

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company COG Operating LLC	Contact Pat Ellis
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 685-4332
Facility Name Skelly Unit 942	Facility Type Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. API 30-025-43645
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LOCATION OF RELEASE

Unit Letter B	Section 22	Township 17S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude N 32 49.510° Longitude W 103 51.384°

NATURE OF RELEASE

Type of Release: Oil	Volume of Release 15 bbls	Volume Recovered 14 bbls
Source of Release: Oil Tank	Date and Hour of Occurrence 3/20/2011	Date and Hour of Discovery 3/20/2011 7:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

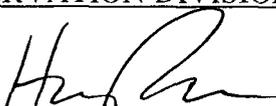
RECEIVED
OCT 17 2011
NMOCD ARTESIA

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
The oil tanks ran over at the facility due to the lease being turned on after curtailment and rapidly increased production volumes. Return wells into production at a slower rate after a lease shut in.

Describe Area Affected and Cleanup Action Taken.*
Tetra Tech inspected site and collected soil samples to define spills extent. The impacted soil, above the RRAL, were excavated and hauled for proper disposal. Based on the confirmation samples, the excavation was backfilled with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD and BLM for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez <i>Agent for COG</i>	Approved by District Supervisor: 	
Title: Project Manager	Approval Date: 2/16/15	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 10-4-11	Phone: (432) 682-4559	

* Attach Additional Sheets If Necessary

2PP-666