

State of New Mexico
Energy, Minerals and Natural Resources Department

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Administrative Order DHC-4732
Order Date: February 12, 2015
Application Reference Number: pMAM1503649796

Burlington Resources Oil and Gas Company LP
3401 E. 30th Street
Farmington, NM 87402

Attention: Kenneth Davis

Jicarilla 150 Well No. 8E
API No. 30-039-23479
Unit I, Section 2, Township 26 North, Range 5 West, NMPM
Rio Arriba County, New Mexico

Pool	BLANCO-MESAVERDE (PRORATED GAS)	Gas	72319
Names:	BS MESA GALLUP (GAS)	Gas	72920
	BASIN DAKOTA (PRORATED GAS)	Gas	71599

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production for gas production from the well shall be based on the subtraction method. The total gas production minus the BS Mesa Gallup and Basin Dakota Pools production shall be assigned to the Blanco-Mesaverde Pool.

As per the application, the assignment of allowable and allocation of oil production from the subject well shall be based on the analysis of the historical production from surrounding wells in the same pools.

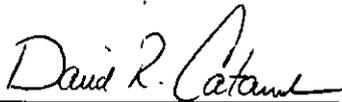
BLANCO-MESAVERDE (PRORATED GAS)	Pct. Oil: 56
BS MESA GALLUP	Pct. Oil: 2
BASIN DAKOTA (PRORATED GAS)	Pct. Oil: 42

It is also understood that you have given due notice of this application, as defined in Division Rule 19.15.4.12A. (6) NMAC, to all owners of interest when ownership is not common for the commingled zones within the spacing unit. However, ownership is identical in all of the pools.

REMARKS: The operator shall notify the Division's District III office upon implementation of commingling operations.

This application is subject from like approval from Bureau of Land Management (BLM).

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



David R. Catanach
Director

DRC/mam

cc: Oil Conservation Division – Aztec District Office
Bureau of Land Management – Farmington