

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners

- [B]  Offset Operators, Leaseholders or Surface Owner

- [C]  Application is One Which Requires Published Legal Notice

- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler  
Print or Type Name

*Jordan L. Kessler*  
Signature

Attorney  
Title

jlkessler@hollandhart.com  
e-mail Address

2/23/15  
Date

- NSL 7235  
- EOG Resources  
7377

Well  
- Hearn's 27 State Com  
#503H 30-025-4220

2015 FEB 23 P. 3:36  
RECEIVED OGD

Pool  
- Thistle Draw,  
Bone Springs,  
East  
96682

February 23, 2015

RECEIVED OGD  
2015 FEB 23 P 3:36

**VIA HAND DELIVERY**

David Catanach  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hearn's 27 State Com #503H Well to be completed in Section 34, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.**

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Hearn's 27 State Com #503H Well** to be completed within the Triste Draw; Bone Spring, East Pool (96682) underlying Section 34, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 300 feet from the South line and 2090 feet from the West line (Unit N) of Section 27. The upper most perforation will be 330 feet from the North line and 1280 feet from the West line of Section 34 (Unit D) and the lower most perforation will be 330 feet from the South line and 1280 feet from the East line of Section 34 (Unit M). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox. Approval of the unorthodox completed interval will allow for efficient well spacing in Section 34, prevent waste of a productive reservoir and improve well performance.

**Exhibit A** is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Hearn's 27 State Com #503H Well** encroaches on the spacing and proration unit to the Northeast, East and Southeast.

**Exhibit B** is a land plat for Section 34 and the surrounding sections that shows the proposed **Hearn's 27 State Com #503H Well** in relation to adjoining units and existing wells.



EOG is the sole operator of the spacing units affected by the encroachment to the Northeast, East and Southeast. Accordingly, there are no affected parties. Nonetheless, a courtesy copy of this application has been provided to the New Mexico State Land Office and to the Bureau of Land Management-Carlsbad.

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Jordan L. Kessler".

Jordan L. Kessler

**ATTORNEY FOR EOG RESOURCES, INC.**

cc: New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87501

Bureau of Land Management-Carlsbad  
620 E. Green Street  
Carlsbad, NM 88220



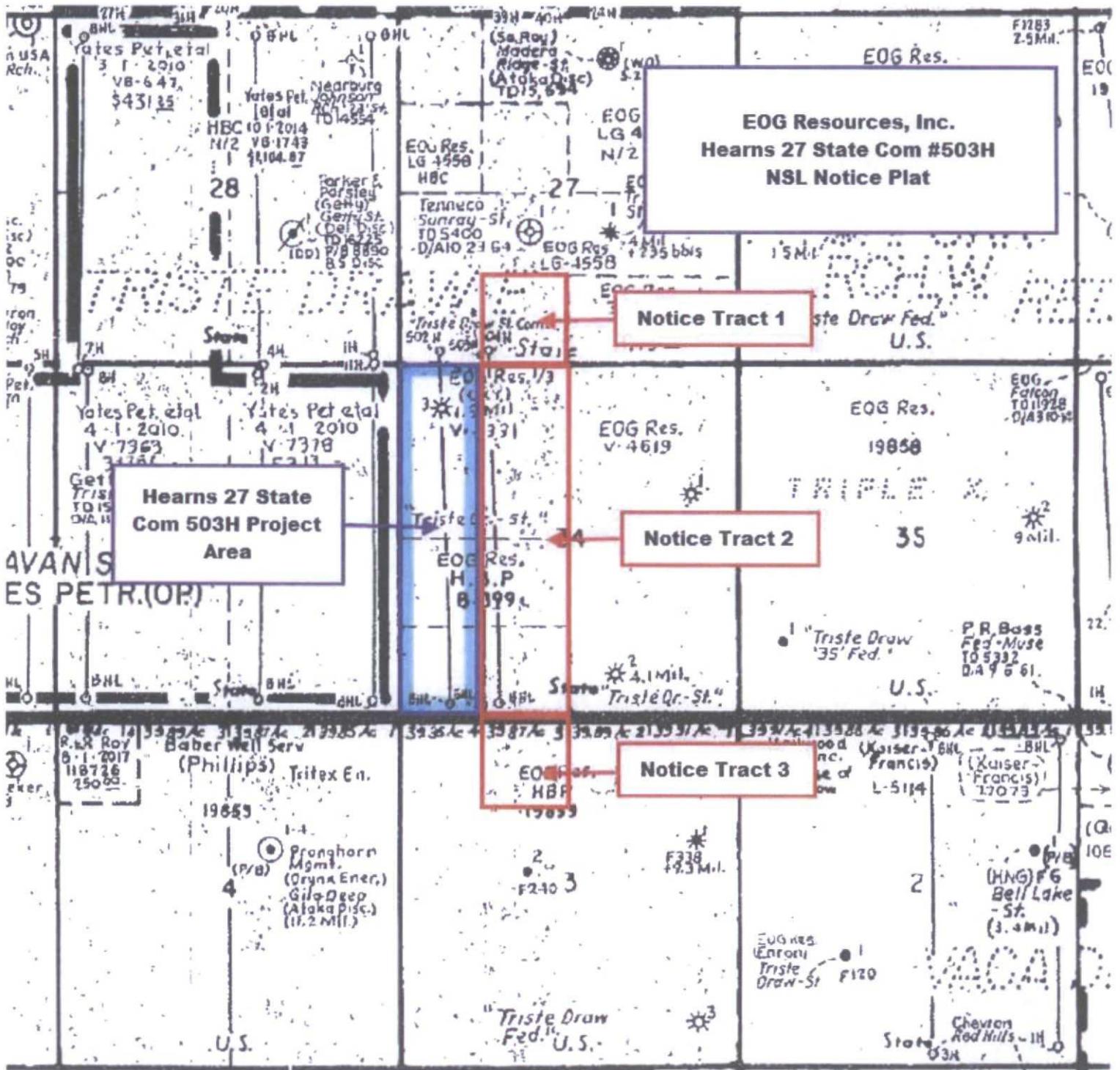


EXHIBIT  
**B**