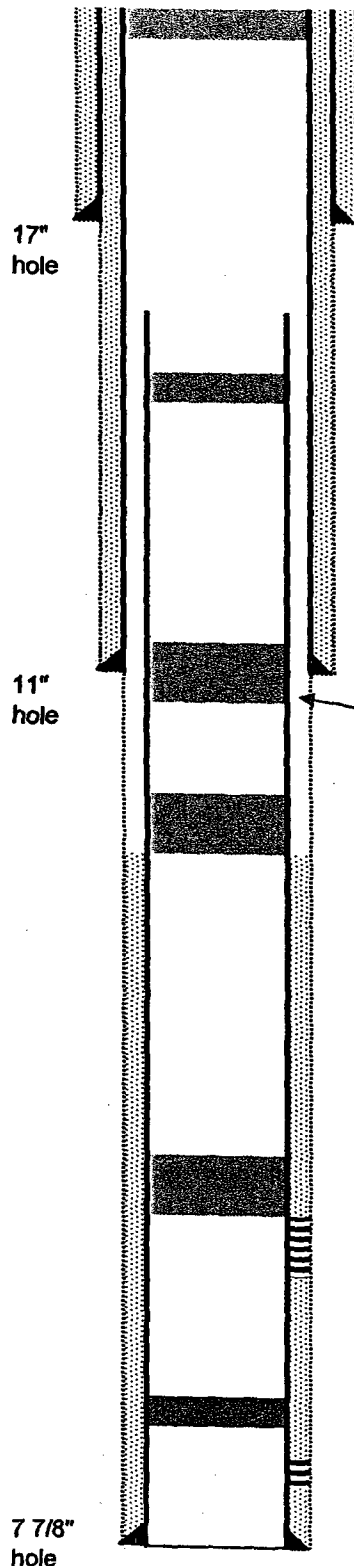
Spud Date: 4/2/1957

Originally plugged (12/66)

Re-entered in Wolfcamp (11/75)

Well Type: Plugged (3/89)

DF: 3879' KB:



Cmt plug @ surf w/ 10 sx (3/89)

13 3/8" 50# @ 344' w/ 575 sx

TOC: Circulated to Surface

5 1/2" Csg cut off @ 1064'; (12/66)

Cmt plug @ 2300'-2166' w/ 50 sx (3/89)

8 5/8" 32# @ 4463' w/ 2050 sx

TOC: Circulated to Surface

Cmt plug @ 4518' w/ 50 sx-tag @ 4320' (3/89)

Cmt plug @ 5158'-4717' w/ 50 sx (3/89)

TOC: 5493' Calc w/20% ex

Squeeze 100 sx @ 8928'-tag @ 8487' (3/89)

Perf 9455'- 9460'; 10 holes (11/75)

Perf 9473'- 9476'; 6 holes (11/75)

CIBP set @ 11,900' w/ 5 sx cmt on top (12/66)

Perf 12,003'- 12,013'

5 1/2" 17# & 20# @ 12,030' w/ 1200 sx

TD: 12,030'
PBTD: 12,027'

Kendrick #1

1,500' FSL, 1,650' FEL

Sec 5, T12E, R38E

Lea County, NM

Gladiola; Devonian

Well Type: Devonian Producer

API #: 30-025-31152

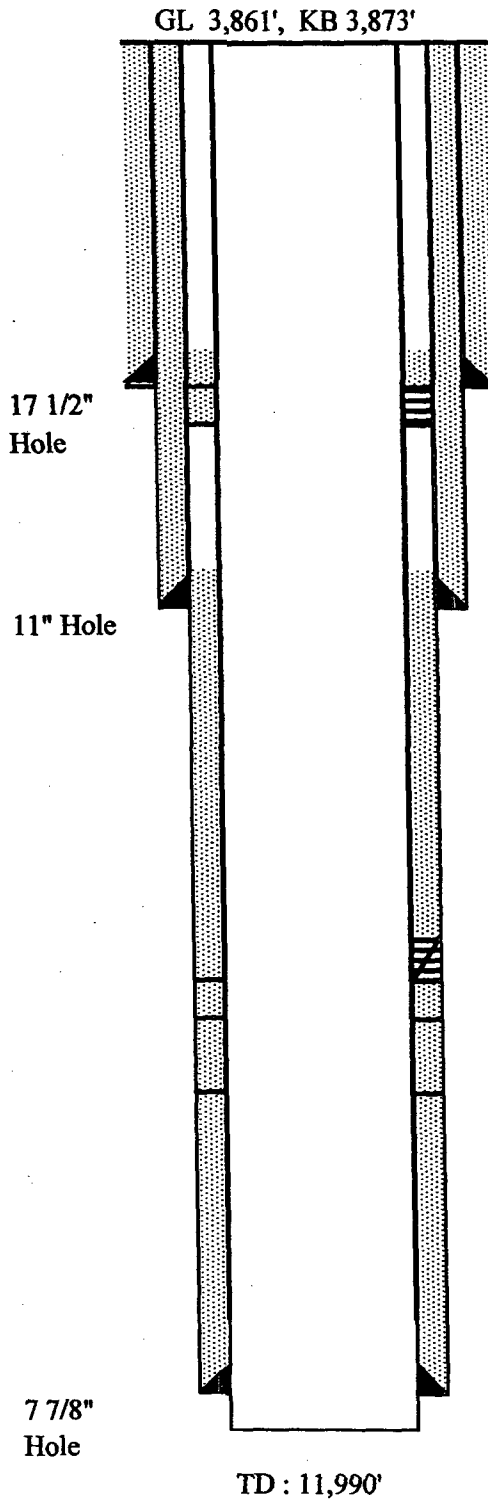
Spud: 5/6/91

Rec to Wolf 2/92

P&A'd 10-18-94

Platinum re-entry DO to 11,990' 6/05

SI WO pump



13 3/8" 54.5# H-40 @ 378' w/ 420 sxs. Circ 125 sx.
Perf'd @ 400'. Pumped 50 sx plug @ 410'. Sqzd w/20 sx.

TOC @ 4,400' (est)
8 5/8" 32# J-55 @ 4,494 w/ 1,410 sxs. Circ 204 sx.
100' cmt plug @ 4,544'

100' cmt @ 5,900'

DST @ 9,353'-59'

BP @ 9,400' w/35' on top
Perf'd 9,468'-9,577'.-Sqz'd w/100 sx Cl H

DVT @ 9,601'

CIBP @ 11,900' w/35' on top

5 1/2" 17# @ 11,952' w/2,310' sx.

OH: 11,952-11,990
DO to 11,990' 6/05

CURRENT**Angel No. 1 SWD**

(formerly Aztec Adamson No. 1)

1980' FSL & 1980' FWL

Unit K, Sec 5, T-12S, R-38E

Lea County, NM

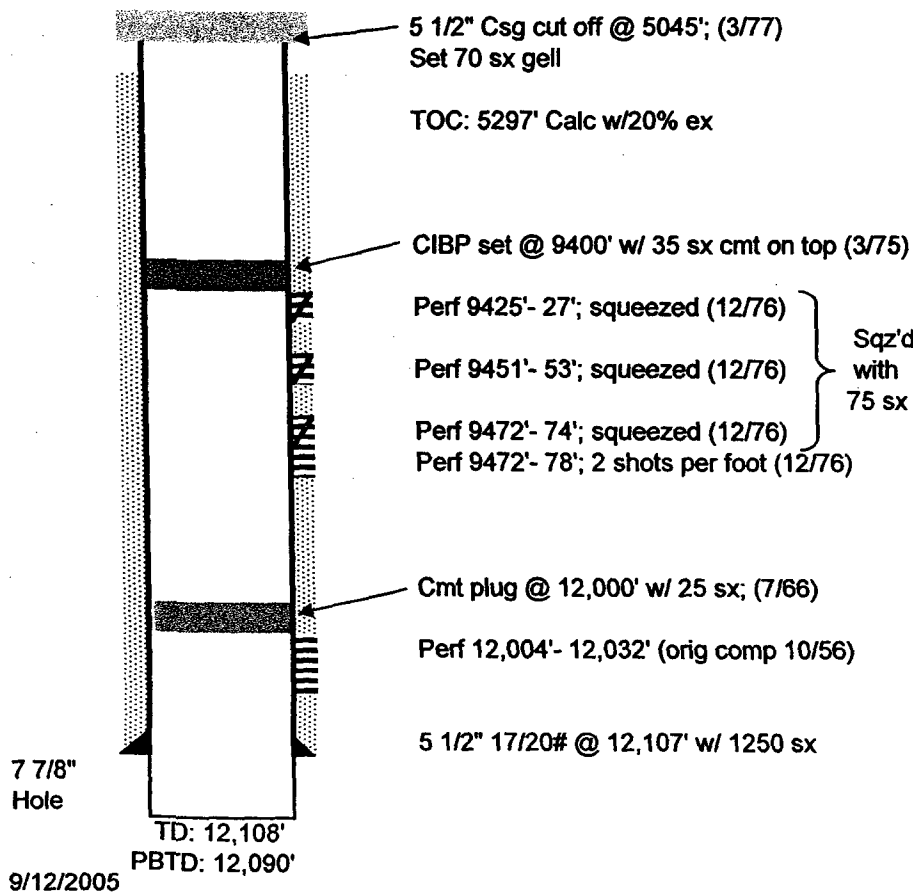
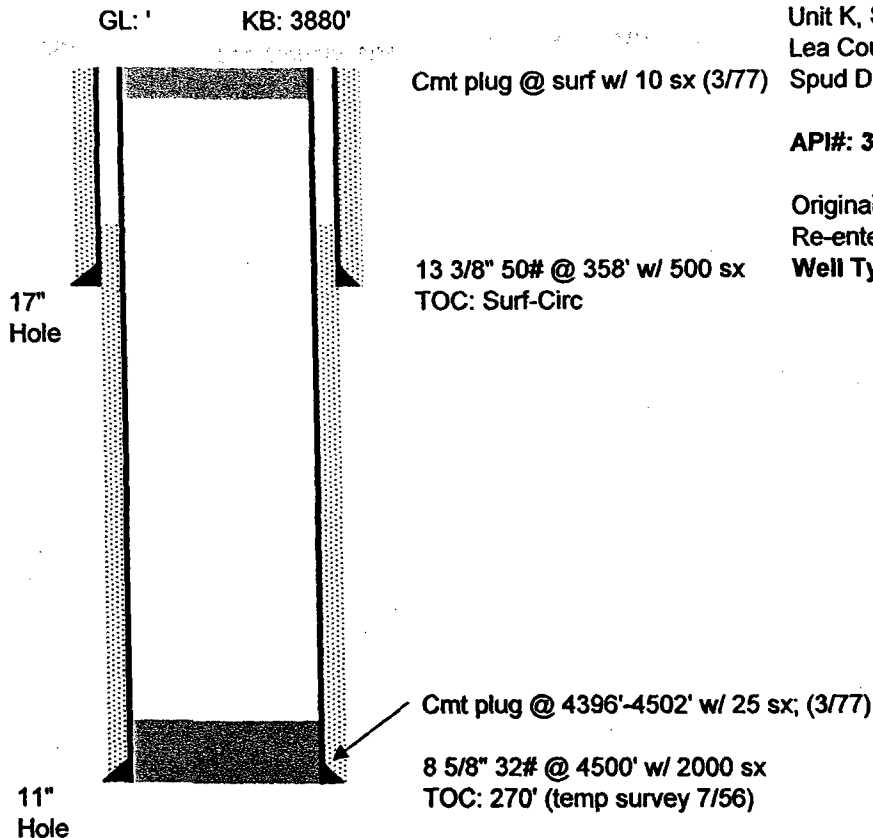
Spud Date: 7/14/56

API#: 30-025- 07135

Originally plugged 7/66

Re-entered in Wolfcamp 12/76

Well Type: Plugged (3/77)



PROPOSED**Angel No. 1 SWD**

(formerly Aztec Adamson No. 1)

1980' FSL & 1980' FWL

Unit K, Sec 5, T-12S, R-38E

Lea County, NM

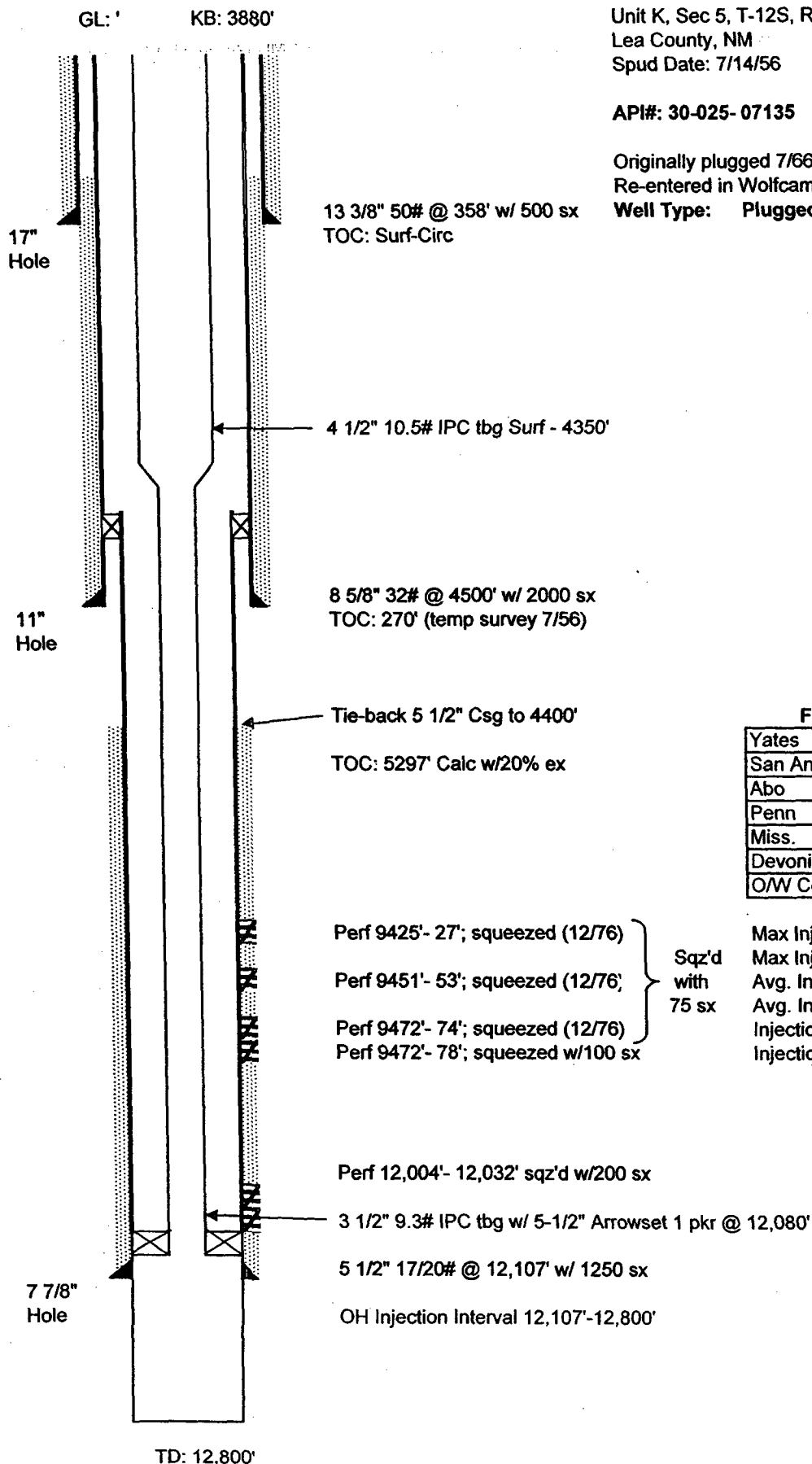
Spud Date: 7/14/56

API#: 30-025-07135

Originally plugged 7/66

Re-entered in Wolfcamp 12/76

Well Type: Plugged (3/77)

**Formation tops**

Yates	3050'
San Andres	4437'
Abo	7818'
Penn	9046'
Miss.	11,322'
Devonian	12,000'
O/W Contact	12,060'

Max Injection Rate	20,000 BPD
Max Injection Pressure	2,500 psi
Avg. Injection Rate	15,000 BPD
Avg. Injection Pressure	1500 psi
Injection Tubing	4 1/2"/3 1/2" L-80 IPC Tubing
Injection Interval	12,107' to 12,800' Devonian

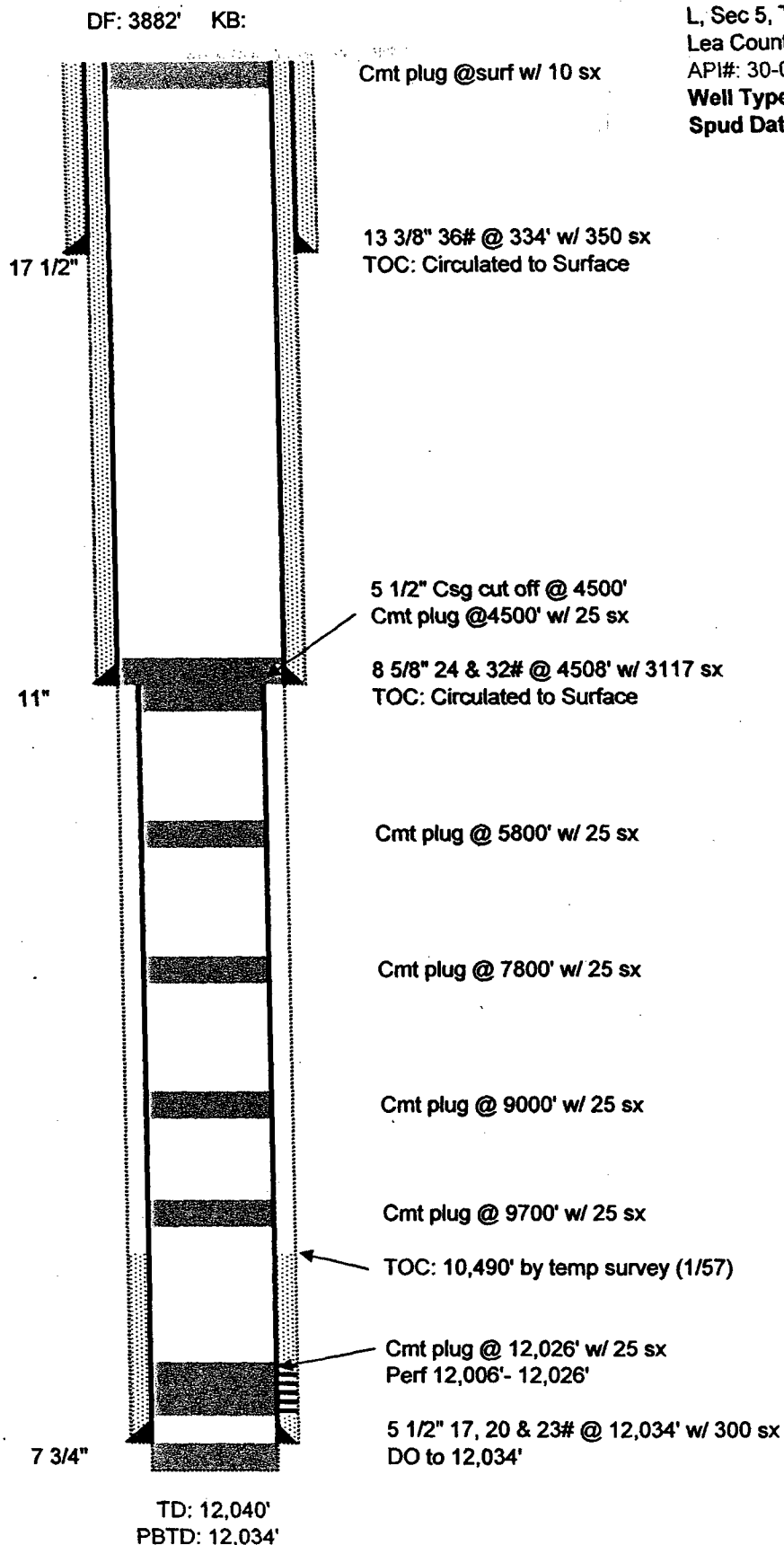
J. Adamson No. 1

1980' FSL & 660' FWL

L, Sec 5, T-12S, R-38E

Lea County, NM

API#: 30-025-07142

Well Type: Plugged (12/64)**Spud Date: 11/25/1956**

9/12/2005

Angel #2 (formerly Aztec-Adamson No. 2)

660' FSL & 1980' FWL

Unit N, Sec 5, T-12S, R-38E

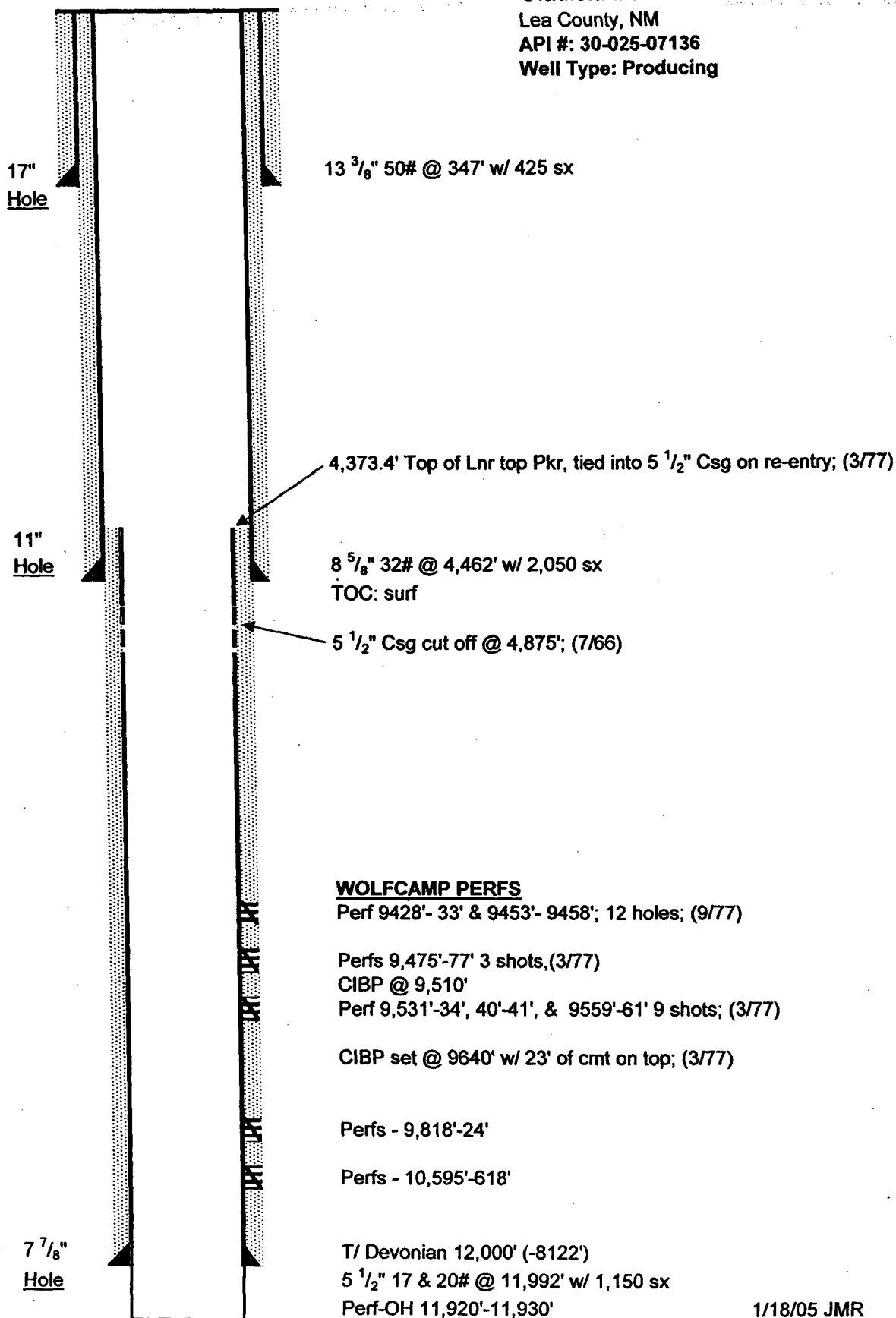
Gladiola Devonian Field

Lea County, NM

API #: 30-025-07136

Well Type: Producing

GL: 3,867' KB: 3,878'



1/18/05 JMR

PLUGGED

GL: 3,879' KB: 3,890'

Lawton State No. 3660' FSL & 1980' FWL
N, Sec 32, T-11S, R-38E
Lea County, NM

API#: 30-025-07121

Well Type: Plugged (10/66)

SPUD: 9/20/1956

COMPLETED: 12/12/1956

POTENTIAL: 2592 BO + 0 BW, 47.1c

GOR 210, FTP 275 psi 45/64" chk

17"
Hole

Cmt plug @ surf w/ 10 sx

13 ³/₈" 50# @ 338' w/ 425 sx
Circ'd to sfc.11"
Hole5 ¹/₂" Csg cut off @ 4,189'
25 sx cmt in & out of 5 ¹/₂" Csg stub8 ⁵/₈" 32# @ 4,438' w/ 2,150 sx
Circ'd to sfc.

TOC: 4770' Calc w/20% ex

Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

7 ¹/₈"
Hole

DVT @ unknown depth

CIBP set @ 12,000' w/ 5 sx cmt on top

DEVONIAN:

Perf 12,006'- 12,036'; 4 shots per foot

5 ¹/₂" 17/20# @ 12,125' w/ 1,350 sx in 2 stagesTD: 12,128'
PBTD: 12,100'

8/3/2005 JMR

PROPOSED

GL: 3,879' KB: 3,890'

Lawton State No. 3

660' FSL & 1980' FWL
 N, Sec 32, T-11S, R-38E
 Lea County, NM
 API#: 30-025-07121

Spud: 9/20/1956

Well Type: Plugged (10/66)

17"
Hole

13 ³/₈" 50# @ 338' w/ 425 sx
 Circ'd to sfc.

11"
Hole5 ¹/₂" Csg cut off @ 4,189'

8 ⁵/₈" 32# @ 4,438' w/ 2,150 sx
 Circ'd to sfc.

TOC: 4770' Calc w/20% ex

Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

DEVONIAN:

Perf 12,006'- 12,036'; Sqz w/ 200 sx

5 ¹/₂" 17/20# @ 12,125' w/ 1,350 sx in 2 stages

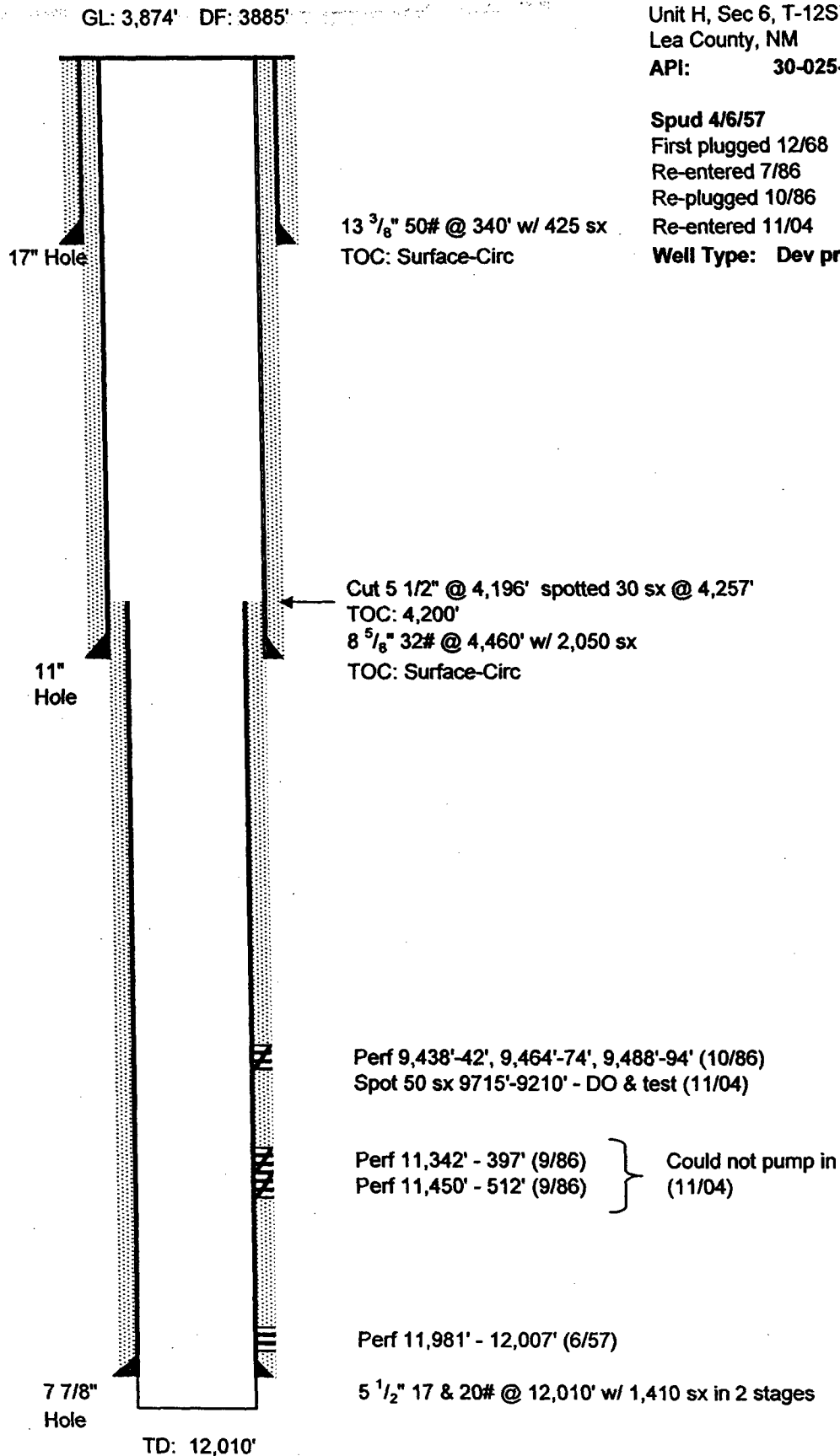
Injection Interval 12,125'-12,800'

7 ⁷/₈"
Hole

V V WALLACE No. 4

1980' FNL & 660' FEL
Unit H, Sec 6, T-12S, R-38E
Lea County, NM
API: 30-025-07149

Spud 4/6/57
First plugged 12/68
Re-entered 7/86
Re-plugged 10/86
Re-entered 11/04
Well Type: Dev producer



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
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hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

August 26

2005

and ending with the issue dated

August 26

2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 29th day of

August

2005

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE

August 26, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Angel #3 SWD, is located 1980' FNL & 1987' FWL of Section 5, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,065' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664. #21744

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

67100868000

67532833

PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]

Sent: Tuesday, September 13, 2005 2:54 PM

To: jfigel@t3wireless.com

Subject: Surface Owner for Angel #3

Julie,

The surface owner for the W/2 Section 5, 12S, 38E is:

John & Mary Chapman Family Trust, 1890 Belair Ave., Walla Walla, WA 99362

Ken

9/14/2005

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]
Sent: Thursday, September 01, 2005 11:53 AM
To: jfigel@t3wireless.com
Subject: Angel #3

Julie,

Here is the ownership info you need:

Angel #3 SWD

SW/4SE/4 Sec. 32	Yates Petroleum Corporation, 105 S. 14 th St., Artesia, NM 88210
S/2SW/4 Sec. 32	RJR Resources, 550 W. Texas, Suite 500, Midland, TX 79701
E/2NE/4 Sec. 6	Platinum Exploration Inc.,
	Stephens Production Company, P.O. Box 2407, Fort Smith, AR 72902
	Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR
71753	
	T.H. Bradley, 1212 N. Washington, Magnolia, AR 71753
	Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753
NE/4SE/4 Sec. 6	RJR Resources, 550 W. Texas, Suite 500, Midland, TX 79701
W/2 Sec. 5	Platinum Exploration Inc.
NE/4 Sec. 5	RJR Resources, 550 W. Texas, Suite 500, Midland, TX 79701
	Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217
SE/4 Sec. 5	Platinum Exploration

Ken

9/1/2005

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550 W. Texas, Suite 500
Midland, Texas 79701
 Sent To
 Street, Apt.
 or PO Box
 City, State,

PS Form 3800, June 2002 See Reverse for Instructions

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Total Pc
T. H. Bradley
1212 N. Washington
Magnolia, Arkansas 71753
 Sent To
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 or PO Box
 City, State,

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Richard K. Kendrick
P.O. Box 171387
San Antonio, Texas 78217
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 or PO Box
 City, State,

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John & Mary Chapman Family Trust
1890 Belair Ave
Walla Walla, WA 99362
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Walton Short, Diane Smart, Vicki
Tompkins & Stacy Jane Short
1718 Foster Drive
Magnolia, AR 71753
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 or PO Box
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Total F
Shannon B. Stuart
1210 N. Washington
Magnolia, Arkansas 71753
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 or PO Box
 City, State,

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Sent To Street, Apt. or PO Box City, State	
PS Form 3800, June 2002 See Reverse for Instructions	

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Stephens Production Company P.O. Box 2407 Fort Smith, Arkansas 72902	
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Total Post	
New Mexico OCD 1625 N. French Drive Hobbs, NM 88240	
Sent To Street, Apt. or PO Box City, State	
PS Form 3800, June 2002 See Reverse for Instructions	

Postmark Here

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]
Sent: Wednesday, August 31, 2005 2:49 PM
To: jfigel@t3wireless.com
Subject: Offset Ownership Info for Angel #1 SWD, Lawton State #3 SWD & Shell-Browning #1 SWD

Julie,

Here you go. I have everything except one tract for the Shell-Browning #1 SWD which is being worked on right now.

Angel #1 SWD

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217

SE/4 Sec 5 Platinum Exploration Inc.

W/2 Sec 5 RJR Resources

E/2NE/4 Sec 6 RJR Resources

Stephens Production Co., P.O. Box 2407, Fort Smith, AR 72902

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR 71753

T. H. Bradley, 1212 N. Washington, Magnolia, AR 71753

Paula B. Smith, 1210 Hazel, Magnolia, AR 71753

Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753

E/2SE/4 Sec 6 Platinum Exploration Inc.

NW/4 Sec 8 RJR Resources

NW/4NE/4 Sec 8 Platinum Exploration Inc.

~~Lawton State #3 SWD~~

~~E/2 Sec 32 Yates Petroleum Corporation, 105 S. 4th Street, Artesia, NM 88210~~

~~W/2 Sec 32 RJR Resources~~

~~SE/SE/4 Sec 31 Yates Petroleum Corporation~~

~~NE/4SE/4 Sec 31 RJR Resources~~

9/1/2005

NE/4NE/4 Sec 6 RJR Resources

Stephens Production Co.

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short

T. H. Bradley

Paula B. Smith

Shannon B. Stuart

NW/4 Sec 5 Platinum Exploration Inc.

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust

Shell-Browning #1 SWD

SW/4SW/4 Sec 29 Roy G. Barton & Opal Barton Revocable Trust, u/t/a 1-28-82, Box 978, Hobbs, NM 88240

Toni L. Unthank

Frank C. Freeman

Ima Jo Bryant, 3650 Jamaica Road, Levelland, TX

Joe Bruce Baird

Brent Neal Baird

Patrick Nathan Baird

Rebecca Jo Baird

Kristina Elizabeth Baird

Freeman Investments, 3415 So. Clayton Blvd., Englewood, CO 80110

Louis Oswald, III, Trustee of The Oswald Family Trust u/t/a 4-27-98, P.O. Box 36157, Denver, CO 80236

Richard Lyons Moore & Michael Harrison Moore, Individually and as Co-Trustees of the Stephen Scott Moore Memorial Testamentary Trust,

310 W. Wall, Midland, TX 79701

June Reko Freeman, 7501 Old Post Oak, Unit 6, Lincoln, NE 68506

W.F. Vance & Elanore Vance, 501 Sunset Place, Atchison, KS 66002

Gerald W. Schwab & Kay J. Mansfield, 1130 Redwood Lane, Lemoore, CA 93245

Leona M. Schwab & William Schwab, 1507 Lewis Avenue, Dyersburg, TN 38024

George A. Nickson, Box 14738, Albuquerque, NM 87191

James F. Nelson, Box 569, LaPorte, CO

Bernice Dickson, 540 Sheridan, Loveland, CO

W.M. Gourley, III, P.O. Box 572782, Houston, TX 77057

PJC Limited Partnership, 1409 So. Sunset, Roswell, NM 88201

S/2SE/4 Sec 30 Yates Petroleum Corporation

E/2NW/4 & NE/4SW/4 Sec 31 Yates Petroleum Corporation

E/2NE/4 Sec 31 RJR Resources

Wm. Scott Ramsey, P.O. Box 51181, Midland, TX 79710

David C. Mapes

Gibson F. Anderson & Nola Anderson, Rt. 3, 2509 Gib Anderson Road, Pine Bluff, AR 71606

Anderson Stokes, 34 Wilshire Drive, Albany, NY 12054

Susan Currie Suthon, 114 E. Wm. David Parkway, Merairie, LA 70005

Overton Currie Estate, C/o Mrs. Lavonia Curry, 82 Inman Circle in Ashley Park, Atlanta, GA 30309

Dan Currie, address unknown

N/2SE/4 & SW/4SE/4 Sec 31 RJR Resources

SE/4SE/4 Sec 31 Yates Petroleum Corporation

W/2 Sec 32 RJR Resources

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To:

Sent To: Sylvia Lawton
Street, or P.O. Box: 2426 20th Avenue North
City, State, ZIP+4: Texas City, Texas 77590

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Street, or P.O. Box: P.O. Box 3647
City, State, ZIP+4: Little Rock, Arkansas 72203

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Sent To: Anderson Stokes
Street, or P.O. Box: 34 Wilshire Drive
City, State, ZIP+4: Albany, NY 12054

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To:

Sent To: J. S. Cotner, Jr.
Street, or P.O. Box: 9340 North Calle El Milagro
City, State, ZIP+4: Tuscon, Arizona 85737

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Street, or P.O. Box: Pittman Marshall
City, State, ZIP+4: P.O. Box 830308
Dallas, Texas 75283

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Sent To: Terry Stokes McConnaughey
Street, or P.O. Box: Box 2541
City, State, ZIP+4: Silver Bay, NY 12874

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Total **I**
Sent To Overton Currie Estate
Mrs. Lavonia Currie
82 Inman Circle in Ashkey Park
Atlanta, GA 30309
Street, Apt or PO Box
City, State

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Total **P**
Sent To Robert Joyner
6324 Station Mill Drive NW
Norcross, GA 78239
Street, Apt or PO Box
City, State

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Total
Sent To Edward Graham Gallagher
730 15th Street NW, Suite 800
Washington, DC 20005
Street, Apt or PO Box
City, State

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Total **Pc**
Sent To Susan Currie Suthon
114 E. Wm. David Parkway
Merairie, Louisiana 70005
Street, Apt or PO Box
City, State

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Sent To Henry P. Joyner
6324 Station Mill Drive NW
Norcross, GA 30092
Street, Apt or PO Box
City, State

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Sent To Walter K. Graham
1504 Soplo Road SE
Albuquerque, NM 87123
Street, Apt or PO Box
City, State

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Sent To T. H. Bradley		
Street, Apt. or PO Box 1212 N. Washington		
City, State Magnolia, Arkansas 71753		
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Total I		
Sent To Shannon B. Stuart		
Street, Apt. or PO Box 1210 N. Washington		
City, State Magnolia, Arkansas 71753		
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Sent To Stephens Production Company		
Street, Apt. or PO Box P.O. Box 2407		
City, State Fort Smith, Arkansas 72902		
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Sent To Mary Jane Foster Short		
Street, Apt. or PO Box 1718 Foster Drive		
City, State Magnolia, Arkansas 71753		
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Sent To Paula B. Smith		
Street, Apt. or PO Box 1210 Hazel		
City, State Magnolia, Arkansas		
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Sent To Richard M. Kendrick		
Street, Apt. or PO Box P.O. Box 171387		
City, State San Antonio, Texas 78217		
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Total

Sent To

Yates Drilling
105 S. 4th Street
Artesia, NM 88210

Street, Apt. N
or PO Box N
City, State, Zi

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Sent To

New Mexico OCD
1625 N. French Drive
Hobbs, NM 88240

Street, Apt. N
or PO Box N
City, State, Zi

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Total

Sent To

RJR Resources
550 West Texas, Suite 500
Midland, Texas 79701

Street, Apt. N
or PO Box N
City, State, Zi

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Sent To

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Sante Fe, NM 87504-1148

Street, Apt. N
or PO Box N
City, State, Zi

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