

9/8/05

1002

SWD
DHC
997

DATE IN 8/3/05	SUSPENSE	ENGINEER C. ...	LOGGED IN 9/1/05	TYPE DHC	APP NO. PSCM05/1932409/24993218
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED

AUG 31 2005

OIL CONSERVATION
ADMINISTRATIVE APPLICATION CHECKLIST DIVISION

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

PLUGGED well

30-025-01833

Perm A/c

9236-10315

1987 BC

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay
 Print or Type Name

Eddie W Seay
 Signature

Agent
 Title

9/25/05
 Date

seay_04@leaco.net
 e-mail Address

SEP - 8 2005

APPLICATION FOR AUTHORIZATION TO INJECT

OIL CONSERVATION

DIVISION

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Pride Energy Company

ADDRESS: P.O. Box 701950 Tulsa OK 74170-1950

CONTACT PARTY: Stephen A. Gillett PHONE: 918-524-9200

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-3306

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W Seay TITLE: Agent

SIGNATURE: Eddie W Seay DATE: 8/25/05

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: when drilled 1957

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section,

Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W Seay Agent TITLE:

SIGNATURE: Eddie W Seay DATE:

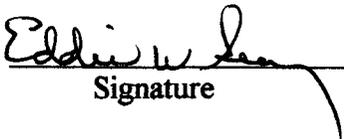
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: when drilled, in 1957

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ATTACHMENT TO APPLICATION C-108

Pride Energy Company
South Four Lake Unit #5
Unit C, Sect. 2, T. 12 S., R. 34 E.
Lea Co., NM

- III. Well data information sheets attached.
- IV. No.
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation
(1) Average daily injection volume is 5000 to 10,000 bls. per day.
(2) Closed system.
(3) The average injection pressure is 1000 psig with a maximum injection pressure of 2500 psig or whatever OCD allows.
(4) Produced water from Pride's own production.
(5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is Penn A and Penn C. The Penn A and Penn C are from 9936' to 10315'.
The fresh water formation in this area is the Ogallala which ranges in thickness from top of H2O at 60' to the base of fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.


Signature

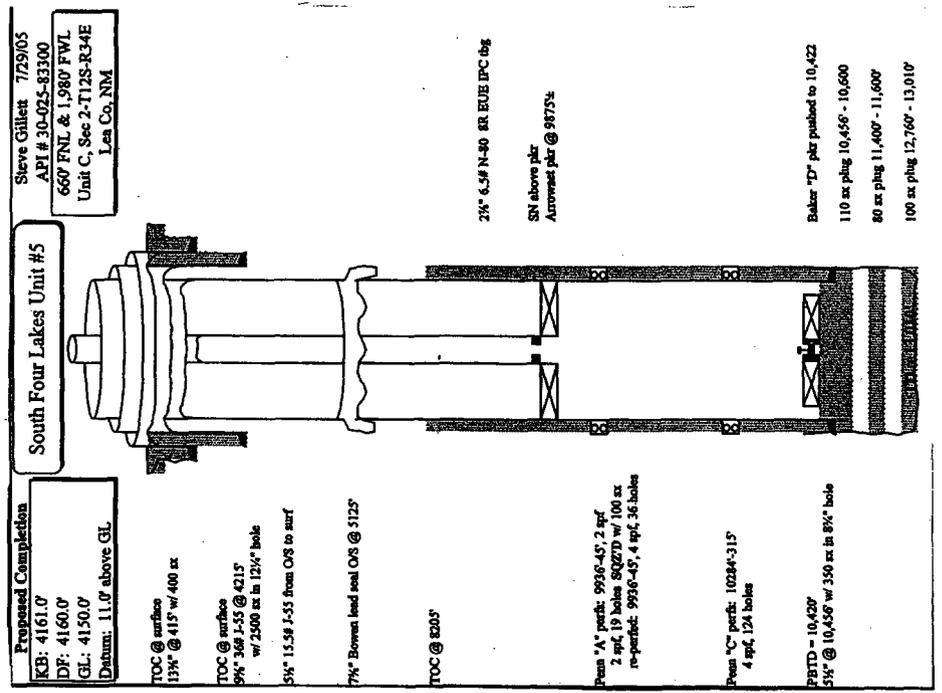
8/25/05
Date

XIII. Proof of Notices attached.

XIV. Signed Application.

OPERATOR Pride Energy Co. LEASE South Four Lakes Unit
 WELL NO. 5 FOOTAGE LOCATION 660/N 1980/W Unit C SECTION 2 TOWNSHIP 12 RANGE 34 E

Schematic



Well Construction Data

Surface Casing
 Size 13 3/8 Cemented with 400 sx.
 TOC Surface feet determined by circulation
 Hole Size 17
Intermediate Casing
 Size 9 5/8 Cemented with 2500 sx.
 TOC Surface feet determined by circulation
 Hole Size 12 1/4
Long String
 Size 5 1/2 Cemented with 350 sx.
 TOC 8205 feet determined by TS
 Hole Size 8 3/4
 Total Depth 13100
Inflection Interval
9936 feet to 10315 feet
 (perforated or open-hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8 Lining Material: IPC
 Type of Packer: Arrowset
 Packer Setting Depth: 9875
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled?
Oil and Gas well
2. Name of the Injection Formation: Penn A and Penn C
3. Name of Field or Pool (if applicable): South Four Lakes Unit
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Open hole completion from 10420 to 13010 Plugged Back
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
The Devonian and Wolfcamp are below;
The Abo is above the proposed injection
zone.

Proposed Completion

KB: 4161.0'
DF: 4160.0'
GL: 4150.0'
Datum: 11.0' above GL

South Four Lakes Unit #5

Steve Gillett 7/29/05
API # 30-025-83300

660' FNL & 1,980' FWL
Unit C, Sec 2-T12S-R34E
Lea Co, NM

TOC @ surface
13 3/8" @ 415' w/ 400 sx

TOC @ surface
9 5/8" 36# J-55 @ 4215'
w/ 2500 sx in 12 1/4" hole

5 1/2" 15.5# J-55 from O/S to surf

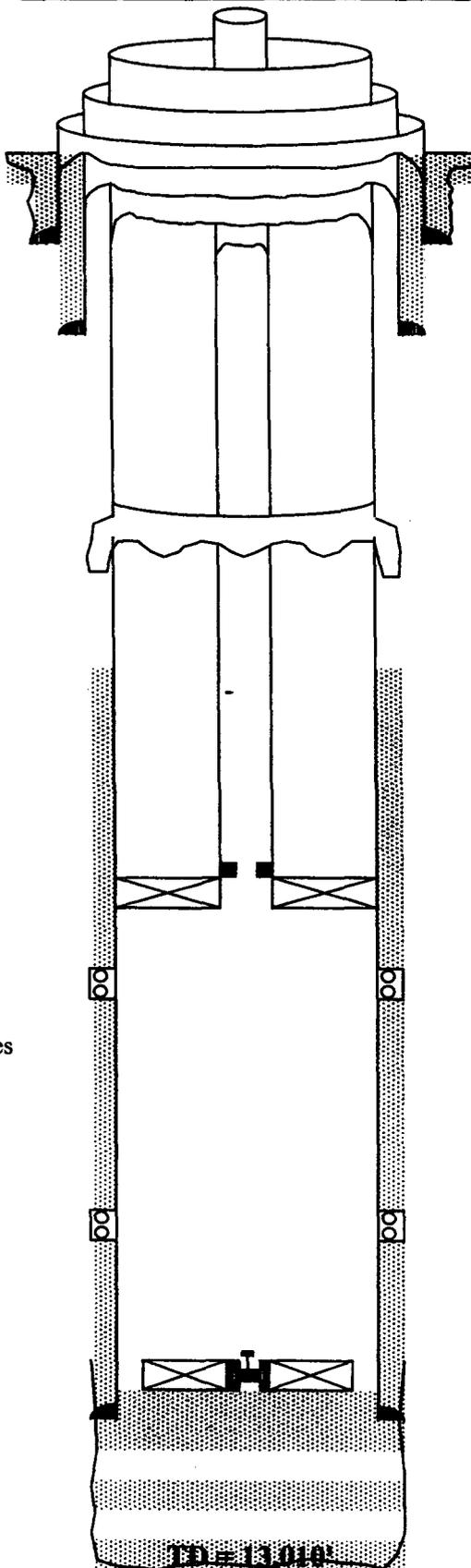
7 5/8" Bowen lead seal O/S @ 5125'

TOC @ 8205'

Penn "A" perfs: 9936'-45', 2 spf
2 spf, 19 holes SQZ'D w/ 100 sx
re-perfed: 9936'-45', 4 spf, 36 holes

Penn "C" perfs: 10284'-315'
4 spf, 124 holes

PBTD = 10,420'
5 1/2" @ 10,456' w/ 350 sx in 8 3/4" hole



2 7/8" 6.5# N-80 8R EUE IPC tbg

SN above pkr
Arrowset pkr @ 9875'±

Baker "D" pkr pushed to 10,422

110 sx plug 10,456' - 10,600

80 sx plug 11,400' - 11,600'

100 sx plug 12,760' - 13,010'

TD = 13,010'

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No
E-2064

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER
2. Name of Operator
EXXON CORPORATION
3. Address of Operator
P.O. BOX 1600, MIDLAND, TEXAS 79701
4. Location of Well
UNIT LETTER **C** **660** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM
THE **WEST** LINE, SECTION **2** TOWNSHIP **12-S** RANGE **34-E** N.M.P.M.
10. Field and Pool, or Wildcat
FOUR LAKES PENN
12. County
LEA
15. Elevation (Show whether DF, RT, CR, etc.)
4160 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SET DR PLUG IN BAKER MODEL D PKR AT 9899, CIRCULATED WELL W/200 BBL SALT GEL MUD AND SPOT 20 SK CEMENT PLUG. RAN FREE POINT INDICATOR, 5 1/2" CSC STUCK AT 5165. SHOT 3 1/2 CSC WITH JET CUTTER AT 5125. SPOTTED 40 SK PLUG THRU TBG AT 5128, PULLED TBG TO 4265 AND SHOT 40 SK PLUG. REMOVED BOP, MIXED 10 SK SURFACE PLUG, INSTALLED WELL MARKER AND CLEANED UP LOCATION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE UNIT HEAD DATE 1-29-73

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY:

NUMBER OF COPIES	1
DISTRIBUTION	
DATE	
FILE	
FIELD OFFICE	
TRANSPORTER	
OPERATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-109**
MISCELLANEOUS REPORTS ON WELLS **HOBBS OFFICE OCC**
(Rev. 3-55)

(Submit to appropriate District Office as per C-109-1000-100-111) **NOV 24 10:18 AM '60**

Name of Company Humble Oil & Refining Company		Address Box 2347, Hobbs, N.M.			
Lesse South Four Lakes Unit I	Well No. 5	Unit Letter C	Section 2	Township 12 S	Range 34 E
Date Work Performed 5-8, 5-13-60	Pool Four Lakes Pennsylvania	County Log			
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods & tubing. Dropped Baker "Trip-Bob" in Model D Packer at 10250, and covered with 2 sacks cnt. Perforated 5/8" csg from 9936-9945 w/2 shots per ft. Set packer at 9900'. Acidized perf from 9926-9945 w/5000 gal acid. Stabbed well in.

Witnessed by J. C. Sherrill	Position Field Supt.	Company Humble Oil & Refining Co.
---------------------------------------	--------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4160	T D 13010	P B T D 10420	Producing Interval 10284-10315	Completion Date 5-17-60
Tubing Diameter 2"	Tubing Depth 10250	Oil String Diameter 5-1/2	Oil String Depth 10456	
Perforated Interval(s) 10284-10315				
Open Hole Interval		Producing Formation(s) Wynnsylvania		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-10-60	13	24	2	1589	
After Workover	5-14-60	229	229			

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. C. Sherrill
Title Field Supt.	Position Field Supt.
Date 5-14-60	Company Humble Oil & Refining Company Box 2347, Hobbs, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS **HOBBS OFFICE 000**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Humble Oil & Refining Company		Address Box 2047 - Hobbs, New Mexico			
Lease South Four Lakes Unit	Well No. 5	Unit Letter 0	Section 2	Township 12S	Range 34E
Date Work Performed 2-6 thru 2-21-60	Pool Four Lakes Pennsylvanian			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized perforations 10,284-10-315' w/ 5000 gallons acid @ 4.7 BPM. Initial pressure 2800#, final pressure 800#. Shut in pressure after 5 minutes 490#. Used 225 bbls. lead oil. Ran rods and placed well on pump. After recovery of all lead oil well produced at rate of 27 bbls. oil and 6 bbls. water per day pumping 6-84" SPN. Pumping oil well through perforations 10,284-10-315'.

Witnessed by <i>J.C. Sherrill</i>	Position Field Superintendent	Company Humble Oil & Refining Company
--------------------------------------	---	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4160	TD 13,010	PBTD 10,420	Producing Interval 10284-10315	Completion Date 7-31-57
Tubing Diameter 2"	Tubing Depth 10,250	Oil String Diameter 5-1/2"	Oil String Depth 10,456	
Perforated Interval(s) 10,284-10,315				
Open Hole Interval None		Producing Formation(s) Pennsylvanian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-7-59	12	203	1	16,001	-
After Workover	2-23-60	27	52	6	1,933	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by <i>[Signature]</i>		Name				
Title		Position Agent				
Date		Company Humble Oil & Refining Company				

REPORT OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO. Drill stem test - see attached sheet.
Maximum Hole Deviation - 5-3/4 deg at 10765' LWT, TCU.

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 13,010 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

DATE TO PRODUCING 7-31-57 TO
DAILY WEIGHT OF THE PRODUCTION DURING THE FIRST 24 HOURS WAS 238 BARRELS OF LIQUID OF WHICH 100% WAS OIL, 0% WAS EMULSION, 0% WATER, 0% GAS.
SEDIMENT, A.P.G. GRAVITY 43

DAILY WEIGHT OF THE PRODUCTION DURING THE FIRST 24 HOURS WAS BARRELS OF LIQUID HYDROCARBON, SHUT IN PRESSURE BARRELS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):
SOUTHEASTERN NEW MEXICO NORTHWESTERN NEW MEXICO

T. ANHY. 2005	T. DEVONIAN 12930	T. CANYON
T. SAND	T. SILURIAN	T. EL PASO-SUITLAND
T. SAL	T. MONTOYA	T. FARMINGTON
T. WATE. 2006	T. SIMPSON	T. FINGERED CLIFFS
T. W. RIVERS	T. MCKEE	T. JARDINE
T. QUEEN	T. ELLENBURGER	T. FORDS LOOKOUT
T. GRAYBURG	T. GR. WASH.	T. MARCO
T. SAN ANDRES 4100	T. GRANITE	T. WYOMING
T. GLOMERA 5560	T.	T. ANDERSON
T. DRINKARD	T.	T. PERIN
T. TUBS 6980	T.	T.
T. ABC 7778	T.	T.
T. BENT	T.	T.
T. WASH. 12290	T.	T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORM. TEST
0	2005	2005	Red Bed & Shale				
2005	2406	801	Anhy. salt, sand				
2406	4100	1294	Sand, dolomite & shale				
4100	5550	1450	Dolomite				
5550	7778	2228	Dolomite, sandy dolomite, shale				
7778	9090	1312	Dolomite, shale & anhy. sandstone				
9090	11460	2370	Limestone, shale, sandstone, anhy. chert				
11460	12290	830	Sandstone, limestones & shale				
12290	12808	518	Limestone, chert & shale				
12808	12930	122	shale, limestone				
12930	13010	80	limestone & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPECIAL TESTS WERE MADE

I HEREBY AWEAR ON AFFIRM THAT THE INFORMATION GIVEN HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND TO THE BEST OF MY ABILITY AND WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

DATE: September 02, 1957

EMPLOYER OR OPERATOR: Hunkle Oil & Refining Company ADDRESS: ...

NAME: H. M. Party POSITION OR TITLE: ...

Humble Oil & Refining Company, South Four Lakes Unit I, Well #5.

Drill Stem Tests

Date	Type of Test	Formation Tested		Tool			Formation Press	Recovery - Ft.				Well Temp	
		OH or Csg	From To	Size	Open	Flow		Shut-in	Oil	Wtr	Mud		Other
5-14-57	OH	10255	10341	1	5/8	344	1475	25-5	1	0	0	0	250
5-16-57	OH	11465	11487	1	5/8	30	660	7-30	5	0	0	0	250
5-18-57	OH	11500	11540	1	5/8	140	745	36-0	4.5	0	0	0	250
7-12-57	OH	12955	13010	1	5/8	30	1370	30-15	20	0	0	0	250

*Gas Out

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, N.M.
(ADDRESS)

LEASE South Four Lakes Unit I WELL NO. 5 UNIT C S 2 T 12-S R 36-S
DATE WORK PERFORMED 7-23, 7-26-57 POOL South Four Lakes Devonian

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)
 BEGINNING DRILLING OPERATIONS
 PLUGGING
 RESULTS OF TEST OF CASING SHUT-OFF
 REMEDIAL WORK
 OTHER plug back

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Set cmt plug #1 from 13,010 to 12760' with 100 sks slo-set cmt.
 Set cmt plug #2 from 11,600 to 11,400' with 80 sks slo-set cmt.
 Set cmt plug #3 from 10,600 to 10,450 with 110 sks slo set cmt.
 Mud laden fluid between plugs.
 Faced cmt plug off to 10,456.
 Ran 10,445.19' of 5/8" csg set at 10,456'. Cmtd with 250 sks 12% gel plus 1/4# HF-7 per sk, and 100 sks neat slo-set cmt. PUB 10:00 AM 7-25-57. Top of cmt at 8205' temp survey.
 Tested csg with 1250# for 30 min.
 No drop in pressure.

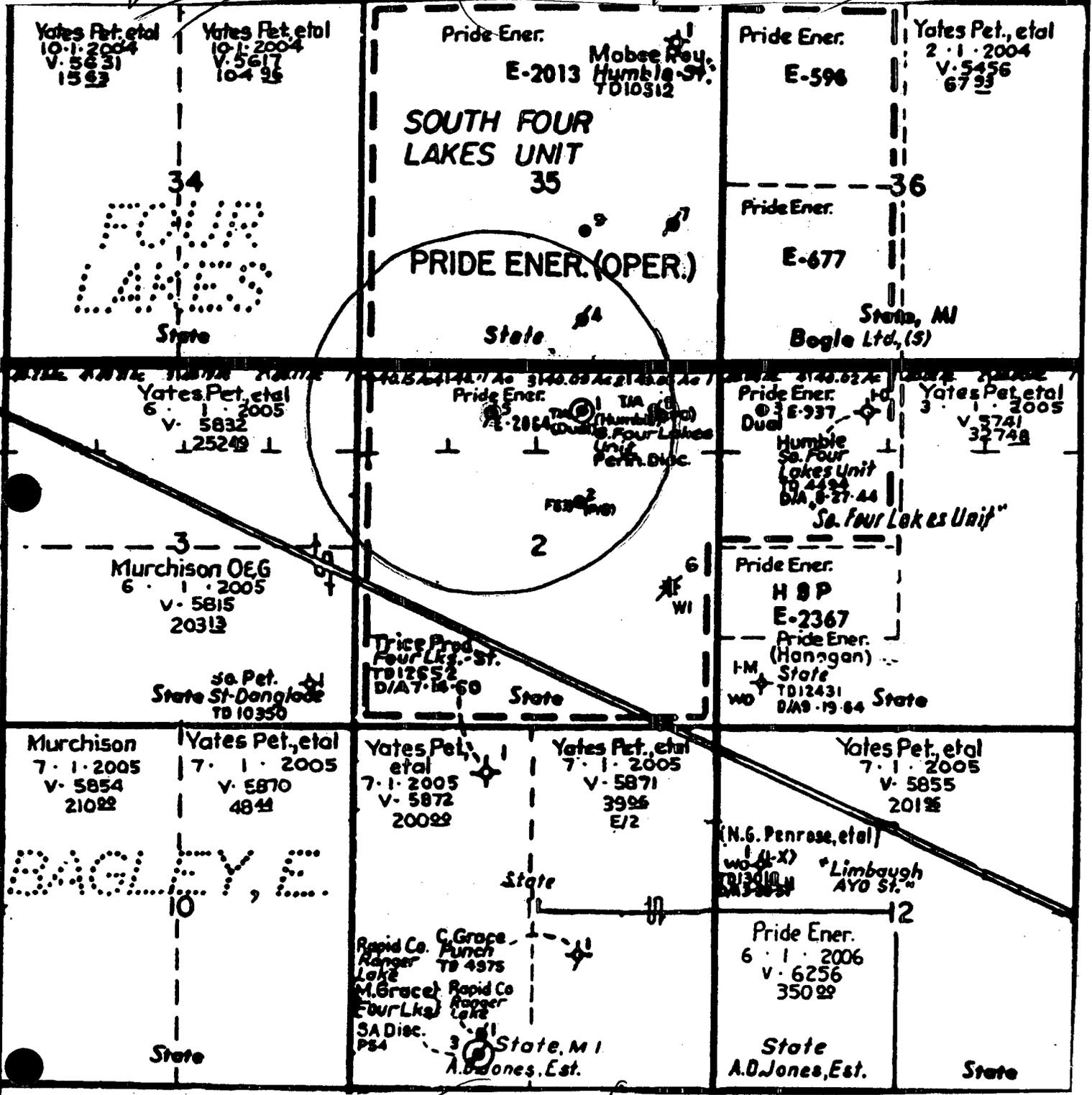
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:
 DF ELEV. _____ TD _____ PBD _____ PROD. INT. _____ COMPL DATE _____
 TBNG. DIA _____ TBNG. DEPTH _____ OIL STRING DIA _____ OIL STRING DEPTH _____
 PERF INTERVAL(S) _____
 OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
DATE OF TEST	_____	_____
OIL PRODUCTION, BBL. PER DAY	_____	_____
GAS PRODUCTION, MCF PER DAY	_____	_____
WATER PRODUCTION, BBL. PER DAY	_____	_____
GAS-OIL RATIO, CU. FT. PER BBL.	_____	_____
GAS WELL POTENTIAL, MCF PER DAY	_____	_____
WITNESSED BY: <u>R. King</u>	Humble Oil & Refining Company (COMPANY)	

OIL CONSERVATION COMMISSION
 NAME E. J. Walker
 TITLE _____
 DATE _____
 I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.
 NAME K. L. Jenkins
 POSITION Agent
 COMPANY Humble Oil & Refining Company
 df1

Leaf 125/34E



125/34E

30-025-01833	SOUTH FOUR LAKES UNIT #005	0	1900-01-01	1900-01-01	1900-01-01	EXXON CORP	SOUTH FOUR LAKES UNI	PLUGGED
API	WELL NAME	WELL TYPE	SPUD DATE	PLUG DATE	FORMATION AND NOTES	STATUS		
30-025-01831	SOUTH FOUR LAKES UNIT #001	O	1955-11-05			T/A		
30-025-01832	SOUTH FOUR LAKES UNIT #002	O	1956-05-17		PENN	ACTIVE		
30-025-01827	PRE-ONGARD WELL #004	O	1900-01-01	1900-01-01	BRUCE A WILBANKS /SO FOUR LAKES UNIT	PLUGGED		
30-025-36882	SOUTH FOUR LAKES UNIT #015	O			DEVONIAN / NEED NSL APPVL TO PRODUCE			
30-025-29533	SOUTH FOUR LAKES UNIT #008	G	1986-01-16		CONV TO SWD 5-3-05	ACTIVE		

APLI 12/15/80

API	OPERATOR	PROPERTY NAME	#	LOCATION	TD
30-025-01831 ✓	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	✓ 1B	2 - T 12 S - R 34 E 660 FNL 1980 FEL	12222
30-025-01832 ✓	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	✓ 2G	2 - T 12 S - R 34 E 1980 FNL 1980 FEL	12924
30-025-01833	HUMBLE OIL & REFINING CO	SOUTH FOUR LAKES UNIT	5C	2 - T 12 S - R 34 E 660 FNL 1980 FWL	Proposed SWD
30-025-01834	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	✓ 6I	2 - T 12 S - R 34 E 1980 FSL 660 FEL	12870
30-025-29533 ✓	PRIDE ENERGY CO <i>SWD-938A</i>	SOUTH FOUR LAKES UNIT	✓ 8A	2 - T 12 S - R 34 E 660 FNL 990 FEL	12845
30-025-34670	PHILLIPS PETROLEUM CO	SOUTH FOUR LAKES UNIT	11F	2 - T 12 S - R 34 E 2200 FNL 2150 FWL	Abandoned Loc
30-025-31687	PHILLIPS PETROLEUM CO	SOUTH FOUR LAKES UNIT	10J	2 - T 12 S - R 34 E 2050 FSL 1980 FEL	Abandoned Loc
30-025-36882 ✓	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	15G	2 - T 12 S - R 34 E 2380 FNL 2230 FEL	APD
30-025-37248	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	16J	2 - T 12 S - R 34 E 1850 FSL 1980 FEL	APD
30-025-01827 ✓	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	✓ 4O	35 - T 11 S - R 34 E 660 FSL 1980 FEL	12893
30-025-31188	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	✓ 9J	35 - T 11 S - R 34 E 1980 FSL 1980 FEL	10551
30-025-31979	PHILLIPS PETROLEUM CO	SOUTH FOUR LAKES UNIT	12N	35 - T 11 S - R 34 E 1250 FSL 2450 FWL	Abandoned Loc

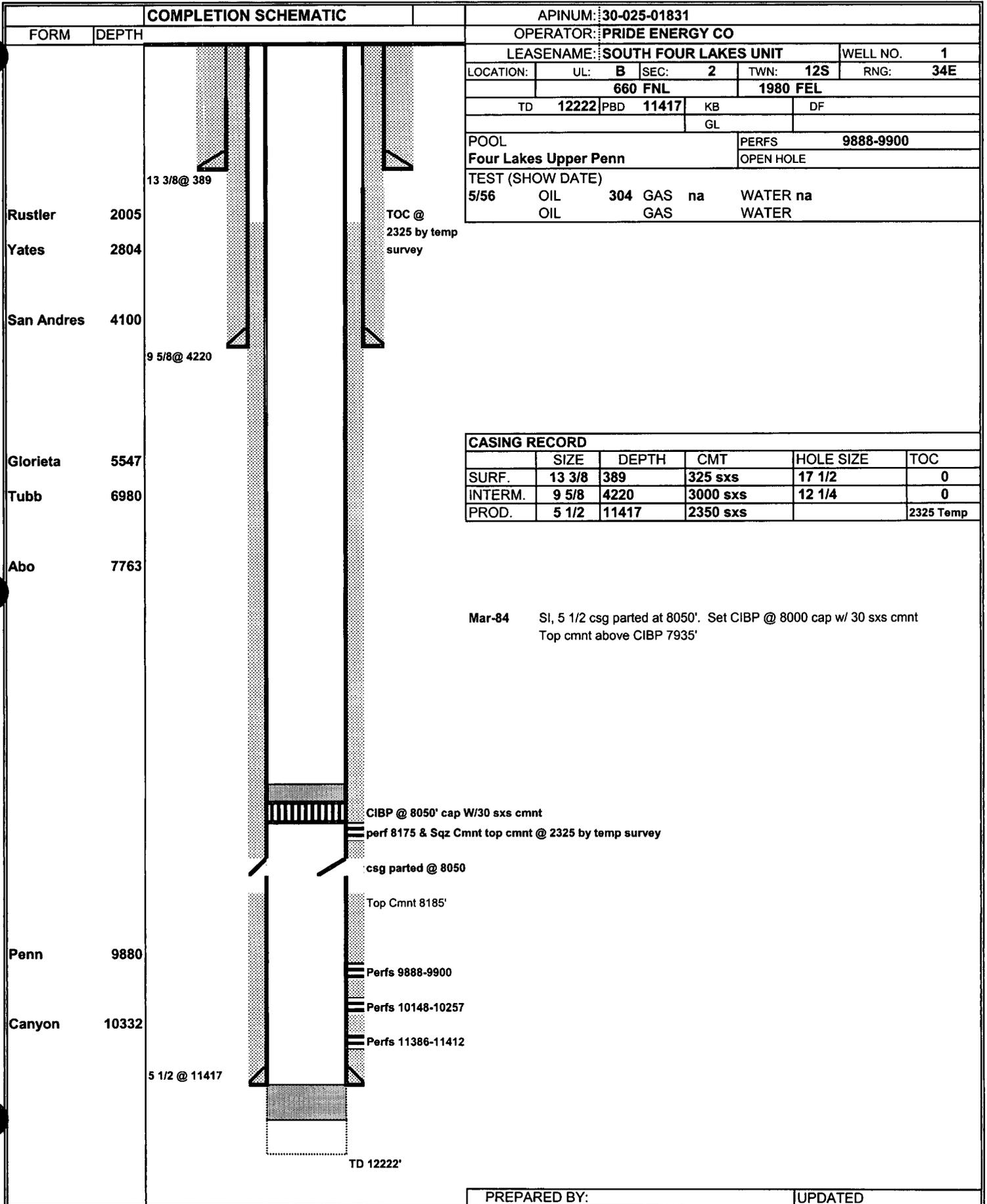
*** Wells within 1/2 mile radius of proposed SWD well.

1980 P.S. 1 map

API	OPERATOR	PROPERTY NAME	#	LOCATION	TD
30-025-01829	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	3	D - 1 - T 12 S - R 34 E 660 FNL 660 FWL	12874
30-025-01830	HUMBLE OIL & REFINING CO	NEW MEXICO O STATE	1	C - 1 - T 12 S - R 34 E 660 FNL 1980 FWL	4994
30-025-20689	PRIDE ENERGY CO	STATE	1	M - 1 - T 12 S - R 34 E 660 FSL 660 FWL	
30-025-36528	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	13	L - 1 - T 12 S - R 34 E 1830 FSL 735 FWL	APD
30-025-01831	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	1	B - 2 - T 12 S - R 34 E 660 FNL 1980 FEL	12222
30-025-01832	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	2	G - 2 - T 12 S - R 34 E 1980 FNL 1980 FEL	12924
30-025-01833	HUMBLE OIL & REFINING CO	SOUTH FOUR LAKES UNIT	5	C - 2 - T 12 S - R 34 E 660 FNL 1980 FWL	Proposed SWD
30-025-01834	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	6	I - 2 - T 12 S - R 34 E 1980 FSL 660 FEL	12870
30-025-29533	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	8	A - 2 - T 12 S - R 34 E 660 FNL 990 FEL	12845
30-025-31679	PHILLIPS PETROLEUM CO	SOUTH FOUR LAKES UNIT	11	F - 2 - T 12 S - R 34 E 2200 FNL 2150 FWL	Abandoned Loc
30-025-31687	PHILLIPS PETROLEUM CO	SOUTH FOUR LAKES UNIT	10	J - 2 - T 12 S - R 34 E 2050 FSL 1980 FEL	Abandoned Loc
30-025-36882	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	15	G - 2 - T 12 S - R 34 E 2380 FNL 2230 FEL	APD
30-025-37248	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	16	J - 2 - T 12 S - R 34 E 1850 FSL 1980 FEL	APD
30-025-01835	SOUTHERN PETROLEUM EXPLORATION INC	STATE OF NEW MEXICO G	1	P - 3 - T 12 S - R 34 E 660 FSL 660 FEL	10350
30-025-01827	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	4	O - 35 - T 11 S - R 34 E 660 FSL 1980 FEL	12893
30-025-01828	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	7	I - 35 - T 11 S - R 34 E 1980 FSL 660 FEL	10405
30-025-22338	MABEE ROYALTIES INC	HUMBLE STATE	1	A - 35 - T 11 S - R 34 E 660 FNL 660 FEL	
30-025-31188	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	9	J - 35 - T 11 S - R 34 E 1980 FSL 1980 FEL	10551
30-025-31678	PHILLIPS PETROLEUM CO	SOUTH FOUR LAKES UNIT	12	N - 35 - T 11 S - R 34 E 1250 FSL 2450 FWL	Abandoned Loc
30-025-36844	PRIDE ENERGY CO	SOUTH FOUR LAKES UNIT	14	I - 35 - T 11 S - R 34 E 1980 FSL 710 FEL	APD

*** Wells within 1 mile radius of proposed SWD well.

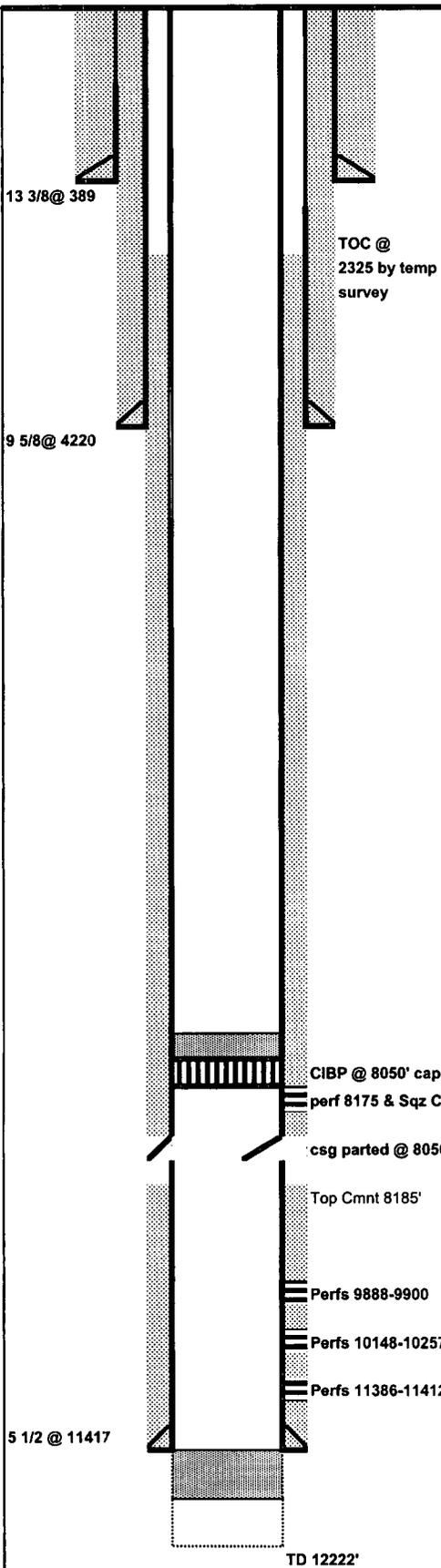
WELLBORE SCHEMATIC AND HISTORY



COMPLETION SCHEMATIC

FORM DEPTH

Rustler 2005
 Yates 2804
 San Andres 4100
 Glorieta 5547
 Tubb 6980
 Abo 7763
 Penn 9880
 Canyon 10332



APINUM: 30-025-01831

OPERATOR: PRIDE ENERGY CO

LEASENAME: SOUTH FOUR LAKES UNIT WELL NO. 1

LOCATION: UL: B SEC: 2 TWN: 12S RNG: 34E

660 FNL 1980 FEL

TD 12222 PBD 11417 KB DF

GL

POOL: Four Lakes Upper Penn PERFS: 9888-9900
 OPEN HOLE

TEST (SHOW DATE)
 5/56 OIL 304 GAS na WATER na
 OIL GAS WATER

CASING RECORD

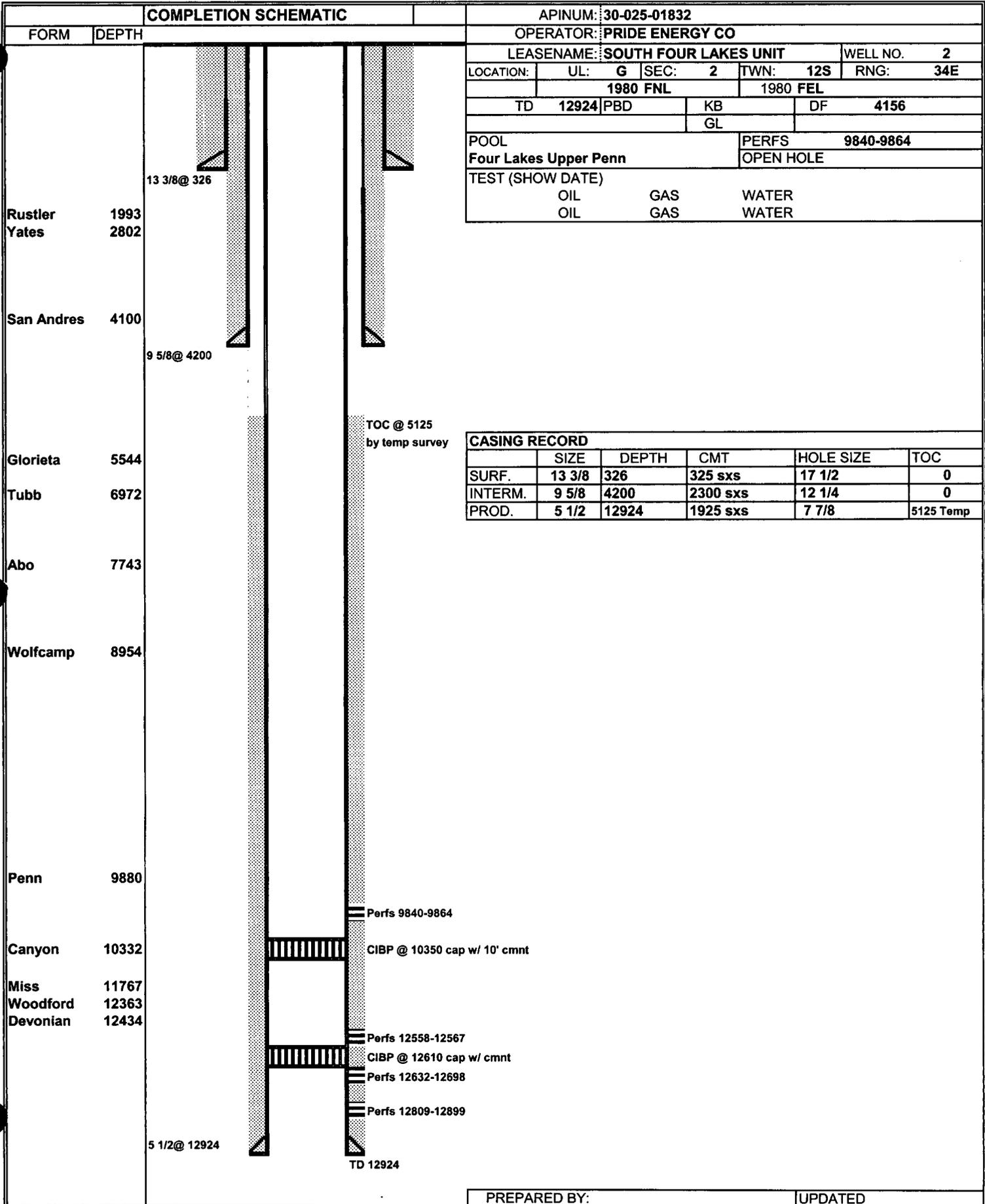
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	389	325 sxs	17 1/2	0
INTERM.	9 5/8	4220	3000 sxs	12 1/4	0
PROD.	5 1/2	11417	2350 sxs		2325 Temp

Mar-84 SI, 5 1/2 csg parted at 8050'. Set CIBP @ 8000 cap w/ 30 sxs cmnt
 Top cmnt above CIBP 7935'

PREPARED BY:

UPDATED

WELLBORE SCHEMATIC AND HISTORY



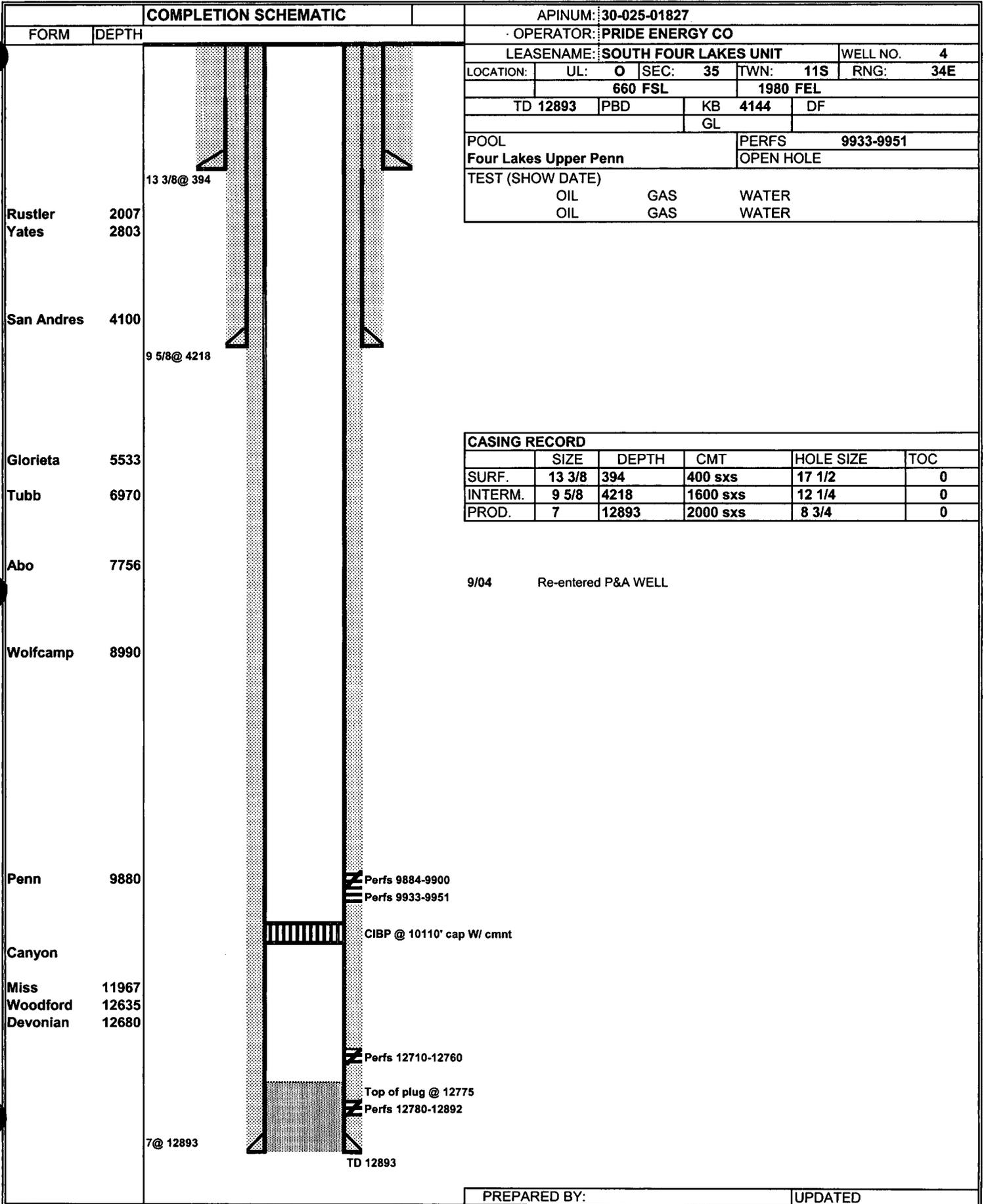
COMPLETION SCHEMATIC

FORM	DEPTH	COMPLETION SCHEMATIC
		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>13 3/8 @ 326</p> <p>Rustler Yates 1993 2802</p> <p>San Andres 4100</p> <p>9 5/8 @ 4200</p> <p>Glorieta 5544</p> <p>Tubb 6972</p> <p>Abo 7743</p> <p>Wolfcamp 8954</p> <p>Penn 9880</p> <p>Canyon 10332</p> <p>Miss Woodford Devonian 11767 12363 12434</p> <p>5 1/2 @ 12924</p> </div> <div style="width: 50%;"> <p>TOC @ 5125 by temp survey</p> <p>Perfs 9840-9864</p> <p>CIBP @ 10350 cap w/ 10' cmnt</p> <p>Perfs 12558-12567</p> <p>CIBP @ 12610 cap w/ cmnt</p> <p>Perfs 12632-12698</p> <p>Perfs 12809-12899</p> <p>TD 12924</p> </div> </div>

APINUM: 30-025-01832	
OPERATOR: PRIDE ENERGY CO	
LEASENAME: SOUTH FOUR LAKES UNIT	
WELL NO. 2	
LOCATION:	UL: G SEC: 2 TWN: 12S RNG: 34E
1980 FNL 1980 FEL	
TD 12924	PBD KB DF 4156
GL	
POOL Four Lakes Upper Penn	PERFS 9840-9864
TEST (SHOW DATE)	
OIL	GAS WATER
OIL	GAS WATER

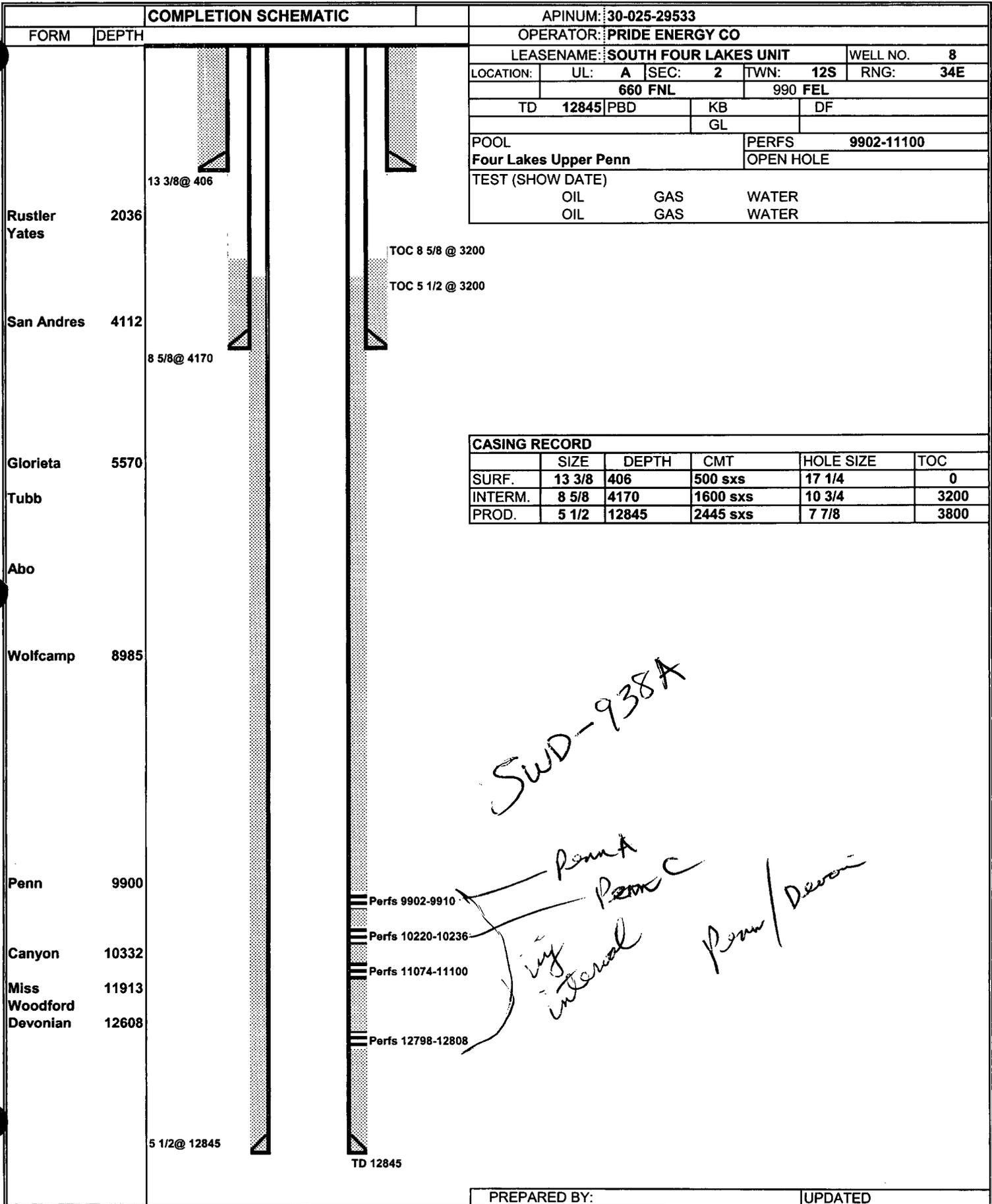
CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	326	325 sxs	17 1/2	0
INTERM.	9 5/8	4200	2300 sxs	12 1/4	0
PROD.	5 1/2	12924	1925 sxs	7 7/8	5125 Temp

WELLBORE SCHEMATIC AND HISTORY



PREPARED BY: _____ UPDATED _____

WELLBORE SCHEMATIC AND HISTORY



PREPARED BY:

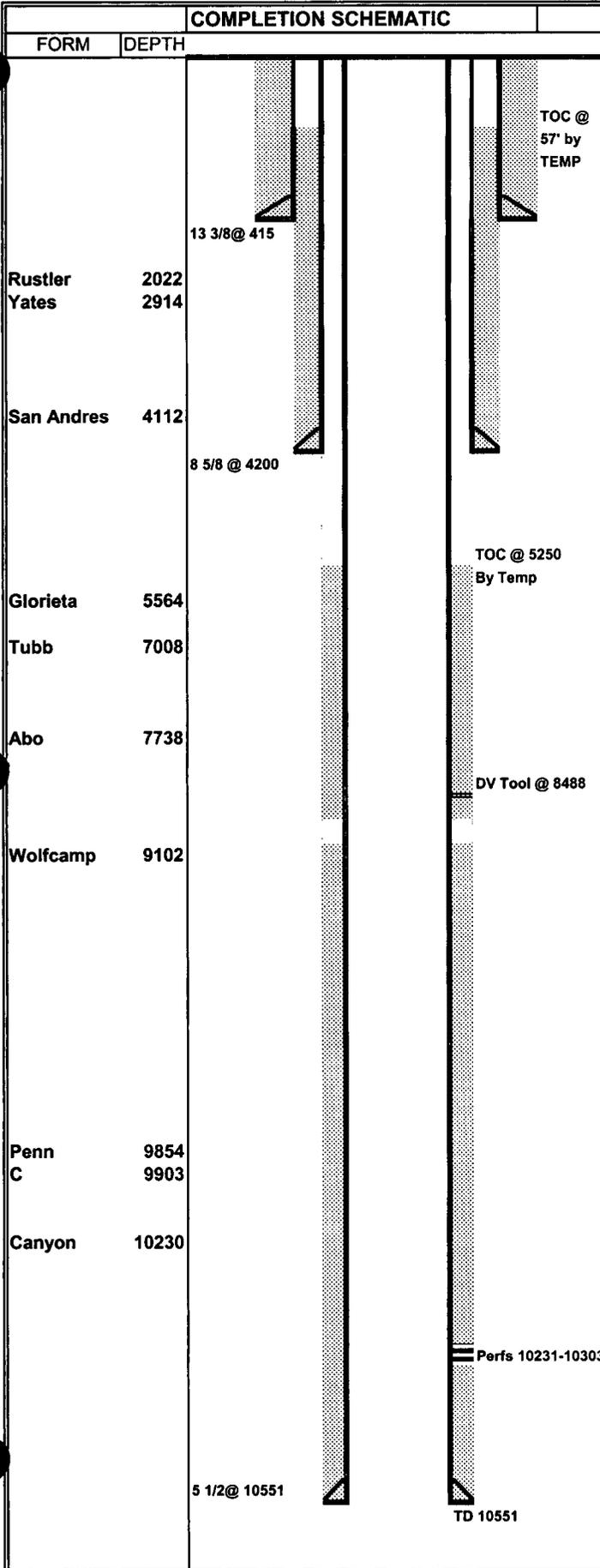
UPDATED

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC		APINUM: 30-025-31188			
FORM	DEPTH	OPERATOR: PRIDE ENERGY CO			
		LEASENAME: SOUTH FOUR LAKES UNIT		WELL NO. 9	
		LOCATION: UL: J	SEC: 35	TWN: 11S	RNG: 34E
		1980 FSL		1980 FEL	
		TD 10551	PBD	KB	DF
				GL	
		POOL Four Lakes Upper Penn		PERFS 10231-10303	
				OPEN HOLE	
		TEST (SHOW DATE)			
		OIL	GAS	WATER	
		OIL	GAS	WATER	

CASING RECORD					
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	415	700 sxs	17 1/2	0
INTERM.	8 5/8	4200	1250 sxs	11	57 temp
PROD.	5 1/2	10551	1320 sxs	7 7/8	5250 temp

DV Tool @ 8488 1st Stage no returns; 2nd Stage TOC @ 5250 by temp survey.



PREPARED BY: _____ UPDATED _____

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: 12S Range: 34E Sections: 2

NAD27 X: _____ Y: _____ Zone: _____ Search Radius: _____

County: _____ Basin: _____ Number: _____ Suffix: _____

Owner Name: (First) _____ (Last) _____ Non-Domestic Domestic All

Well Name: _____ Well ID: _____ Well Status: _____
 CISA: _____ WATER: _____

WELL / SURFACE DATA REPORT 10/11/2002

DB File Nbr	(acre ft per annum)			Owner	Well Number	Source	Tws	Rng	Sec	q
	Use	Diversion								
L 03005	PRO	3	EXXON CORP.	L 03005			12S	34E	02	2
L 03005 (1)	PRO		EXXON CORP.	L 03005 (1)			12S	34E	02	2

Record Count: 2

1/11/03

 Chemist

0/10/03

 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

Receiving Date: 08/15/05
Reporting Date: 08/18/05
Project Owner: PRIDE OIL
Project Name: PRIDE 4 LAKES UNIT
Project Location: NOT GIVEN

Sampling Date: 08/12/05
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: NF/AH

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (μ S/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:		08/15/05	08/15/05	08/15/05	08/15/05	08/15/05	08/15/05
H10085-1	FOUR LAKES #1	45	55	13	1.89	611	152
Quality Control		NR	46	54	5.24	1391	NR
True Value QC		NR	50	50	5.00	1413	NR
% Recovery		NR	92.0	108.0	105.0	98.4	NR
Relative Percent Difference		NR	1.0	1.6	5.6	4.9	NR
METHODS:		SM3500-Ca-D	3500-Mg E	8049	120.1	310.1	

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:		08/15/05	08/15/05	08/15/05	08/15/05	08/15/05	08/17/05
H10085-1	FOUR LAKES #1	48	70	0	185	7.28	424
Quality Control		980	48.52	NR	985	7.01	NR
True Value QC		1000	50.00	NR	1000	7.00	NR
% Recovery		98.0	97.0	NR	98.5	100	NR
Relative Percent Difference		1.0	4.8	NR	0.9	0	1.1
METHODS:		SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1

Amy Hill

Chemist

8/18/05

Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

NOTICES

Pride Energy Co.
P.O. Box 701950
Tulsa, OK 74170-1950

State Land Office
Box 1148
Santa Fe, NM 87504-1148

NMOCD
Box 6429
1220 S. Saint Francis Drive
Santa Fe, NM 87504

Bogle Lld. Co.
Four Lakes Ranch
Box 460
Dexter, NM 88230

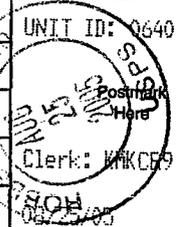
7004 0750 0003 4816 3705

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Postage	\$ 1.29	UNIT ID: 0640 
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.34	

Sent To: **State Land Office**
 Street, Apt. No. or PO Box No.: **P.O. Box 1148**
 City, State, ZIP+4: **Santa Fe, NM 87504-1148**

PS Form 3800, June 2002 See Reverse for Instructions

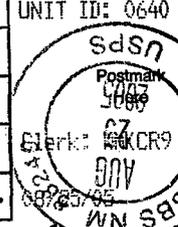
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DEMING, NM 88230

Postage	\$ 1.29	UNIT ID: 0640 
Certified Fee	2.20	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.34	

Sent To: **Bogle Ltd. Co.**
 Street, Apt. No. or PO Box No.: **Four Lakes Ranch P.O. Box 460**
 City, State, ZIP+4: **Deming, NM 88230**

PS Form 3800, June 2002 See Reverse for Instructions

7004 0750 0003 4816 3699

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OFFICIAL USE

TULSA, OK 74170

Postage	\$ 1.29	UNIT ID: 0640 
Certified Fee	2.20	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.34	

Sent To: **Pride Energy Co.**
 Street, Apt. No. or PO Box No.: **P.O. Box 701950**
 City, State, ZIP+4: **Tulsa, OK 74170-1950**

PS Form 3800, June 2002 See Reverse for Instructions

**PRIDE ENERGY CO.
BOX 701950
TULSA, OK 74170-1950**

August 23, 2005

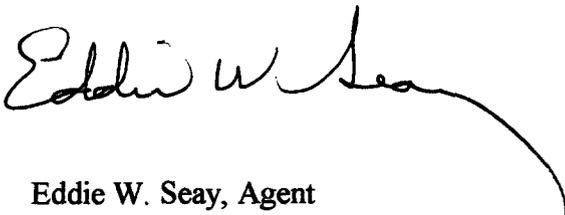
RE: South Four Lakes #5
Unit C, Sect. 2, Tws. 12 S., Rng. 34 E.

Dear Sirs:

In accordance with the rules and regulation of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to inject, in the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,



Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Pride Energy Company, Box 701602, Tulsa, OK 74170-1602, is filing application for an injection well. The well being applied for is the South Four Lakes Well #5, located in Unit Letter C, 660/N 1980/W, in Section 2, Township 12 S., Range 34 E., Lea Co., NM. The injection formation will be the Penn A and Penn C from 9936' to 10315'. The expected maximum rate of injection will be approximately 5000 to 10,000 bls. per day and the expected maximum injection pressure will be 2500 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of August 17, 2005 and ending with the issue of August 17, 2005.

And that the cost of publishing said notice is the sum of \$ 18.77 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 29th day of August 2005.

Debbie Schilling

Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2006

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2236, or any objection or request for hearing must be directed to the Oil Conservation Division (505) 476-3440, Box 6429, 1220 South Sain Francis Drive, Santa Fe New Mexico 87504, within fifteen (15) days. Published in the Lovington Daily Leader August 17, 2005.