

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

JMW 1303653409

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company	COG OPERATING LLC <i>229137</i>	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Foster Eddy #14	Facility Type	Well
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#) 30-015-37136	

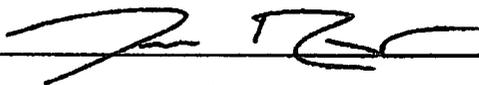
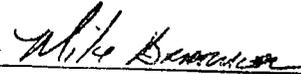
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North South Line	Feet from the	East/West Line	County
F	17	17S	31E					Eddy

Latitude 32 50.217 Longitude 103 53.583

NATURE OF RELEASE

Type of Release	Produced fluid	Volume of Release	15bbbls	Volume Recovered	14bbbls
Source of Release	Gauge on top of wellhead	Date and Hour of Occurrence	09 16 2011	Date and Hour of Discovery	09 16/2011 9:15 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Fluid was released from the faulty gauge on top of the wellhead. The gauge has been replaced.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 15bbbls of produced fluid were released from the faulty gauge on top of the Foster Eddy #14 wellhead. The release area was limited to a 30' x 60' area around the wellhead. All free fluid has been picked up and the location has been scraped; contaminated soil has been removed and hauled off the location. Terra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Approved by District Supervisor	Signed By: 
Title: HSE Coordinator	Approval Date: JAN 31 2013	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/26/2011 Phone: 432-212-2399	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	
Attach Additional Sheets If Necessary	<i>March 1, 2013</i>	<i>ZRP-1537</i>