

NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240

ARTESIA DISTRICT

State of New Mexico

Form C-141
Revised August 8, 2011

District II
811 S. First St., Artesia, NM 88210

FEB 11 2015

Energy Minerals and Natural Resources

District III
1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

1220 South St. Francis Dr.

Santa Fe, NM 87505

PAB1504950386
NAB1504950684

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company: Holly Energy Partners, L.P. <i>242139</i>	Contact: Allison Stockweather, EHS Senior Manager
Address: 1602 West Main Street, Artesia, NM 88210	Telephone No.: 575-746-5475
Facility Name: Henshaw Station 533	Facility Type: Truck LACT

Surface Owner	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: Eddy County
	23	17s	30E					

Latitude 32.815969 Longitude 103.938456 Henshaw Station 533 is on the corner of US 82 and Square Lake Rd. (County Rd. 220); approximately 30 mins. from Artesia, NM.

NATURE OF RELEASE

Type of Release: Crude Oil Release	Volume of Release: 10 bbls	Volume Recovered: 4 bbls
Source of Release: Broken Coupler on Pump	Date and Hour of Occurrence: 02/11/15, 12:30 AM	Date and Hour of Discovery: 02/11/15, 1:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Ruth Horowitz, NMED, Spill Hotline voicemail	
HEP EHS telephone notification to NMED was made at 2:19 am on 02/11/15 (Ruth Horowitz, voicemail) upon notification of incident per NMAC 20.6.2.1203. HEP notified Mike Bratcher, NMOCD, District 2, of incident details at 2:56 pm on 02/11/15.		
By Whom? Allison Stockweather	Date and Hour 02/11/15, 2:19 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
A coupler on the pump/motor broke which allowed the LACT to run but not pump. Three tanks overfilled with an initial estimated volume of 46 bbls released; the estimate was corrected and estimated at 10 bbls by HEP Operations. The release was contained in the dike containment.

Describe Area Affected and Cleanup Action Taken.*
A vacuum truck recovered 4 bbls of crude oil. The site will be assessed and remediated in accordance with NMOCD regulations.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Allison Stockweather</i>	OIL CONSERVATION DIVISION	
Printed Name: Allison Stockweather	Signed By <i>Mike Bratcher</i>	
Title: EHS Senior Manager	Approved by Environmental Specialist:	
E-mail Address: Allison.Stockweather@hollyenergy.com	Approval Date: <u>2/18/15</u>	Expiration Date: <u>N/A</u>
Date: 02/11/15	Conditions of Approval:	Attached <input type="checkbox"/>
Phone: 575-746-5475	Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <u>3/18/15</u>	

* Attach Additional Sheets If Necessary

2RP-2820