

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company COG Operating LLC	Contact Pat Ellis
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 230-0077
Facility Name Schley Federal #11	Facility Type Flowline

Surface Owner: Federal	Mineral Owner	Lease No. API#30-015-32134
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LOCATION OF RELEASE

Unit Letter F	Section 29	Township 17S	Range 29E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude **32 48.296** Longitude **104 06.087**

NATURE OF RELEASE

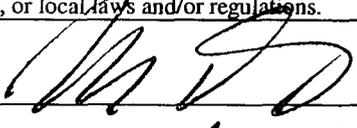
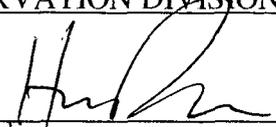
Type of Release: Produced Fluid	Volume of Release 11 bbls	Volume Recovered 10 bbls
Source of Release: Flowline	Date and Hour of Occurrence 08/28/2010	Date and Hour of Discovery 08/28/2010 9:00a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The cause of the release was due to a ruptured flowline. The section of flowline that ruptured was replaced with a new section and the flowline was put back into service.

Describe Area Affected and Cleanup Action Taken.*
The spill originated in the pasture flowed down a lease road and back out into the pasture; Tetra Tech inspected the site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez	Approved by District Supervisor: 	
Title: Project Manager	Approval Date: 3/13/15	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 1-26-12 Phone: (432) 682-4559		

* Attach Additional Sheets If Necessary

2RP-431