

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM 29202

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator E. G. L. Resources, Inc.		8. Well Name and No. Baldrige Federal Com. No. 1
3a. Address PO Box 10886, Midland, TX 79702	3b. Phone No. (include area code) 432-687-6560	9. API Well No. 30-015-23970
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,050' FSL & 1,490' FEL, Section 14, Township 24-S, Range 24-E		10. Field and Pool or Exploratory Area Baldrige Canyon Morrow/Mosley Canyon Strawn
		11. County or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingled Morrow and Strawn Production</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wellwork Summary - April 2, 2014 through April 21, 2014

- MIRU workover unit. Bleed well off. ND wellhead. NU BOP. Rise pkr @ 9,749' & POOH.
- Found solid scale plug in tubing which was preventing gas production.
- RIH w/ 3-7/8" bit & tag soft fill @ 9,862'. Clean out soft fill 9,862' to 9,874'. RIH w/ bit & tag Otis Perma-Latch pkr @ 10,844'. Circ clean. POOH w/ bit.
- RIH w/ pkr & set @ 10,700'. Swab fluid down to 9,200' & started seeing gas flow from Morrow formation. Appears that plug set in pkr @ 10,844' has released & communication been established with Morrow formation perms 10,953' - 10,959'. POOH w/ pkr.
- RIH w/ RBP & pkr. Swab Strawn formation perms 9,824' to 9,838' and establish fluid entry. Test tubing and establish rate into Strawn perms. Acidize w/ 500 gallons 15% HCl. Flow and swab well to recover fluid. POOH w/ pkr & RBP.
- RIH w/ production pkr & set @ 9,681'. ND BOP. Rise On-Off tool & circulate in pkr fluid to csg. NU wellhead. RD workover unit. Move workover unit off location.
- MIRU swab unit. Swab well in to flowing completion. RD swab unit and move off location.

Work completed under NMOCD Administrative Order DHC-3328.

Future oil & gas sales allocation 75% to Mosley Canyon-Strawn Gas Pool & 25% to Baldrige Canyon-Morrow Gas Pool

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

John A. Langhoff Title Petroleum Engineer

Signature  Date 02/09/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)