

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

**NM OIL CONSERVATION**  
ARTESIA DISTRICT Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 12 2015  
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

*NAB1504752023* OPERATOR  Initial Report  Final Report

|   |   |
|---|---|
| Name of Company: BOPCO, L.P. <i>300737</i>                            | Contact: Tony Savoie                      |
| Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220                | Telephone No. 575-887-7329                |
| Facility Name: Big Eddy Unit DI-9 Tank Battery (Vessel for #34H) FWKO | Facility Type: Exploration and Production |
| Surface Owner: State  | Mineral Owner: State and Federal          |
| API No. 30-015-42008  |   |

**LOCATION OF RELEASE**

|                  |               |                 |              |               |                  |               |                |                 |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|-----------------|
| Unit Letter<br>P | Section<br>21 | Township<br>21S | Range<br>30E | Feet from the | North/South Line | Feet from the | East/West Line | County:<br>Eddy |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|-----------------|

Latitude N 32.456585 Longitude W 103.879241

**NATURE OF RELEASE**

|  |   |  |
|--|---|--|
| Type of Release: Crude oil and produced water  | Volume of Release: 40 bbls crude oil and 37 bbls produced water | Volume Recovered: 3 bbls crude oil and 2 bbls produced water |
| Source of Release: Heater-treater  | Date and Hour of Occurrence: 2/9/15 time unknown                | Date and Hour of Discovery: 2/9/15 at approx. 8:29 a.m.      |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br>Heather Patterson, in person.               |  |
| By Whom? Tony Savoie   | Date and Hour: 2/9/15 at 10:20 a.m.                             |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.                       |  |

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
A gasket failed on the free water knock out man-way plate. The vessel was by-passed and the gasket was replaced. All free standing fluid was removed with a vacuum truck.

Describe Area Affected and Cleanup Action Taken.\*  
The spill impacted an area that had just been backfilled on a remediation for spill reference 2RP-2615. Basin Environmental and a roustabout crew started removing the impacted soil the day of discovery. The equipment has been washed-down; the misted pasture area will be washed and treated with micro-blaze. The remediation activity will continue until the site meets the NMOCD remediation requirements established in the original remediation plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |                             |
|--|--|-----------------------------|
| Signature: <i>Tony Savoie</i>                      | <b>OIL CONSERVATION DIVISION</b>   |                             |
| Printed Name: Tony Savoie                          | Approved by Environmental Specialist: <i>[Signature]</i>   |                             |
| Title: Waste Management and Remediation Specialist | Approval Date: <i>2/12/15</i>  | Expiration Date: <i>N/A</i> |
| E-mail Address: <i>tasavoie@basspet.com</i>        | Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>   |                             |
| Date: <i>2/12/15</i> Phone: 432-556-8730           | <b>Remediation per O.C.D. Rules &amp; Guidelines</b><br><b>SUBMIT REMEDIATION PROPOSAL NO</b><br><b>LATER THAN: <i>3/12/15</i></b> |                             |

\* Attach Additional Sheets If Necessary

*2RP-2810*

## FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, B Blevins, K Bright

DATE: February 9, 2015

LOCATION OF SPILL SITE: BEU DI9-34 Tank Battery (FWKO) API 30-015-42008

UL P-21-21S-30E Eddy Co.

GPS COORDINATES (Lat & Long): 32.456585 -103.879241

ESTIMATED VOLUMES (Oil & Water Separately):

\*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

| Volume spilled:                 |        | BBls Spilled | *BBls Recovered | Net Spilled |        | BBls Spilled | *BBls Recovered | Net Spilled |
|---------------------------------|--------|--------------|-----------------|-------------|--------|--------------|-----------------|-------------|
| On ground /or earth berm -      | Oil:   | 40           | 3               | 37          | Water: | 37           | 2               | 35          |
| Contained in impervious liner - | Oil:   |              |                 | 0           | Water: |              |                 | 0           |
|                                 | Total: | 40           | 3               | 37          | Water: | 37           | 2               | 35          |

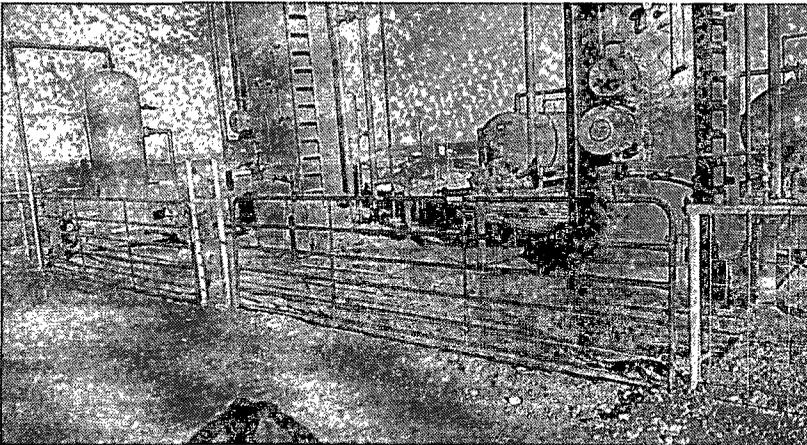
DESCRIPTION (What happened?):

Gasket on FWKO failed and released fluid. No fluid ran off location

SPILL RESPONSE (How was the spill cleaned up?):

Vac truck on location. Basin Environmental and Steady trucking started the remediation the day of discovery, Primos started washing down the equipment.

PICTURE ATTACHMENT:



ENVIRONMENTAL RELEASE NOTIFICATION

Call-In Sheet

Date: 2/9/15 10:20

Notice received by: [Signature]

Proces  
Name of Company/Phone #

BEU D19 #34  
Facility Name

API # \_\_\_\_\_ Sec. \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ Date of Occurrence 2/9/15 8:45am

2/9/15 Date/Hour of Discovery  
unkn Type of Release  
unkn Volume of Release  
unkn Volume Recovered

Briefly Describe Cause of Problem and action taken:  
gasket failure

Tony  
Notice given by: Name/ Company  
2/9/15 10:20 am  
Date/Hour Immediate Notice given

Date C-141 received: 2/12/15 2RP- 2810

\*\*\*\*\*

FLARE NOTIFICATION

Call-In Sheet

Date: \_\_\_\_\_

Notice received by: \_\_\_\_\_

Name of Company/Phone #

Facility Name

Date of Occurrence Date/Hour of Flare Type of Release

Flared MCF Volume Volume Recovered

Briefly Describe Cause of Problem and action taken:

Notice given by: Name/ Company

Date/Hour Immediate Notice given

Date C-141 received: \_\_\_\_\_ 2RP- \_\_\_\_\_