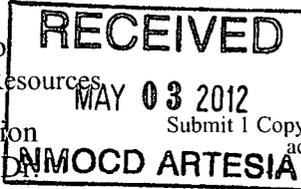


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

FAB1502332242  
NAB1507058007

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

|                 |  |                |                        |
|-----------------|--|----------------|------------------------|
| Name of Company | Enterprise Field Services LLC                              | Contact        | Jim Heap               |
|                 | PO Box 4324, Houston, TX 77252                             | Telephone No.  | 432-686-5404           |
| Facility Name:  | Pipeline ROW, B-6 Line at Brantley Valve(2 <sup>nd</sup> ) | Facility Type: | Gas Gathering Pipeline |
| Surface Owner   | Multiple Owners  | Mineral Owner  | NA                     |
|                 |  | Lease No.      | NA                     |

**LOCATION OF RELEASE**

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
|             | 3       | 20S      | 25E   |               |                  |               |                | Eddy   |

Latitude: N 32.601782 Longitude: W-104.464243

**NATURE OF RELEASE**

|  |   |   |                      |                            |                      |
|--|---|---|----------------------|----------------------------|----------------------|
| Type of Release  | Natural Gas, H2S Contaminated (200 ppm)   | Volume of Release                               | 4961.6 MCF           | Volume Recovered           | 0                    |
| Source of Release  | Purge activities to clear H2S from line.  | Date and Hour of Occurrence                     | 04-23-2012 15:30 hrs | Date and Hour of Discovery | 04-17-2012 01:59 hrs |
| Was Immediate Notice Given?  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br>Mike Bratcher via Telephone |                      |                            |                      |
| By Whom?   | Jim Heap  | Date and Hour                                   | 04-24-2012 0730 hrs  |                            |                      |
| Was a Watercourse Reached?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                       | If YES, Volume Impacting the Watercourse.       |                      |                            |                      |
| If a Watercourse was Impacted, Describe Fully.*  |   |   |                      |                            |                      |
| Describe Cause of Problem and Remedial Action Taken.*<br>A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged.  |   |   |                      |                            |                      |
| Describe Area Affected and Cleanup Action Taken.*<br>Several lines are being purged to reduce the H2S level at the South Carlsbad Compressor Station below the permitted limit of 4 ppm.   |   |   |                      |                            |                      |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |   |   |                      |                            |                      |

|   |  |                             |                                   |
|---|--|-----------------------------|-----------------------------------|
| Signature:                              | <u>OIL CONSERVATION DIVISION</u>                                   |                             |                                   |
| Printed Name: Matthew E. Marra          | Signed By <u>Mike Bratcher</u><br>Approved by District Supervisor: |                             |                                   |
| Title: Senior Director - Environment    | Approval Date: <u>3/11/15</u>                                      | Expiration Date: <u>N/A</u> |                                   |
| E-mail Address: memarra@eprod.com       | Conditions of Approval: <u>FINAL</u>                               |                             | Attached <input type="checkbox"/> |
| Date: <u>4/3/12</u> Phone: 713-381-6684 |  |                             |                                   |

\* Attach Additional Sheets If Necessary

2RP-2881



**Enterprise  
Products**

ENTERPRISE PRODUCTS PARTNERS L.P.  
ENTERPRISE PRODUCTS HOLDINGS LLC  
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

April 26, 2012

**Return Receipt Requested  
7011 1570 0003 0830 2598**

Mr. Mike Bratcher  
New Mexico Oil Conservation Division  
District 2 Office  
811 South first Street  
Artesia, New Mexico 88210



**RE: Form C-141 Reports  
Various Releases during the Weeks of April 16 and 23, 2012**

Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H2S in the gathering system.

- \*13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012
- 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012
- 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012
- 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012
- 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012
- 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012
- 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012
- 4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012
- 5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012
- 9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 ([jkheap@eprod.com](mailto:jkheap@eprod.com)) or me directly at 713-381-6684.

Yours truly,

**Matthew E. Marra**  
Sr. Director – Environmental

/bjm  
attachments  
P. O. BOX 4324  
HOUSTON, TX 77210-4324  
713.381.6500

1100 LOUISIANA STREET  
HOUSTON, TX 77002-5227  
[www.epplp.com](http://www.epplp.com)