PMESO-529839192

PECOS PETROLEUM ENGINEERING, Inc. P.O. BOX 2885 SUITE 536, 200 W. FIRST ST. ROSWELL, NEW MEXICO 88202 505-624-2800

October 4, 2005

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Re:

Armstrong Energy Corporation

administrative approval of this nonstandard location.

Foster State #1

API No.:30-015-21236 Section 8 E-T24S-R23E Eddy County, New Mexico

Dear Mr. Stogner:

Enclosed, please find a land plat showing the location of the Foster State #1 well and a copy of the Application for Permit to Drill. Armstrong Energy Corporation plans to reenter the Foster State #1, that was drilled in 1974, and attempt a completion in the Morrow, Strawn and Canyon zones. Due to the location of the original wellbore at 2310' FNL and 660' FWL of section 8, it is now at a nonstandard location. We respectfully submit the following data for your consideration for

The Foster State #1 was spudded on August 30, 1974 by Inexco Oil Company. It was T.D.'d at 9,450' and abandoned on November 8, 1974. The original proration unit was the W/2 of section 8, which is still supported by the presence of the Huapache Fault running north-south through the approximate middle of the section.

At the August State Land Sale Armstrong Energy Corporation and Capstone Oil & Gas Company, L.P., through their agent J Bar Cane, Inc., jointly purchased the two leases comprising the N/2 and S/2 of section 8. The N/2 lease is V-07509 and the S/2 lease is V-07510. Common interest is shared throughout section 8. An application is being prepared, to be submitted to the State Land Office, to communitize the NW/4 and the SW/4 into a W/2 proration unit.

The well location is at a nonstandard location based on current spacing rules. The affected interests are in the SW/4 of section 8, which have common interests in the NW/4 of section 8.

Please review the enclosed information and should you have any questions, please call me at 505-

2005 OCT 12 PM 1

Wildent Venico

624-2800 to discuss this project. Your prompt attention to this matter is greatly appreciated.

Very Truly Yours,

Bruce A. Stubbs P.E.

B Stoller

xc: Armstrong Energy Corporation

Phil Brewer

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	ICATI	ON:	FOF	R PERMIT	TOD	RILL, RE-	ENTER, D	EEPEN	, PLUGBAC	CK, OF	AD	D A ZONE
Operator Name and Address Armstrong Energy Corporation										OGRID 0	Number 01092	
										³ API N 30 – 0)15-212	
Property Code Property Foster S						Name tate				° Wel	l No.	
			9 J	Proposed Pool 1 Hess East					-	osed Pool 2	-	
<u> </u>						⁷ Surface	Location					
UL or lot no.	Section 8	Town		Range Lot Idn Feet from 23E 2310		om the North/	South line	Feet from the 660	East/Wes Wes		County Eddy	
				⁸ Propo	sed Bott	om Hole Loca	tion If Differe	nt From S	urface			
UL or lot no.	Section	Town	ship	Range	Lot 3					East/Wes	East/West line County	
					Ac	lditional We	ell Informati	on				
	Гуре Code E			¹² Well Type Co	de		e/Rotary R	14]	Lease Type Code S		15 Grou	and Level Elevation 4576
	ultiple N			¹⁷ Proposed Dep 9450	th	1	mation rrow		19 Contractor Unknown			²⁰ Spud Date cember 1, 2005
Depth to Grou	ndwater 115	ft.			I .	e from nearest fres SE/4 Sec. 9-T24S			Distance from Hess Spring 1			
<u>Pit:</u> Liner:	Synthetic	X _1	2_n	nils thick Clay	☐ Pit V	olume:2000	_bbls 50'x50'x5					
Closed	i-Loon Syst	tem [1	21	Dropos	sed Casing a			ine X Diesel/Oil-ba	sed \ \ G	as/Air	
***			<u> </u>				T		T		<u> </u>	
Hole S		 		ng Size	Casing weight/foot		Setting I	epth	Sacks of Ce 2 yds. Redi			Estimated TOC
26" 17 ½				Existing) (Existing)	48		44'	375'			Surface Surface	
12 1/-				(Existing)	24		2769		250 sx 800 sx.TLW+200			Surface
12 1/	·			(Laisting)					+135 C sx. C	J SX. C		Surface
7 7/8	,,,		5	1/2"	17		9450	9450' 600 s		x. 6000'		6000'
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Armstrong Energy Corporation proposes to reenter the Foster State #1, drill out plugs at 0-30', 2730-2830', 4000-4100', 6170-6270' and 8850-8950', run 5 ½' casing at 9450' and cement from T.D. to 6000'. The Morrow and Strawn zones will be production tested. If these zones are not commercial the well will be plugged and abandoned in accordance to State Regulations. A mud program, pit plan, blowout preventer plan and H ₂ S contingency plan are attached.												
				given above is tru certify that the				OIL C	ONSERVAT	ION D	IVISI	ON
	ecording t	o NMC	OCD g	uidelines X , a \mathfrak{g}			Approved by:					
Printed name:	Bruce A. S	Stubbs		BI	telle	7	Title:		***			
Title: Enginee	er						Approval Date		Ez	piration D	ate:	
E-mail Addres	s: pecos@l	ooking	glass.n	iet								
Date: 9-20-2005 Phone: 505-624-2800					24-2800		Conditions of Amproval Attached					

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CAT.	ION AND	ACREA	GE DEDIC	CATION PL	AΤ			
¹ API Number				² Pool Code			³ Pool Name					
3							Wilder	at				
⁴ Property				5 Pr	operty Name	;			6 Well Number			
					Fost	er State Com			1			
'OGRID	No.				⁸ Op	erator Name	;			⁹ Elevation		
001092	:				Armstrong	Energy Corp	oration			4631.8' GL		
					10 Sur	face Loc	cation					
UL or lot no.	Section	Township	Range	Lot Id	ln Feet from	the N	orth/South line	Feet from the	East/West line County			
	8	24S	23E		2310)	North	660'	West	Ed	dy	
	<u>. </u>	1	¹¹ Bo	ttom]	Hole Locati	on If D	ifferent From	m Surface				
UL or lot no.	Section	Township	Range			om the	North/South line	Feet from the	East/We	st line	County	
12 Dedicated Acres	s ¹³ Joint o	r Infill	Consolidation	Code	15 Order No.					L		
320]]	N	P									
	VABLE V	VILL BE A						ITERESTS HA		ONSOLIDAT	ED OR	
16	er e	Armstr	ong Energ	y				17 OP	ERATOR (CERTIFICA	ATION	

F	NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION							
- 1310, - 1310,	Armstrong Energy Corporation 50% Capstone Oil & Gas Company, LP .50% New Mexico State Royalty 1/6		N/2 Lease No.: V-07509	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Bruce A. Stubbs Printed Name Engineer pecos@lookingglass.net Title and E-mail Address September 20, 2005 Date				
	Armstrong Energy Corporation 50% Capstone Oil & Gas Company, LP 50% New Mexico State Royalty 1/6		S/2 Lease No.: V-07510	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Originally surveyed by John W. West on May 9, 1974 Certificate Number				

Standard Efforacre Section

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

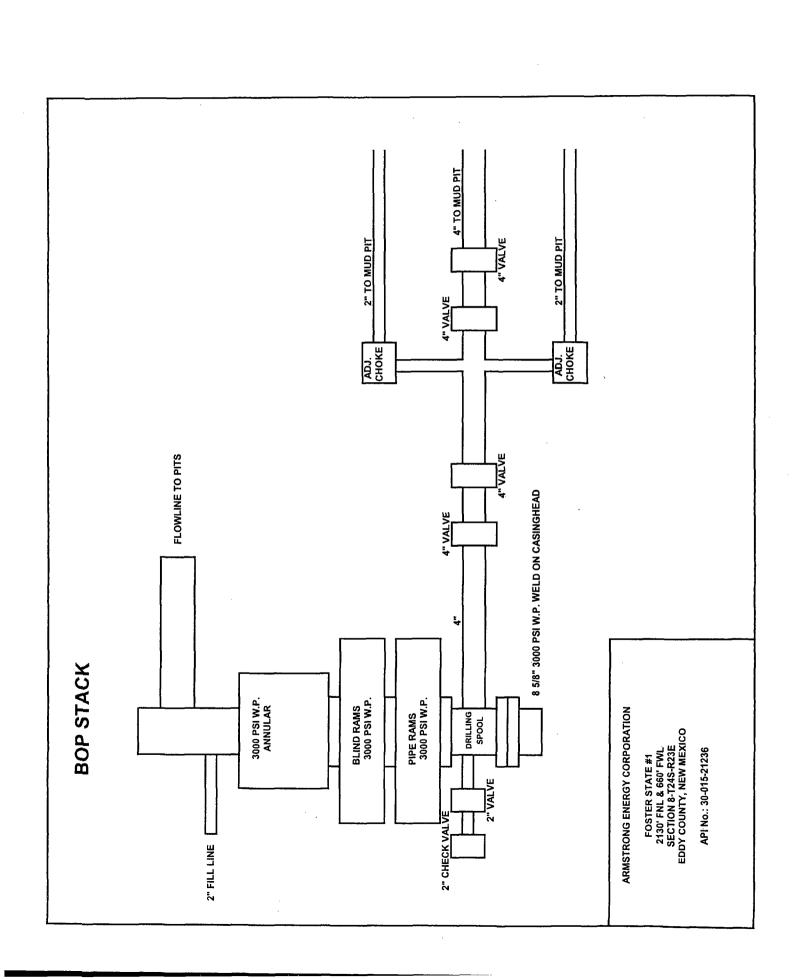
on Pr. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

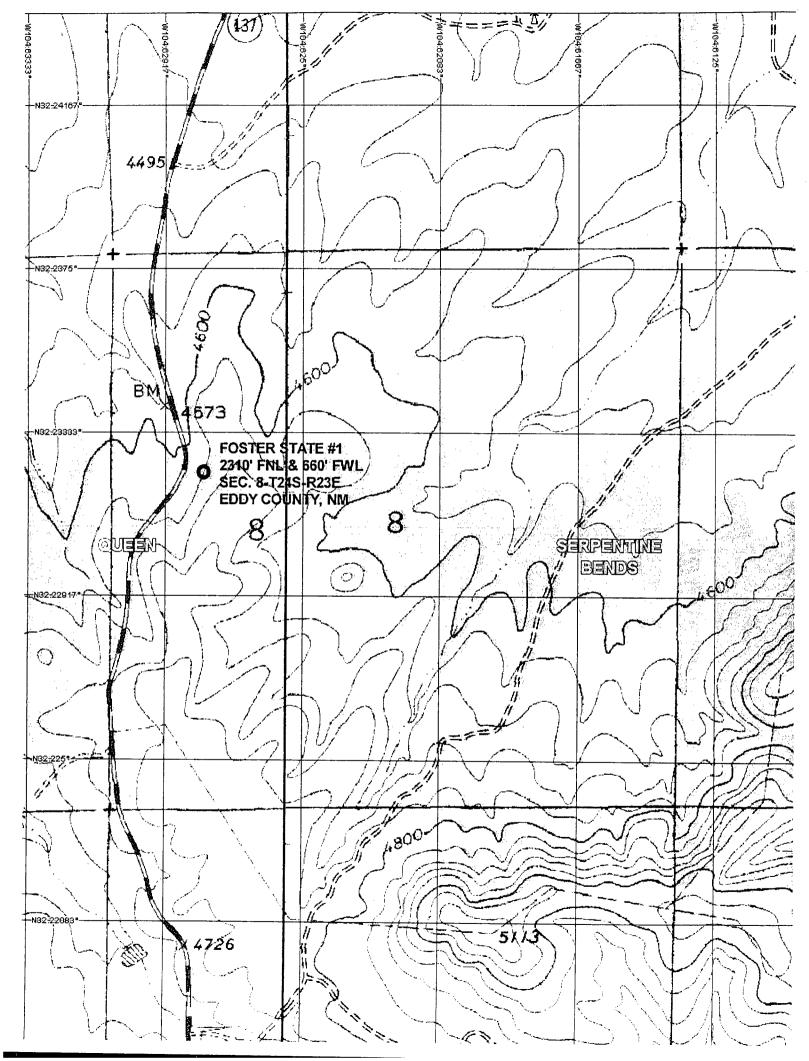
Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)
Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tan

Type of action: Registration of a pit o	r below-grade tank 🗶 Closure of a pit or below-grade	de tank 🗆
Constant Assistance Energy Comparation Talanhana	505-625-2222 e-mail address; pecos@l	ookingglass net
Operator: Armstrong Energy Corporation Telephone: Address: P.O. Box 1973, Roswell, new Mexico 88202-1973	505-625-2222 e-mail address: pecos@l	Jokinggiass.net .
Facility or well name: Foster State #1 API #: _30-	.015-21236 U/I or Otr/Otr E S	Sec. 8 T 24 S R 23 F
County: Eddy Latitude 32.23140 N Longitude		1 <u>270</u> K <u>230</u> .
Surface Owner: Federal State Private Indian	104.02801 W NAD. 1927 [1985 [
	Below-grade tank	
Pit Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Vulined	Double-walled, with leak detection? Yes If not	
Liner type: Synthetic Thickness 12 mil Clay	boulde-walled, with leak detection. Tes it not	, explain why not.
Pit Volume 2000 bbl		
1 it 4 of time	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.) 115 ft.	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No X	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
One-half mile east	1000 feet or more X	(0 points) 0
	Panking Scare (Total Boints)	0
	Ranking Score (Total Points)	1
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		·
your are burying in place) onsite D offsite D If offsite, name of facility	(3) Attach a general d	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.	
Additional Comments:		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	ne above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines	s 🔼, a general permit 🗀, or an (attached) alternal	ave OCD-approved plan □.
Date: 8-20-2005	2 -1/11	
Printed Name/Title Bruce A. Stubbs Engineer Signa	ture O A Stall	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents ne operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or 1y other federal, state, or local laws and/or
Approval:		
Printed Name/Title	Signature	Date:





Armstrong Energy Corporation Foster State #1 2310' FNL & 660' FWL Section 8-T24S-R23E Eddy county, New Mexico

Reentry Procedure September 19, 2005

- 1. Dig out cellar and install 8 5/8" 3000 psi W.P. S/O casinghead.
- 2. Rebuild location and highway access as necessary. Install "STOP" sign at the entrance to HWY 137 and "Trucks Turning" warning signs on either side of highway entrance.
- 3. Construct a 50' x 50' x 5' working pit with a 12 mil synthetic liner properly bedded to prevent punctures. Construct a 8' x 50' flare pit next to the reserve pit. Pit construction will conform to OCD Rule 19.15.2.50.
- 4. Move in and rig up drilling rig. Install drilling spool, double B.O.P. annular B.O.P. and choke manifold. Close blind rams and test casinghead, B.O.P. and choke manifold to 1000 psi.
- 5. P.U. 7 7/8" mill tooth bit and drill out surface plug from surface to 30 ft. P.U. nine (9) 6 ½" drill collars and T.I.H. to 2730 ft. Circulate the hole clean and test B.O.P., choke manifold, drilling spool, casing (8 5/8"-24 lb./ft. J-55 casing, burst 2950 psi, collapse 1370 psi) and casinghead at 2000 psi. Test annular B.O.P. at 1500 psi. Install H₂S monitoring equipment, windsocks and warning signs. (See H₂S Contingency Plan for more details)
- 6. Drill out plug from 2730 to 2830 ft., check for loss or gain. T.I.H. to 4000 ft., drill out plug from 4000 to 4100 ft. T.I.H. to 6170 ft., drill out plug 6170 to 6270 ft. T.I.H. to 8850 ft., drill out plug 8850 to 8950 ft. Maintain mud weight at 9.3 PPG, 70,000 Cl, 34 vis, ph 10 and W.L. at 10 cc.
- 7. Clean out to T.D. at 9450 ft. Circulate hole and condition mud, Spot 100 BBL. pill on bottom with 45 vis., 9.3 ppg (weight as needed) and 10 cc W.L. P.O.H. for logs and cores.
- 8. Run G.R. log from T.D. to 7500 ft. cut sidewall cores at 9152, 9149, 9034, 9010, 9004, 8963, 8906, 8903, 8285, 8226,7910, 7886, 7852, 7848 and 7826, total 15 cores. Correlate to Schlumberger CNL-FDC log dated 11-7-1974. Send cores to Core Lab in Midland, Texas for analysis.
- 9. T.I.H. and condition hole to run casing. Spot pill on bottom and come out of the hole laying down drillpipe and collars. P.U. float shoe, shoe joint, float collar and 5 ½"-17 lb./ft. N-80 casing. Run centralizers from T.D. to 7600 ft., one on shoe joint and one on ever other collar, total 25 centralizers.

- 10. Cement with 600 sx. 50/50 Pozmix "H" with additives. T.O.C. at 6000 ft.
- 11. Set slips, cut off casing, and install tubinghead. R.D. and move off drilling rig.
- 12. Clean location, set anchors and prepare for completion.

20" CONDUCTOR @ 44' CEMENTED 30 FT. PLUG @ SURFACE 13 3/8*-48 #/FT. @ 375 FT. 250 SX. CIRC. 75 SX. SOUTHWEST HESS PROSPECT FOSTER STATE #1 DELAWARE 900' 2310' FNL & 660 FWL SEC. 8-T24S-R23E EDDY COUNTY, NEW MEXICO API NO.: 30-015-21236 LEASE NO.: LG-0281 BONE SPRING 1415' SPUD DATE: 8-30-74 K.B.: 4590' 8 5/8"-24 #/FT. @ 2769FT. 1135 SX. TOC @ 380 FT., 1" W/ 135 SX, CIRC. 35 SX PLUG 2730-2830 FT. 35 SX PLUG 4000-4100 FT. 7 7/8" HOLE 3RD B.S. SAND 5930' 35 SX PLUG 6170-6270 FT. 666666666 35 SX PLUG 7800-7900 FT. DST STRAWN ??? 7815-7920' 130 MCFG , FSIP 2986 PSI ZONES OF INTEREST STRAWN 7845-7866' & 7878-7932'

ATOKA 8850' MORROW 8865'

MISS 9400'

8850-8950, 35 SX. PLUG ZONES OF INTEREST MORROW 8898-8912', 8960-8966', 9002-9012'

& 9146-9153'

T.D. 9450 FT.

Armstrong Energy Corporation Foster State #1 2310' FNL & 660' FWL Section 8-T24S-R23E Eddy county, New Mexico

Mud Program

Surface to 2830 ft. Fresh water with caustic for ph control, maintain a ph of 10.

2830 ft. to 6270 ft. Raise weight to 9.3 ppg with brine, maintain a ph of 10 and lower water loss to 10 cc with starch.

6270 ft. to 9450 ft. Maintain weight at 9.3 ppg, 70,000+ Cl, ph of 10, water loss of 10 cc and a vis of 34. (Adjust mud properties as well conditions dictate)

Armstrong Energy Corporation Foster State #1 2310' FNL & 660' FWL Section 8-T24S-R23E Eddy county, New Mexico

Hydrogen Sulphide (H2S) Contingency Plan

The Foster State #1 was drilled in 1974 and did not report any zones containing H₂S or abnormally pressured zones. Mud weight at T.D. was 9.2 ppg with a 32 vis, 7.4 cc fluid loss and a ph of 10.9. It is possible that zones in the San Andres, Glorietta and Yeso sequence and the Wolfcamp through Canyon sequence have bled into the wellbore and minor accumulations of gas and liquids containing H₂S may be present in the wellbore and could be circulated to the surface during the cleanout of the wellbore. Sufficient mud weights will be utilized to prevent any flow from the well.

 H_2S monitoring, emergency response equipment, windsocks and warning signs will be installed and tested prior to drilling out the shoe of the 8 5/8" casing at 2769'.

Site Description

Th well location is located approximately 200 feet east of State Highway 137 halfway between mile markers 27 and 28. The location is cut into the side of a bluff with a steep hillside to the east and a +/- 10 foot drop off to the west along the highway. Predominately west winds will provide good air flow across location and away from Highway 137. Wind direction should be observed and escape routes modified for changing conditions.

Radius of **Exposure**

The 100 ppm radius of exposure is calculated to be 276 ft. with a gas flow of 100,000 SCFGD and a concentration of H_2S of 5.0%.

$$X = [1.589 \text{ x } .05 \text{ x } 100,000]^{0.6258} = 276 \text{ feet}$$

X Radius of Exposure, 100 ppm

.05 5% by volume concentration of H₂S

100,000 SCFGD

Emergency Plan

In the event of a release of gas containing H_2S the first responder must secure the area and prevent entry of other persons into the 100 ppm radius of exposure (ROE). The ROE should be recalculated and any public places within the ROE must be evacuated.

Evacuation from location shall be upwind of the escaping gas. Escape is via entry onto State Highway 137. At the predetermined meeting point all personnel on location will be accounted for. Teams will be organized to stop traffic on Highway 137 and prevent entry into the ROE.

Any responders entering the ROE for rescue or in order to control the release must be trained in the detection of H₂S, measures for the protection against H₂S, have the necessary equipment for protection and emergency response. The responders must be equipped with H₂S monitors and air packs in order to enter the ROE area in order to attempt rescue or to control the release. The "Buddy System" will be used to insure the safety of the responders.

Company and local officials must be contacted to aid in the evacuation, control and remediation of an event. The following call list of essential an potential responders for use during a release.

Location	<u>Entity</u>	Phone No.:
Carlsbad	Sheriff's office	505-887-7551
Carlsbad	State Police	505-885-3137
Artesia	New Mexico Oil Conservation Division	505-748-1283
	Ambulance	911
Carlsbad	Fire Department	505-885-2111
Artesia	Fire Department	505-746-2701
Carlsbad	Local Emergency Planning Committee	505-887-3798
Roswell	Armstrong Energy Corporation Robert Armstrong - President Bruce Stubbs - Engineer	O-505-625-2222 H-505-622-0429 O-505-624-2800 H-505-623-6466 C-505-626-0973
Other Contacts		
Artesia	Haliburton Services	505-746-2757
Artesia	Sweatt Construction, Inc.	505-748-1238
Hobbs	Nova Mud, Inc.	505-393-8786
Artesia	Indian Fire & Safety, Inc.	505-746-4660
Odessa, TX	Wild Well Control, Inc.	432-550-6202
Odessa, TX	Cudd Pressure Control, Inc.	432-563-3356
Lubbock, TX	Flight for Life	806-743-9911
Albuquerque, NM	Med Flight Air Ambulance	505-842-4433

Should ignition of the gas flow become necessary, coordination between the OCD, State Police, company officials and local officials will be done prior to intentional ignition. The byproduct of combustion of H_2S is sulphur dioxide a potentially toxic gas. All responders must take the necessary precautions to protect against this gas.

Name	Chemical Formula	S.G. Air=1.0 *	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulphide	H ₂ S	1.89	10 ppm	100 ppm/hr.	600 ppm
Sulfur Dioxide	SO ₂	2.21	2 ppm		1000 ppm

				و	a 1015	-21236
DISTRIBUTION		HENICO OIL CONSE	RVEID EMMISSIEM	D	orm C-101	
SANTA FE	NEW	MEXICO OIL CONSE	E E INTERNATION	R	evised 1-1-65	
FILE			1074	[5	A. Indicate 7	ype of Lease
U.S.G.S.			JUN 3 1974		STATE	FEE .
LAND OFFICE	+			.5	. State OII &	Gas Lease No.
OPERATOR			O. C. C.		LG-0281	
			ARTESIA, UFFIL	<u> </u>		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7777777	
la. Type of Work				1	7. Unit Agree	ment Name
DRILL X		DEEPEN	PLUG B	ACK -	8. Farm or Le	
b. Type of Well			SINGLE MULT			
OIL GAS WELL X	OTHER		ZONEX	ZONE L	Foster S	tate
	MV			,	1	
INEXCO OIL COMPA	IN I				10. Field and	Pool, or Wildcat
1100 Milam Build	lina. Suite 1900). Houston, Tex	cas 77002	}	Wildcat	•
4, Location of Well		2210	FEET FROM THE NOT		777777	mmmm
ONTI LETTE		ATED	PEET FROM THE	- Cime		
AND 660 FEET FROM	THE West LIN	E OF SEC. 8	TWP. 245 RGE. 2	3E NMPM		
					12. County	
				777777	Eddy	اللللللكيي
HHHHHH	*****	444444	19, Proposed Depth 1	9A. Formation	7777777	20. Rotory or C.T.
		XIIIIIIII			1	-
21. Elevations (Show whether DF)	RT, etc.) 21A, Kind	& Status Plug. Bond	10,800¹ 21B. Drilling Contractor	Morrow	22 Approx	Rotary . Date Work will start
Est. GL 4575', k		anket on file	Undetermine	d	1	1, 1974
23.				<u>. </u>	July	1, 13/7
	F	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	3501	300)	Surface
12-1/4"	8-5/8''	24#	2,800'	1,000		Surface
7-7/8"	5-1/2"	15.5 ε 17#	10,800'	300)	9,200'
		•	•	•	•	
be set and cemer	nted as indicate I periodically o	ed above. Prop checked. Prude	10,800' with rota per blowout preve ent drilling and	ention ec	quipment	will be
					FÓR 90 DA DRILLING C	AL VALID AYS UNLESS COMMENGED, 4-74
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODU
I hereby certify that the information	ER PRUGRAM, IF ANY.					
Signed Jamy M. Eller			rilling Engineer	D	ate <u>Ma</u> y	, 14, 1974
(This space for :	State Use)	TITLE <u>OIL AND G</u>		D	ATE JUN	4 1974
CONDITIONS OF APPROVAL, IF	ANY:					

Cement must be circulated to surface behind 13 1/2 8 1/2 cooling

Notify N.M.O.C.C. in sufficient time to witness cementing

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION 1

		VII GIRLA		the outer boundarie	of the section		Well Sin.	
Operator Inexco	Oil Compan	у		Foste	r State		Wet: Str.	1
(Inst Letter	Section 8	Township	South	Range 23 East	County		Eddy	
Actual Footage Loc	1					*****		
1980	feet from the	North	ine and	660	feet from the	West	line	
Ground Level Elev. 4631.8	Producing Fo	rmation Frow	þ	^{col} Wild	lcat		Dedicated Acces	ger Acres
2. If more the interest and 3. If more than	e acreage dediction one lease is not royalty) an one lease of	s dedicated different ov	to the well,	outline each and	identify the o	wnership ti	hereof (both as	_
Yes	communitization, No If is "no," list the	enswer is "	ves." type of	consolidation		JU n consolid		erse side of
this form i No allowa	f necessary.)ble will be assig ling, or otherwise	ned to the v	vell until all i	nterests have be	en consolidate	ART	ESIA, OFFICE munitization,	unitization,
	1						CERTIFICATIO)N
	!			1			certify that the in	
	i	ŀ		{			rein is true and c ly knowledge and l	•
310				1		Zan.	. W. E.	Them
	 -					liane Terry W	. Ellstrom	
	i			i !		Fristition	ng Engineer	
	<u> </u>			1 1		INEXCO	OIL COMPAN	Y
4 -660′ >- 0	:					May 28,	1974	
	OIL COMPANY WORKING INTE	EREST	REG D	ENGINEER &	JANO SURVE	shown on notes of under my is true o knowledge	certify that the this plot was plot actual surveys m supervision, and and correct to the and belief.	tred from field ade by me or that the same
STATE	1/8 ROYAL	.TY		ZA MEXICO			May 9, 1974	
0 330 460	90 1320 (650 19	8C 231C 26	10 Z00C	1800 1000	800	J	676	

NO. OF COPIES RECEIVED 3	Feature C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 (Atactive 1-1-65)
FILE NEW MEXICO OIL CONSERVATION COMMISSION EL	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE SEP - 9 1974	State X Fee
OPERATOR !	5, Ligite Oil & Gus Leane No.
	LG - 0281
SUNDRY NOTICES AND REPORTS ON WELLS U. C. C.	
	7, Part Agreement Hame
OIL GAS WELL OTHER-	None
2. Name of Operator	8. Corm or Leone Clane
INEXCO OIL COMPANY /	Foster State
3. Address of Operator	9. Well No.
1100 Milam Bldg., Suite 1900, Houston, Texas 77002	1
4, Location of Well	10. Field and Peal, or Wildcat
UNIT LETTER E 2,310 FEET FROM THE NORTH LINE AND 660 FEET FROM	Wildcat
THE West LINE SECTION 8 TOWNSHIP 245 RANGE 23E	
15. Elevation (Show whether DF, RT, CR, etc.) GL 4,576', KB 4,590'	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
· · · · · · · · · · · · · · · · · · ·	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPOHARILY ABANDON [X]	PLUG ANT ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER	
17. Describe Proposed or Completed equactions. (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103.	g extimated date of starting any proposed
8/14/74 Set 30' of 20" conductor @ 44' KBM & cmtd to surface w/2 yar	ds ready mix.
8/30/74 Finished moving in & rigging up rotary tools. Spudded $17\frac{11}{2}$ conductor at 12:00 noon MDT, 8/30/74.	hole below 20"
$9/02/74$ Completed drilling $17\frac{1}{2}$ ' hole to 375 '. Ran 8 joints $13-3/8$ '',	48#, H-40, 8R, STC, R-3

new casing. Set casing at 375' and cemented to surface with 200 sx Trinity Lite Wate, 7½% salt, 3% gel, 3#/sk Gilsonite, ¼#/sk Celloflake & 100 sx Class "C", 2% CaCl2. Circulated 75 sx excess. Plug down at 8:30 PM, MDT, 9/2/74.

9/3/74 Nippled up BOP equipment. Drilled out float collar & 35' cement. Pressure tested

9/3/74 Nippled up BOP equipment. Drilled out float collar & 35' cement. Pressure tested Hydril & 13-3/8" casing to 500 psi. Drilled guide shoe. Drilled 124" hole out below 13-3/8" casing at 13:45 PM, MDT, 9/3/74.

18. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	
SIGNED TETTY W. Elistrom	TITLE _ Drilling Engineer	9/4/74
APPROVED BY W. a. Levesett	TITLE OIL AND GAS INSPECTOR	SEP 9 1974
CONDITIONS OF APPROVAL, IF ANY:		

JUNINELL

305 McARTHUR ARTESIA, NEW MEXICO 88210 Phone 746-3281

INEXCO OIL COMPANY

RECEIVED

SEP 2 3 1974

•	OPERATOR	INEXCO OIL COMPANY		
	LEASE	INEXCO OIL COMPANY Foster State 1	<u> </u>	O. C. C.
	WELL NO.	1		ARTESIA, OFFICE
•	FIELD			
	DATE & TIME CEMENT JOB C			
	DATE & TIME SURVEY MADE			
	SURVEY RUN BY	Dennett		· · · · · · · · · · · · · · · · · · ·
	DATUM			
	WELL DATA	CT.380 Ft.		*****
	TEMPERATURE I	N 'F		
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DISTRIBUTION HEW MEN	RECEIVED L CONSERVATION COMMISSION	 in 180. 1 Signatures 60.1 Cells Land Cells direction less
FILE \ U.S.G.S. LAND OFFICE	SEP 1 6 1974	
OPERATOR	D. C. C.	LG-028!
SUNDRY NOTICES AND REPORT OF AN ARCHITECTURE AND REPORT OF THE PROPERTY OF THE	RTS ON WELLS Transpagn Stabilities of the constant	
1.		None
Inexco 011 Company		Foster State
1 100 Milan Bidg. Suite 1900, Housto	on, Texas <u>77</u> 062	i i i i i i i i i i i i i i i i i i i
UNIT LEPTER E 2310 STOR FROM THE	dorth 66 equi	Wildcar Wildcar
THE West on A Per 8 Teachers	24\$ 23E	
	Cabeller U.S. 81, U.K. ed ; KB 45901	FdSv Aller
The state of the s	icate Nature of Notice, Report or Or	
PULL OR ALTER CASING	•	ATTENTO TALANT PLOGATION ASSAURCEMENT
отиск	G:458	
17. Penerik - Mr.g. sed or Manglet (C.) continue (Clearly state of pen- work) SEE RULE 1953.	tinent detriks, and give perturent dates, including	estimates due of stating any proposed
9/9/74 Completed drilling 12½" hole to R-3, new casing. Set casing 2 2 3% gel, 7½% salt, 3% / sk gilson 200 sx Class "C", 2% CaCl (14.8 Plug down @ 8:00 PM, MDT, 9-9-74 9/10/74 Ran temperature survey. Cement surface with 135 sx Class "C", 2 excess of 20 sx. Job completed slips. Cut off casing. NU casin NU dual BOP's and Hydril. Press and Hydril to 2,000 psi. Picked and 641, 27 drill collars and 49 9/11/74 Drilled out cement and float collars and 45 out cement and guide shoe. Drill bit at 6:45 AM, MDT, 9-11-74.	2769 and cemented with 800 spite, ½%sk Celloflake (12 ppg B ppg, 1.32 CF/SK). Cement di 4. top 380 Ran r pipe to 380 24 CaCl ₂ (14.8 ppg, 1.32 CF/Sk \$\infty\$ 6:00 AM, 9-10-74. Set 8-57 ing head spool. Pressure tested bure tested BOP's and surface d up bit, bottom hole reamer, \$\infty\$ drill pipe.	K Trinity Lite Wate, J, 1.99 CF/SK) and Id not circulate. Commented to CSP casing or ed spool to 1400 psi, connections to 3000 psi 2 stablizers at 341
Te. Thereby certify that the information above is true and conglete to the state of		9/ ،2/74 .
For Record Only	OIL AND GAS INSPECTOR	SEP 1 6 1974

CONDITIONS OF APPROVAL, IF ARMS

NO. OF COPIES RECEIVED	_ _2		-	Supersedes Old	
DISTRIBUTION		_	_	C-102 and C-103	
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION	Liffertive 1-i-65	
FILE	1	-			
U.S.G.S.			H.F. S. W. L.	5a. Indicate Type of Lease	7
LAND OFFICE	-	-	RECEIVE	State K Fee	1
OPERATOR	- -	1-		5, State Cil & Gas Lease No.	_
OPERATOR			DFC 2 3 1974	LG 0281	- 1
	CI	15.15			4
(DO NOT USE THIS	JC LORN !	۵۳۱ ۱۷۱۲	RY NOTICES AND REPORTS ON WELLS OPPOSALS TO DITLL OF TO DEFEN OF PLUG BACK TO A DISERBENT RESERVOIR- TION FOR PERMIT "FROM C-101) FOR SUCH PROPOSALS.		7)
(1,	, E A II	PER	Li, L., L.	7, Unit Agreement Home	7
011 6	s [7	ARTESIA, OFFICE		
2. Name of Operator	LL L		OTHER- Dry Hole	None 8. Carm or Lease Hame	\dashv
1					-
Inexco Oil Cor	<u>ıpan</u>	Ý		Foster State	-[
3. Address of Operator		_		y, well no.	- [
	lg.,	<u>_</u> Sı	ite 1900, Houston, Texas 77002		_
4. Location of Well				10. Field and Foot, or Wildcat	ı
UNIT LETTERE			2310 FEET FROM THE North LINE AND 660 F	FLET FROM Wildcat	
1:					71
THE West	_ LINE,	, S E !	TION 8 TOWNSHIP 245 RANGE 23E	MANA ()	77
					\mathcal{Q}
		///	15, Elevation (Show whether DF, RT, GR, etc.)	12. County	\mathcal{U}
X	7777.	///	GL 4576'; KB 4590'	Eddy	\mathcal{N}
16.	Cl	ነሱር	Appropriate Box To Indicate Nature of Notice, Repor	et or Other Dara	
- 40.				EQUENT REPORT OF:	
, 140		0,	3083	EQUENT REPORT OF.	
,	[_]			r-1	7
PERFORM REMEDIAL WORK			PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	╡
TEMPORARILY ABANDON	H		COMMENCE DATILLING OPHS.	PLUG AND ABANDONMENT	_}
PULL OR ALTER CASING	لـــا		CHANGE PLANS CASING TEST AND CEMENT JOB	<u></u>	_
			DTHEH		لـ
OTHER					
17. Describe Proposed or	Compl	eted	Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposi-	ed.
work) SEE RULE 110	з.		·	, , , , , , , , , , , , , , , , , , ,	
0/10/7h C	1 ~ + ~	۱.	million 1010 hale to 07/01 with the	0.5100.01.115	
9/10//4 COMP	0.	u (rilling 124" hole to 2769' with rotary rig.	Ran 8-5/8", 24#/ft.,	
K- 22	, or っ∘ം	u,	STEC R-3 casing to 2769'. Cemented with 800	O sacks of Trinity Lite	
wate	, 36	,ge	1, $7\frac{1}{2}$ % salt, $3\#$ gilsonite, $1/4\#/\text{sx.}$ cello f	lake mixed to a slurry of	
12 p	og w	/ a	yield of 1.99 Cu.Ft./Sx. Tailed in with 200	0 sxs. of Class ''C'' + 2%	
CaCl	2 mi	xe	to a slurry volume of 14.8 ppg. Cement die	d not circulate. WOC 6½	
hrs.	and	r	n a temperature survey. Cement top 380'. [Ran l' and cement to surface	
with	135	S	s of Class 'C' plus 2% CaCl ₂ .		
			. .		
9/11/74 Test	ed B	0P:	and choke manifold to 3000 psi and hydril	to 2000 psi w/Yellow Jacket Ŧ	est
ing.	Serv	ice	. Tested 8-5/8" casing to 1500 psi.		036
			- · · · · ·	•	
•					
			•		
•					
			•		
18. I hereby cartifu that st	a info	cin a ·	on above is true and complete to the best of my knowledge and belief.		
Certify that th	e 10101	/	with mouve is true and complete to the best of my knowledge and belief.		
	/	B	. 1		
SIGNED Jall ().	_	10	eclard runs Drilling Superinter	ndent BATE 12/18/74	
			Omly		=
For	Rece	ord	Only.		
APPROVED BY	4	ک ہے۔	Liese SUPERVISOR, DISTRICT	JAN 1 3 1975	_
CONDITIONS OF APPRO	/AL, !	FA	Y:		

Field	Mamo	Coun	t,y Eddy	D1 /	
Operati	or Inexco 011 Comp	any	1100 Milam ess <u>Suite 1900</u>		-
Lease	Tiame & No. Foster St	ateWell	No	Survey	-
			INCLIDATION		
	Depth (feet) Incl	Angle of instion (degrees)		Accumulative (feet) Displacement (feet)	
		1/4	5]	51	
	634	1/4	2.28 1_35	2.79	
	940 1280	1/4	1.49	5.63	
	1785	3/4	<u>— 6.55</u>	12_18	
	<u>2027</u> 2483	1-1/2	<u> 4.23</u> <u> 11.79</u>		
	3013	1-1/4	11.55	39.75	
	3485	2	<u>16_47</u>	56_22	
	<u>3910</u> 4345	2-1/2	<u>18.53</u> 22.75		
	4807	3-3/4	30.20	127.70	
	5238	4-1/2	33.83	161.53	
	<u>5608</u> 6040	<u>5</u>	<u>32.26</u> 30.15		
	6433	5	34.26	258_20	
	6795	6-1/2	40 98		
	<u>6935</u> 7259	6	14_63 28_25	<u>313.81</u> 342.06	
	7607	4-1/2	27.03	369.09	
	7800	3-3/4	12.62		
	8270	<u>2-1/2</u> 3-1/2	20_49 24_77	<u> 402.2</u> 426.97	
	<u>8676</u> 9096	3-1/2	25.62	452.59	
	9270	4	12.14	464.73	
	9450	5-1/4	16.47		
				- REC eived	
				JAN 1 0 1975	
•					
			<u>· </u>		
•					
			m-t-1	Displacement 481.20	
			10tar	Displacement 401.20	
	or Affidavit:				_
				anatory statement when applicable.	
Befor	e me, the undersigned authority me to be the person whose na	, on this day, personally me is subscribed hereto,	who, after being duly	sworn, on oath atales that he is the	
operator	of the well identified in this in	strument (that he is actin	g at the direction and	on behalf of the operator of the well Fortical whatsoever, (and that such	•
well was	deviated at random for the reason	i described in the attached	statement).	The second secon	
		and the second second	Signature	and Title of Affiant	
S	worn and Subscribed to	-before me, this	the	day of	
19	_ •	, , , , , , , , , , , , , , , , , , ,			- ′
			Notary Pr	iblic in and for	
			County, T		_
Certif	ication of personal kn	owledge Inclination	 on Data:		3
	I hereby certify tha	t I have personal	knowledge of th	e data and facts placed on th	is
form,	and that such informat	•		•	
	el a Lucha	ul		115/20 OLL COMPANY	
SIMA	TURE Joel A. Guichard		COMPANY	INEXCO OIL COMPANY	

Field Mano			County	Eddy	
ייבינומית	Inexco 0il	Company	Address	1100 Milam Bldg. Suite 1900	City_ Houston
peracoi	mexco uri	Company			
ense Mamo	& No. Fost	er State	Well No.		Survey_
		it	ECORD OF INCI	MOLTANL	
		Angle	of.		Accumulative Displacement (feet)
Der	th (feet)	Inclination (degrees) Di	splacement (Feet)	
·	115 634	$\frac{1/4}{1/4}$		51	51
		1/4		1_35	4 14
	940 1280	1/4		1.49	5.63
	785	3/4		6.55	12_18
-	2027			4.23	16.41 28.20
	2483 3013	1-1/2		11_79 11_55	
	3485	22		16.47	56_22
	3910	2-1/2		18.53	74.75
	4345	3	<u> </u>	22.75	97.50
	4807	3-3/4		<u>30.20</u> 33.83	<u>127.70</u> 161.53
	5238	<u>4-1/2</u>		32_26	193.79
	5608 6040	5		30 15	223 94
	6433	5		34_26	258_20
	6795	6-1/2		40.98	<u> 299.18</u>
	6935	6		14_63 28.25	313_81 342_06
	<u>7259</u> 7607	4-1/2	,	27.03	369.09
	7800	3-3/1		12.62	381.71
-	3270	2-1/2		20.49	402.2
	8676	3-1/2		24_77	426.97
	9096	3-1/2	2	25.62 12.14	452.59
	9270	- 4		-	<u>464.73</u> <u>481.20</u>
	9450	5-1/4	L	16.47	481-20
		·····			
					₹EC EIVĿD
					1071
					JAN 1 0 1975
					O.C.C.
					ATTERIA. DESIGN
		· 			
				Total Displa	cement 481.20
erator A	ffidavit:	~			
		st strike out inappli	icable obrases, an	d must file explanatory st	atement when applicable
•			·		
		thority, on this day ose name is subscr			oath etates that he is the
					of the operator of the well whatsoever (and that such
		reason described in			macaoere quint that such
				market .	
				Signature and T:	itle of Affiant
Strown	and Subsembly	ed to-before m	a thia tha		0
) 5,0111	and bubscrib	id gib herore in	e, unit one _	day or	
					_
				Notary Public in	n and for
				County, Texas.	
rtificat	ion of persona	al knowledge I	nclination Da	ta:	
	hereby certify	that I have	personal know	ledge of the data	and facts placed on th
rm, and	that such info	ormation given	above is tru	e and complete.	
Lust	(19 m	1. 1			
TAMATURE	Joel A. Guid	hard		COMPANY INEXCO C	OIL COMPANY

•			7	5"	Surf. temp*F Ticket No897410
asing perfs		Botto	oke		GOR
pec. gravity		Chlorid	les	PР	om Res
NDICATE TYPE	ND SIZE	OF GAS MEAS	SURING DEVICE U	SED	
ate ime a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1201 AM					Opened tool with light blow
					building to good blow
1205	1/4"				Opened choke
1215	18	5			Closed tool
1225					Gas to the surface
0115			·		Opened tool with a good blow
0120	1/4"				Opened choke
0130	tt.	75	129.3		RECEIVED
0145	11	75	129.3		JAN 1 0 1975
0200	11	75	129.3		O. C. C. ARTESIA, DESICT
0215	11	75	129.3		Closed tool
0315	11				Opened tool - pressure building
0330	n.	90	154.4		
0345	11	80	136.7		
0400	"	75	129.3		Closed tool
0600					Pulled tool and came out of hole.
:					·
· .					
:,					
					·
		-			
	, 1		1	1	1

FLUID	SAMPL	E D /T A	\.	Date 10-27-	-74	- Ticket Numbe	r 897410		ego.
Sompler Pressure	200 Sos 1.23			Cind Of Job OPEN 1	HOLE	Hallibu Distric	" ^{ton} ARTES I	Α	FOSTER
cc. Oil				HD CI	u i rv		40 D		3 2
cc. Wate			7	rester PIK. U	JLLEY	Witnes	s MR. B.	SMITH	STATE Leave Name
cc. Mud	Trac	:e	9	Orilling MC VA	וז ווזפת ע	NG COMPANY	SM	S	ω z z
Tot, Liqu	aid cc.								24
Gravity	· • ,	API @	°F.			T & HOL	E DATA		2
Gas/Oil Ratio	<u> </u>			Formation Tested		rawn			<u> </u>
	RESIST	ON CHL	TENT	Elevation		75'	·	Ft.	
200	@			Net Productive In		lly buchin	. 1E!	Ft.	
Recovery Water	@ @	*F		All Depths Measu	ired FromNe	20'	y 15		
Recovery Mud		•F.		Total Depth Main Hole/Casin				Ft.	.
Recovery Mud Filt Mud Pit Sample	e@			Drill Collar Leng		, , o 7' ı	D. 2.25"		
Mud Pit Sample Fi	Itrote @	•F. —	i	Drill Pipe Length		13'	D. 3.826"		Well No
				Packer Depth(s)_		09-7815 '	D	Ft.	Z 9
Mud Weight	9.0	vis		Depth Tester Val		77'		Ft.]
TYPE	AMOUNT		Depth Back		Surface	(ottom		1
Cushion		Ft.	Pres. Valve	 	Choke 1"	Adj.	Choke .75	5"	Test No
Recovered 9	00 Feet	of drillin	g fluid					× 20	A Field
Recovered	Feet	of			RE	CEIVE	Ġ	o. From	
								1	-
Recovered	Feet	of			J.	AN 1 0 197	5	Tester	E
Recovered	Feet	of			A	O. C. C.		Volve	WILDCAT
Recovered	Feet	of							7
	-								7815 Tested
Remarks T	ool opened	for 15 mi	nute firs	t flow per	iod with	a light	blow bui	lding to	- - -
goodop	ened choke	. Closed	tool for	59 minute	first cl	osed in p	ressure pe	eriod	7920
with gas	to the sur	face in 25	minutes.	. Tool reo	pened fo	r 60 minu	e second	flow wit	
									ounty
				Closed too					- *
to maximum	n of an ne	peneu for	tool for	third flo 121 minut	w -choke a thind	open, pre	ssure bu	raing	
	Gauge No. 5	12	Gauge No.	113	Gauge No.	CIL PELIO			- 31-
TEMPERATURE		791 Ft.	Depth:	7916 Ft.	Depth:	1	T. T	IME	yad
	1	2 Hour Clock	33/111	24Hour Clock	O C D T T T	Hour Clo		A./M.	-
Est. °F.	Blanked Off no		Blanked Off		Blanked Of			201 x8M	
							Opened	A.M.	
Actual 145 °F.	Press	ures	Pro	ssures	Pr	ressures	Bypass 2	1:00 P.Mx	.k
	Field	Office	Field	Office	Field	Office	Reported	Computed	[] E
Initial Hydrostatic	3527	3567	3581	3625			Minutes	Minutes	
Flow - Initial	220	250	268	280					
lic a Final	179	192	188	215			15	15	1 80
Closed in	2574	2668	2661	2690			60	59	
Flow Initial	151	180	161	173					Lease Owner/Company Name State NEW MEXI
Final	247	271	282	279			60	60	
Closed in	2817	2827	2832	2861			60	60	MEXICO
Po Flow Initial	165	179	161	178				·	7 1 7
E Final	261	283	282	291			45	45	PII
Closed in	2924	2969	2950	2986			120	121	
Final Hydrostatic	3513	3556	3581	3607					
<u></u>			L	1		1:]

•								•	
N)									
NO. OF COPIES RECEIVED	16						Form	C-105	
DISTRIBUTION	$+\overline{1}$							sed 1-1-65	
	-+-+					9	5a. Indica	ate Type o	f Lease
SANTA FE	-1-,1-, 1		EXICO OIL CON				State		Fee
FILE	112 W	ELL COMPLE.	TION OR RECC	MPLETION	N REPORT A	ND LOG	1		Lease No.
U.S.G.S.	00			Ø	ECEIV		· .	On & Gas	
LAND OFFICE					CEIV	ED	LG		0281
OPERATOR									
Bearist Ina . ca				(DFC 2 3 19	7.6			
la. TYPE OF WELL						/4	7. Unit A	greement	Name
	OIL	GAS [DRYX					None	{
b. TYPE OF COMPLET	10N WEL	เ <u>เ</u>	DRY [C_]	OTHER	O. C. C.		8. Farm	or Lease N	iame
NEW WORK		PLUG	DIFF.	A	RTESIA, OFFI	CE	Eac	ter Sta	
2. Name of Operator	DEEPE	NL BACK [RESVR.L_	OTHER	· · · · · · · · · · · · · · · · · · ·		9. Well 1		116
	1 0							•	
	1 Company	<u> </u>						<u> </u>	
3. Address of Operator							10, Field	a and Pool	, or Wildcat
1100 Mila	m Bldg., S	Suite 1900,_	Houston, Te	xas_7700	2		١ ١	di Idcat	:
4. Location of Well							11111	IIIII	
							//////		
UNST LETTER E	LOCATED 2	310	ON THE North	I LINEANO	. 660	EET FROM			
DN/I CEITER		TELL PRESENT	OW THE	Tille	mixim	77777	12. Cour	nty	444444
Most	ес. 8 т	WP. 245 RGE	225		////X////		1		
THE West LINE OF S	IS Date T.D. F	Reached 17. Date	COMP. (Ready to E	Prod 1 18 T	Claugitons (I)F	OKR RT	CR etc. II	10 Flor	Cashinghard
i i	_	1		l l			,		_ !
8/30/74 20, Total Depth	11/07/74	P&A	11/8/74		4576; KB 4	590'		45	
•	t i	_	Many	le Compl., Ho	w 23. Interva Drilled	.Βy ι			ole Tools
9450		P&A				→ ¦Sur	face to		
24. Producing Interval(s)	, of this comple	tion - Top, Bottom	, Name					25. Was	Directional Survey
		lone							No
26. Type Electric and O	ther Logs Run						2	7. Was Wel	l Cored
DLL, FDC-NL a	nd BHC-Sor	nic-GR							No
28.	<u> </u>		ING RECORD (Rep	port all string:	s set in well)				
CASING SIZE	WEIGHT LB.			LE SIZE		ITING REC	OBD		MOUNT PULLED
20" Conductor	1,2,0,1,	44							
	48			7 1 /0	Cement to				None
13-3/8"		375		7-1/2	Cement w/				None
8-5/8"	24	2769	<u>'</u>	2-1/4	Cement w/	1135 S	<u>xs</u>		None
}					<u> </u>				
29.		INER RECORD	r		30.		TUBING F	RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT			I 5	EPTH SET	e I	PACKER SET
ł I			 	SCREEN	SIZE			<u> </u>	
				SCREEN	SIZE				
	107			SCREEN	SIZE				
41, Perforation Record (d number)		32.	ACID, SHOT, F		, CEMENT		E, ETC.
41. Terforation Record (d number)		32.		RACTURE		SQUEEZ	E, ETC. TERIAL USED
41, Perforation Record (d number)		32.	ACID, SHOT, F	RACTURE		SQUEEZ	
41, Ferforation Record (d number)		32.	ACID, SHOT, F	RACTURE		SQUEEZ	
41, Perforation Record (d number)		32.	ACID, SHOT, F	RACTURE		SQUEEZ	
41. Perforation Record (d number)		32.	ACID, SHOT, F	RACTURE		SQUEEZ	
		d number)		32. DEPTH	ACID, SHOT, F	RACTURE		SQUEEZ	
27.	Interval, size an		PROL	32. DEPTH	ACID, SHOT, F	RACTURE	DUNT AND	SQUEEZ	TERIAL USED
	Interval, size an	d number)	PROL	32. DEPTH	ACID, SHOT, F	RACTURE	DUNT AND	SQUEEZ	
First Production	Interval, size an	uction Method (Flo	PROI wing, gas lift, pum	32. DEPTH DUCTION ping — Size ar	ACID, SHOT, F INTERVAL	RACTURE	Well S	SQUEEZ OKIND MA	TERIAL USED d. or Shut-in)
27.	Interval, size an		PROL	32. DEPTH	ACID, SHOT, F	RACTURE	DUNT AND	SQUEEZ OKIND MA	TERIAL USED
First Production Usite of Test	Interval, size an	uction Method <i>(Flo</i>) Chake Size	PROUVING, gas lift, pum, Prod'n. For Test Period	DUCTION ping = Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE	Well S	Status (Pro	d. or Shut-in)
Fig. Production	Interval, size an	uction Method <i>(Flo</i>) Chake Size	PROUVING, gas lift, pum, Prod'n. For Test Period	32. DEPTH DUCTION ping — Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE	Well S	Status (Pro	TERIAL USED d. or Shut-in)
Date Pirst Production Date of Test Prov Turing Press.	Prod Hours Tested Casing Pressu	Choke Size Calculated 24 Hour Rate	PROUVING, gas lift, pum, Prod'n. For Test Period	DUCTION ping = Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well S	Status (Pro	d. or Shut-in)
First Production Usite of Test	Prod Hours Tested Casing Pressu	Choke Size Calculated 24 Hour Rate	PROUVING, gas lift, pum, Prod'n. For Test Period	DUCTION ping = Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well S	Status (Pro	d. or Shut-in)
Dite of Test The Turing Press.	Prod Hours Tested Casing Pressu	Choke Size Calculated 24 Hour Rate	PROUVING, gas lift, pum, Prod'n. For Test Period	DUCTION ping = Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well S	Status (Pro	d. or Shut-in)
Dite of Test The Turing Press.	Prod Hours Tested Casing Pressu	Choke Size Calculated 24 Hour Rate	PROUVING, gas lift, pum, Prod'n. For Test Period	DUCTION ping = Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well S	Status (Pro	d. or Shut-in)
Date Pirst Production Date of Test Flow Tubing Press. 14. Lisposition of Gas (Prod Hours Tested Casing Pressu	Choke Size Calculated 24 Hour Rate	PROUVING, gas lift, pum, Prod'n. For Test Period	DUCTION ping = Size ar	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well S	Status (Pro	d. or Shut-in)
First Production File of Test Flow Turing Press. G. Lisposition of Gas (Prod Hours Tested Casing Pressu	Choke Size Choke Size Calculated 24 Hour Rate Let, vented, etc.)	PRODuing, gas lift, pum, Prod'n. For Test Period Oil - Bbl.	DUCTION ping - Size ar C11 - Bbl. •	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well Ster - Bbi.	SQUEEZ OKIND MA Gas Oil Gravi	d. or Shut-in)
The Pirst Production The Pirst Production The of Test Piew Tubing Press. The District of Attachments Thereby certify that	Prod Hours Tested Casing Pressu Sold, used for fu	Choke Size Choke Size Te Calculated 24 Hour Rate Let, vented, etc.)	PRODuing, gas lift, pum, Prod'n. For Test Period Oil - Bbl.	DUCTION ping - Size ar C11 - Bbl. •	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC	Well Ster - Bbi.	SQUEEZ OKIND MA Gas Oil Gravi	d. or Shut-in)
The Pirst Production The Pirst Production The of Test Piew Tubing Press. The District of Attachments Thereby certify that	Prod Hours Tested Casing Pressu Sold, used for fu	Choke Size Choke Size Te Calculated 24 Hour Rate Let, vented, etc.)	PROUVE Prod'n. For Test Period Oil — Bbl.	DUCTION ping = Size ar C11 = Bbl. • Gas = 1	ACID, SHOT, F INTERVAL and type pump) Gas = MCI MCF We te to the best of	RACTURE AMC Wa ster – Bbl. Te	Well Ster - Bbi.	Status (Pro Gas Oil Gravi	d. or Shut-in) Oil Ratio Ty - API (Corr.)
The Pirst Production The Pirst Production The of Test Piew Tubing Press. The District of Attachments Thereby certify that	Prod Hours Tested Casing Pressu Sold, used for fu	Choke Size Choke Size Calculated 24 Hour Rate Let, vented, etc.)	PROUVE Prod'n. For Test Period Oil — Bbl.	DUCTION ping = Size ar C11 = Bbl. • Gas = 1	ACID, SHOT, F INTERVAL and type pump) Gas — MCI	RACTURE AMC Wa ster – Bbl. Te	Well Ster - Bbi.	Status (Pro Gas Oil Gravi	d. or Shut-in)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Penn. "B" ____ T. Canyon __ _____ T. Ojo Alamo ___ T. Kirtland-Fruitland T. Penn. "C" Atoka 8850 T. Pictured Cliffs T. Penn. "D" Yates_____T. Miss 1s 9400 T. Cliff House T. Leadville 7 Rivers ______ T. Devonian ______ T. Mencfee _____ T. Madison _ _____ T. Point Lookout _____ T. Elbert _ _____ T. Silurian __ T. Queen __ T. Montoya T. Mancos _____ T. McCracken __ _____T. Simpson ___ ______ T. Gallup ___ T. Ignacio Qtzte San Andres ____ _____ T. McKee___ Base Greenhorn ______ T. Granite ____ T. Dakota _____ T. Dakota ____ _____ T. _ ______ T. Morrison ______ T. __ Blinebry _____ T. Gr. Wash ___ ____ T. Todilto _____ T, ____ ______ T. Granite ____ T. Delaware Sand 900 T. Entrada T. T. Bone Springs 1415 T. Wingate T. T. 3rd Bone Springs 5930: Chinte T. T. Wolfcamp___ T. Penn. T. Morrow 8865 T. Permian T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C)_____ T.

TD

T. Penn "A" _____ T.

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
0	900	900	Limestone				
900	1400	500	Sandstone, Shaly, silty				
1400	2900	1500	Limestone				
2900	3100	200	Sandstone, Shaly				·
31.00	3700	600	Limestone, Shaly, Sandy				
3700	5900	2200	Limestone, Dense, Shaly				
5900	6200	300	Sandstone, Shaly				
6200	6600	400	Shaly, Limey				
6600	7100	500	Limestone, Shaly				
7100	7700	600	Dolomite				
7700	8600	900	Limestone, Shaly, Cherty				
8600	8850	250	Limestone, Sandy			i	
8850	9200	350	Limestone, Oolitic &				
	1		Sandstone, Limey, Shaley			1	
			Carbonaceous	į		<u> </u>	
9200	9400	200	Shale, Limey		1		
9400	9450	50	Limestone, Shaley, Silty				
	04.50				İ		
	9450	ļ	•			İ	1
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NO. OF COPIES RECEIVED	13			•	Form C-103
DISTRIBUTION					Supersedes Old C-102 and C-103
SANTA FE	11		NEW MEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65
FILE	1	اسا			
U.S.G.S.		.			5a. Indicate Type of Lease
LAND OFFICE					State X Fee
OPERATOR	1]			5. State Oil & Gas Lease No.
					LG 0281
	SL L	JNDR	Y NOTICES AND REPORTS ON POSALS TO BRILL OR TO BEEFER OR PLUG HAD BOTH COLD FOR SUCH	WELLS ACK TO A DIFFEHENT HESERVOIR. H PROPOSALS.)	
OIL GAS WELL WELL	. [OTHER. Dry Hole	RECEIVE	7. Unit Agreement Name None
2. Name of Operator					8. Farm or Lease flame
Inexco 0il Co	mpa	пу∀		JAN 1 0 197	Foster State 9. Well No.
1100 Milam Bl	dg.	, Su	ite 1900, Houston, Texas	77002 □. C. C.	ı ·
4. Location of Well		************		ARTESIA, DESI	10. Field and Pool, or Wildcat
UNIT LETTER E		2	310 FLET FROM THE North	LINE AND 660 FEET FR	wildcat Wildcat
•					
THE WEST	LINE,	SECTIO	8 TOWNSHIP 24		
		////	15. Elevation (Show whether a		12. County
İMMA	777,	7777	GL 4576'; KB 4590	1	Eddy ()))
10.	Ch	eck /	Appropriate Box To Indicate N	ature of Notice, Report or C	Other Data
ТОИ	ICE	OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ħ			COMMENCE ORILLING OPES.	. PLUG AND ABANDONMENT
PULL OR ALTER CASING	7		CHANGE PLANS	CASING TEST AND CEMENT JOB	. Test and against them
-			· · · · · ·	OTHER	
OTHER					
15 D	, ,	1.1.0			
work) SEE RULE 1103		erea Of	sertions (Carary State art pertinent aeta	ius, and give pertinent dates, includi	ing estimated date of starting any proposed
following plug	s c	ons i	this well as a dry hole sting of 35 sacks of cem 2730'. The final plug so	ent each: 8950-8850':	7900-7800': 6270-6170':
*					
					•
•					•
				•	
18. I hereby certify that the	infor	mation	Above is true and complete to the best o	of my knowledge and belief.	
SIGNED Jack A	GUÍ	Char	gebard me !	Drilling Superintenden	t DATE 1/8/75
APPROVED BY	2,	ر ک	west ?	SUPERVISOR, DISTRICT II	JAN 13 1975
CONDITIONS OF APPROV	تر	E ANV			DATE

CONDITIONS OF APPROVAL, IF ANY:

<u></u>		
NO. OF COPIES RECEIVED		Ferm C-103
DISTRIBUTION	i ⊕	Supersedes Old
) 	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE / LE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
		5. State Off & Gas Lease No.
OPERATOR		1
•		LG 0281
SUNDRY NOTICE	ES AND REPORTS ON WELLS	
(DO NOT USE THIS FORK! FOR PROPOSALS TO DE	RULL OF TO DIEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.		7, Unit Agreement Name
OIL GAS		1
WELL WELL OTHER-	Dry Hole REGEIVED	None
2. Name of Operator	1/ 5 5 5 5 5	8. Farm or Lease Hame
Inexco Oil Company	4075	Foster State
3. Address of Operator	JAN 1 0 1975	9. Well No.
3, Mainess of Spanish		3
1100 Milam Bldg., Suite 1900	Houston, Texas 77002	1
4. Location of Well	ARTESIA, DECIC	10, Field and Pool, or Wildcat
5 2210		11.7.1
UNIT LETTER E . 431U F	FEET FROM THE NORth LINE AND 660 FEET FROM	" Wildcat
(.		VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE West LINE SECTION 8	TOWNSHIP 245 RANGE 23E NMPM	
6110, 5001101	NAME TO A STATE OF THE PARTY OF	
Summin million of the control of the	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	GL 4576'; KB 4590'	Eddy ())))
Check Appropria	te Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION	•	
NOTICE OF INTENTIOR	A 10: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DHILLING OPIS.	PLUG AND ABANDONMENT
· • • • • • • • • • • • • • • • • • • •	[] ; 	PLUC AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
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OTHER		
other 17. Describe Proposed or Completed Operations (C.		
17. Describe Proposed or Completed Operations (C. work) SEE RULE 1103.	lvarly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Completed Operation	learly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed 2701–61701; 41001–40001
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17. Describe Proposed or Completed Operations (Completed Operation	ement plug at 8950-8850; 79001-78001; 62	g estimated date of starting any proposed 270'-6170'; 4100'-4000' ce.
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