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# NEW MEXICO OIL CONSERVATION DIVISION



# **ADMINISTRATIVE APPLICATION CHECKLIST**

т	HIS CHECKLIST IS M	ADMINISTRATIVE APPLICATION	S FOR EXCEPTIONS TO DIVISION RULES A	ND REGULATIONS
		WHICH REQUIRE PROCESSING AT THE D		
Аррік	[DHC-Dowi	i: idard Location] [NSP-Non-Standard Prore inole Commingling] [CTB-Lease Comm of Commingling] [OLS - Off-Lease Store [WFX-Waterflood Expansion] [PMX-Pre- [SWD-Salt Water Disposal] [IPI-Inje lified Enhanced Oil Recovery Certification	lingling] [PLC-Pool/Lease Comn age] [OLM-Off-Lease Measurem ssure Maintenance Expansion] ection Pressure Increase]	ningling] ent] sponse]
[1]	TYPE OF AP	PLICATION - Check Those Which Apply	v for [A]	2005
[*]	[A]	Location - Spacing Unit - Simultaneous I  NSL NSP SD	,	SEP
	Check	One Only for [B] or [C]		19
	[B]	Commingling - Storage - Measurement	PC OLS OLM	PM 12
	[C]	Injection - Disposal - Pressure Increase - WFX PMX SWD	Enhanced Oil Recovery IPI	252
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Wh  Working, Royalty or Overriding Roy	** **	
	[B]	Offset Operators, Leaseholders or S	urface Owner	
	[C]	Application is One Which Requires	Published Legal Notice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of P	proval by BLM or SLO Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notific	cation or Publication is Attached, a	nd/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	ATION REQUIRED TO PROC	ESS THE TYPE
[4] appro appli	oval is <b>accurate</b> a	TION: I hereby certify that the information of complete to the best of my knowledge. quired information and notifications are su	I also understand that no action v	or administrative vill be taken on this
	Note	Statement must be completed by an individual w	with managerial and/or supervisory capa	city.
Julie	e Figel	Quli Frail	Agent	9/16/05
Print	or Type Name	Signature Figure	Title	Date
			jfigel@t3wireless.com e-mail Address	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

# **APPLICATION FOR AUTHORIZATION TO INJECT**

ī.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
П.	OPERATOR: Platinum Exploration, Inc.
	ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
	CONTACT PARTY: Julie Figel PHONE: 432-687-1664
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No  If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME:
	NAME: Julie Figel TITLE: Agent  SIGNATURE: DATE: 9/16/05  E-MAIL ADDRESS: ifigel@t3wireless.com
*	E-MAIL ADDRESS:
DIST	RIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office
	C

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

# XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR: Platinum Exploration Inc.

# INJECTION WELL DATA SHEET

MBE	Angel #3 SWD				1
WELL LOCATION: 1980' FNL FOOTAGE	1980' FNL & 1987' FWL FOOTAGE LOCATION	UNIT LETTER	SECTION	12S TOWNSHIP	38E RANGE
WELLBORE SCHEMATIC	<u> ANIC</u>		WELL CONSTR Surface Casing	WELL CONSTRUCTION DATA Surface Casing	
See Attached		Hole Size: 17"	}	Casing Size: 13 3/8"	.8%
		Cemented with: 425	SX.	or	ft3
		Top of Cement: Surface		Method Determined:	Circulated
			Intermediate Casing	Casing	r tea
		Hole Size: 11"		Casing Size: 8 5/8"	
		Cemented with: 2100	SX.	or	<b>8</b>
		Top of Cement: Surface		Method Determined: Calculated	Calculated
			Production Casing	Casing	
		Hole Size: 77/8"		Casing Size: <u>5 1/2"</u>	
		Cemented with: 1150 sx	SX.	or	ff.
		Top of Cement: 5733' est 12,016' Original Total Depth: 12,800' Proposed	ginal posed	Method Determined: _Calc w/20% ex	Calc w/20% ex
			Injection Interval	erval	•.
		12,065	feet to	to 12,800°	
		(Perforat	ted or Open Hol	(Perforated or Open Hole; indicate which)	<b>ន</b> ៈ

# INJECTION WELL DATA SHEET

Tub	Tubing Size: 3 1/2" 9.3# L-80 Lining Material: IPC	
Ţ	Type of Packer: Arrow Set 1	
Pa	Packer Setting Depth: 11,965'	
Ö	Other Type of Tubing/Casing Seal (if applicable):	
	Additional Data	
1:	1. Is this a new well drilled for injection?	
	If no, for what purpose was the well originally drilled? Oil Production	
	Dev producer 1/57-6/66 P&A 8/67 Re-entry Wolfcamp producer 11/77-2/91 TA'd 10/01	
5	2. Name of the Injection Formation: Devonian	
ů.	3. Name of Field or Pool (if applicable): SWD: Devonian	i
4.	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev OH:	
	11,998-12,016 (open) & Wolfcamp perfs: 9450-9492' (open).	
5.	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	
	Devonian 12000', Wolfcamp 9200'	

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# APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc. Angel #3 SWD API # 30-025-07133 1980 FNL & 1987 FWL Unit F, Sec 5, T12S, R38E Lea County, New Mexico

# ITEM I

The purpose of this application is to re-enter the Angel #3 deepen it to 12,800' and convert it to a salt water disposal well. The existing perforations in the Wolfcamp will be squeezed with 200 sx. An Arrowset pkr and tbg will be run and set at 11,965'. Produced Devonian water will be disposed into the open-hole Devonian formation from 12,065'-12,800.

The section of the Section of the Section

# **ITEM II**

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Julie Figel (432) 687-1664

# ITEM III

See Data Sheet attached

# ITEM IV

This is not an expansion of an existing project.

# ITEM V

See map attached

#### ITEM VI

There are 12 wells in the area of review. Nine wells are P&A'd, 1 is shut-in and 2 are Devonian producers. The shut-in well and the 2 producers are operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

# ITEM VII

- 1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
- 2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

- 3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
- 4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

# **ITEM VIII**

The Gladiola (Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, Angel #3, is in the north-central part of the field (5F, T-12S, R-38E) encountering the Siluro-Devonian at 11,987 feet (75 feet above the original oil-water contact) in January, 1957, produced, and was re-completed in the Wolfcamp formation in July, 1978. Platinum proposes deepen this well, from the old total depth of 12,016 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact, at an interval between 12,065 feet and 12,800 feet. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

# **ITEM IX**

The disposal interval will be acidized in the future with 15% NEFE.

# ITEM X

Logs and test data should have been submitted when well was originally drilled

# **ITEM XI**

There is 1 water well located in Sec 5, approximately 1500' south of the proposed disposal well. A typical fresh water well analysis is included for review.

# ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

# ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

John & Mary Chapman Family Trust 1890 Belair Ave Walla Walla, WA 99362

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

# CURRENT DF: 3881' KB: 3882' 17" hole TOC: Surface-Calc w/20% ex 11"

# Angel No. 3

1980' FNL & 1987' FWL Unit F, Sec 5, T-12S, R-38E Lea County, NM

API #: 30-025-07133 Note: Well original named W.J. Adamson #3 changed to Angel #3 when re-completed to WC

Spud Date: 11/7/1957

P&A'd 8/67

Re-entry Wolfcamp (11/77)

Well Type: TA'd (10/01)

13 3/8" 50# @ 350' w/ 425 sx TOC: Circulated to Surface

8 5/8" 32# @ 4440' w/ 2100 sx

5 1/2" Csg cut and pulled @ 5010'; (9/67) 5 1/2" Csg tied into existing csg @ 5010'; (11/77)

TOC: 5733' Calc w/20% ex

Perf (Wolfcamp) 9450'-9454' w/ 8 holes; (11/77) Perf (Wolfcamp) 9470'-9475' w/ 10 holes; (11/77) Perf (Wolfcamp) 9488'-9492' w/ 8 holes; (11/77)

PBTD: 9610' CIBP set @ 9620' w/ 10' cmt on top; (11/77)

> T/Devonian 11,987' (-8105')

CIBP set @ 11,900' w/ 35 sx cmt on top

5 1/2" 17# & 20# @ 11,998' w/ 1150 sx Open Hole- 11,998'-12,016' (46' above O/W)

TD: 12,016' (-8134') PBTD: 9610'; (11/77)

7 7/8"

hole

hole

Angel No. 3

1980' FNL & 1987' FWL

# **PROPOSED**

DF: 3881' KB: 3882'

TD: 12,800'

Unit F, Sec 5, T-12S, R-38E Lea County, NM API #: 30-025-07133 Spud Date: 11/7/1956 Re-completed to Wolfcamp (11/77) Well Type: TA'd (10/01) 13 3/8" 50# @ 350' w/ 425 sx **TOC: Circulated to Surface** 17" hole 8 5/8" 32# @ 4440' w/ 2100 sx 11" TOC: Surface-Calc w/20% ex hole 5 1/2" Csg cut and pulled @ 5010; (9/67) 5 1/2" Csg tied into existing csg @ 5010'; (11/77) TOC: 5733' Calc w/20% ex Perf (Wolfcamp) 9450'-9454' w/ 8 holes; (11/77) Sqz Perf (Wolfcamp) 9470'-9475' w/ 10 holes; (11/77) Wolfcamp Perf (Wolfcamp) 9488'-9492' w/ 8 holes; (11/77) w/200 sx (-8105)T/Devonian 11,987' **OWC** 12,062 (-8180)3 1/2" IPC tubing Injection Packer @ 11,965' 7 7/8" 5 1/2" 17# & 20# @ 11,998' w/ 1150 sx hole 4" Liner 11,990-12,065 Injection Interval 12,065-12,800

# Devonian

**Ø**1002/004 الموارد الموردوه Copper lox as

# Permian Treating Chemicals

WATER ANALYSIS REPORT

Oil Co. : WADI Petroleum Lease : John Schulte

Well No.: # 1 Salesman:

Sample Loc.

Date Analyzed: 22-June-1995 Date Sampled:

# ANALYSIS

pH Specific Gravity 60/60 CaCO<sub>3</sub> Saturation Index 1. 2. 3.

John Schultz 30-025-05019

O-13-12S-37E 330' FSL & 1650" FEL

# Dissolved Gasses

Hydrogen Sulfide Carbon Dioxide Dissolved Oxygen

\*MEQ/L MG/L EQ. WT.

Not Present Not Determined Not Determined

# Cations

7.	Calcium	(Ca*+)	2,204	/ 20.1 =	109.65
8.	Magnesium Sodium	(Ca++) (Mg++) (Na+) (Ba+)	2,204 425 (Calculated) 21,036	/ 12.2	= 109.65 = 34.84 = 914.61
10.	Rarium	\83+4\	Not Determined	/ 20.0	3=

	ILTOHS			•
11. 12. 13. 14. 15.	Hydroxyl (OH") Carbonate (CO; ) Bicarbonate (HCO; ) Sulfate (SO; ) Chloride (Cl')	0 0 508 1,750 35,992	/ 17.0 = / 30.0 = / 61.1 = / 48.8 = / 35.5 =	0.00 0.00 8.31 35.86 1,013.86
16. 17. 18.	Total Dissolved Solids Total Iron (Fe) Total Hardness As CaCO; Resistivity 8 75 F. (Calculated)	61,915 76 7,256	/ 18.2 =	4.18

F /2 L. (CSTCATSTEG)

# LOGARITHMIC WATER PATTERN \*meg/L.

Ма	<del>                                     </del>	Milit:	111111	1111111	-3-13116	- 1 - 1 - 1 - 1 - 1 - 1 - 1		<del> 1-:      </del>	Cl
Ca	illiti i	11111	<del>(III:++ + -</del>	<del>                                      </del>	- <del>             </del>	TIME		-1-111111	HCO3
Mg	<b>                                     </b>	HHH4~	MINT.	<del>13/1+1-1</del>	-1-111111	<del>)</del>	<del>- 11111</del> 11		804
Fe 100	00 1	000	 	10	1 7	0 1	00 1	111111 000 1	CO3
	Cal	cium	Sulf	ate	<b>50lul</b>	ilit	y Pro	ofile	•

# PROBABLE MINERAL COMPOSITION OUND EQ. WT. x + meq/L = mg/L. COMPOUND 671 CA/MCO-1.

Ca(nco3)2	97.04	0.31	014
Caso <sub>4</sub>	68.07	35.86	2,441
CaClz	55.50	65.48	3,634
Mg(HCO3)2	73.17	0.00	0
MgSO4	60.19	0.00	0
MgCL <sub>2</sub>	47.62	34.84	1,659
NaHCO3	84.00	0.00	0
NaSO4	71.03	0.00	0
NaC)	59 46	913 55	53.406

\*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

# - Permian Treating Chemicals

# WATER ANALYSIS REPORT

AMI	PLE

Oil Co. ! Platinum Exploration

Lease : Sec 6 T 12 R 38 E

Well No .:

Location:

Allention:

Dindmill

Date Sampled:

10-September-2004

Date Analyzed: 17-September-2004

Lab ID Number: Sep1704.001-2

Salesperson:

File Name: F:\ANALYSES\Sep1704.001

**ANALYSIS** 1.

2. Specific Gravity 60/60 F.

CACO3 Saturation Index

@ 80F

1.003 0.654

7.630

			@140F	1.354		
Di	ssolved Casses		-	MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
C	ations	-				
7.	Calcium	(Ca++)		110	/ 20.1 =	5.47
8.	Magnesium	(Mg++)		103	/ 12,2 =	8.44
9.	Sodium	(Na+)	(Calculated)	188	/ 23.0 =	8.17
10.	Barlum	(Ba++)		Below 10		
· <u>A</u>	nions					
Η,	Hydroxyl	(OH+)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		415	/ 61.1 =	6.79
14.	Sulfate	(SO4=)		60	/ 48.8 =	1.23
15.	Chloride	(CI-)		500	/ 35,5 =	14.08

Total Dissolved Solids 16.

Total Iron 17.

Total Hardness as CaCO3 18.

Resistivity @ 75 F. (Calculated) 19.

701 4,674 Ohm - meters

/ 18.2 =

1,376

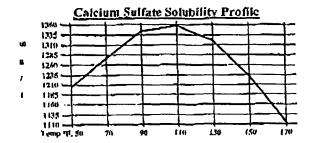
# LOGARITHMIC WATER PATTERN

				*meq					
Na	PIHH-	<del>                                     </del>	<del>MINH I</del>	WHI	-1111111/	<del>/////</del>	-111111	-11111	CI
Ca	HIII 1	<u> </u>	<b>83441</b>		11130	-14111	<del>- }                                   </del>	-11450	HC03
Mg	<del>        </del>	<del> </del>	<b>WXH11</b>	AUH I	AHIN	111111	-111100	·-1-1111111	SO4
Fe		10111			+1118	<u> </u>	_1 111111	( -1 31EM	CO3
	i win	dun	)04	14	1 10	1.00	, ,	(COL) 101	(and)

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L.
Ca(HCO3)2	81,04		5.47		444
CaSO4	68.07		0.00		0
CaC12	55.50		0.00	1	0
Mg(HCO3)2	73.L7		1.32	i	97
MgSO4	60.19		1,23		74
MgCl2	47.62		5,89	-	281
NaHCQ3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58.46		8.19	-	479

PROBABLE MINERAL COMPOSITION

0.11



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Patient   Pati									
Angel #3 SWD   Angel #3 SWD     Angel #3 SWD   Angel #3 SWD     Angel #3					Application 1	for Authorizatio	n to Inject		
Table of Wells within the 1/25 mile radius (area of review)	- 1				Platinu	m Exploratio	n Inc.		
Sac 5, 7125, R38E					Ar	ngel #3 SWE			
Table of Wells within the 1/2 mile radius (area of review)					Sec	30-025-07133 5 7128 R38			
tor         Well Name         API ## Spud Date         Spud Date         Location         ID           1 co         Kendrick Estate #2         30-025-07140         3/28/1957         660° FNL, 1980° FEL         12,007           3eg Detail: 13 38° @ 303 with 350 sx         9 56° @ 4315 with 2100 sx         Unit B         12,006 with 150 sx           9 56° @ 4315 with 2100 sx         5 12° @ 12,006 with 150 sx         116/1957         660° FNL, 1980° FWL         12,005°           1 2					Lea C	ounty, New Me	xico		
tor Kendrick Estate #2 30-025-07140 3/28/1957 860° FNL, 1980° FEL 12,007  Seg Detail: 13 3/8" @ 303° with 350 sx  5 1/2" @ 11,955° with 150 sx  5 1/2" @ 11,955° with 1150 sx  5 1/2" @ 11,955° with 1150 sx  5 1/2" @ 11,955° with 1150 sx  5 1/2" @ 11,955° with 150 sx  5 1/2" @ 11,955° with 100 sx  5 1/2" @ 11,955° with 100 sx  5 1/2" @ 11,935° with 100 sx  5 1/2" D 11,935° with 100 sx	<b>-</b>    -			Table		he 1/2 mile rad	dius (area of review)		
Co   Kendrick Estate #2   30-025-07140   3/28/1957   660' FNL, 1980' FEL   12,007	+	Oper	rator	Well Name	AP!#	Soud Date	Location	01	Comments
13 3/8" @ 333' with 350 sx   30-025-07134   117/1956   660' FNIL, 1980' FEL   12,007	<del>                                     </del>								
Seg Detail: 13 3/8" @ 303" with 350 sx       Unit B         5 5/8" @ 4315" with 2100 sx       Unit B         5 1/2" @ 12,006 with 150 sx       1725, N38E         6 1/2" @ 12,006 with 150 sx       1716/1957 660° FNL, 1987" FWL 12,005         38 5/8" @ 345" with 425 sx       Unit C         8 5/8" @ 4452" with 2100 sx       Sec 5, 7125, R38E         172" @ 11,865 with 1150 sx       Unit D         8 5/8" @ 4450" with 425 sx       Unit D         13 3/8" @ 337" with 425 sx       Unit D         13 3/8" @ 332" with 450 sx       10 init E         13 3/8" @ 332" with 450 sx       10 init E         13 3/8" @ 332" with 450 sx       10 init E         13 3/8" @ 332" with 450 sx       10 init E         13 3/8" @ 332" with 450 sx       10 init E         14 12" @ 11,984" with 1150 sx       1128/1957 1128, R38E         17.2" @ 11,984" with 1150 sx       11,980" FNL, 660" FEL 12,464"         13 3/8" @ 303" with 350 sx       11,286" EL 112" with 200 sx         15.2" @ 11,2" @ 12,14" with 100 sx       11,2" Unit H         15.2" @ 11,2" @ 12,14" with 100 sx	`⊢	9 IO 00/2	as Co	Kendrick Estate #2	30-025-07140	3/28/195/	Sec F T12C D28E	12,000/	F&A 5/89
9 5/8" @ 4315' with 2100 sx  5 1/2" @ 12,006 with 150 sx  W. J. Adamson #4 30-025-07134 1/16/1957 660' FNL, 1987' FWL 12,005'  Sag Detail: 13 3/8" @ 347' with 425 sx  5 1/2" @ 11,985' with 1150 sx  5 1/2" @ 11,986' with 1150 sx  5 1/2" @ 11,984' with 1150 sx  5 1/2" @ 11,984' with 1150 sx  5 1/2" @ 11,984' with 100 sx  5 1/2" @ 12,014' with 100 sx	+		Csa Detail:	13 3/8" @ 303' with 350	XX		Unit B		1
59 Detail: 13 3/8" @ 338" with 425 sx  W. J. Adamson #4 30-025-07134 1/16/1957 660' FNIL, 1987' FWL 12,005' Seg Detail: 13 3/8" @ 338" with 425 sx  5 1/2" @ 11,955' with 1150 sx  5 1/2" @ 11,956' with 2100 sx  5 1/2" @ 11,986' with 1150 sx  5 1/2" @ 11,986' with 150 sx  5 1/2" @ 11,984' with 10 sx  5 1/2" @ 12,014' with 100 sx	-			9 5/8" @ 4315' with 210	0 sx				
W. J. Adamson #4       30-025-07134       1/16/1957       660' FNL, 1987' FWL       12,005'         Seg Detail: 13 3/8" @ 346" with 425 sx       Unit C       Sec 5, T12S, R38E         5 1/2" @ 11,955 with 1150 sx       Unit D       12,020         W. J. Adamson # 1       30-025-07131       11/7/1956       660' FNL, 660' FWL       12,020         Seg Detail: 13 3/8" @ 347" with 425 sx       Unit D       Sec 5, T12S, R38E       12,020         Seg Detail: 13 3/8" @ 347" with 425 sx       Unit D       Sec 5, T12S, R38E         Seg Detail: 13 3/8" @ 345" with 1150 sx       1/26/1957       1980' FNL, 660' FWL       12,010'         W. J. Adamson # 2       30-025-07132       1/26/1957       1980' FNL, 660' FWL       12,010'         W. J. Adamson # 2       30-025-07132       1/26/1957       1980' FNL, 660' FEL       12,464'         Seg Detail: 13 3/8" @ 332' with 450 sx       5 1/2" @ 11,984' with 1150 sx       1,1980' FNL, 660' FEL       12,464'         Seg Detail: 13 3/8" @ 303' with 350 sx       5 1/2" @ 11,984' with 100 sx       1,112,125, R38E       12,464'         S 1/2" @ 12,014' with 100 sx       5 1/2" @ 11,125, With 100 sx       1,112,125, With 2200 sx       1,112,125, With 2200 sx       1,112,125, With 2200 sx				5 1/2" @ 12,006 with 15	xs 0.				
Seg Detail:       13 3/8" @ 338' with 425 sx       Unit C         8 5/8" @ 4452' with 1150 sx       Unit C         8 5/8" @ 4452' with 1150 sx       11/7/1956       660' FNL, 660' FWL       12,020         W. J. Adamson # 1       30-025-07131       11/7/1956       660' FNL, 660' FWL       12,020         Sg Detail:       13 3/8" @ 347' with 425 sx       Unit D       Sec 5, 7125, R38E         Sh 1/2" @ 11,986' with 1150 sx       11/26/1957       1980' FNL, 660' FWL       12,010'         W. J. Adamson # 2       30-025-07132       1/26/1957       1980' FNL, 660' FWL       12,010'         sg Detail:       13 3/8" @ 332' with 450 sx       Unit E       Sec 5, 7125, R38E         sg Detail:       13 3/8" @ 332' with 350 sx       Unit H       12,464'         sg Detail:       13 3/8" @ 303' with 350 sx       Unit H       12,464'         sg Detail:       13 3/8" @ 303' with 350 sx       Unit H       12,464'         5 1/2" @ 12.014' with 100 sx       Unit H       12,464'	-	Raiph Lowe		W. J. Adamson #4	30-025-07134	1/16/1957	660' FNL, 1987' FWL	12,005'	P&A 11/67
Seg Detail:       13.3/8" @ 336' with 425 sx       Unit C         8 5/8" @ 4452' with 1150 sx       5 1/2" @ 11,955 with 1150 sx       11/7/1956       660' FNL, 660' FWL       12,020         10 J. Adamson # 1       30-025-07131       11/7/1956       660' FNL, 660' FWL       12,020         13 J/8" @ 347' with 425 sx       Unit D       Sec 5, T12S, R38E       12,010'         15 J/2" @ 11,985' with 1150 sx       10 J/26/1957       1980' FNL, 660' FWL       12,010'         10 J/2" @ 11,984' with 1150 sx       Unit E       Sec 5, T12S, R38E       12,010'         10 J/2" @ 11,984' with 1150 sx       Unit E       Sec 5, T12S, R38E       12,010'         113 J/8" @ 303' with 350 sx       Unit H       Sec 5, T12S, R38E       12,464'         113 J/8" @ 303' with 350 sx       Unit H       Sec 5, T12S, R38E       12,464'         113 J/8" @ 303' with 350 sx       Unit H       Sec 5, T12S, R38E       12,464'         112" @ 12,014' with 100 sx       Sec 5, T12S, R38E       12,614' with 100 sx       12,014' with 100 sx         112" Liner 11,935'-12,19' with 50 sx       112" Liner 11,935'-12,19' with 50 sx       112" Liner 11,935'-12,19' with 50 sx	-						Sec 5, T12S, R38E		
8 5/8" @ 4452' with 2100 sx  5 1/2" @ 11,955' with 1150 sx  W. J. Adamson # 1 30-025-07131 11/7/1956 660' FNL, 660' FWL 12,020  Sig Detail: 13 3/8" @ 347' with 425 sx  5 1/2" @ 11,985' with 1150 sx  5 1/2" @ 11,984' with 1150 sx  Cladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sig Detail: 13 3/8" @ 332' with 450 sx  Cladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sig Detail: 13 3/8" @ 303' with 2050 sx  Cladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sig Detail: 13 3/8" @ 303' with 350 sx  Sig Detail: 13 3/8" @ 4512' with 100 sx  Sig Detail: 13 3/8" @ 4512' with 100 sx  Sig Detail: 13 3/8" @ 4512' with 100 sx			Csg Detail:	13 3/8" @ 338' with 425	SX		Unit C		
5 1/2" @ 11,956' with 1150 sx  W. J. Adamson # 1 30-025-07131 11/7/1956 660' FNL, 660' FWL 12,020  Sig Detail: 13 3/8" @ 347' with 425 sx  5 1/2" @ 11,986' with 1150 sx  5 1/2" @ 11,986' with 1150 sx  Sig Detail: 13 3/8" @ 332' with 450 sx  Cladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sig Detail: 13 3/8" @ 303' with 2060 sx  Cladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sig Detail: 13 3/8" @ 303' with 350 sx  Cladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sig Detail: 13 3/8" @ 303' with 350 sx  Sig Detail: 13 3/8" @ 4512' with 100 sx  Sig Detail: 13 3/8" @ 4512' with 100 sx  Sig Detail: 13 3/8" @ 4512' with 100 sx				8 5/8" @ 4452' with 210	vs o				
W. J. Adamson # 1       30-025-07131       117/1956       660' FNL, 660' FWL       12,020         isg Detail: 13 3/8" @ 347' with 425 sx       Unit D       Sec 5, 7125, R38E         5 1/2" @ 11,985' with 1150 sx       1/26/1957       1980' FNL, 660' FWL       12,010'         W. J. Adamson # 2       30-025-07132       1/26/1957       1980' FNL, 660' FWL       12,010'         sg Detail: 13 3/8" @ 332' with 450 sx       Unit E       Unit E       12,464'         sg Detail: 13 3/8" @ 303' with 150 sx       5 1/2" @ 11,984' with 100 sx       11,980' FNL, 660' FEL       12,464'         sg Detail: 13 3/8" @ 303' with 350 sx       Unit H       Sec 5, 7125, R38E       12,464'         sg Detail: 13 3/8" @ 303' with 350 sx       Unit H       Sec 5, 7125, R38E       12,464'         sg Detail: 13 3/8" @ 303' with 350 sx       Unit H       12,464'         5 1/2" @ 12,014' with 100 sx       5 1/2" [Liner 11,935-12,219' with 50 sx       11/2" Liner 11,935-12,219' with 50 sx	-			5 1/2" @ 11,955' with 11	150 sx				
Seg Detail: 13 3/8" @ 347' with 425 sx Unit D  8 5/8" @ 4450' with 2100 sx  5 1/2" @ 11,985' with 1150 sx  W.J. Adamson # 2 30-025-07132 1/26/1957 1980' FNL, 660' FWL 12,010'  W.J. Adamson # 2 30-025-07132 1/26/1957 1980' FNL, 660' FWL 12,010'  Sec 5, T12S, R38E  Sec 6, T12S, R38E  Sec 6, T12S, R38E  Sec 1,12" @ 11,984' with 1150 sx  Sec 6, T12S, R38E  Sec 7, T12S, R38E	1	aiph Lowe		W. J. Adamson # 1	30-025-07131	11/7/1956	660' FNL, 660' FWL	12,020	P&A 8/67
sig Detail:       13 3/8" @ 347' with 425 sx       Unit D         8 5/8" @ 4450' with 2100 sx       5 1/2" @ 11,985' with 1150 sx       1/26/1957       1980' FNL, 660' FWL       12,010'         W. J. Adamson # 2       30-025-07132       1/26/1957       1980' FNL, 660' FWL       12,010'         isg Detail:       13 3/8" @ 332' with 450 sx       Unit E       12,464'         5 1/2" @ 11,984' with 150 sx       1,980' FNL, 660' FEL       12,464'         sg Detail:       13 3/8" @ 303' with 350 sx       Unit H         sg Detail:       13 3/8" @ 303' with 350 sx       Unit H         8 5/8" @ 4512' with 100 sx       5 1/2" @ 12,014' with 100 sx         5 1/2" @ 12,014' with 100 sx       5 1/2" Liner 11,935'-12,219' with 50 sx							Sec 5, T12S, R38E		Platinum approved C-101
8 5/8" @ 4450' with 2100 sx  5 1/2" @ 11,985' with 1150 sx  W.J. Adamson # 2 30-025-07132 1/26/1957 1980' FNL, 660' FWL 12,010' Sg Detail: 13 3/8" @ 332' with 450 sx  5 1/2" @ 11,984' with 1150 sx  Gladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'  Sg Detail: 13 3/8" @ 303' with 350 sx  B 5/8" @ 4512' with 200 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx  Sg Detail: 13 3/8" @ 303' with 350 sx	_		Csg Detail:	13 3/8" @ 347' with 425	×s		Unit D		1/2/05-Work has not begun
5 1/2" @ 11,985' with 1150 sx       30-025-07132       1/26/1957       1980' FNL, 660' FWL       12,010'         Sec 5, T12S, R38E         Sec 5, T12S, R38E         Sec 5, T12S, R38E         S 5 1/2" @ 14,984' with 1150 sx         Gladiola SWD "H" # 5       30-025-07132       7/19/1957       1,980' FNL, 660' FEL       12,464'         Sg Detail: 13 3/8" @ 303' with 350 sx         S 5 1/2" @ 12,014' with 100 sx         5 1/2" @ 12,014' with 100 sx         5 1/2" Liner 11,935'-12,219' with 50 sx				8 5/8" @ 4450' with 2100	xs o				
W.J. Adamson # 2       30-025-07132       1/26/1957       1980' FNL, 660' FWL       12,010'         sg Detail: 13 3/8" @ 332' with 450 sx       Unit E       Sec 5, T12S, R38E         5 1/2" @ 4460' with 2050 sx       Unit E       1,980' FNL, 660' FEL       12,464'         gg Detail: 13 3/8" @ 303' with 350 sx       Unit H       12,464'         8 5/8" @ 4512' with 100 sx       Unit H       12,464'         8 5/8" @ 4512' with 100 sx       Unit H       12,12' with 50 sx         4 1/2" Liner 11,935'-12,219' with 50 sx       1,26/1957       1,380' FNL, 660' FEL				5 1/2" @ 11,985' with 11	50 sx				4
sg Detail: 13 3/8" @ 332' with 450 sx       Unit E         8 5/8" @ 4460' with 2050 sx       Unit E         5 1/2" @ 11,984' with 1150 sx       7/19/1957 1,980' FNL, 660' FEL 12,464'         Gladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464'       Sec 5, T12S, R38E         sg Detail: 13 3/8" @ 303' with 350 sx       Unit H         8 5/8" @ 4512' with 100 sx       Unit H         5 1/2" @ 12,014' with 100 sx       4 1/2" Liner 11,935'-12,219' with 50 sx	Tre	alpj Lowe		W.J. Adamson #2	30-025-07132	1/26/1957	1980' FNL, 660' FWL	12,010'	P&A 8/67
8 5/8" @ 4460' with 1150 sx  5 1/2" @ 11,984' with 1150 sx  5 1/2" @ 11,984' with 1150 sx  5 1/2" @ 11,984' with 1150 sx  6 1/2" @ 303' with 350 sx  8 5/8" @ 4512' with 2200 sx  5 1/2" @ 12,014' with 100 sx  4 1/2" Liner 11,935'-12,219' with 50 sx			Cea Detail:	13 3/8" @ 332' with 450	> 0		Sec 5, 112S, R38E		
8 5 1/2" @ 11,984' with 1150 sx 5 1/2" @ 11,984' with 1150 sx Gladiola SWD "H" # 5 30-025-07132 7/19/1957 1,980' FNL, 660' FEL 12,464' Sec 5, T125, R38E Sec 5, T125, R38E	$\perp$		200 0018	0 5 10 W 200 W 11 70 00 10 10 10 10 10 10 10 10 10 10 10 10	٧٥ .		1		
Gladiola SWD "H" # 5   30-025-07132   7/19/1957   1,980' FNL, 660' FEL   12,464'     Sec 5, T12S, R38E       Sec 5, T12S, R38E       Sec 6, T12S, R38E       Sec 6, T12S, R38E       Sec 7, T12S, R38E       Sec 6, T12S, R38E       Sec 7, T12S, R38E       Sec 7, T12S, R38E       Sec 6, T12S, R38E       Sec 7, T12S, R3				5 1/2" @ 11,984' with 11	50 sx				
13 3/8" @ 303' with 350 sx 8 5/8" @ 4512' with 2200 sx 5 1/2" @ 12,014' with 100 sx 4 1/2" Liner 11,935'-12,219' with 50 sx	O.	urvis Oil Cor	ρ	Gladiola SWD "H" # 5	30-025-07132	7/19/1957	1,980' FNL, 660' FEL	12,464'	P&A 2/94
13 3/8" @ 303' with 350 sx 8 5/8" @ 4512' with 2200 sx 5 1/2" @ 12,014' with 100 sx 4 1/2" Liner 11,935'-12,219' with 50 sx							Sec 5, T12S, R38E		
8 5/8" @ 4512' with 2200 sx 5 1/2" @ 12,014' with 100 sx 4 1/2" Liner 11,935'-12,219' with 50 sx			Csg Detail:	13 3/8" @ 303' with 350	××		Unit H		
5 1/2" @ 12,014' with 100 sx 4 1/2" Liner 11,935'-12,219' with 50 sx	]			8 5/8" @ 4512' with 2200	) sx				
4 1/2" Liner 11,935'-12,219' with 50 sx	1			5 1/2" @ 12,014' with 10	O sx				
	]			4 1/2" Liner 11,935'-12,2	19' with 50 sx				

Angel 3 SWD Tabulation of Wells

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SWD Tat	
Angel 3 S	
⋖	

Operator		Well Name	API#	Spud Date	Location	의	Comments
6. Carr Well Service Inc.	, Inc.	Kendrick #3	30-025-07137	4/2/1957	1980' FNL, 1980' FEL	12,030'	P&A 3/1989
					Sec 5, T12S, R38E		
Cso	Detail:	Csg Detail: 13 3/8" @ 344' with 575 :	SX		Unit G		
		8 5/8" @ 4463' with 205(	vs 0				
		5 1/2" @ 12,030' with 1200 sx	xs 00:				
		1 H 1 - 1 - 1 - 1 - 1	30 00E 341E0	5/6/1001	1500' ESI 1850' EEI	11 990'	SI 6/05 -WO pump
/. Platinum Exploration	LIOU	Nendrick # 1	30-073-31137	1861 1010		2001	
					1154 J		
Csg	) Detail:	Csg Detail: 13 3/8" @ 378' with 420 sx	SX.		חשוני פי		
		8 5/8" @ 4494' with 1410 sx	O sx				
		5 1/2" @ 11,952' with 23	310 sx				
7		* #	20 02E 0712E	7/14/1056	1080' ES! 1980' EW!	12 10B	P&A 3/77
8. Kalph Lowe		Aztec Adamson # 1	30-023-01	1111920		201141	Platini mannoned SWD
		(re-named to Angel # 1)			Unit K		order 992 - 9/2/05- Work has
2	Cea Detail:	13 3/8" @ 358' with 500 ex	ex.				not begun
200			xs C				
		5 1/2" @ 12.107" with 1250 sx	50 sx				
9. Sunray DX Oil Co		J. Adamson # 1	30-025-07142	11/25/1956	1980' FSL, 660' FWL	12,040	P&A 12/64
7					Sec 5, T12S, R38E		
Csg	Csg Detail:		SX		Unit L		
			7 sx				
		5 1/2" @ 12,034' with 300 sx	00 sx				
					- 1	000	Toolboad voo
10. Platinum Exploration	<u>io</u>	Angel # 2	30-025-07136	1/24/1956	660' FSL, 1980' FWL	12,030	14 020 44 020
					Sec 5, T12S, R38E		11,920-11,930
Csg	Csg Detail:	13 3/8" @ 307' with 400 s	×s		Coit N		
		9 5/8" @ 4533' with 2500 sx	xs O				
		5 1/2" @ 12,021' with 20	00 sx				
11 Dolph Jowe		awton State # 3	30-025-07121	9/20/1956	660' FSL. 1980' FWL	12,128	P&A 10/66
י ומוטוו בסאס							Platinum C-108 pending
Csd	Csa Detail:	13 3/8" @ 338' with 425 sx	XS		Unit N		filed 9/14/05
			xs C				
		5 1/2" @ 12,125' with 1,350 sx	350 sx				
12 Diatinum Exploration	i	VV Wallace # 4	30-025-07149	4/6/1957	1980' FNL, 660' FEL	12,010	Dev producer
	2				Sec 6, T12S, R38E		11,981-12,007
Csd	Detail:	Csg Detail: 13 3/8" @ 340' with 425 sx	SX		Unit H		
		8 5/8" @ 4460' with 2050	O sx				
		5 1/2" @ 12,010' with 1410 sx	110 sx				

# Kendrick Estate No. 2

660' FNL & 1980' FEL B, Sec 5, T-12S, R-38E Lea County, NM Spud 3/28/57

API#: 30-025- 07140 Cmt plug @ surf w/ 150 sx 0'-346' Originally P&A'd (12/65) Well Type: Plugged (5/89) 13 3/8" 48# @ 303' w/ 350 sx TOC: Surf-Circ 17 1/2" Hole Cmt plug @ 1774'-1909' w/ 50 sx CIBP set @ 4450' w/ 50 sx cmt on top 9 5/8" 36/40# @ 4315'-4505' w/ 2100 sx 12 1/4" TOC: Surf-Circ Hole 5 1/2" Csg cut off @ 4896'; (12/65) Cmt plug @ 4825'-4920' w/ 35 sx-tagged Cmt plug @ 6388'-6614' w/ 25 sx TOC: 11,315' CIBP set @ 11,520' w/ 2 sx xmt on top; (12/65) Perf 11,998'- 12,005' 8 3/4" 5 1/2" 17/20# @ 12,006' w/ 150 sx Hole

TD: 12,007' PBTD: 12,006'

GL: 3871'

GL: 3872'

DF: 3883' KB: 3885'

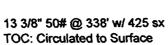
# W. J. Adamson No. 4

660' FNL & 1987' FWL Sec 5, T-12S, R-38E

Lea County, NM API# 30-025-07134

Well Type: Plugged (11/67)

Spud Date: 1/16/1957



Cmt plug @ surf w/ 10 sx

Cmt plug in & out of 8 5/8" Csg @ 4452' w/ 25 sx 8 5/8" 32# @ 4452' w/ 2100 sx TOC: Surface-Calc w/20% ex

5 1/2" Csg cut off @ 4997' 25 sx cmt in & out of Csg stub @ 4997'

TOC: 5730' Calc w/20% ex

CIBP set @ 11,900' w/ 5 sx cmt on top 5 1/2" 17# & 20# @ 11,955' w/ 1150 sx

OH- 11,955'- 12,005'

TD: 12,005'

# **CURRENT**

GL: 3874'

KB: 3887'

Cmt plug @ surf w/ 10 sx

19-1/22

13 3/8" 50# @ 347' w/ 425 sx
TOC Surface, Circ

Cmt plug in & out of 8 5/8" Cs
4450' w/ 25 sx
8 5/8" 32# @ 4450' w/ 2100
TOC: Surface Calc

# W. J. Adamson No. 1

D, 660' FWL & 660' FNL Sec 5, T-12S, R-38E Lea County, NM 30-025-07131

Well Type: Plugged (8/67)

Spud: 11/7/56

_	Cmt plug in & out of 8 5/8" Csg @ 4450' w/ 25 sx
	8 5/8" 32# @ 4450' w/ 2100 sx TOC: Surface Calc
	5 1/2" Csg cut off @ 5328'
	25 sx cmt in & out of Csg stub @ 5328'

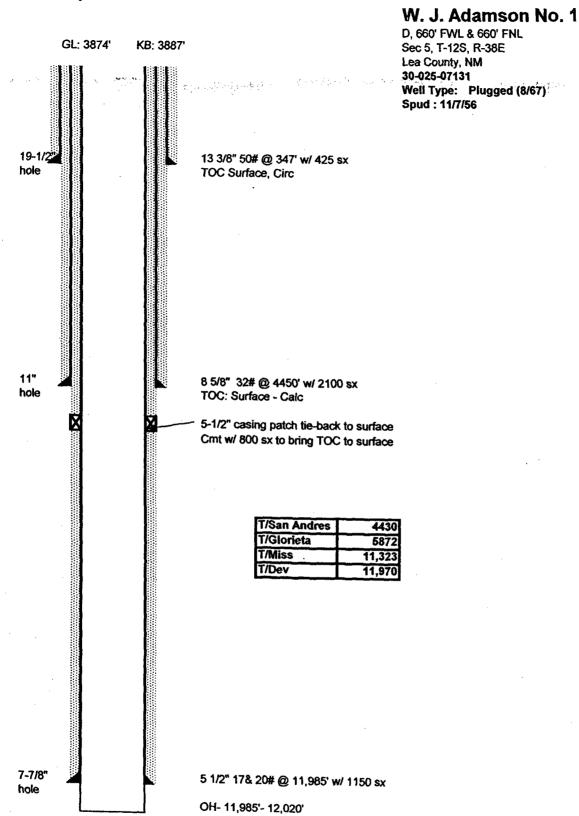
T/San Andres	4430
T/Glorieta	5872
T/Miss	11,323
T/Dev	11,970

CIBP set @ 11,900' w/ 3 sx cmt on top 5 1/2" 17& 20# @ 11,985' w/ 1150 sx OH- 11,985'- 12,020'

TD: 12,020'

7-7/8"

hole



TD: 12,020'

# DF: 3883' KB: Cmt plug @ surf w/ 10 sx

# W. J. Adamson No. 2

660' FWL & 1980' FNL Sec 5, T-12S, R-38E Lea County, NM API# 30-025-07132

Well Type: Plugged (8/67) Spud Date: 1/26/1957

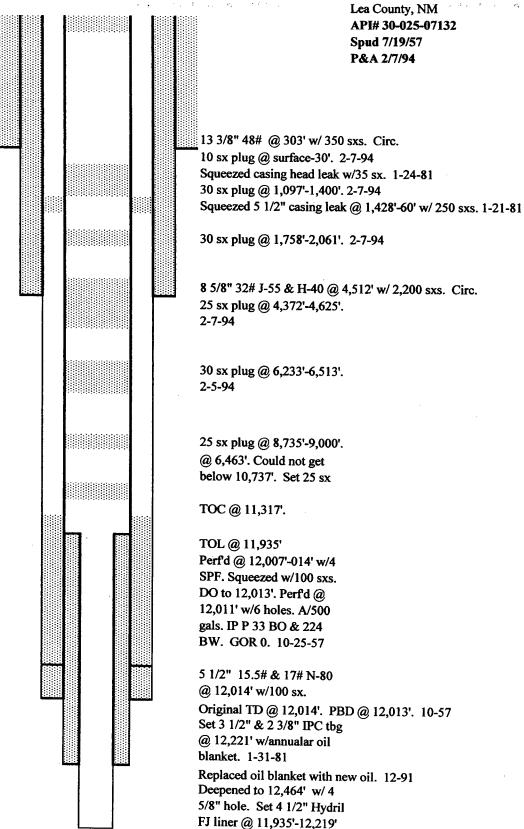
13 3/8" 50# @ 332' w/ 450 sx **TOC: Circulated to Surface** 19 1/2" hole Cmt plug in & out of 8 5/8" Csg @ 4460' w/ 25 sx 8 5/8" 32# @ 4460' w/ 2050 sx 11" TOC: Surface-calc w/20% ex hole 5 1/2" Csg cut off @ 5224' Cmt plug @ 5224' w/ 25 sx TOC: 5720' Calc w/20% ex CIBP set @ 11,900' w/ 3 sx cmt on top 5 1/2" 17# & 20# @ 11,984' w/ 1150 sx 7 7/8" hole OH- 11,984'- 12,010'

TD: 12,010'

# Gladiola SWD # 5

1,980' FNL, 660' FEL H, Sec 5, 12S, 38E Lea County, NM Spud 7/19/57

GL 3,866', KB 3,881'



# Kendrick No. 3

(Orig Lowe, Kendrick #1) 1980' FNL & 1980' FEL G, Sec 5, T-12S, R-38E

Lea County, NM Cmt plug @ surf w/ 10 sx (3/89) API#: 30-025- 07137

> Spud Date: 4/2/1957 Originally plugged (12/66) Re-entered in Wolfcamp (11/75)

Well Type: Plugged (3/89)

13 3/8" 50# @ 344' w/ 575 sx TOC: Circulated to Surface

5 1/2" Csg cut off @ 1064'; (12/66)

Cmt plug @ 2300'-2166' w/ 50 sx (3/89)

8 5/8" 32# @ 4463' w/ 2050 sx TOC: Circulated to Surface

Cmt plug @ 4518' w/ 50 sx-tag @ 4320' (3/89)

Cmt plug @ 5158'-4717' w/ 50 sx (3/89)

TOC: 5493' Calc w/20% ex

Squeeze 100 sx @ 8928'-tag @ 8487' (3/89)

Perf 9455'- 9460'; 10 holes (11/75) Perf 9473'- 9476'; 6 holes (11/75)

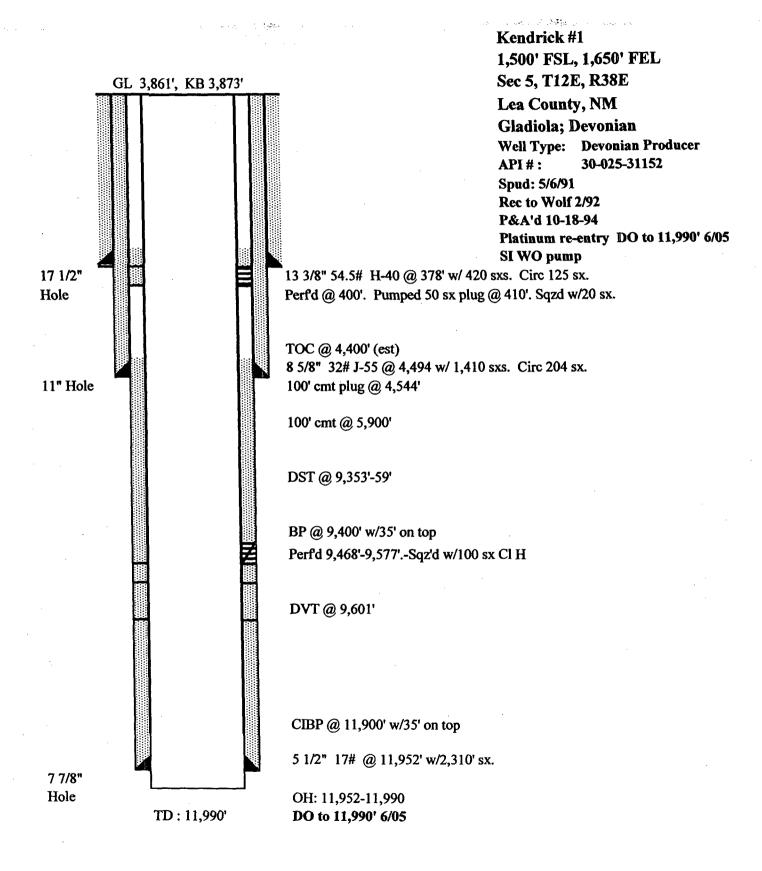
CIBP set @ 11,900' w/ 5 sx cmt on top (12/66)

Perf 12,003'- 12,013'

5 1/2" 17# & 20# @ 12,030' w/ 1200 sx

DF: 3879' KB: hole 11" hole 7 7/8" hole

> TD: 12,030' PBTD: 12,027'



# CURRENT

# Angel No. 1 SWD

(formerly Aztec Adamson No. 1)

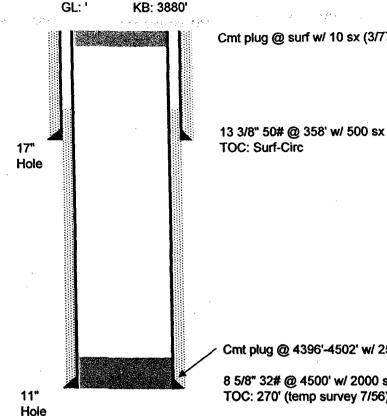
1980' FSL & 1980' FWL Unit K, Sec 5, T-12S, R-38E

Lea County, NM Cmt plug @ surf w/ 10 sx (3/77) Spud Date: 7/14/56

API#: 30-025- 07135

Originally plugged 7/66 Re-entered in Wolfcamp 12/76

Well Type: Plugged (3/77)



Cmt plug @ 4396'-4502' w/ 25 sx; (3/77)

8 5/8" 32# @ 4500' w/ 2000 sx TOC: 270' (temp survey 7/56)

5 1/2" Csg cut off @ 5045"; (3/77) Set 70 sx gell

TOC: 5297' Calc w/20% ex

CIBP set @ 9400' w/ 35 sx cmt on top (3/75)

Perf 9425'- 27'; squeezed (12/76)

Saz'd Perf 9451'- 53'; squeezed (12/76) with 75 sx

Perf 9472'- 74'; squeezed (12/76)

Perf 9472'- 78'; 2 shots per foot (12/76)

Cmt plug @ 12,000' w/ 25 sx; (7/66)

Perf 12,004'- 12,032' (orig comp 10/56)

5 1/2" 17/20# @ 12,107' w/ 1250 sx

7 7/8" Hole

TD: 12,108'

PBTD: 12,090' 9/12/2005

# **PROPOSED**

KB: 3880'

GL: '

17" Hole

11"

Hole

7 7/8" Hole

# Angel No. 1 SWD

(formerly Aztec Adamson No. 1)

1980' FSL & 1980' FWL Unit K, Sec 5, T-12S, R-38E Lea County, NM

Spud Date: 7/14/56

API#: 30-025-07135

Originally plugged 7/66
Re-entered in Wolfcamp 12/76
Well Type: Plugged (3/77)

13 3/8" 50# @ 358' w/ 500 sx TOC: Surf-Circ

4 1/2" 10.5# IPC tbg Surf - 4350'

8 5/8" 32# @ 4500' w/ 2000 sx TOC: 270' (temp survey 7/56)

Tie-back 5 1/2" Csg to 4400'

TOC: 5297' Calc w/20% ex

Formation	tops
Yates	3050'
San Andres	4437
Abo	7818'
Penn	9046'
Miss.	11,322
Devonian	12,000
O/W Contact	12,060'

Perf 9425'- 27'; squeezed (12/76)

Perf 9451'- 53'; squeezed (12/76)

Perf 9472'- 74'; squeezed (12/76) Perf 9472'- 78'; squeezed w/100 sx Max Injection Rate Max Injection Pressure

Sqz'd

with

75 sx

Avg. Injection Rate
Avg. Injection Pressure

Injection Tubing
Injection Interval

20,000 BPD 2,500 psi 15,000 BPD 1500 psi

4 1/2"/3 1/2" L-80 IPC Tubing 12,107' to 12,800' Devonian

Perf 12,004'- 12,032' sqz'd w/200 sx

3 1/2" 9.3# IPC tbg w/ 5-1/2" Arrowset 1 pkr @ 12,080'

5 1/2" 17/20# @ 12,107' w/ 1250 sx

OH Injection Interval 12,107'-12,800'

TD: 12,800'

# DF: 3882' KB:

17 1/2"

11"

Cmt plug @surf w/ 10 sx

# J. Adamson No. 1

1980' FSL & 660' FWL L, Sec 5, T-12S, R-38E Lea County, NM API#: 30-025- 07142

Well Type: Plugged (12/64) Spud Date: 11/25/1956

13 3/8" 36# @ 334' w/ 350 sx TOC: Circulated to Surface

5 1/2" Csg cut off @ 4500' Cmt plug @4500' w/ 25 sx

8 5/8" 24 & 32# @ 4508' w/ 3117 sx TOC: Circulated to Surface

Cmt plug @ 5800' w/ 25 sx

Cmt plug @ 7800' w/ 25 sx

Cmt plug @ 9000' w/ 25 sx

Cmt plug @ 9700' w/ 25 sx

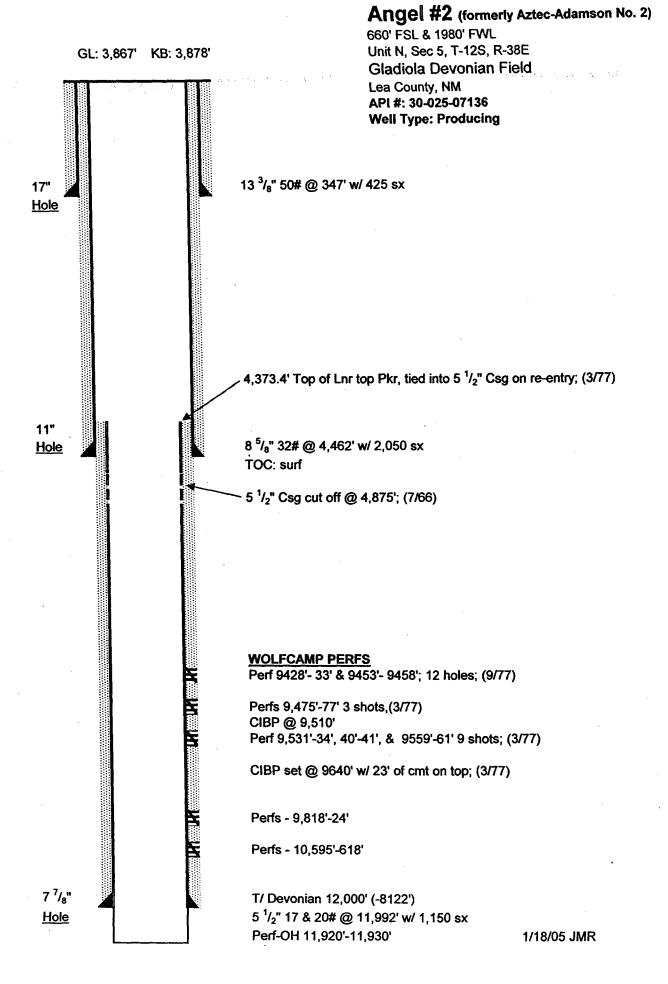
TOC: 10,490' by temp survey (1/57)

Cmt plug @ 12,026' w/ 25 sx Perf 12,006'- 12,026'

5 1/2" 17, 20 & 23# @ 12,034' w/ 300 sx DO to 12,034'

TD: 12,040' PBTD: 12,034'

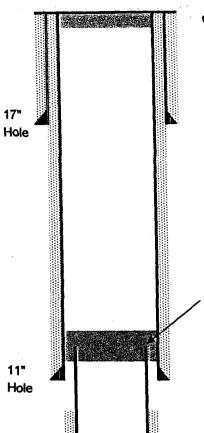
7 3/4"



# **PLUGGED**

GL: 3,879'

KB: 3,890'



Cmt plug @ surf w/ 10 sx

 $13^{3}/_{8}$ " 50# @ 338' w/ 425 sx Circ'd to sfc.

# Lawton State No. 3

660' FSL & 1980' FWL N, Sec 32, T-11S, R-38E Lea County, NM

API#: 30-025-07121

Well Type: Plugged (10/66)

SPUD: 9/20/1956

**COMPLETED: 12/12/1956** 

**POTENTIAL: 2592 BO + 0 BW, 47.1c**GOR 210, FTP 275 psi 45/64" chk

5 <sup>1</sup> / <sub>2</sub> " Csg cut off @ 4,189'
25 sx cmt in & out of 5 1/2" Csg stub

 $8^{5}/8$ " 32# @ 4,438' w/ 2,150 sx Circ'd to sfc.

TOC: 4770' Calc w/20% ex

For	mation Tops	
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

CIBP set @ 12,000' w/ 5 sx cmt on top

# **DEVONIAN:**

Perf 12,006'- 12,036'; 4 shots per foot

5 1/2" 17/20# @ 12,125' w/ 1,350 sx in 2 stages

TD: 12,128' PBTD: 12,100'

8/3/2005 JMR

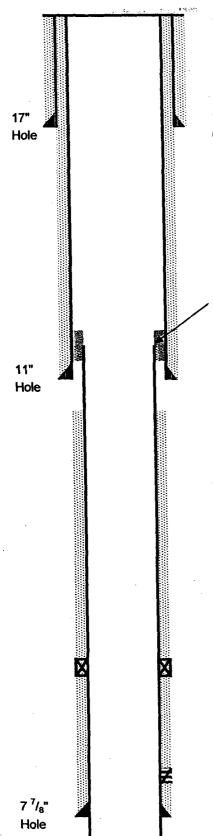
7 ′/8"

Hole

# **PROPOSED**

GL: 3,879'

KB: 3,890'



# Lawton State No. 3

660' FSL & 1980' FWL N, Sec 32, T-11S, R-38E Lea County, NM

API#: 30-025-07121

Spud: 9/20/1956

Well Type: Plugged (10/66)

13 <sup>3</sup>/<sub>8</sub>" 50# @ 338' w/ 425 sx Circ'd to sfc.

5 1/2" Csg cut off @ 4,189'

 $8^{5}/8"$  32# @ 4,438' w/ 2,150 sx Circ'd to sfc.

TOC: 4770' Calc w/20% ex

For	mation Tops	
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

# **DEVONIAN:**

Perf 12,006'- 12,036'; Sqz w/ 200 sx

5 1/2" 17/20# @ 12,125' w/ 1,350 sx in 2 stages

Injection Interval 12,125'-12,800'

# V V WALLACE No. 4

1980' FNL & 660' FEL Unit H, Sec 6, T-12S, R-38E Lea County, NM

API:

30-025-07149

Spud 4/6/57

First plugged 12/68

Re-entered 7/86

Re-plugged 10/86

Re-entered 11/04

Well Type: Dev producer

13 <sup>3</sup>/<sub>8</sub>" 50# @ 340' w/ 425 sx . TOC: Surface-Circ

Cut 5 1/2" @ 4,196' spotted 30 sx @ 4,257'

TOC: 4,200'

8 <sup>5</sup>/<sub>8</sub>" 32# @ 4,460' w/ 2,050 sx

TOC: Surface-Circ

Perf 9,438'-42', 9,464'-74', 9,488'-94' (10/86) Spot 50 sx 9715'-9210' - DO & test (11/04)

Perf 11,342' - 397' (9/86) Perf 11,450' - 512' (9/86)

Could not pump in (11/04)

Perf 11,981' - 12,007' (6/57)

5 1/2" 17 & 20# @ 12,010' w/ 1,410 sx in 2 stages

TD: 12,010'

GL: 3,874' DF: 3885' \*\*

17" Hole

11"

Hole

7 7/8" Hole

# AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

# I, KATHI BEARDEN

# **Publisher**

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of1	
	weeks.
Beginning with the issue	dated
August 26	2005
and ending with the issue	
August 26	2005
Kathi Beard	les
Publisher Sworn and subscribed t	
me this 29th	day of

August

Notary Public.

My Commission expires February 07, 2009

(Seal)



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires: \_\_

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

#### LEGAL NOTICE August 26, 2005

Platinum Exploration, Inc. 550 W Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed will, Angel #3 SWD, is located 1980: FNL & 1987: FWL of Section 5. Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,065' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division; 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice: Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

67100868000 67532833 PLATINUM EXPLORATION, INC., 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701

# **Julie Figel**

From:

Ken Dixon [kdixon@t3wireless.com]

Sent:

Tuesday, September 13, 2005 2:54 PM

To:

jfigel@t3wireless.com

Subject: Surface Owner for Angel #3

Julie,

The surface owner for the W/2 Section 5, 12S, 38E is:

John & Mary Chapman Family Trust, 1890 Belair Ave., Walla Walla, WA 99362

Ken

# Julie Figel

From:

Ken Dixon [kdixon@t3wireless.com]

Sent:

Thursday, September 01, 2005 11:53 AM

To:

ifigel@t3wireless.com

Subject: Angel #3

Julie,

Here is the ownership info you need:

# Angel #3 SWD

SW/4SE/4 Sec. 32

Yates Petroleum Corporation, 105 S. 14th St., Artesia, NM 88210

S/2SW/4 Sec. 32

RJR Resources, 550 W. Texas, Suite 500, Midland, TX 79701

E/2NE/4 Sec. 6

Platinum Exploration Inc.,

Stephens Production Company, P.O. Box 2407, Fort Smith, AR 72902

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR

71753

Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753

T.H. Bradley, 1212 N. Washington, Magnolia, AR 71753

NE/4SE/4 Sec. 6

RJR Resources, 550 W. Texas, Suite 500, Midland, TX 79701

W/2 Sec. 5

Platinum Exploration Inc.

NE/4 Sec. 5

RJR Resources, 550 W. Texas, Suite 500, Midland, TX 79701

Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217

SE/4 Sec. 5

Platinum Exploration

Ken

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Richard K. Kendrick P.O. Box 171387	1210 N. Washington	
Sireet, / San Antonio, Texas 78217	or POB Magnolia, Arkansas 71753	
City, Sta		
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	or PO Box . City, State,	1100009 1 1112	40000
	PS Form 3800. June 20	02	See Reverse for Instructions

# Julie Figel

From:

Ken Dixon [kdixon@t3wireless.com]

Sent:

Wednesday, August 31, 2005 2:49 PM

To:

jfigel@t3wireless.com

Subject: Offset Ownership Into for Angel #1 SWD, I

wton State #3 SWD & Shell-Browning #1 SWD

Julie,

Here you go. I have everything except one tract for the Shell-Browning #1 SWD which is being worked on right now.

Angel #1 SWD

NE/4 Sec 5

**RJR Resources** 

Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217

SE/4 Sec 5

Platinum Exploration Inc.

W/2 Sec 5

**RJR Resources** 

E/2NE/4 Sec 6 RJR Resources

Stephens Production Co., P.O. Box 2407, Fort Smith, AR 72902

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR 71753

T. H. Bradley, 1212 N. Washington, Magnolia, AR 71753

Paula B. Smith, 1210 Hazel, Magnolia, AR 71753

Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753

E/2SE/4 Sec 6 Platinum Exploration Inc.

**RJR Resources** NW/4 Sec 8

NW/4NE/4 Sec 8 Platinum Exploration Inc.

Lawton State #3 SWD

E/2 Sec

Yates Petroleum Corporation, 105 S. 4th Street, Artesia, NM 88210

W/12 Sec 32

**RJR Resources** 

SE/SE/4 Sec 31Yates Petroleum Corporation

NE/4SE/4 Sec 31 RJR Resources

9/1/2005

# NE/4NE/4 Sec 6 RJR Resources

Stephens Production Co.

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short

T. H. Bradley

Paula B. Smith

Shannon B. Stuart

NW/4 Sec 5 Platinum Exploration Inc.

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983, Trust

# Shell-Browning #1 SWD

SW/4SW/4 Sec 29 Roy G. Barton & Opal Barton Revocable Trust, u/t/a 1-28-82, Box 978, Hobbs, NM 88240

Toni L. Unthank

Frank C. Freeman

Ima Jo Bryant, 3650 Jamaica Road, Levelland, TX

Joe Bruce Baird

**Brent Neal Baird** 

Patrick Nathan Baird

Rebecca Jo Baird

Kristina Elizabeth Baird

Freeman Investments, 3415 So. Clayton Blvd., Englewood, CO 80110

Louis Oswald, III, Trustee of The Oswald Family Trust u/t/a 4-27-98, P.O. Box 36157, Denver, CO 80236

Richard Lyons Moore & Michael Harrison Moore, Individually and as Co-Trustees of the Stephen Scott Moore Memorial Testamentary Trust,

310 W. Wall, Midland, TX 79701

June Reko Freeman, 7501 Old Post Oak, Unit 6, Lincoln, NE 68506

W.F. Vance & Elanore Vance, 501 Sunset Place, Atchison, KS 66002

Gerald W. Schwab & Kay J. Mansfield, 1130 Redwood Lane, Lemoore, CA 93245

Leona M. Schwab & William Schwab, 1507 Lewis Avenue, Dyersburg, TN 38024

George A. Nickson, Box 14738, Albuquerque, NM 87191

James F. Nelson, Box 569, LaPorte, CO

Bernice Dickson, 540 Sheridan, Loveland, CO

W.M. Gourley, III, P.O> Box 572782, Houston, TX 77057

PJC Limited Partnership, 1409 So. Sunset, Roswell, NM 88201

S/2SE/4 Sec 30 Yates Petroleum Corporation

E/2NW/4 & NE/4SW/4 Sec 31 Yates Petroleum Corporation

E/2NE/4 Sec 31 RJR Resources

Wm. Scott Ramsey, P.O. Box 51181, Midland, TX 79710

David C. Mapes

Gibson F. Anderson & Nola Anderson, Rt. 3, 2509 Gib Anderson Road, Pine Bluff, AR 71606

Anderson Stokes, 34 Wilshire Drive, Albany, NY 12054

Susan Currie Suthon, 114 E. Wm. David Parkway, Merairie, LA 70005

Overton Currie Estate, C/o Mrs. Lavonia Curry, 82 Inman Circle in Ashley Park, Atlanta, GA 30309

Dan Currie, address unknown

N/2SE/4 & SW/4SE/4 Sec 31 RJR Resources

SE/4SE/4 Sec 31 Yates Petroleum Corporation

W/2 Sec 32 RJR Resources

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