

RECEIVED
OCT 17 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Lime Rock Resources	Contact Michael Barrett
Address 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. 575-623-8424
Facility Name ASAU Injection Line	Facility Type Flowline
Surface Owner Private	Mineral Owner State
API No. 2RP-1747	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	18S	26E					Eddy

Latitude 32.759369 Longitude -104.352562

NATURE OF RELEASE

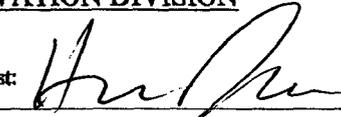
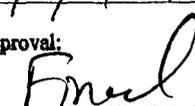
Type of Release Produced Water	Volume of Release 12bbls	Volume Recovered 0
Source of Release Flowline Leak	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 7/17/2013 @ 8:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
An injection flowline running under an alfalfa field leaked causing a release of approximately 12bbls of produced water. Talon/LPE was contracted to do an initial site assessment and to contain the released fluids. Talon/LPE drafted and submitted a remediation work plan to the NMOCD which was subsequently approved.

Describe Area Affected and Cleanup Action Taken.*
The impacted area measured approximately 74 X 94 feet at its widest point and had a 24-foot wide flow path that stretched approximately 85-feet south of the main pooling area. Per the approved work plan Talon excavated the impacted area to depths ranging from 1.5 to 5 feet in depth. Confirmation samples were taken to insure that all of the impacted soil was removed. The excavation was backfilled with topsoil consistent with the soil found in the surrounding agricultural lands. The land owner will replant crops at this location at his discretion.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by Environmental Specialist: 	
Title: Production Supervisor	Approval Date: 9/4/14	Expiration Date: NA
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval: 	Attached <input type="checkbox"/>
Date:	Phone: 575-628-8424	

* Attach Additional Sheets If Necessary