

DATE 9/22/05	SUSPENSE 10/8/05	EMPLOYEE JONES	LOGGED IN 9/23/05	TYPE SWD	APP NO. DSEM0526626668
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

POST # SWD
30-025-28576

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel		Agent	9/21/05
Print or Type Name	Signature	Title	Date
		jfigel@t3wireless.com	
		e-mail Address	

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent
SIGNATURE: Julie Figel DATE: 9/21/05
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.

WELL NAME & NUMBER: Post # 3 SWD

WELL LOCATION: 330' FNL & 330' FWL
FOOTAGE LOCATION

D UNIT LETTER 12 SECTION 14S TOWNSHIP 37E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 500 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8"

Cemented with: 2000 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 900 sx. or ft³

Top of Cement: 1000' Method Determined: Temp Survey

Total Depth: 14,000'

Injection Interval

12,900' feet to 13,600'

(Perforated & Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" L-80 Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 12,850'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? Oil Production

Dev producer 5/84-current

2. Name of the Injection Formation: Devonian

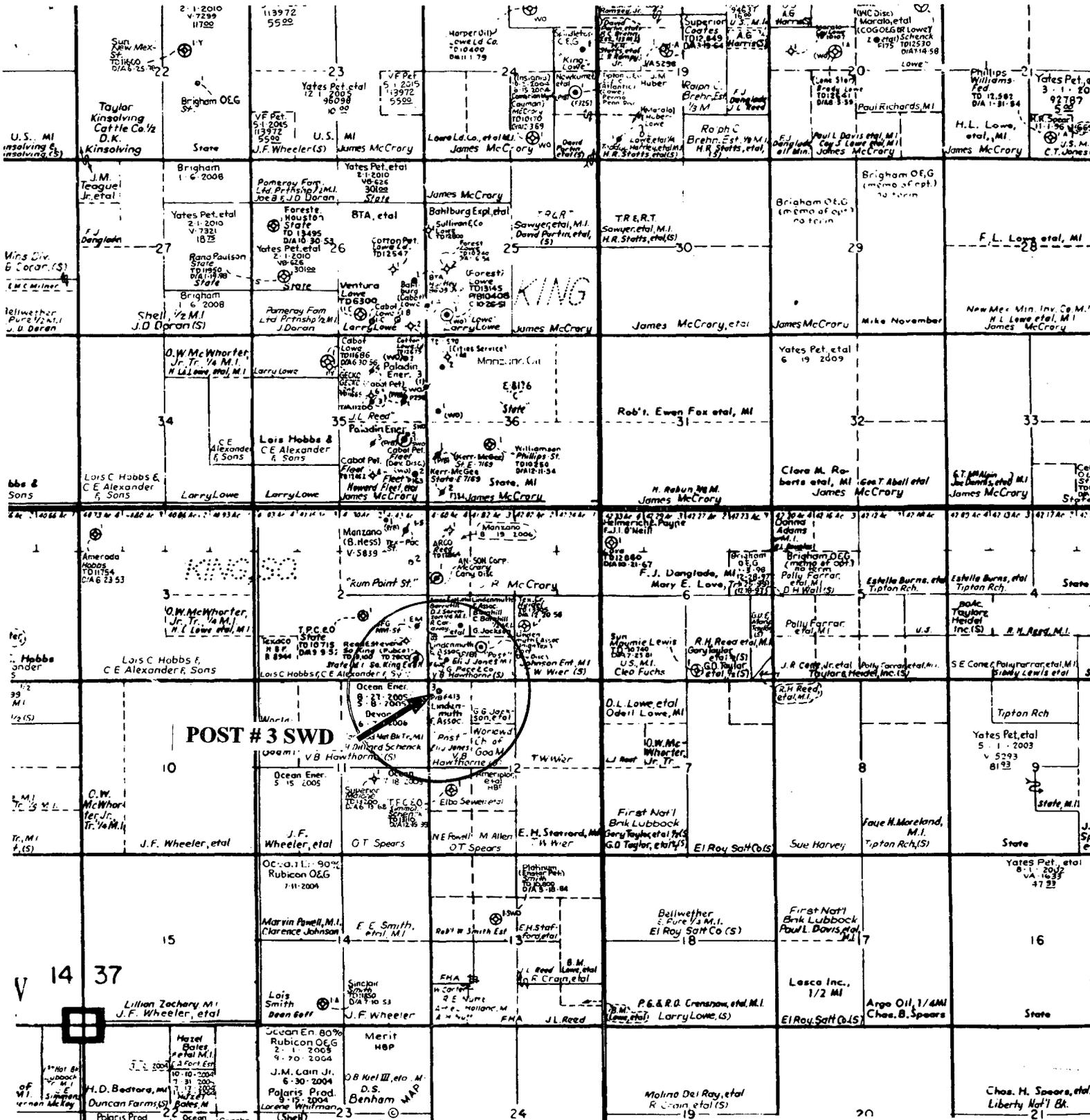
3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: Dev perfs:

12,688-12,808 (open)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

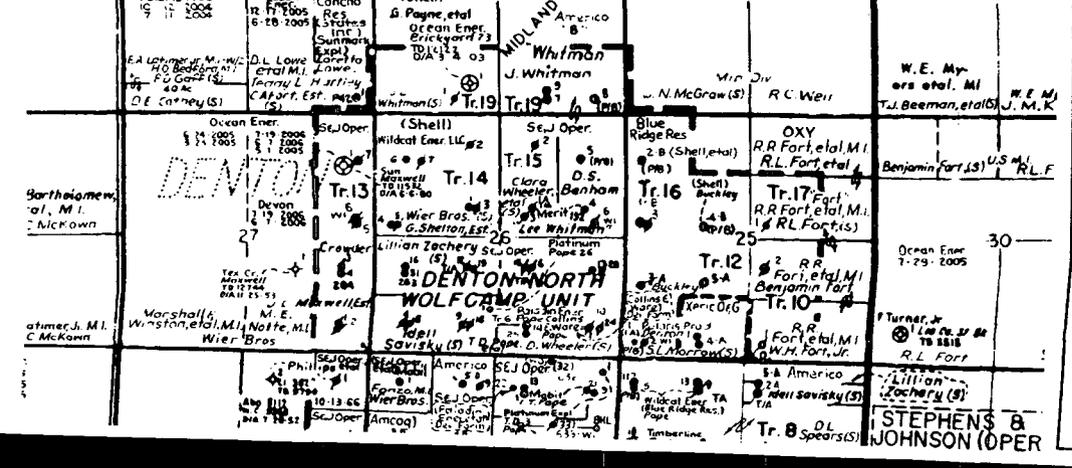
Devonian 12,698', Wolfcamp 9494'



Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization To Inject
Post #3 SWD
30-025-28576
D, Sec 12, T14S, R37E
330' FNL & 330' FWL
Lea County, New Mexico

Lease Ownership Map
1/2 Mile Radius - Area of Review



APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Post #3 SWD

API # 30-025-28576

330 FNL & 330 FWL

Unit D, Sec 12, T14S, R37E

Lea County, New Mexico

ITEM I

The purpose of this application is to convert the Post #3 to a salt water disposal well. Currently the well is a Devonian producer. The existing perforations in the Devonian will be squeezed with 200 sx. An Arrowset pkr and tbg will be run and set at 12,850'. Produced Devonian water will be disposed into the Devonian perforations 12,900-13,600'.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 6 wells in the area of review. Three wells are P&A'd, 1 is TA'd and 2 wells are producers. The TA'd well and the 2 producers are operated by Platinum Exploration as of 9/1/05, when Platinum assumed operations from Lindenmuth. The C-104A is attached showing change of operatorship. The well tabulation is also attached. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The King, South (Devonian) field is located in northeastern Lea County, New Mexico, nine miles southeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the King, South field has been from the Siluro-Devonian dolomite (624 MBO from 6 wells) at an average depth of 12,650 feet with minor, secondary production from the Wolfcamp limestone (56 MBO from 1 well) from a depth of 9400 feet. The proposed water disposal well, **Post #3**, was drilled on the southern edge of the field (12D, T-14S, R-37E) encountering the Siluro-Devonian at 12,656' (98 feet above the original oil-water contact) in May, 1984. This well is non-commercial (producing less than 10 BO per month) and Platinum proposes to inject produced Siluro-Devonian water into the Siluro-Devonian formation below the oil-water contact at an interval **from 12,900' to 13,600'**. The Siluro-Devonian is 949' thick in this well.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There are some water wells located in Sec 12. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Mr. Lee Roberson
3305 North Grimes
Hobbs, NM 88240

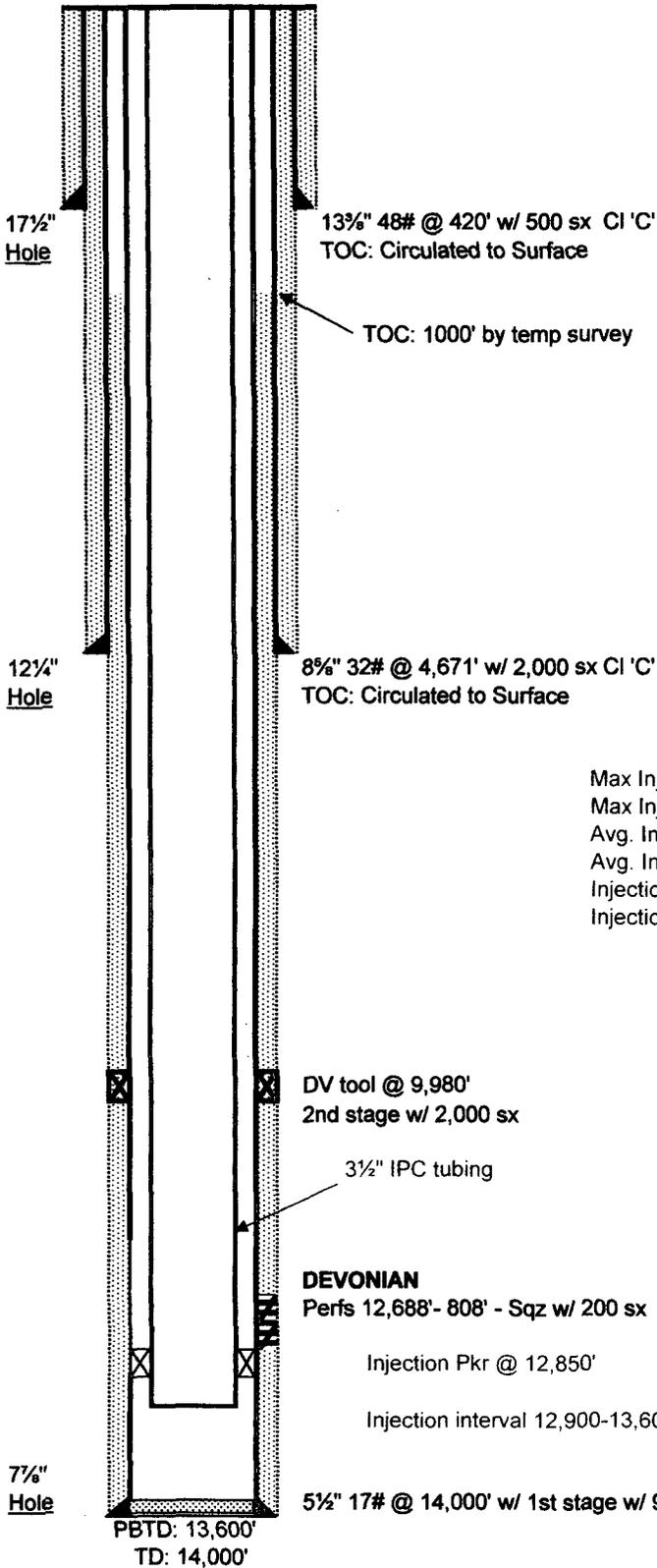
Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

PROPOSED SWD

GL: 3,833' KB: 3,856'

Post No. 3 SWD

330' FNL & 330' FWL
 Unit D, Sec 12, T-14-S, R-37-E
 Lea County, NM
API# 30-025-28576
Well Type: Shut-in (2/94)
Spud Date: (2/7/84)
COMPLETED: 4/27/1984
POTENTIAL: 413 BO + 0 BW
 347 MCF, 46.5° API
GOR 840, FTP 400 psi ¹⁶/₆₄" chk



Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,500 psi
 Avg. Injection Rate 15,000 BPD
 Avg. Injection Pressure 1500 psi
 Injection Tubing 3 1/2" L-80 IPC Tubing
 Injection Interval 12,900' to 13,600' Devonian

Formation To	SS	Depth
T/Yates	674 ft	3,182 ft
T/San Andres	-754 ft	4,610 ft
T/Abo	-4,182 ft	8,038 ft
T/Wolf	-5,638 ft	9,494 ft
T/Miss	-7,950 ft	11,806 ft
T/Dev	-8,842 ft	12,698 ft
OWC	-8,898 ft	12,754 ft
Montoya	-9,754 ft	13,610 ft

DEVONIAN
 Perfs 12,688' - 808' - Sqz w/ 200 sx

Injection Pkr @ 12,850'

Injection interval 12,900-13,600

5 1/2" 17# @ 14,000' w/ 1st stage w/ 900 sx

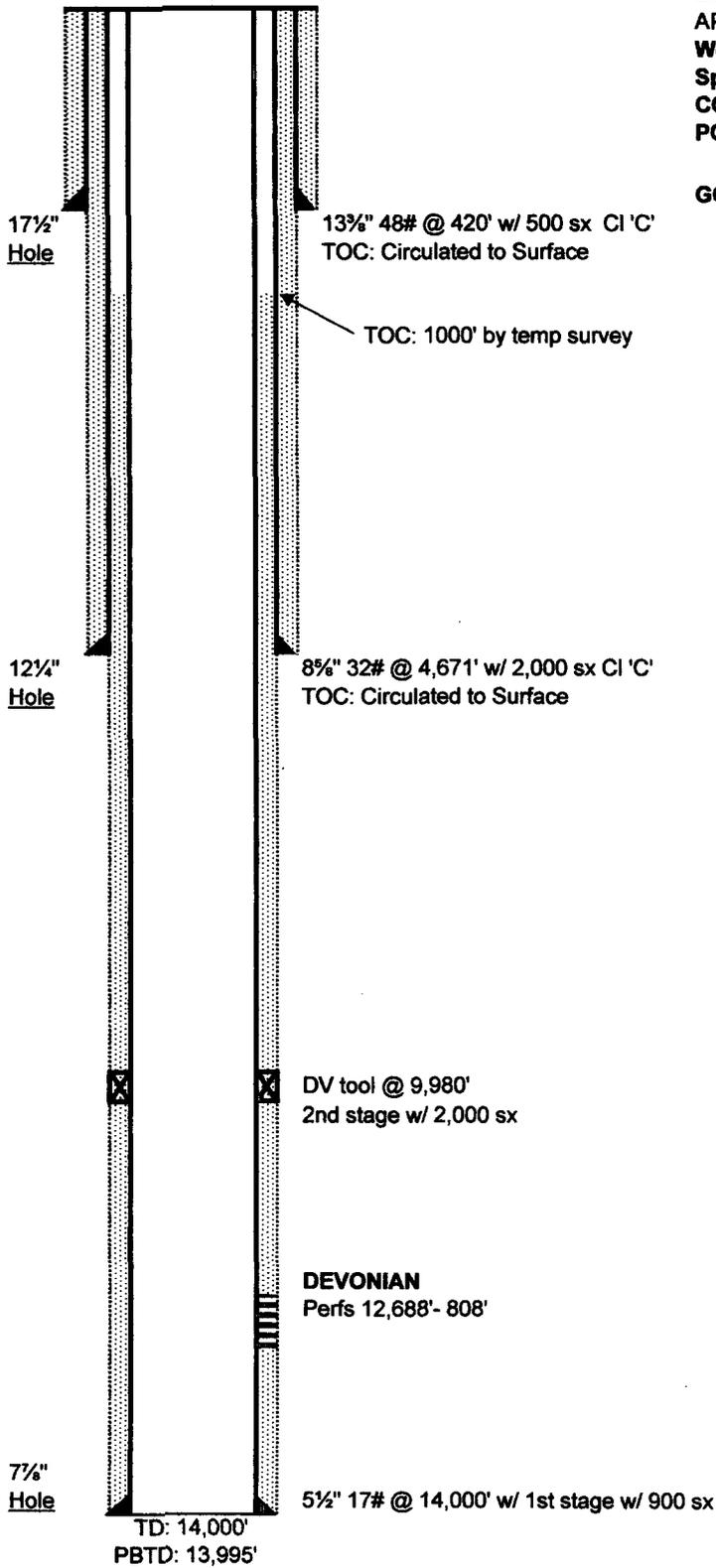
PBTD: 13,600'
 TD: 14,000'

CURRENT

GL: 3,833' KB:

Post No. 3

330' FNL & 330' FWL
D, Sec 12, T-14-S, R-37-E
Lea County, NM
API# 30-025-28576
Well Type: Shut-in (2/94)
Spud Date: (2/7/84)
COMPLETED: 4/27/1984
POTENTIAL: 413 BO + 0 BW
347 MCF, 46.5° API
GOR 840, FTP 400 psi ¹⁶/₆₄" chk



Devonian

Report for

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
 Lease : John Schultz
 Well No. : # 1
 Salesman :

Sample Loc. :
 Date Analyzed: 22-June-1995
 Date Sampled :

John Schultz
 30-025-05019
 O-13-12S-37E
 330' FSL & 1650" FEL

ANALYSIS

- 1. pH 6.990
- 2. Specific Gravity 60/60 F. 1.048
- 3. CaCO₃ Saturation Index 80 F. +0.270
 @ 140 F. +1.180

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

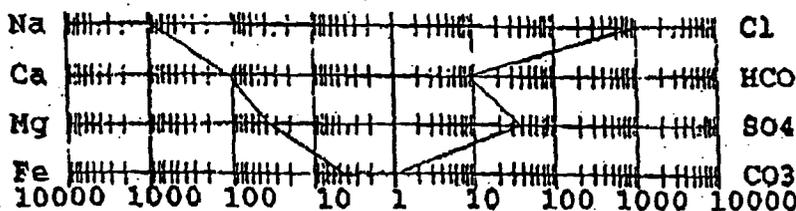
Cations

7. Calcium (Ca ⁺⁺)	2,204	/	20.1 =	109.65
8. Magnesium (Mg ⁺⁺)	425	/	12.2 =	34.84
9. Sodium (Na ⁺) (Calculated)	21,036	/	23.0 =	914.61
10. Barium (Ba ⁺⁺)	Not Determined			

Anions

11. Hydroxyl (OH ⁻)	0	/	17.0 =	0.00
12. Carbonate (CO ₃ ²⁻)	0	/	30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	508	/	61.1 =	8.31
14. Sulfate (SO ₄ ²⁻)	1,750	/	48.8 =	35.86
15. Chloride (Cl ⁻)	35,992	/	35.5 =	1,013.86
16. Total Dissolved Solids	61,915			
17. Total Iron (Fe)	76	/	18.2 =	4.18
18. Total Hardness As CaCO ₃	7,256			
19. Resistivity @ 75 F. (Calculated)	0.157 /cm.			

LOGARITHMIC WATER PATTERN



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT. X	*meq/L =	mg/L.
Ca(HCO ₃) ₂	81.04	8.31	674
CaSO ₄	68.07	35.86	2,441
CaCl ₂	55.50	65.48	3,634
Mg(HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	34.84	1,659
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	913.55	53,406

Calcium Sulfate Solubility Profile



This water is slightly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

*Milli Equivalents per Liter

Permian Treating Chemicals, Inc

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : Platinum Exploration
 Lease : Denton
 Well No.:
 Location: Sec 27 - T 37
 Attention:

Date Sampled : 06-December-2004 Fresh Water Well
 Date Analyzed: 09-December-2004 Sec 27-T14S-R37E
 Lab ID Number: Dec0904.003- 1 Lea County, NM
 Salesperson :

ANALYSIS

File Name : F:\ANALYSES\DEC0904.003

- 1. Ph 7.700
- 2. Specific Gravity 60/60 F. 1.003
- 3. CaCO3 Saturation Index @ 80F 1.248
 @140F 1.848

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

Cations

			MG/L	EQ. WT.	*MEQ/L
7.	Calcium (Ca++)		170	/ 20.1 =	8.46
8.	Magnesium (Mg++)		12	/ 12.2 =	0.98
9.	Sodium (Na+) (Calculated)		94	/ 23.0 =	4.09
10.	Barium (Ba++)		Below 10		

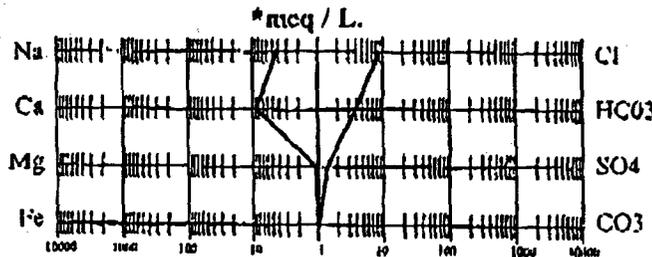
Anions

11.	Hydroxyl (OH+)		0	/ 17.0 =	0.00
12.	Carbonate (CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate (HCO3-)		229	/ 61.1 =	3.75
14.	Sulfate (SO4=)		65	/ 48.8 =	1.33
15.	Chloride (Cl-)		300	/ 35.5 =	8.45
16.	Total Dissolved Solids		870		
17.	Total Iron (Fe)		7	/ 18.2 =	0.36
18.	Total Hardness as CaCO3		475		
19.	Resistivity @ 75 F. (Calculated)		2.829	Ohm · meters	

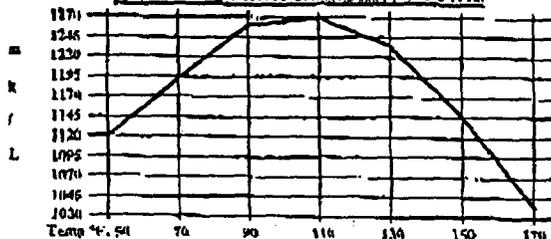
PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		3.75	304
CaSO4	68.07		1.33	91
CaCl2	55.50		3.38	187
Mg(HCO3)2	73.17		0.00	0
MgSO4	60.19		0.00	0
MgCl2	47.62		0.98	47
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		4.09	239

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



District I
1625 N. French Dr., Hobbs, NM
88240

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104A
Permit 14797

Change of Operator

Previous Operator Information

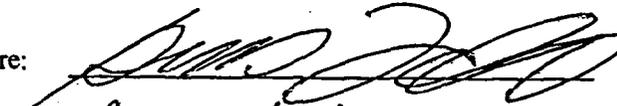
OGRID: 13343
Name: LINDENMUTH & ASSOCIATES INC
Address: 510 HEARN ST
Address: STE 200
City, State, Zip: AUSTIN, TX & 78703

New Operator Information

Effective Date: 09/01/2005
OGRID: 227103
Name: PLATINUM EXPLORATION INC
Address: 550 W Texas
Address: _____
City, State, Zip: Midland, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: 
Printed Name: GERALD S. LINDENMUTH
Title: PRESIDENT
Date: 8/18/05 Phone: (512) 322-9779

New Operator

Signature: 
Printed Name: MICHAEL P. JOBE
Title: VICE PRESIDENT
Date: 8/23/05 Phone: (432) 687-1664

From Operator: LINDENMUTH & ASSOCIATES INC, 13343
Wells Selected for Transfer, Permit 14797
Permit Status: DRAFT

OCD District: Hobbs

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj
13912	BARNHILL #001	P	L-1 -14S-37E	L	30-025-28198	O	36100	KING;WOLFCAMP	05/05
13911	POST #001	P	N-1 -14S-37E	N	30-025-27984	S	36100	KING;WOLFCAMP	
	POST #002	P	M-1 -14S-37E	M	30-025-28295	O	35930	KING;DEVONIAN, SOUTH	05/05
	POST #003	P	D-12-14S-37E	D	30-025-28576	O	35930	KING;DEVONIAN, SOUTH	05/05

Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject

Platinum Exploration Inc.

Post # 3 SWD

30-025-28576

D, Sec 12, T14S, R37E

330' FNL & 330' FWL

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

Operator	Well Name	API #	Spud Date	Location	TD	Comments
1. Platinum Exploration as of 9/1/05	Barnhill #1 Csg Detail: 13 3/8" @ 405' with 500 sx 8 5/8" @ 4668' with 2200 sx 5 1/2" @ 12,744' with 2975 sx	30-025-28198	5/17/1983	1650' FSL, 990' FWL Sec 1, T14S, R37E Unit L	12,745'	Active Wolfcamp 9406'-9452'
2. Platinum Exploration as of 9/1/05	Post # 2 Csg Detail: 13 3/8" @ 406' with 500 sx 8 5/8" @ 4649' with 2000 sx 5 1/2" @ 12,745' with 3,025 sx	30-025-28295	8/25/1983	700' FSL, 467' FWL Sec 1, T14S, R37E Unit M	12,745'	Active Devonian 12,666'-12,686'
3. Platinum Exploration as of 9/1/05	Post # 1 Csg Detail: 13 3/8" @ 416' with 500 sx 8 5/8" @ 4650' with 2000 sx 5 1/2" @ 12,865' with 1,300 sx	30-025-27984	10/30/1982	990' FSL, 1650' FWL Sec 1, T14S, R37E Unit N	13,400'	TA'd 3/05 Platinum exploration sent C-108 to OCD 9/19/05
4. Trainer Corporation	King # 1 Csg Detail: 13 3/8" @ 308' with 300 sx 9 5/8" @ 4681' with 500 sx 4 1/2" @ 12,788' with 400 sx	30-025-21319	4/21/1965	660' FSL, 330' FEL Sec 2, T14S, R37E Unit P	13,000	P&A 10/65

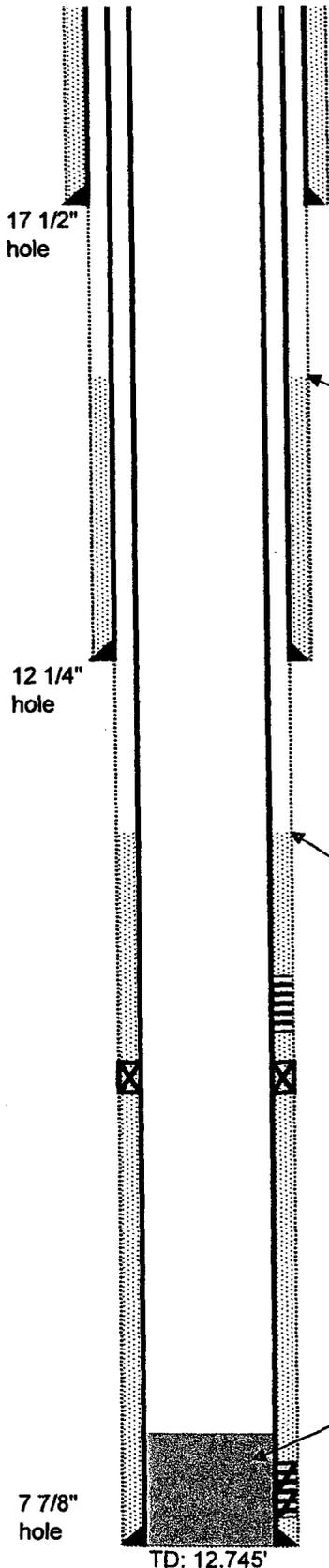
Operator	Well Name	API #	Spud Date	Location	ID	Comments
5. Read & Stevens Inc	South King # 1	30-025-24269	10/29/1972	1200' FSL, 660' FEL Sec 2, T14S, R37E Unit P	13,100'	P&A 12/92
	Csg Detail: 12 3/4" @ 380' with 400 sx 8 5/8" @ 4690' with 425 sx					
6. JFG Enterprise	New Mexico "EM" State # 1	30-025-29005	12/15/1984	1650' FSL, 330' FEL Sec 2, T14S, R37E Unit I	12,800'	P&A'd 11/93
	Csg Detail: 13 3/8" @ 450' with 500 sx 9 5/8" @ 4999' with 1750 sx 5 1/2" @ 12,782' with 2250 sx					

Barnhill No. 1

1650' FSL & 990' FWL
 L, Sec 1, T-14-S, R-37-E
 Lea County, NM
 API# 30-025-28198

Well Type: Active (Wolfcamp)
 Spud Date: (5/17/83)
 Wolf Rec (2/90)

GL: 3831' KB:



13 3/8" 48# & 54# & 72# @ 405' w/ 500 sx
 TOC: Circulated to Surface

TOC: 2760' by temp survey (5/83)

8 5/8" 32# @ 4668' w/ 2200 sx

Formation Tops	
T/Yates	3168
T/SA	4600
T/Wolf	9402
T/Atoka	11,424
T/Mssp	11,607
T/Dev	12,644

TOC: 6400' by temp survey (7/83)

Wolfcamp Perfs 9406'- 9452' (2/90)

DV tool @ 9985'

Plug Back to 12,590' w/ unknown amount of cmt (2/90)

Perfs 12,657'- 70' (2 JSPF) & 12,706'- 18' (1 JSPF)

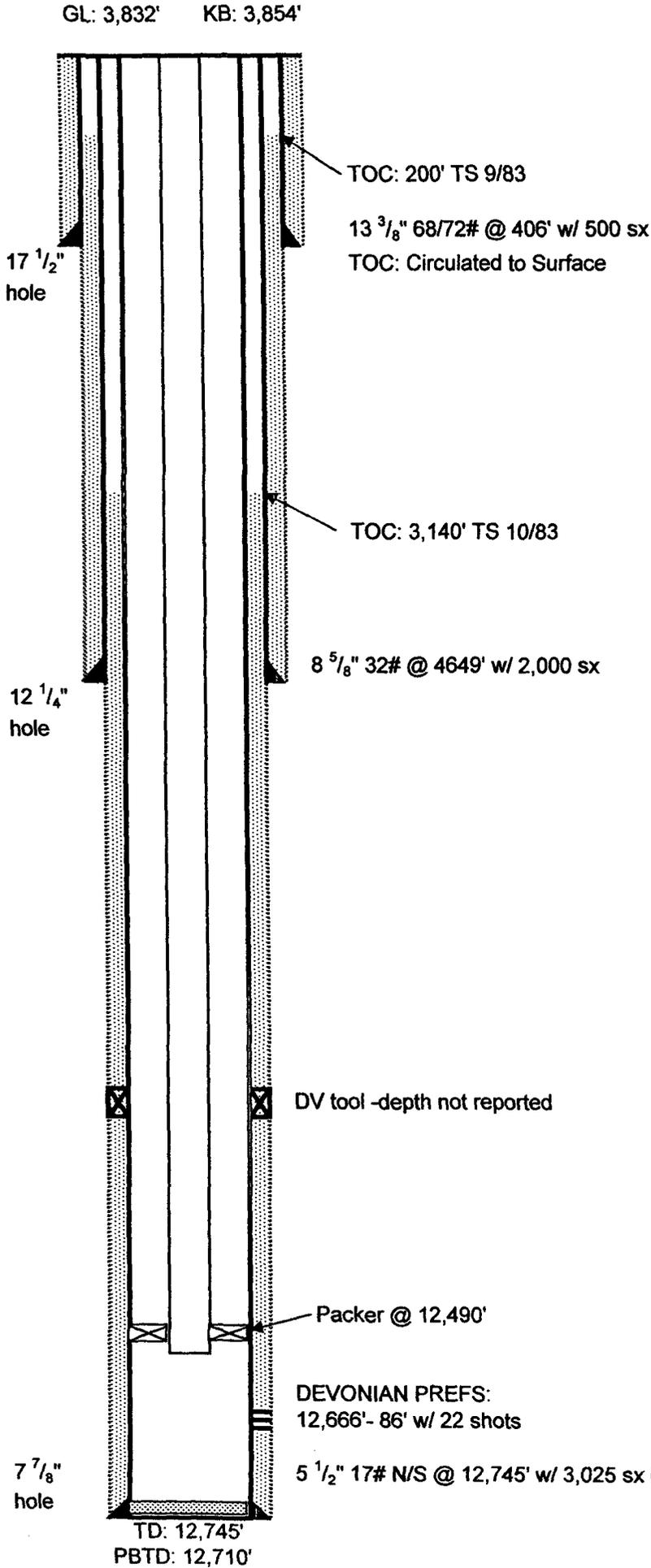
5 1/2" 17# & 20# @ 12,744' w/ 2975 sx in two stages

Post No. 2

700' FSL & 467' FWL
M, Sec 1, T-14-S, R-37-E
Lea County, NM
API# 30-025-28295

Well Type: Active
Spud Date: (8/25/83)
Completed: 10/27/1983
POTENTIAL: Fing 600 BO + 0 BW + 365 MCF
24/64" chk 360 psi, GOR 768, 46 ° API

TUBING:
12,473' - 2 3/8" N-80 tbg



8/4/05 JMR

CURRENT

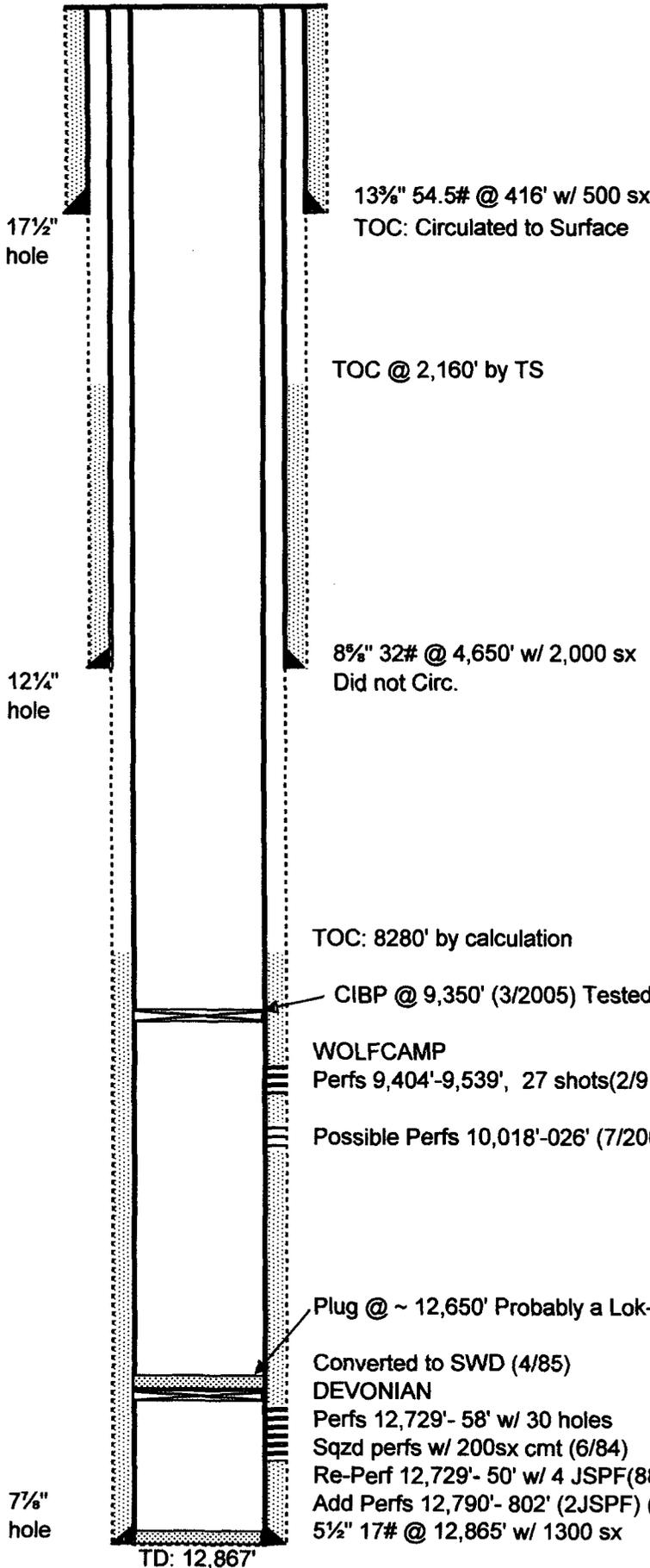
GL: 3,831' KB: 3,846'

Post No. 1 SWD

990' FSL & 1650' FWL
 Unit N, Sec 1, T-14-S, R-37-E
 Lea County, NM
 API# 30-025-27984

Well Type: Shut-in (5/91)
Spud Date: (10/30/82)
COMPLETED: 1/15/1983
POTENTIAL: 443 BO + 23 BW, 46.2° API
GOR 503, FTP 790 psi ¹¹/₆₄" chk

Note:
 April of 1985 well converted to SWD.
 Re-completed in Wolfcamp (2/25/91).



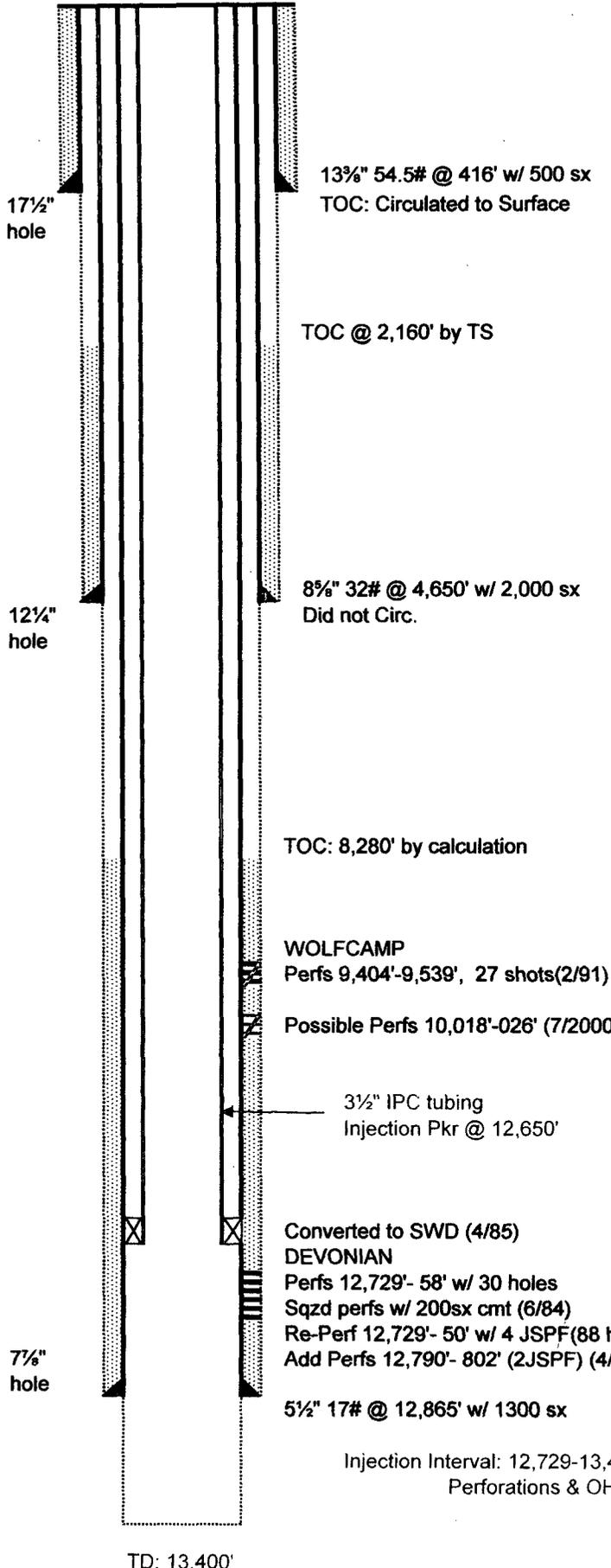
Formation Tops	
T/Yates	3155
T/San Andres	4601
T/Abo	8030
T/Wolf	9400
T/Miss	11,607
T/Dev	12,698
OWC	12,846

PROPOSED

GL: 3,831' KB: 3,846'

Post No. 1 SWD

990' FSL & 1650' FWL
 Unit N, Sec 1, T-14-S, R-37-E
 Lea County, NM
 API# 30-025-27984



Spud Date: (10/30/82)
 COMPLETED: 1/15/1983
 POTENTIAL: 443 BO + 23 BW, 46.2° API
 GOR 503, FTP 790 psi 1 1/64" chk

Note:
 April of 1985 well converted to SWD.
 Re-completed in Wolfcamp (2/25/91).

Well Type: SWD: Devonian 12,729-13,400

Formation Tops	
T/Yates	3,155 ft
T/San Andres	4,601 ft
T/Abo	8,030 ft
T/Wolf	9,400 ft
T/Miss	11,607 ft
T/Dev	12,698 ft
OWC	12,846 ft
Montoya	13,652 ft

} Sqz Wolfcamp
 Perfs
 w/200 sx

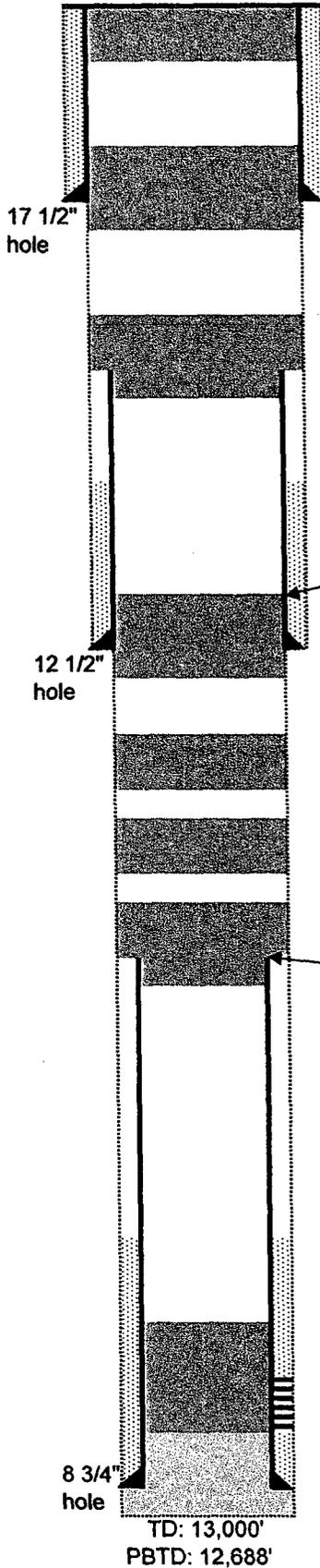
Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,500 psi
 Avg. Injection Rate 15,000 BPD
 Avg. Injection Pressure 1500 psi
 Injection Tubing 3 1/2" L-80 IPC Tubing
 Injection Interval 12,729' to 13,400' Devonian

King No. 1

660' FSL & 330' FEL
 P, Sec 2, T-14-S, R-37-E
 Lea County, NM
 API# 30-025-21319

Well Type: Plugged (10/65)
Spud Date: (4/21/65)
 Well plugged 7/6/65
 Re-entered (7/7/65)

GL: 3836' KB:



Cmt plug @ Surface
 w/ 10 sx (10/65)

13 3/8" 48# @ 308' w/ 300 sx
 TOC: Surface-Calc w/20% ex
 Cmt plug @ 325' w/ 25 sx; TOC: 275' calculated (10/65)

Cut and pulled 9 5/8" Csg @ 1108' (10/65)
 Spot 25 sx plug in and out of 9 5/8" Csg stub

TOC: 3160' Calc w/20% ex

Cmt plug @ 4700' w/ 25 sx; TOC: 4625' calculated (10/65)

9 5/8" 32# & 36# @ 4681' w/ 500 sx

Cmt plug @ 5600' w/ 25 sx (10/65)

Cmt plug @ 7300' w/ 25 sx (10/65)

Cut and pulled 4 1/2" Csg @ 8248' (10/65)
 Spot 25 sx plug in and out of 4 1/2" Csg stub

TOC: 11,558 Calc w/20% ex

Cmt plug @ 12,688' w/ 25 sx; TOC: 12,300' calculated (10/65)

Perfs 12,520'- 633'

4 1/2" 11.6# @ 12,788' w/ 400 sx

TD: 13,000'

PBTD: 12,688'

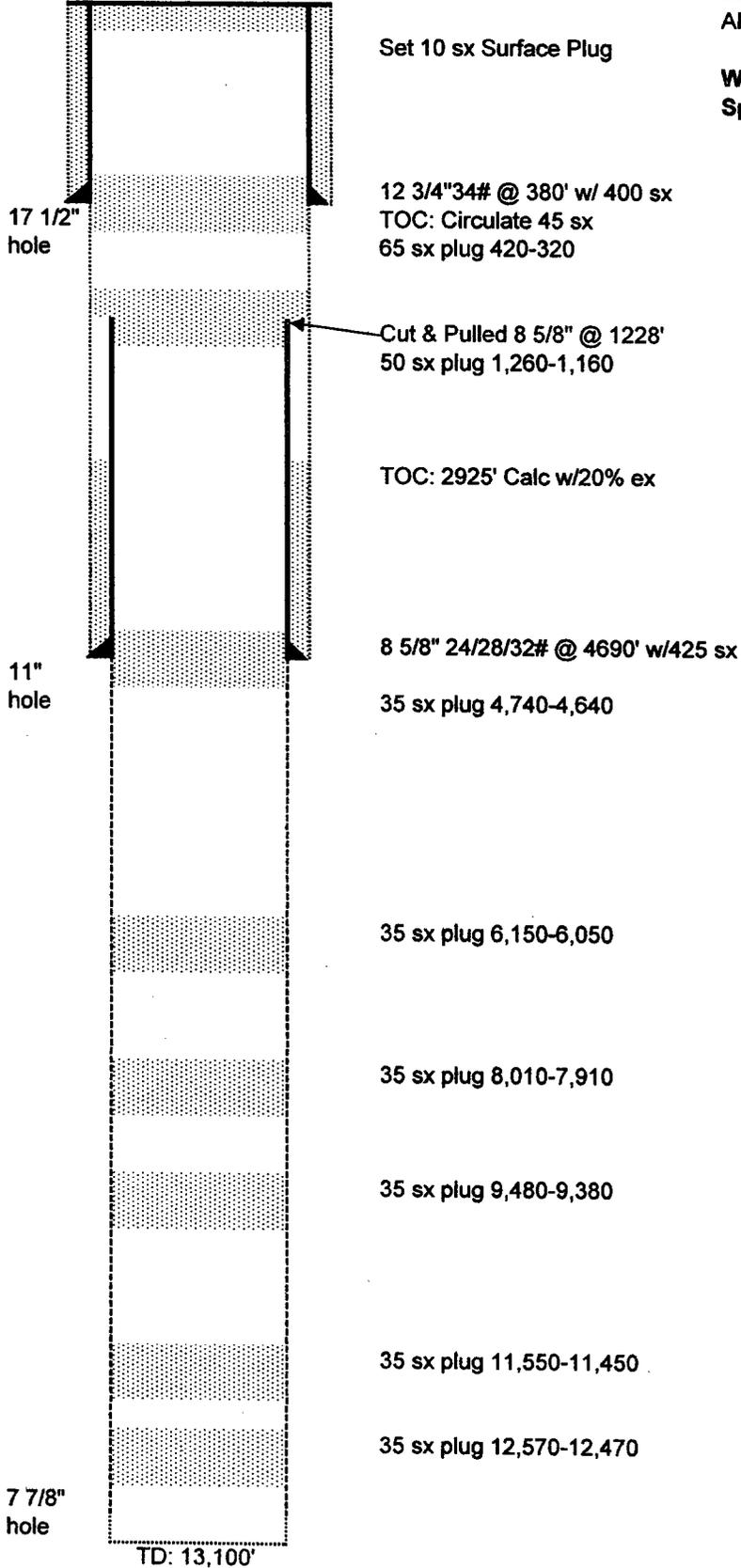
Formation Tops	
T/Yates	3170
T/SA	4660
T/Mssp	11,760
T/Dev	12,526

South King No. 1

GL: 3836' KB: 3857'

1200' FSL & 660' FEL
P, Sec 2, T-14-S, R-37-E
Lea County, NM
API# 30-025-24269

Well Type: Plugged (12/92)
Spud Date: (10/29/72)



Set 10 sx Surface Plug

12 3/4" 34# @ 380' w/ 400 sx
TOC: Circulate 45 sx
65 sx plug 420-320

Cut & Pulled 8 5/8" @ 1228'
50 sx plug 1,260-1,160

TOC: 2925' Calc w/20% ex

8 5/8" 24/28/32# @ 4690' w/425 sx
35 sx plug 4,740-4,640

35 sx plug 6,150-6,050

35 sx plug 8,010-7,910

35 sx plug 9,480-9,380

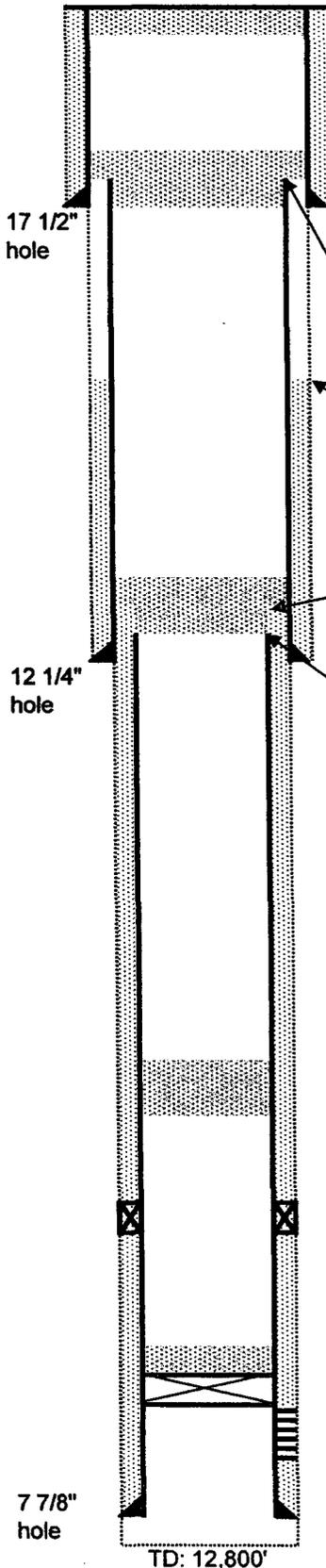
35 sx plug 11,550-11,450

35 sx plug 12,570-12,470

New Mexico "EM" State No. 1

1650' FSL & 330' FEL
I, Sec 2, T-14-S, R-37-E
Lea County, NM
API# 30-025-29005

GL: 3836' KB: 3857'



Set 10 sx Surface Plug

Well Type: Plugged (11/93)
Spud Date: (12/15/1984)

13 3/8" 61# @ 450' w/ 500 sx
TOC: Circulate out est. 120 sx

Mix & pump 65 sx cmt & displace w/ 2 BMLF (11/93)
TOC: Tagged @ 297' (11/93)
Cut and pulled 9 5/8" Csg @ 445' (11/93)

TOC: 1110', calculated

Mix & pump 35 sx cmt & displace w/ 28 BMLF (11/93)

TOC: 4883', calculated

9 5/8" 40# @ 4999' w/ 1750 sx

Cut and pulled 5 1/2" Csg @ 4950' (11/93)

W/ Tbg @ 5007'; Mix & pump 40 sx cmt & displace w/ 28 BMLF
TOC: Tagged @ 4937' (11/93)

Load hole w/ MLF; Mix & pump 25 sx cmt & displace w/
55 BMLF

DV Tool @ 10,082'

CIBP set @ 12,560' w/ 5 sx cmt on top (11/93)
Perfs 12,564'- 675'

5 1/2" 15.5# & 17# @ 12,782'
Cmt 1st stage w/ 975 sx & 2nd stage w/ 1275

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

Advertising Manager

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

1 issue(s).

Beginning with the issue dated

September 17, 2005

and ending with the issue dated

September 17, 2005



Advertising Manager

Sworn and subscribed to before

19th day of _____

September _____, 2005



Notary Public.

My Commission expires

February 07, 2009

(Seal)

LEGAL NOTICE
September 17, 2005
Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Post #3 SWD, is located 330' FNL & 330' FWL of Section 12, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' to 13,600' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432-687-1664. #21803

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868 02578885
PLATINUM EXPLORATION, INC.
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

Post #3 SWD
Notification list

NW/4 SW/4 & S/2 SW/4 Section 1, T-14-S, R-37-E
W/2NW/4 Section 12, T-14-S, R-37-E

Platinum Exploration, Inc., Operator

NE/4 SW/4 Section 1, T-14-S, R-37-E

OPEN/UNLEASED
William D. Jackson & Robert A. Jackson
Successor Trustees under the Garland G. Jackson
& Willoughby E. Jackson Rev. Trust Agreement,
dtd 6-24-80
ADDRESS UNKNOWN

SE/4 Section 1, T-14-S, R-37-E
NE/4, NE/4NW/4 & SE/4NW/4 Section 12, T-14-S, R-37-E

OPEN/UNLEASED
Rita D. Schenk, Successor Corporate Co-Trustee
and William Carl Schenk, Co-Trustees
of Trust B and Trust A-2
P. O. Box 73249
Houston, Texas 77273

Professional Investment and Trust Company
P. O. Drawer 1599
Lovington, NM 88260

Mary Jane Hand
P. O. Box 455
La Luz, NM

PJC Limited Partnership
1409 South Sunset
Roswell, NM 88201

W. Overton Heidel
Address Unknown

Glenn D. Taylor and Mary L. Taylor, Trustees
of the Taylor Family Revocable Trust dated
March 24, 1993
Address Unknown

Cleo Fuchs, individually and as Trustee of the
Herman and Cleo Fuchs Trust dated August 1, 1991
Address Unknown

J.E. Simmons Trust A- JSS
J.E. Simmons Trust B- MJH
Beulah H. Simmons Trust A- JSS
Beulah H. Simmons Trust B- MJH
First National Bank of West Texas- Lubbock, Successor Trustee
c/o Trust Division
P. O. Box 1241
Lubbock, TX 79408

SE/4 Section 2, T-14-S, R-37-E

OPEN/UNLEASED
State of New Mexico

NE/4 Section 11, T-14-S, R-37-E

Devon Energy Corporation, *Partial Leasehold Owner*
P.O. Box 4616
Houston, TX 77210-4616

*SEE SE/4 Section 1 for Names and addresses
of MI owners*

SE/4 Section 11, T-14-S, R-37-E

OPEN/UNLEASED
Orma Dean Mugishima
Donald Lee Spears
both:
608 W. Ave. F
Lovington, NM 88260

Rita Virginia O'Briant
619 W. Ave. H
Lovington, NM 88260

Olan Travis Spears, individually
Olan Travis Spears, Trustee for Todd David Spears
and Michael Britton Spears
204 Brentwood
Levelland, TX 79336

SW/4 Section 12, T-14-S, R-37-E

OPEN/UNLEASED
Wallace Herron
104 S. W. 7th Street
Moore, OK 73160

Wallace C. Herrin Revocable Trust dated 3-20-1996
c/o Robert Parker & Associates
P. O. Box 702705
Tulsa, OK 74170

Jack Sewell and Bille Sewell
c/o Robert Parker & Associates
SEE ABOVE

Donna Floyd and B. R. Floyd
104 S. W. 7th Street
Moore, OK 73160

Marvin E. Powell & Jeanette Powell Living Trust
West Star Route, Box 734
Lovington, NM 88260

Julie Figel

From: Turk McDonald [tmcd@t3wireless.com]
Sent: Thursday, September 15, 2005 3:47 PM
To: 'Julie Figel'
Cc: RBPLAND@aol.com
Subject: updated and complete
Attachments: post 3 swd notifications.xls; post 1 swd notification list.xls

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

September 21, 2005

RE: C108 Notification for Post #3 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Post #3 SWD, is located 330' FNL & 330' FWL of Section 12, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' to 13,600' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel

Agent

Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

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Rita D. Schenk, Succ Corp Co -Trustee and
William C. Schenk, Co-Trustees of Trust B
and Trust A-2
P.O. Box 73249
Houston, Texas 77273

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MJH, Beulah Simmons Trust A-JSS, Beulah
Simmons Trust B-MJH
First National Bank of W Texas-Lubbock,
Successor Trustee c/o Trust Division
P.O. Box 1241
Lubbock, Texas 79408

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3305 North Grimes
Hobbs, NM 88240

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Company
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Lovington, NM 88260

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Roswell, NM 88201

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Lovington, NM 88260

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City, State

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Jack Sewell & Bille Sewell c/o
Robert Parker & Assoc
P.O. Box 702705
Tulsa, OK 74170

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Lee Spears
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City, State

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Trustee for Todd David Spears &
Michael Britton Spears
204 Brentwood
Levelland, TX 79336

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Parker & Assoc
P.O. Box 702705
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Street, Ap or PO Box

City, State

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