

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

MAR 03 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1506430295

OPERATOR

Initial Report Final Report

Name of Company: BOPCO, L.P. <i>260737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: James Ranch Unit #17	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-27784	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	6	23S	31E	2080	North	1980	West	Eddy

Latitude N 32.335048 Longitude W 103.819235

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 12 bbls crude oil & 40 bbls produced water	Volume Recovered: 5 bbls crude oil & 10 bbls produced water
Source of Release: Wellhead stuffing box	Date and Hour of Occurrence: 2/20/15 at approximately 4:00 p.m.	Date and Hour of Discovery: 2/20/15 at approximately 6:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Amy Ruth	Date and Hour: EH&S was notified about the spill at 7:00 a.m on 2/23/15, the NMOCD and BLM were notified at that time.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The stuffing box packing failed, there was a pulling unit on location doing well maintenance, the E-Pot designed to shut the well down due to packing failure had been removed to work on the well. The packing was replaced.		
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 2300 sq.ft. of caliche well pad and approximately 1500 sq. ft of pasture. All of the free standing fluid was recovered with a vacuum truck. The stained area on the pad and pasture was left as is pending response activities.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by Environmental Specialist: <i>Huber</i>	
Title: Waste Management and Remediation Specialist	Approval Date: <i>3/4/15</i>	Expiration Date:
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>3/3/15</i> Phone: 432-556-8730	Remediation per O.C.D. Rules & Guidelines	
SUBMIT REMEDIATION PROPOSAL NO		
LATER THAN: <i>4/4/15</i>		

* Attach Additional Sheets If Necessary

2RP-2850

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, B. Biehl, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, B Blevins, K Bright

DATE: February 20, 2015

LOCATION OF SPILL SITE: JRU #017 API 30-015-27784

UL F- 6-23S-31E, Eddy Co.

GPS COORDINATES (Lat & Long): 32.335048 -103.819235

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Follow-up report when numbers are known

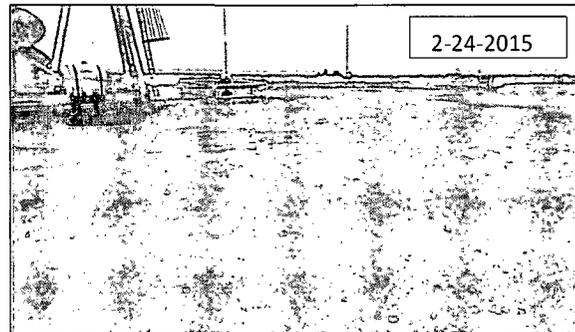
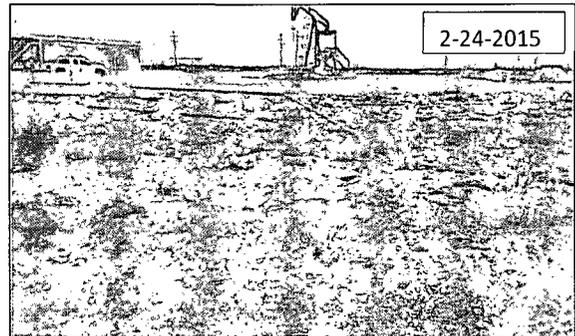
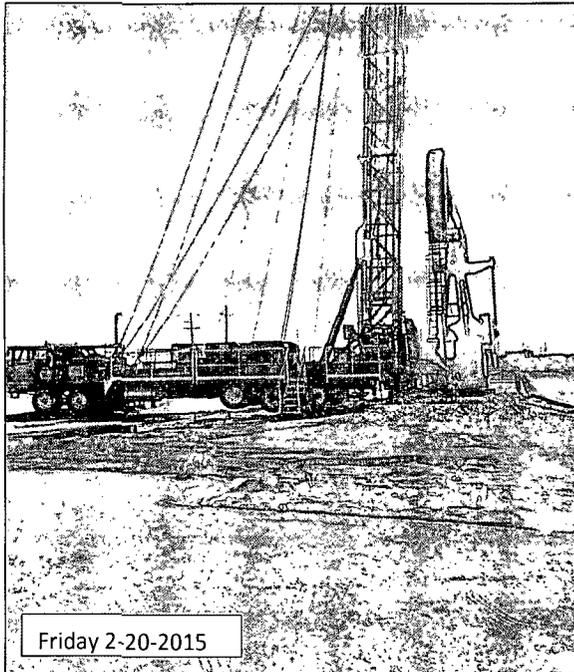
Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	12	5	7	Water:	40	10	30
Contained in impervious liner -	Oil:			0	Water:			0
Total:	Oil:	12	5	7	Water:	40	10	30

The stuffing box packing failed late Friday (2-20-15) and was not reported until 2-23-15. Reports were filed with the OCD and BLM on 2-23-15. Due to the weather the site was visited on 2-24-15.

SPILL RESPONSE (How was the spill cleaned up?):

Vaccum truck was called out to recover standing liquids on 2-20-15 and repairs were made to the stuffing box.

PICTURE ATTACHMENT:



ENVIRONMENTAL RELEASE NOTIFICATION

Call-In Sheet

Date: 2/23/15 8am from Amy Ruth / 432-661-0571 Bapco
(Person Reporting) (Company)

is reporting a release at the JRV #17 (Site)

API# 30-015-27784, Sec. T - R

Occurred on: 2/20/15 at late AM/PM (Date of Occurrence) (Time of Occurrence)

Volume released: unknown C-141 received:

Volume recovered: 5 bbl/oil 10 bbl/PW 2RP-

Briefly Describe Cause of Problem and action taken: Stuffing lost packing failure don't know volume yet - possibly more than 25 bbl. HSE not told about release until 2/23 a.m. (Initials)

FLARE NOTIFICATION

Call-In Sheet

Date:

Report Flare for (Reporting Company) from (Person Reporting)

Occurred on: (Date) at (Time of Occurrence) AM/PM

C-129/C-141 received:

Flared Inlet Gas for:

Total MCF:

Briefly Describe Cause of Problem and action taken: (Initials)