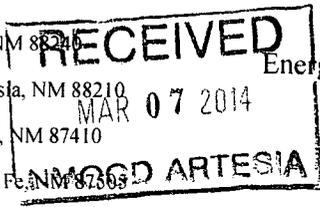


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	BOPCO, LP	Contact	Tony Savoie
Address	522 W. Mermod, Suite 704, Carlsbad, NM 88220	Telephone No.	432-556-8730
Facility Name	Poker Lake Unit 341H 2RP-1926	Facility Type	Exploration and Production
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	30-015-39486

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	23	24S	30E	925	North	1110	West	Eddy

Latitude 32.208112° North

Longitude 103.856698° West

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	>50 bbls	Volume Recovered:	none
Source of Release	Frac tanks	Date and Hour of Occurrence	8/24/13 approximately 5:00 a.m.	Date and Hour of Discovery:	By Q.T. 9/6/13
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BOPCO notified the NMOCD and BLM immediately upon their discovery of the spill on 9/10/13.			
By Whom?	Tony Savoie	Date and Hour	9/11/13 10:00 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:*

A produced water treatment process was set up on the PLU-341 pad for the frac job on the PLU-Big Sinks 15-24-30 USA #1H, The frac tanks were placed on plastic lined containment. The tanks overflowed undetected and breached the containment on the back side of the frac tanks, the produced water traveled out onto the well pad and pasture. The cause of the overflow was corrected when it was discovered.

Describe Area Affected and Cleanup Action Taken.*

The spill affected approximately 19,400 sq. ft. of well pad and approximately 18,250 sq. ft. of pasture. Soil samples were collected on 9/11/13 to determine the impact area on the pad and pasture area and the vertical extent in the pasture. Quality Trucking will be performing the dirt work, BOPCO and a project manager will be overseeing the remediation activities. The remediation will be done in accordance to the NMOCD and BLM guidelines for the remediation of leaks and spills.

Remediation activities conducted at the PLU #341H Remediation Site met the objectives set forth by the NMOCD and BLM. Soil samples collected from the floor and sidewalls of the excavation were analyzed by an NMOCD-approved laboratory which determined concentrations of BTEX, TPH and Chloride were less than NMOCD Regulatory Standards. Between September 23, 2013, and January 14, 2014, approximately 6,040 cy of impacted soil was excavated and transported to an NMOCD-approved disposal facility. **Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remediation activities.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by District Supervisor:	
Title: Waste Mgmt. & Remediation Specialist	Approval Date: 10/27/14	Expiration Date: NA
E-mail Address: TASavoie@BassPet.com	Conditions of Approval: Final	
Date: 12/6/2011	Phone: (432)556-8730	