

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



1000

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

LAWTON STATE #3  
30-025-07121

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Julie Figel	<i>Julie Figel</i>	Agent	9/13/05
Print or Type Name	Signature	Title	Date
		<u>jfigel@t3wireless.com</u>	
		e-mail Address	

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance  Disposal Storage  
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.  
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701  
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent  
SIGNATURE: Julie Figel DATE: 9/13/05  
E-MAIL ADDRESS: jfigel@t3wireless.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.**

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.

WELL NAME & NUMBER: Lawton State # 3 SWD

WELL LOCATION: 660' FSL & 1980' FWL  
FOOTAGE LOCATION

UNIT LETTER N

SECTION 32

TOWNSHIP 11S

RANGE 38E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing

See Attached

Hole Size: 17" Casing Size: 13 3/8"

Cemented with: 425 sx. or ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 2150 sx. or ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 1350 sx. or ft<sup>3</sup>

Top of Cement: 4770'  
12,128' Original

Method Determined: Calc w/20% ex

Total Depth: 12,800' Proposed

Injection Interval

12,125' feet to 12,800'

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: 3 1/2" L-80 Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 12.075'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes  No

If no, for what purpose was the well originally drilled? Oil Production

Dev producer 12/56-10/66 P&A'd 10/66

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev perfs:

12.006-12.036 (open)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Devonian 12000', Wolfcamp 9200'

\_\_\_\_\_  
\_\_\_\_\_

**PLUGGED**

GL: 3,879' KB: 3,890'

**Lawton State No. 3**

660' FSL & 1980' FWL  
N, Sec 32, T-11S, R-38E  
Lea County, NM

API#: 30-025-07121

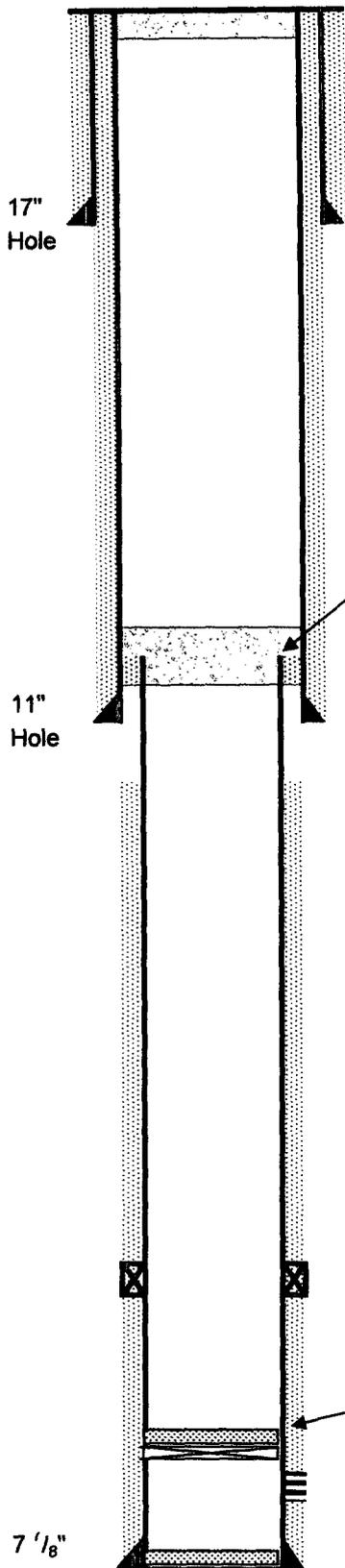
Well Type: Plugged (10/66)

SPUD: 9/20/1956

COMPLETED: 12/12/1956

POTENTIAL: 2592 BO + 0 BW, 47.1c

GOR 210, FTP 275 psi 45/64" chk



Cmt plug @ surf w/ 10 sx

13 3/8" 50# @ 338' w/ 425 sx  
Circ'd to sfc.

5 1/2" Csg cut off @ 4,189'  
25 sx cmt in & out of 5 1/2" Csg stub

8 5/8" 32# @ 4,438' w/ 2,150 sx  
Circ'd to sfc.

TOC: 4770' Calc w/20% ex

Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

CIBP set @ 12,000' w/ 5 sx cmt on top

**DEVONIAN:**

Perf 12,006'- 12,036'; 4 shots per foot

5 1/2" 17/20# @ 12,125' w/ 1,350 sx in 2 stages

TD: 12,128'  
PBTD: 12,100'

8/3/2005 JMR

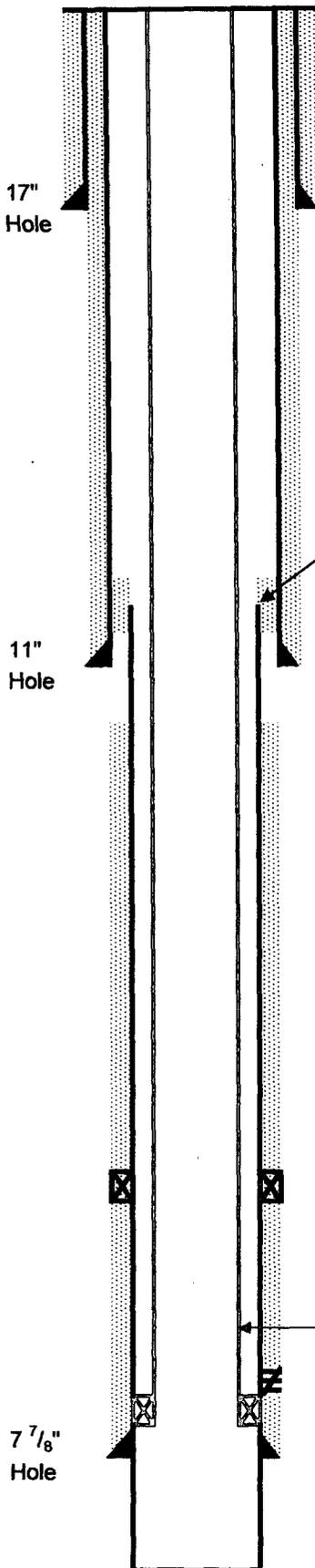
**PROPOSED**

GL: 3,879' KB: 3,890'

**Lawton State No. 3**

660' FSL & 1980' FWL  
 N, Sec 32, T-11S, R-38E  
 Lea County, NM  
 API#: 30-025-07121

Spud: 9/20/1956  
 Well Type: Plugged (10/66)



13 3/8" 50# @ 338' w/ 425 sx  
 Circ'd to sfc.

5 1/2" Csg cut off @ 4,189'

11" Hole  
 8 5/8" 32# @ 4,438' w/ 2,150 sx  
 Circ'd to sfc.

TOC: 4770' Calc w/20% ex

Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

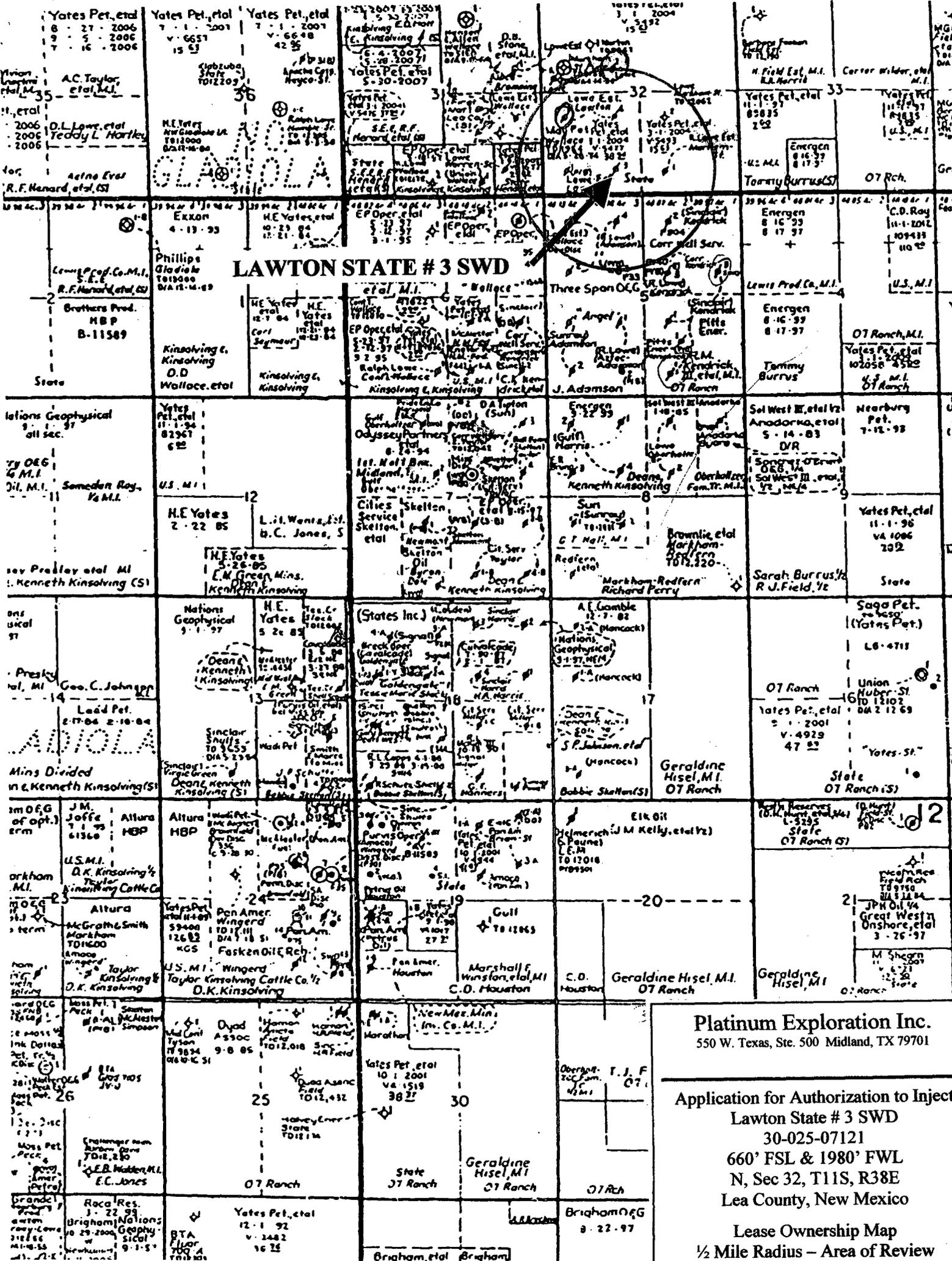
Max Injection Rate	20,000 BPD
Max Injection Pressure	2,500 psi
Avg. Injection Rate	15,000 BPD
Avg. Injection Pressure	1500 psi
Injection Tubing	3 1/2" L-80 IPC Tubing
Injection Interval	12,125' to 12,800' Devonian

3 1/2" IPC tubing  
 Perf 12,006'- 12,036'; Sqz w/ 200 sx  
 Inj Pkr @ 12,075'  
 5 1/2" 17/20# @ 12,125' w/ 1,350 sx in 2 stages

Injection Interval 12,125'-12,800'

7 7/8" Hole

TD: 12,800



**LAWTON STATE # 3 SWD**

**Platinum Exploration Inc.**  
550 W. Texas, Ste. 500 Midland, TX 79701

**Application for Authorization to Inject**  
Lawton State # 3 SWD  
30-025-07121  
660' FSL & 1980' FWL  
N, Sec 32, T11S, R38E  
Lea County, New Mexico  
Lease Ownership Map  
1/2 Mile Radius - Area of Review

**APPLICATION FOR AUTHORIZATION TO INJECT**

**Platinum Exploration, Inc.**

**Lawton State # 3 SWD**

**API # 30-025-07121**

**660 FSL & 1980 FWL**

**Unit N, Sec 32, T11S, R38E**

**Lea County, New Mexico**

**ITEM I**

The purpose of this application is to re-enter the Lawton State #3 deepen it to 12,800' and convert it to a salt water disposal well. An Arrowset pkr and tbg will be run and set at 12,075'. Produced Devonian water will be disposed into the open-hole Devonian formation from 12,125'-12,800'.

**ITEM II**

Platinum Exploration Inc  
550 W. Texas, Ste. 500  
Midland, TX 79701  
Julie Figel (432) 687-1664

**ITEM III**

See Data Sheet attached

**ITEM IV**

This is not an expansion of an existing project.

**ITEM V**

See map attached

**ITEM VI**

There are 8 wells in the area of review. Seven wells are P&A'd, and 1 is temporarily abandoned. The TA'd well is operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

**ITEM VII**

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

#### **ITEM VIII**

The Gladiola (Siluro-Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Lawton State #3**, is on the extreme northeastern edge of the field (32N, T-11S, R-38E) encountering the Siluro-Devonian at 12,011' (59 feet above the original oil-water contact) in December, 1956. This well produced from the Siluro-Devonian until being plugged in October, 1966. Platinum proposes deepen the well in the Siluro-Devonian to 12,800' and inject produced Siluro-Devonian water into the Siluro-Devonian formation at an interval between **12,125 (base of 5 ½" casing and 56 feet below original oil-water contact) feet and 12,800 feet**. The Siluro-Devonian is 880' thick (Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

#### **ITEM IX**

The disposal interval will be acidized in the future with 15% NEFE.

#### **ITEM X**

Logs and test data should have been submitted when well was originally drilled

#### **ITEM XI**

There are no water wells within the area of review. A typical fresh water well analysis is included for review.

#### **ITEM XII**

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

**ITEM XIII**

A copy of the notice of application has been furnished to the surface owner:

Commissioner of Public Lands  
P.O. Box 1148  
Sante Fe, NM 87504-1148

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.



# Permian Treating Chemicals WATER ANALYSIS REPORT

**SAMPLE**

Oil Co. : **Platinum Exploration**  
 Lease : **Sec 6 T 12 R 38 E**  
 Well No. :  
 Location: *Windmill*  
 Attention:

Date Sampled : **10-September-2004**  
 Date Analyzed: **17-September-2004**  
 Lab ID Number: **Sep1704.001- 2**  
 Salesperson :

**ANALYSIS**

File Name : F:\ANALYSES\Sep1704.001

- 1. Ph 7.630
- 2. Specific Gravity 60/60 F. 1.003
- 3. CaCO3 Saturation Index 0.654  
@ 80F 1.354  
@140F

Dissolved Gases

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

Cations

7.	Calcium	(Ca++)		110	/	20.1 =	5.47
8.	Magnesium	(Mg++)		103	/	12.2 =	8.44
9.	Sodium	(Na+)	(Calculated)	188	/	23.0 =	8.17
10.	Barium	(Ba++)		Below 10			

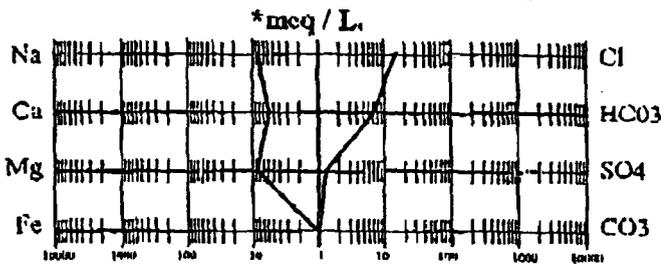
Anions

11.	Hydroxyl	(OH+)		0	/	17.0 =	0.00
12.	Carbonate	(CO3=)		0	/	30.0 =	0.00
13.	Bicarbonate	(HCO3-)		415	/	61.1 =	6.79
14.	Sulfate	(SO4=)		60	/	48.8 =	1.23
15.	Chloride	(Cl-)		500	/	35.5 =	14.08
16.	Total Dissolved Solids			1,376			
17.	Total Iron	(Fe)		2	/	18.2 =	0.11
18.	Total Hardness as CaCO3			701			
19.	Resistivity @ 75 F. (Calculated)			4,674		Ohm - meters	

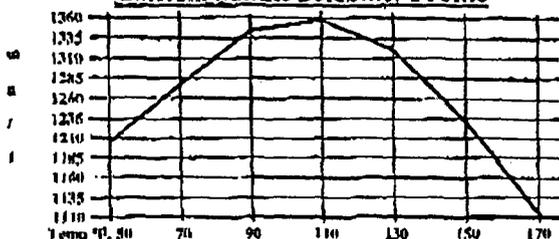
**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		5.47	444
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		1.32	97
MgSO4	60.19		1.23	74
MgCl2	47.62		5.89	281
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		8.19	479

**LOGARITHMIC WATER PATTERN**



**Calcium Sulfate Solubility Profile**



Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject  
 Platinum Exploration Inc.  
 Lawton State # 3 SWD  
 30-025-07121  
 N, Sec 31, T11S, R38E  
 Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

<u>Operator/Lessee</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
1. Ralph Lowe	Lawton State # 4	30-025-07122	3/21/1957	1980' FSL, 1980' FWL Sec 32, T11S, R38E Unit K	12,030'	P&A 10/66
	Csg Detail: 13 3/8" @ 346' with 425 sx 8 5/8" @ 4452' with 2,050 sx 5 1/2" @ 12,030' with 1,300 sx					
2. Ralph Lowe	Lawton State # 2	30-025-07120	6/26/1956	1980' FSL, 660' FWL Sec 32, T11S, R38E Unit L	12,084'	P&A 10/66
	Csg Detail: 13 3/8" @ 380' with 400 sx 8 5/8" @ 4500' with 2000 sx 5 1/2" @ 12,081' with 500 sx					
3. Platinum Exploration	Lawton State # 1	30-025-07119	1/30/1956	660' FSL, 660' FWL Sec 32, T11S, R38E Unit M	12,022'	P&A 8/80 Platinum re-entry permit approved 7/6/05 Work has not begun
	Csg Detail: 13 3/8" @ 370' with 350 sx 8 5/8" @ 4495' with 2000 sx 5 1/2" @ 12,016' with 1,200 sx					
4. Ralph Lowe	Markham State # 2	30-025-07124	7/14/1957	1980' FSL, 1980' FEL Sec 32, T11S, R38E Unit J	12,062'	P&A 6/68
	Csg Detail: 13 3/8" @ 356' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 1/2" @ 12,062' with 1200 sx					
5. Ralph Lowe	Markham State # 1	30-025-07123	6/18/1957	660' FSL, 1980' FEL Sec 32, T11S, R38E Unit O	12,066'	P&A 6/68
	Csg Detail: 13 3/8" @ 328' with 425 sx 8 5/8" @ 4462' with 2000 sx 5 1/2" @ 12,066' with 1,255 sx					

<u>Operator/Lessee</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
6. Arco O&G Co	Kendrick Estate # 2	30-025-07140	3/28/1957	660' FNL, 1980' FEL Sec 5, T12S, R38E Unit B	12,007	P&A 6/89
	Csg Detail: 13 3/8" @ 303' with 350 sx 9 5/8" @ 4315' with 2100 sx 5 1/2" @ 12,006' with 150 sx					
7. Ralph Lowe	W. J. Adamson # 4	30-025-07134	1/16/1957	660' FNL, 1987' FWL Sec 5, T12S, R38E Unit C	12,005	P&A 11/67
	Csg Detail: 13 3/8" @ 338' with 425 sx 8 5/8" @ 4452' with 2100 sx 5 1/2" @ 11,955' with 1150 sx					
8. Platinum Exploration	Angel # 3	30-025-07133	11/7/1957	1980' FNL, 1987' FWL Sec 5, T12S, R38E Unit F	12,016	TA'd 10/01
	Csg Detail: 13 3/8" @ 350' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 1/2" @ 11,998' with 1150 sx					

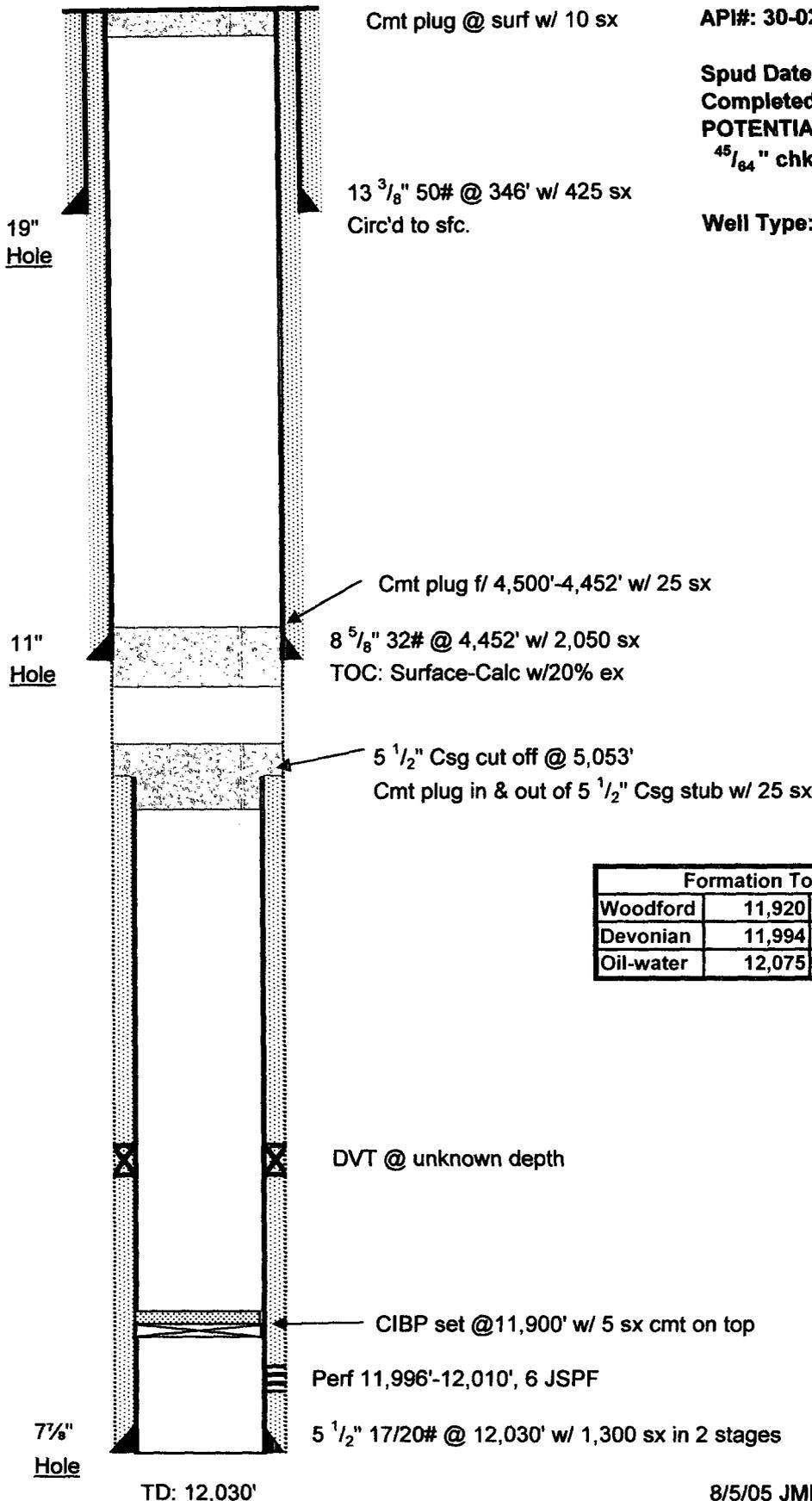
# Lawton State No. 4

1980' FWL & 1980' FSL  
 K, Sec 32, T-11S, R-38E  
 Lea County, NM  
 API#: 30-025-07122

Spud Date: 3/21/1957  
 Completed: 5/26/1957  
 POTENTIAL: Flwng 2,448 BO + 0 BW +  
<sup>45</sup>/<sub>64</sub>" chk, 200 psi, GOR 160, 47.2 ° API

Well Type: P&A'd 10/66

GL: 3,873' KB: 3,895'



Formation Tops		
Woodford	11,920	-8,025
Devonian	11,994	-8,099
Oil-water	12,075	-8,180

TD: 12,030'

8/5/05 JMR

**PLUGGED**

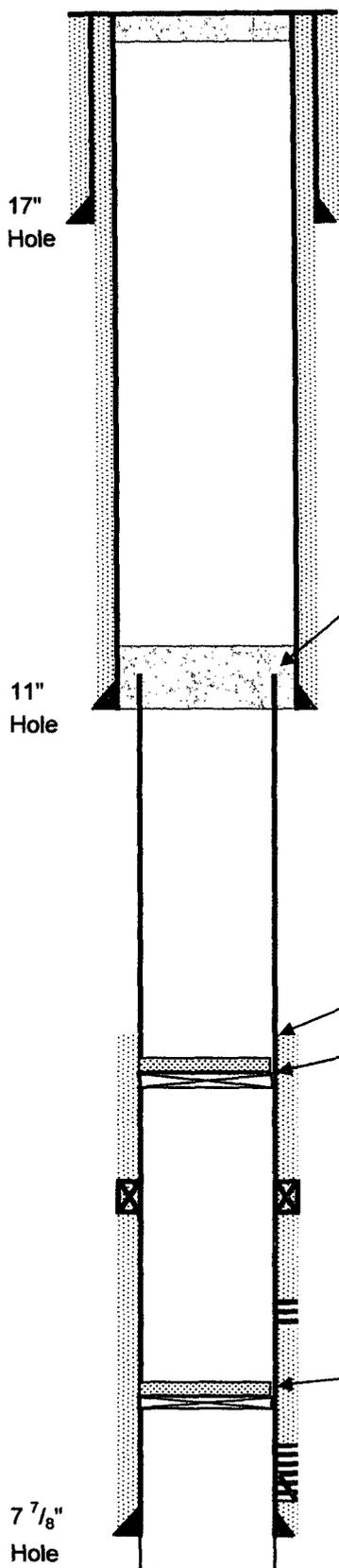
GL: 3,870' KB: 3,884'

**Lawton State No. 2**

1980' FSL & 660' FWL  
 Sec 32, T-11S, R-38E  
 Lea County, NM

API#: 30-025-07120

Well Type: Plugged (10/66)  
 SPUD: 6/26/1956  
 COMPLETED: 9/14/1956



Cmt plug @ surf w/ 10 sx

13 3/8" 50# @ 380' w/ 400 sx  
 Circ'd to sfc.

5 1/2" Csg cut off @ 4,310'  
 Cmt plug in & out of 5 1/2" Csg stub w/ 25 sx

8 5/8" 32# @ 4,500' w/ 2,000 sx  
 Circ'd to sfc.

TOC: 9357" calc w/20% ex

CIBP set @ 9,000' - 8,960' w/ 5 sx cmt (12/1966)

DVT @ unknown depth

**MISSISSIPPIAN:**  
 Perf 11,860'- 11,874'; (12/59)

CIBP set @ 11,900' - 11,860', tagged, w/ 5 sx cmt (12/59)

**DEVONIAN:**  
 Perf 12,010'- 12,050'; 6 Shots per foot  
 Sqzd perf's 12,010'-50' w/ 150 sx cmt; (3/58)  
 RePerf 12,008'- 12,026'; (3/58)  
 Squeezed (12/59)  
 5 1/2" 17/20# @ 12,081' w/ 500 sx in 2 stages

Formation Tops		
Woodford		
Devonian	12010	-8126
Oil-water	12,064	-8180

TD: 12,084'  
 PBTD: 11,860'

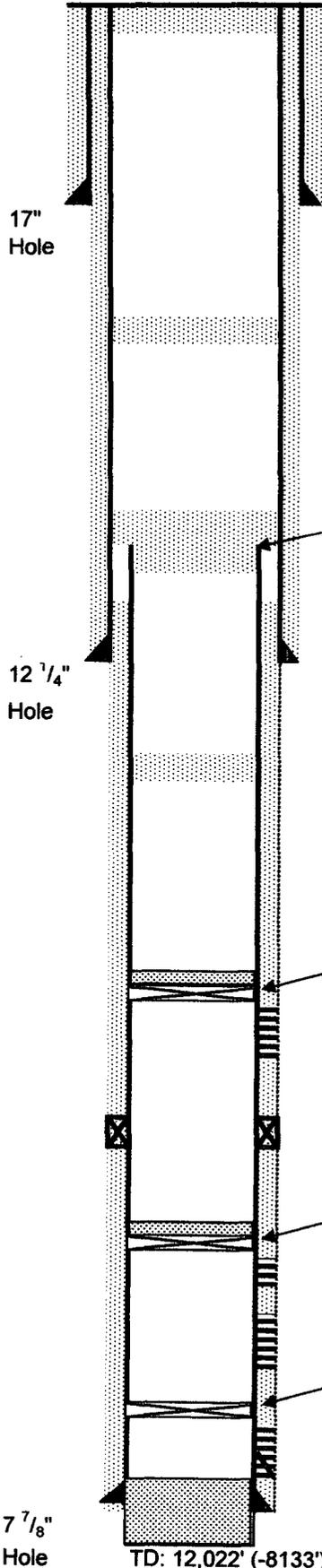
8/3/2005 JMR

**CURRENT**

**Lawton State No. 1**

660' FSL & 660' FWL  
 M, Sec 32, T-11S, R-38E  
 30-025-07119  
 Lea County, NM  
 Spud 1/30/56  
 Originally plugged (9/68)  
 Re-entered (2/80)  
 Well Type: Re-plugged (8/80)

GL: 3,877' KB: 3,889'



10 sx surf plug (8/80)  
 13 3/8" 50# @ 370' w/ 350 sx  
 TOC: Surf-Circ

Cmt plug f/ 2,100' - 2,200' (8/80)

5 1/2" csg-cut and pulled @ 4,085' (9/68)  
 Cmt plug f/ 4,035' - 4,142' (8/80)

TOC: 4,130' (TS 6/56)  
 8 5/8" 32# @ 4,495' w/ 2,000 sx  
 TOC: Surf-Circ

Cmt plug f/ 5,400' - 5,500'

Formation Tops		
Woodford	11877	-7988
Devonian	11956	-8067
Oil-water	12,069	-8180

CIBP set @ 9400' w/ 35' cmt on top (8/80)  
 Perf 9432'- 9576'; sqz'd w/ 50 sx cmt; (2/80)  
 Perf 9458'- 9480'; (2/80)

DVT @ unknown?

CIBP set 11,300' w/ 35' cmt on top (8/80)  
 Perf 11,370'- 11,413'; swabbed load wtr (8/80)  
 Perf 11,646'- 11,670'; swabbed load wtr (8/80)

CIBP set @ 11,814'; (8/80)  
 Perf 11,956'- 12,010'; 6 holes per foot (6/56)

5 1/2" 20# @ 12,016' w/ 1200 sx

TD: 12,022' (-8133')  
 PBTD: 11,965' (2/80)

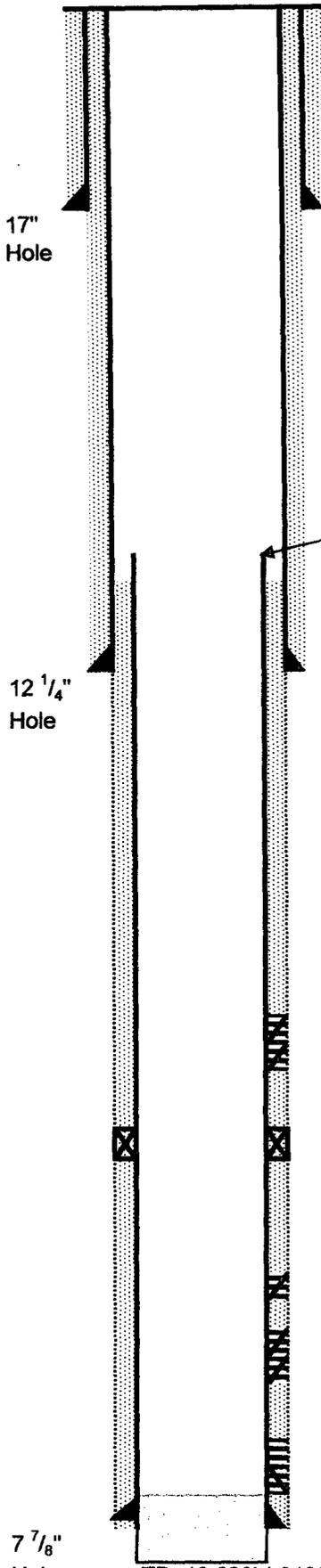
7/28/2005 JMR

**PROPOSED**

**Lawton State No. 1**

660' FSL & 660' FWL  
 Unit M, Sec 32, T-11S, R-38E  
 API #: 30-025-07119  
 Lea County, NM  
 Spud 1/30/56  
 Originally plugged (9/68)  
 Re-entered (2/80)

GL: 3,877' KB: 3,889'



13 <sup>3</sup>/<sub>8</sub>" 50# @ 370' w/ 350 sx  
 TOC: Surf-Circ

Well Type: Dev. producer  
 Drlg permit approved 7/6/05

5 <sup>1</sup>/<sub>2</sub>" csg-cut and pulled @ 4,085' (9/68)

TOC: 4,130' (TS 6/56)

8 <sup>5</sup>/<sub>8</sub>" 32# @ 4,495' w/ 2,000 sx  
 TOC: Surf-Circ

Perf 9,432'- 9,576'; sqz'd w/ 50 sx cmt; (2/80) } Sqz Wolfcamp Perfs w/ 200 sx  
 Perf 9,458'- 9,480'; (2/80)

DVT @ unknown?

Formation Tops		
Woodford	11877	-7988
Devonian	11956	-8067
Oil-water	12,069	-8180

Perf 11,370'- 11,413'; swabbed load wtr (8/80) } Sqz Miss Perfs w/ 200 sx  
 Perf 11,646'- 11,670'; swabbed load wtr (8/80)

Perf 11,956'- 12,010'; 6 holes per foot (6/56)

5 <sup>1</sup>/<sub>2</sub>" 20# @ 12,016' w/ 1,200 sx in 2 Stages

7 <sup>7</sup>/<sub>8</sub>" Hole  
 TD: 12,022' (-8133')  
 PBD: 12,012'

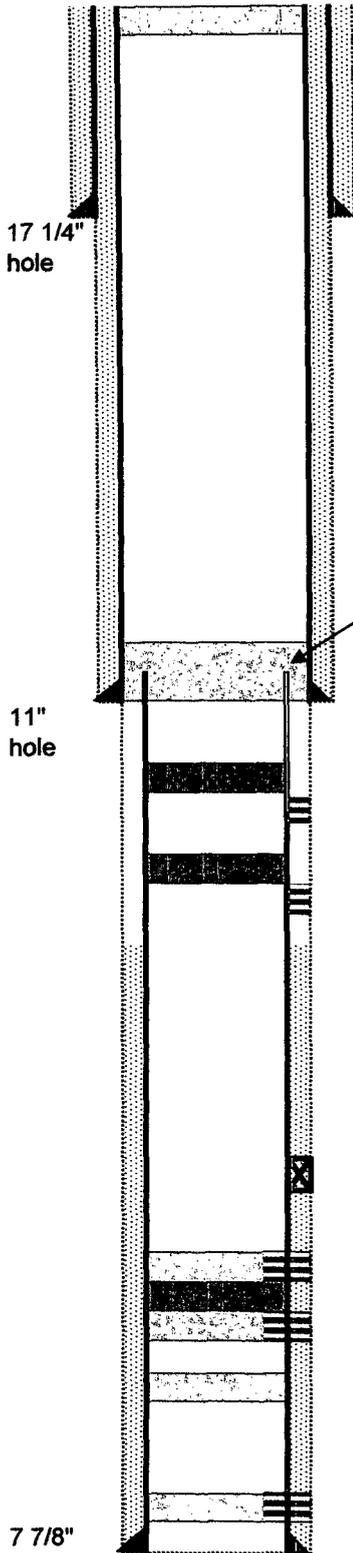
7/28/2005 JMR

# Markham State No. 2

1980' FSL & 1980' FEL  
 Sec 32, T-11S, R-38E  
 Lea County, NM  
 API #30-025-07124  
 Spud Date: 7/14/1957  
 Drilled dry in Nov. 1957  
 Turned into SWD in San Andres

**Well Type: Plugged 6/68**

DF: 3894' KB:



Cmt plug @ surf w/ 10 sx

13 3/8" 42# @ 356' w/ 425 sx  
 TOC: Circulated to Surface

5 1/2" Csg cut off @ 4350'  
 Cmt plug @ 4350' w/ 50 sx

8 5/8" 24# @ 4440' w/ 2100 sx  
 TOC: Circulated to Surface

CIBP @ 5000' w/ 5 sx cmt on top (6/68)  
 Perf 5170'- 5270'

CIBP @ 5930' w/20' on top  
 Perf 5680-5820 (4/58)

TOC: 6537' Calc w/20% ex

DVT-depth NR

Perf 9522'- 9531'; squeezed w/ 15 sx cmt  
 CIBP @ 9550'  
 Perf 9595'- 9613'; squeezed w/ 50 sx cmt

Cmt plug @ 9960' w/ 15 sx

Perf 12,051'- 12,061'; squeezed w/ 100 sx cmt  
 5 1/2" 17# &20# @ 12,062' w/ 1200 sx

TD: 12,062'

# Prior to Conversion

## Markham State No. 1

660' FSL & 1,980' FEL

Unit O, Sec 32, T-11S, R-38E

Lea County, NM

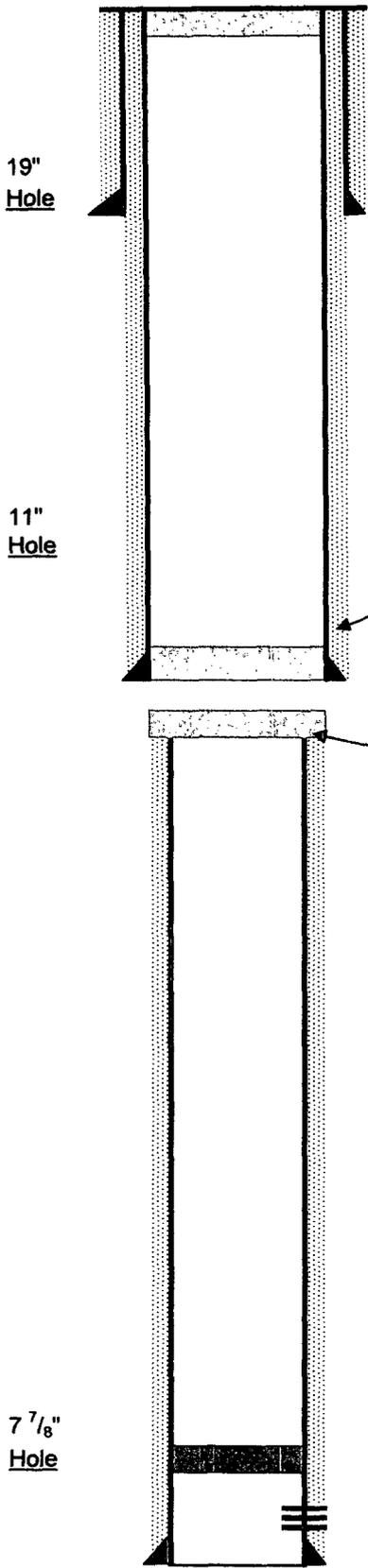
API# 30-025-07123

Spud: 6/18/57

Well Type: Plugged (June 1968)

\*Platinum application to convert to SWD  
approved 2/4/05 SWD-958

GL: 3878' KB: 3890'



Cmt plug @ surf w/ 10 sx

13 <sup>3</sup>/<sub>8</sub>" 50# @ 328' w/ 425 sx  
Circ'd cmt to surface.

Cmt plug @ 4,454'-4,374' w/ 25 sx in & out of csg (6/14/1968)

8 <sup>5</sup>/<sub>8</sub>" 32# @ 4,462' w/ 2,000 sx  
Circ'd cmt to surface.

5 <sup>1</sup>/<sub>2</sub>" Csg cut off @ 5,028'  
Cmt plug on top of 5 <sup>1</sup>/<sub>2</sub>" stub @ 5,028'-4,914'  
w/ 35 sx (6/14/1968)

CIBP @ 11,900' w/ 5 sx on top (6/14/1968)

Perf 12,046'-63'  
5 <sup>1</sup>/<sub>2</sub>", 17 & 20# @ 12,066' w/ 1,255 sx

TD: 12,066' (8/30/1957)

PBTD: 12,059'

8/31/2005

**Markham State No. 1**

660' FSL & 1,980' FEL

Unit O, Sec 32, T-11S, R-38E

Lea County, NM

API# 30-025-07123

Well Type: **Proposed SWD  
Plugged (June 1968)**

Surface Owner: State of New Mexico

GL: 3878' KB: 3890'

19"  
Hole

13 <sup>3</sup>/<sub>8</sub>" 50# @ 328' w/ 425 sx  
Circ'd cmt to surface.

11"  
Hole

4 1/2" 10.5# IPC tubing

8 <sup>5</sup>/<sub>8</sub>" 32# @ 4,462' w/ 2,000 sx  
Circ'd cmt to surface.

5 1/2" Csg Patch @ 5,035'

3 1/2" 9.3# IPC tubing

**Formation tops**

Yates	3070'
San Andres	4457'
Glorieta	5890'
Tubb	7130'
Abo	7820'
Wolfcamp	9080'
Mississippian	11,100'
Devonian	12,044'

7 7/8"  
Hole

5 1/2" Arrowset I packer @ 12,000'

Perf 12,046'- 12,063' Sqz'd  
5 1/2", 17 & 20# @ 12,066' w/ 1,255 sx

Max Injection Rate 20,000 BPD  
Max Injection Pressure 2,000 psi  
Avg. Injection Rate 10,000 BPD  
Avg. Injection Pressure 1,300 psi  
Injection Tubing 4 1/2" 12.75# & 3 1/2" 9.3# L-80 IPC Tubing  
Injection Interval 12066" to 12,800" Devonian

TD: 12,800'

11/23/04 JMR

# Kendrick Estate No. 2

660' FNL & 1980' FEL  
B, Sec 5, T-12S, R-38E  
Lea County, NM

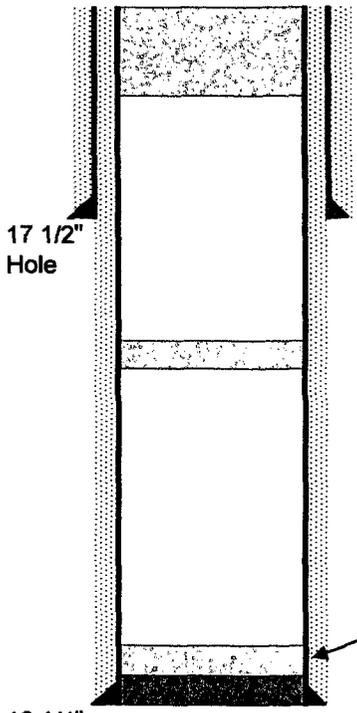
API#: 30-025- 07140

**Well Type: Plugged (5/89)**

Originally P&A'd (12/65)

Re-entered to P&A correctly (6/89)

GL: 3871' datum: 3871'



Cmt plug @ surf w/ 150 sx

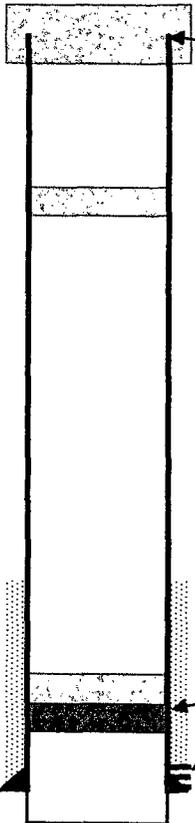
13 3/8" @ 303' w/ 350 sx  
TOC: Surf-Circ

Cmt plug @ 1774'-1909' w/ 50 sx

CIBP set @ 4450' w/ 50 sx cmt on top

9 5/8" @ 4315'-4505' w/ 2100 sx  
TOC: Surf-Circ

12 1/4" Hole



5 1/2" Csg cut off @ 4896'; (12/65)  
Cmt plug @ 4825'-4920' w/ 35 sx

Cmt plug @ 6388'-6614' w/ 25 sx

TOC: 11,315'

CIBP set @ 11,520' w/ 2 sx xmt on top; (12/65)  
Perf 11,998'- 12,013'

5 1/2" @ 12,006' w/ 150 sx

8 3/4" Hole

TD: 12,007'  
PBSD: 12,006'

# W. J. Adamson No. 4

660' FNL & 1987' FWL

Sec 5, T-12S, R-38E

Lea County, NM

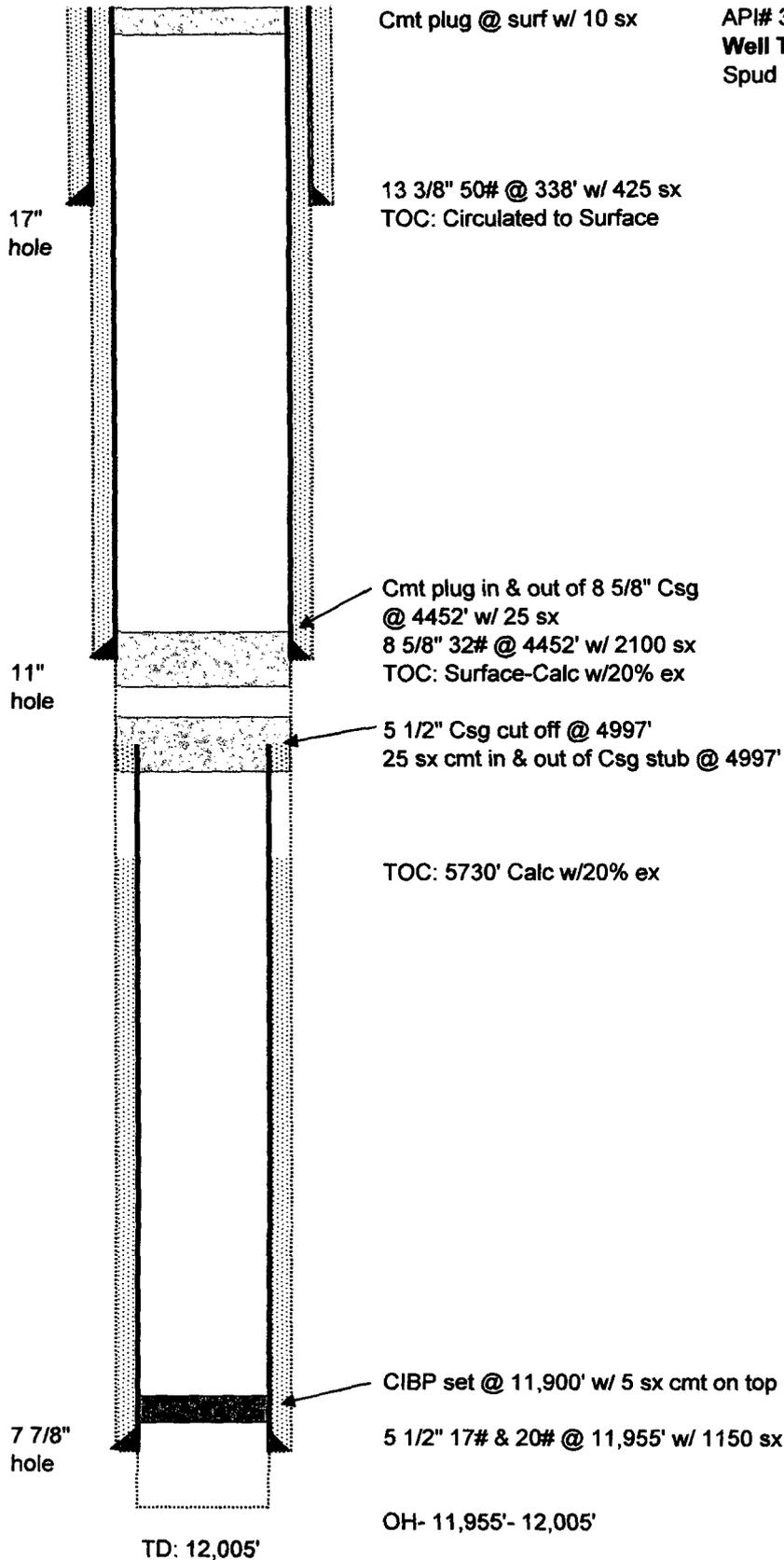
API# 30-025-07134

**Well Type: Plugged (11/67)**

Spud Date: 1/16/1957

GL: 3872'

DF: 3883' KB: 3885'



8/31/2005

# CURRENT

DF: 3881' KB: 3882'

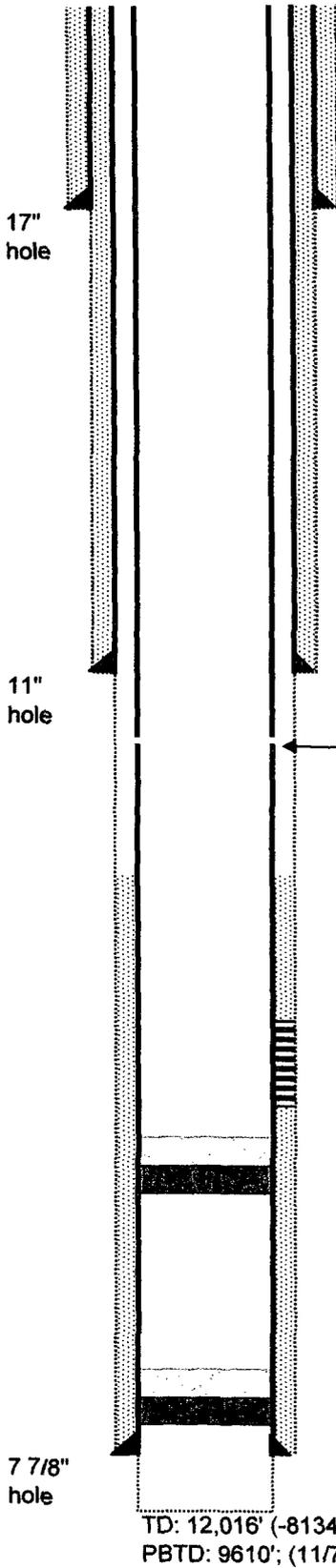
## Angel No. 3

1980' FNL & 1987' FWL  
Unit F, Sec 5, T-12S, R-38E  
Lea County, NM  
API #: 30-025-07133

**Well Type: Temporarily Abandon (10/01)**  
**Re-completed to Wolfcamp (11/77)**

Note: Well original named W.J. Adamson #3  
changed to Angel #3 when re-completed to WC

**Spud Date: 11/7/1957**



13 3/8" 50# @ 350' w/ 425 sx  
TOC: Circulated to Surface

8 5/8" 32# @ 4440' w/ 2100 sx  
TOC: Surface-Calc w/20% ex

5 1/2" Csg cut and pulled @ 5010'; (9/67)  
5 1/2" Csg tied into existing csg @ 5010'; (11/77)

TOC: 5733' Calc w/20% ex

Perf (Wolfcamp) 9450'-9454' w/ 8 holes; (11/77)  
Perf (Wolfcamp) 9470'-9475' w/ 10 holes; (11/77)  
Perf (Wolfcamp) 9488'-9492' w/ 8 holes; (11/77)

PBTD: 9610'  
CIBP set @ 9620' w/ 10' cmt on top; (11/77)

T/Devonian 11,987' (-8105')

CIBP set @ 11,900' w/ 35 sx cmt on top

5 1/2" 17# & 20# @ 11,998' w/ 1150 sx  
Open Hole- 11,998'-12,016'  
(46' above O/W)

TD: 12,016' (-8134')  
PBTD: 9610'; (11/77)

**PLATINUM EXPLORATION INC.**  
550 WEST TEXAS AVENUE, SUITE 500  
MIDLAND, TEXAS 79701  
OFFICE (432) 687-1664 • FAX (432) 687-2853

September 13, 2005

RE: C108 Notification for Lawton State # 3 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Lawton State #3 SWD, is located 660' FSL & 1980' FWL of Section 32, Township 11 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,125' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice.

Sincerely,



Julie Figel  
Agent  
Platinum Exploration Inc.  
550 W Texas, Suite 500  
Midland, Texas 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

September 1 2005

and ending with the issue dated

September 1 2005

*Kathi Bearden*

Publisher

Sworn and subscribed to before

me this 9th day of

September 2005

*[Signature]*  
Notary Public.

My Commission expires  
February 07, 2009  
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE  
August 26, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Lawton State #3 SWD, is located 660' FSL & 1980' FWL of Section 32, Township 11 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,125' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664. #21745

67100868000 02578628  
PLATINUM EXPLORATION, INC.,  
550 W. TEXAS, SUITE 500  
MIDLAND, TX 79701

**Julie Figel**

---

**From:** Ken Dixon [kdixon@t3wireless.com]  
**Sent:** Wednesday, August 31, 2005 2:49 PM  
**To:** jfigel@t3wireless.com  
**Subject:** Offset Ownership Info for Angel #1 SWD, Lawton State #3 SWD & Shell-Browning #1 SWD

Julie,

Here you go. I have everything except one tract for the Shell-Browning #1 SWD which is being worked on right now.

Angel #1 SWD

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217

SE/4 Sec 5 Platinum Exploration Inc.

W/2 Sec 5 RJR Resources

E/2NE/4 Sec 6 RJR Resources

Stephens Production Co., P.O. Box 2407, Fort Smith, AR 72902

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR 71753

T. H. Bradley, 1212 N. Washington, Magnolia, AR 71753

Paula B. Smith, 1210 Hazel, Magnolia, AR 71753

Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753

E/2SE/4 Sec 6 Platinum Exploration Inc.

NW/4 Sec 8 RJR Resources

NW/4NE/4 Sec 8 Platinum Exploration Inc.

Lawton State #3 SWD

E/2 Sec 32 Yates Petroleum Corporation, 105 S. 4<sup>th</sup> Street, Artesia, NM 88210

W/2 Sec 32 RJR Resources

SE/SE/4 Sec 31 Yates Petroleum Corporation

NE/4SE/4 Sec 31 RJR Resources

9/1/2005

NE/4NE/4 Sec 6 RJR Resources

Stephens Production Co.

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short

T. H. Bradley

Paula B. Smith

Shannon B. Stuart

NW/4 Sec 5 Platinum Exploration Inc.

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust

Shell-Browning #1 SWD

SW/4SW/4 Sec 29 Roy G. Barton & Opal Barton Revocable Trust, u/t/a 1-28-82, Box 978, Hobbs, NM 88240

Toni L. Unthank

Frank C. Freeman

Ima Jo Bryant, 3650 Jamaica Road, Levelland, TX

Joe Bruce Baird

Brent Neal Baird

Patrick Nathan Baird

Rebecca Jo Baird

Kristina Elizabeth Baird

Freeman Investments, 3415 So. Clayton Blvd., Englewood, CO 80110

Louis Oswald, III, Trustee of The Oswald Family Trust u/t/a 4-27-98, P.O. Box 36157, Denver, CO 80236

Richard Lyons Moore & Michael Harrison Moore, Individually and as Co-Trustees of the Stephen Scott Moore Memorial Testamentary Trust,

310 W. Wall, Midland, TX 79701

June Reko Freeman, 7501 Old Post Oak, Unit 6, Lincoln, NE 68506

W.F. Vance & Elanore Vance, 501 Sunset Place, Atchison, KS 66002

Gerald W. Schwab & Kay J. Mansfield, 1130 Redwood Lane, Lemoore, CA 93245

Leona M. Schwab & William Schwab, 1507 Lewis Avenue, Dyersburg, TN 38024

George A. Nickson, Box 14738, Albuquerque, NM 87191

James F. Nelson, Box 569, LaPorte, CO

Bernice Dickson, 540 Sheridan, Loveland, CO

W.M. Gourley, III, P.O> Box 572782, Houston, TX 77057

PJC Limited Partnership, 1409 So. Sunset, Roswell, NM 88201

S/2SE/4 Sec 30 Yates Petroleum Corporation

E/2NW/4 & NE/4SW/4 Sec 31 Yates Petroleum Corporation

E/2NE/4 Sec 31 RJR Resources

Wm. Scott Ramsey, P.O. Box 51181, Midland, TX 79710

David C. Mapes

Gibson F. Anderson & Nola Anderson, Rt. 3, 2509 Gib Anderson Road, Pine Bluff, AR 71606

Anderson Stokes, 34 Wilshire Drive, Albany, NY 12054

Susan Currie Suthon, 114 E. Wm. David Parkway, Merairie, LA 70005

Overton Currie Estate, C/o Mrs. Lavonia Curry, 82 Inman Circle in Ashley Park, Atlanta, GA 30309

Dan Currie, address unknown

N/2SE/4 & SW/4SE/4 Sec 31 RJR Resources

SE/4SE/4 Sec 31 Yates Petroleum Corporation

W/2 Sec 32 RJR Resources

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 City, State Albany, NY 12054

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*Sent* J. S. Cotner, Jr.  
 Street, or PO 9340 North Calle El Milagro  
 City, Tucson, Arizona 85737

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 City, P.O. Box 830308  
 Dallas, Texas 75283

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 Street, or PO Box 2541  
 City, State Silver Bay, NY 12874

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Total I  
**Sent To** Overton Currie Estate  
 Mrs. Lavonia Currie  
 82 Inman Circle in Ashkey Park  
 Atlanta, GA 30309

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 6324 Station Mill Drive NW  
 Norcross, GA 78239

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**Sent To** Edward Graham Gallagher  
 730 15<sup>th</sup> Street NW, Suite 800  
 Washington, DC 20005

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**Sent To** Susan Currie Suthon  
 114 E. Wm. David Parkway  
 Merairie, Louisiana 70005

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 6324 Station Mill Drive NW  
 Norcross, GA 30092

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Total  
**Sent To** Walter K. Graham  
 1504 Soplo Road SE  
 Albuquerque, NM 87123

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7004 2510 0001 1876 854J

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Total P.  
**T. H. Bradley**  
*Sent To* **1212 N. Washington**  
*Street, A, or PO Bc* **Magnolia, Arkansas 71753**  
*City, State*

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7004 2510 0001 1876 8565

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Total I  
**Shannon B. Stuart**  
*Sent To* **1210 N. Washington**  
*Street, or PO I* **Magnolia, Arkansas 71753**  
*City, State*

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Total  
**Stephens Production Company**  
*Sent To* **P.O. Box 2407**  
*Street, or PO* **Fort Smith, Arkansas 72902**  
*City, State*

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total  
**Mary Jane Foster Short**  
*Sent To* **1718 Foster Drive**  
*Street, or PO* **Magnolia, Arkansas 71753**  
*City, State*

PS Form 3800, June 2002 See Reverse for Instructions

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total F  
**Paula B. Smith**  
*Sent To* **1210 Hazel**  
*Street, or PO B* **Magnolia, Arkansas**  
*City, State*

PS Form 3800, June 2002 See Reverse for Instructions

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Return Receipt Fee (Endorsement Required)		
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Total  
**Richard M. Kendrick**  
*Sent To* **P.O. Box 171387**  
*Street, or PO I* **San Antonio, Texas 78217**  
*City, State*

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Restricted Delivery Fee (Endorsement Required)		

Total

Sent To  
**Yates Drilling**  
 105 S. 4<sup>th</sup> Street  
 Artesia, NM 88210

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7005 0390 0000 6048 0148

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Total Postage

Sent To  
**New Mexico OCD**  
 1625 N. French Drive  
 Hobbs, NM 88240

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Restricted Delivery Fee (Endorsement Required)		

Total

Sent To  
**RJR Resources**  
 550 West Texas, Suite 500  
 Midland, Texas 79701

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Total

Sent To  
**State of New Mexico**  
 Commissioner of Public Lands  
 P.O. Box 1148  
 Sante Fe, NM 87504-1148

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