

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

Julie Figel
Signature

Agent

Title

9/8/05

Date

jfigel@t3wireless.com
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Agent
SIGNATURE: Julie Figel DATE: 9/8/05
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Shell-Browning # 1 SWDWELL LOCATION: 1980' FNL & 660' FEL
FOOTAGE LOCATIONH
UNIT LETTER

31

SECTION

11S

TOWNSHIP

38E

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

See Attached

Hole Size: 17"Casing Size: 13 3/8"Cemented with: 300 sx.or ft³Top of Cement: SurfaceMethod Determined: CirculatedIntermediate CasingHole Size: 11"Casing Size: 8 5/8"Cemented with: 2000 sx.or ft³Top of Cement: SurfaceMethod Determined: CirculatedProduction CasingHole Size: 7 7/8"Casing Size: 5 1/2"Cemented with: 1000 sx.or ft³Top of Cement: 6578'Method Determined: Calc w/20% ex12,080' OriginalTotal Depth: 12,800' ProposedInjection Interval12,085' feet to 12,800'(Perforated or **Open Hole**; indicate which)

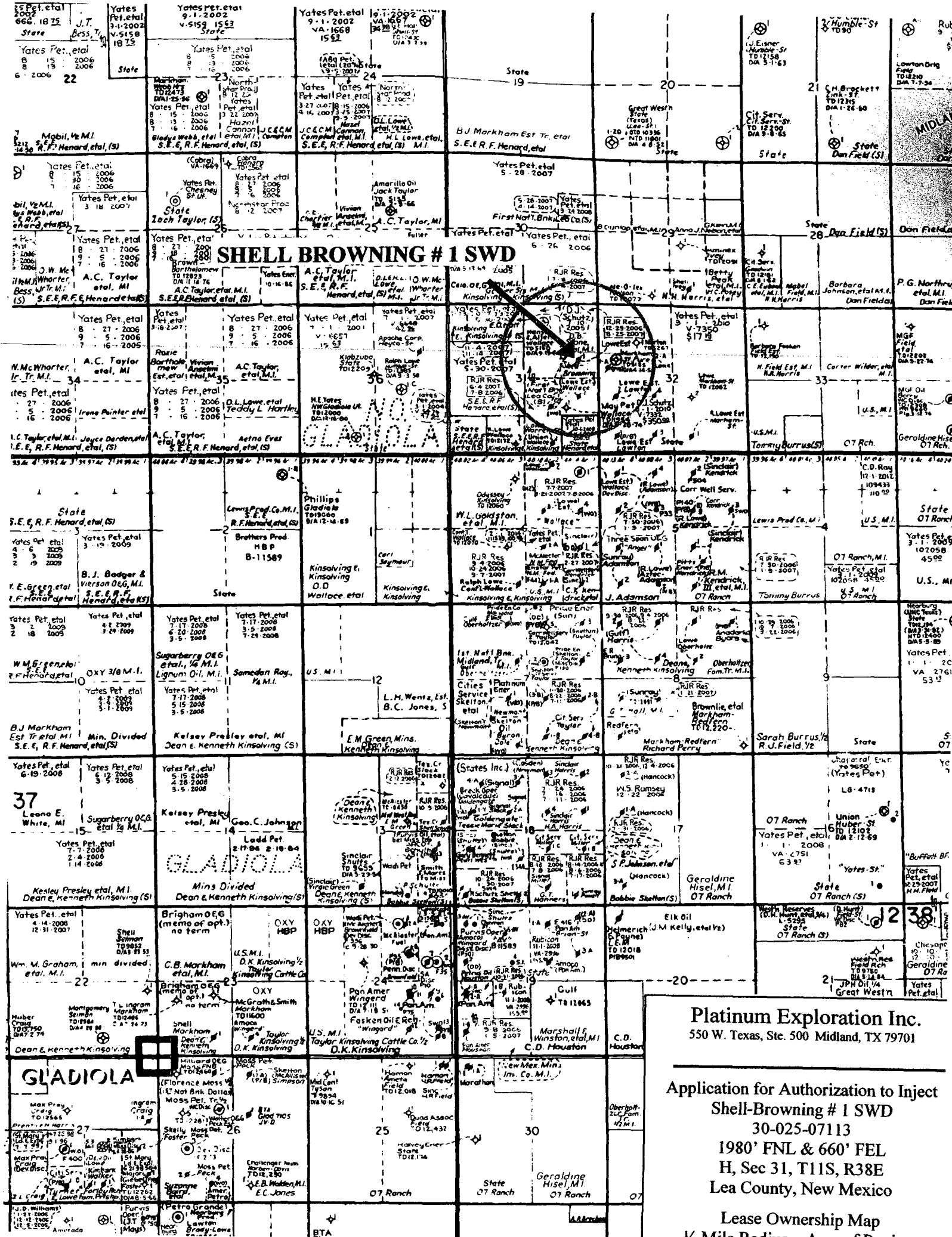
INJECTION WELL DATA SHEETTubing Size: 3 1/2" L-80 Lining Material: IPCType of Packer: Arrow Set 1Packer Setting Depth: 12,000'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data1. Is this a new well drilled for injection? _____ Yes X No _____If no, for what purpose was the well originally drilled? Oil ProductionDev producer 5/56-9/68 P&A'd 9/682. Name of the Injection Formation: Devonian3. Name of Field or Pool (if applicable): SWD: Devonian4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ Yes: Dev OH:12,026-12,080

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12,026', Wolfcamp 9,200'



Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject
Shell-Browning # 1 SWD
30-025-07113
1980' FNL & 660' FEL
H, Sec 31, T11S, R38E
Lea County, New Mexico

Lease Ownership Map
1/2 Mile Radius - Area of Review

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Shell-Browning # 1 SWD

API # 30-025-07113

1980 FNL & 660 FEL

Unit H, Sec 31, T11S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Shell-Browning #1 deepen it to 12,800' and convert it to a salt water disposal well. An Arrowset pkr and tbg will be run and set at 12,000'. Produced Devonian water will be disposed into the open-hole Devonian formation from 12,085'-12,800'.

ITEM II

Platinum Exploration Inc

550 W. Texas, Ste. 500

Midland, TX 79701

Julie Figel (432) 687-1664

Mike Reeves (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 8 wells in the area of review. All 8 wells have been P&A'd. Platinum Exploration is currently re-entering two of the wells and has permitted an additional well for re-entry. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPd. Maximum daily injection rate would be approximately 20,000 BWPd. The system will be closed.
2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Siluro-Devonian) field area is located in northeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Shell-Browning #1**, is on the extreme northern edge of the field (31H, T-11S, R-38E) encountering the Siluro-Devonian at 12,023' (61 feet above the original oil-water contact) in September, 1956. This well produced from the Siluro-Devonian until being plugged in September, 1968. Platinum proposes deepen the well in the Siluro-Devonian to 12,800' and inject produced Siluro-Devonian water into the Siluro-Devonian formation at an interval between **12,085 (below the original oil-water contact) feet and 12,800 feet**. The Siluro-Devonian is 880' thick (Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

The closest water well is located 2190' to the NE in Sec 32. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving & Kinsolving
P.O. Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

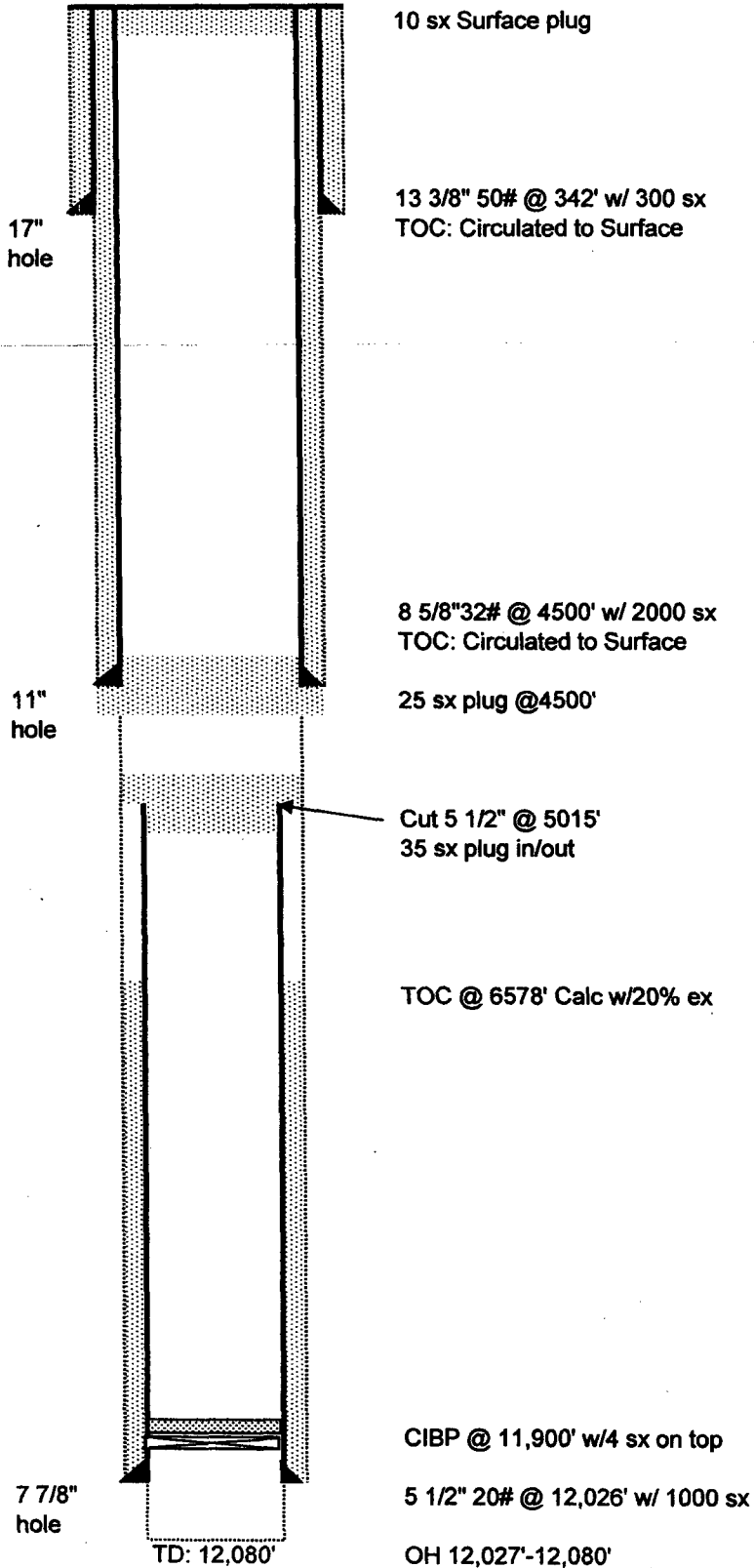
CURRENT

GL: 3893' KB:

Shell Browning No. 1

1980' FNL & 660' FEL
Unit H, Sec 31, T-11S, R-38E
Lea County, NM
API #: 30-025-07113
Spud Date: 5/15/56

Well Type: P&A'd 9/68



Formation Tops	
T/Yates	3040
T/San Andres	4403
T/Glorieta	5840
T/Abo	7780
T/Penn	9150
T/Miss	11,380
T/Devonian	12,026
T/OWC	12,084

PROPOSED

GL: 3893' KB:

Shell Browning No. 1

1980' FNL & 660' FEL

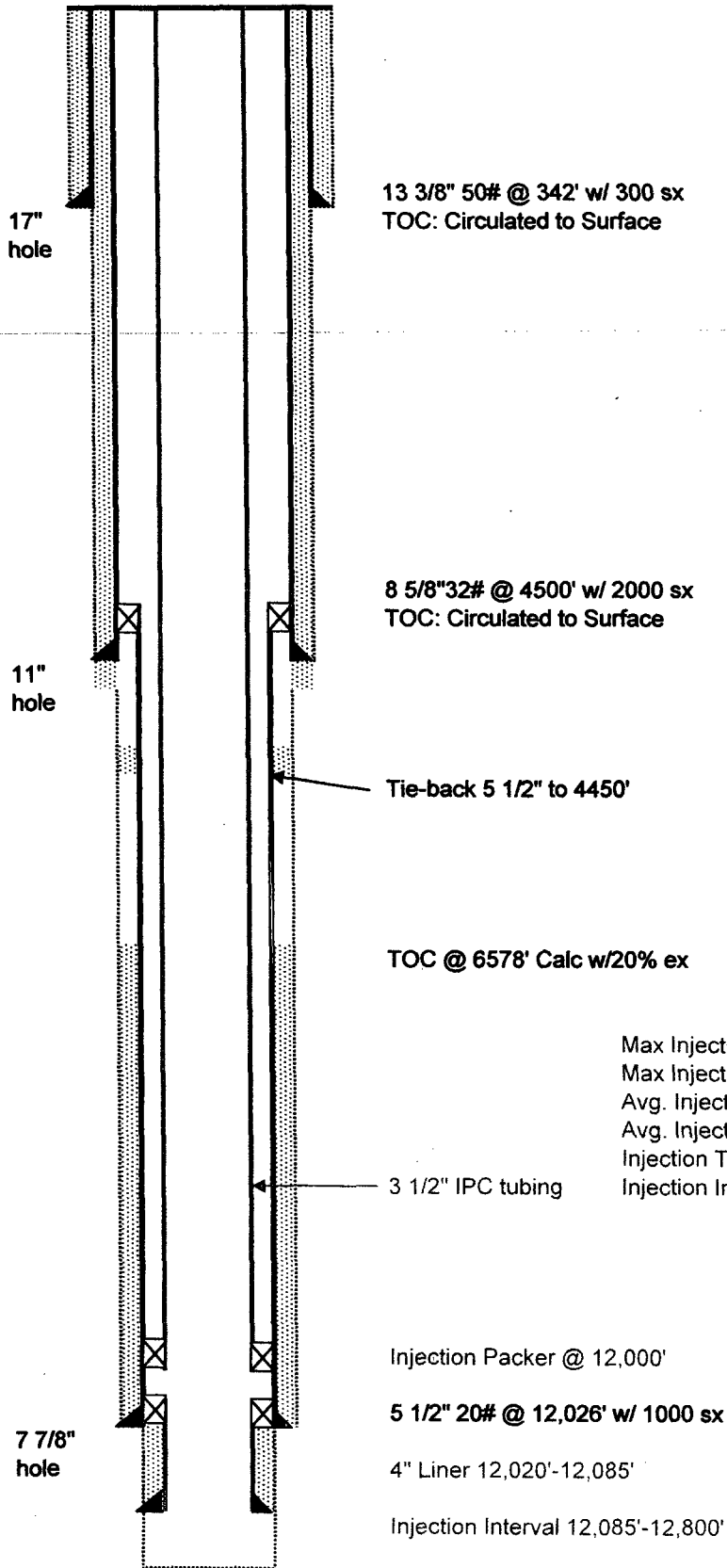
Unit H, Sec 31, T-11S, R-38E

Lea County, NM

API #: 30-025-07113

Spud Date: 5/15/56

Well Type: P&A'd 9/68



Formation Tops	
T/Yates	3040
T/San Andres	4403
T/Glorieta	5840
T/Abo	7780
T/Penn	9150
T/Miss	11,380
T/Devonian	12,026
T/OWC	12,084

Max Injection Rate	20,000 BPD
Max Injection Pressure	2,500 psi
Avg. Injection Rate	15,000 BPD
Avg. Injection Pressure	1500 psi
Injection Tubing	3 1/2" L-80 IPC Tubing
Injection Interval	12,085' to 12,800' Devonian

9/8/2005

Devonian

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
Lease : John Schultz
Well No. : # 1
Salesman :

Sample Loc. :
Date Analyzed: 22-June-1995
Date Sampled :

ANALYSIS

John Schultz
30-025-05019
O-13-12S-37E
330' FSL & 1650" FEL

1. pH 6.990
2. Specific Gravity 60/60 F. 1.048
3. CaCO₃ Saturation Index @ 80 F. +0.270
@ 140 F. +1.180

Dissolved Gasses

MG/L EQ. WT. *MEQ/L

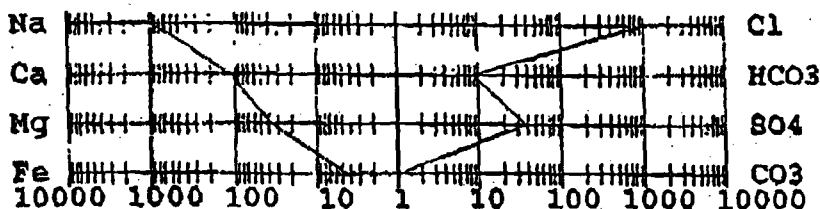
4. Hydrogen Sulfide Not Present
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

Cations

7. Calcium (Ca⁺⁺) 2,204 / 20.1 = 109.65
8. Magnesium (Mg⁺⁺) 425 / 12.2 = 34.84
9. Sodium (Na⁺) (Calculated) 21,036 / 23.0 = 914.61
10. Barium (Ba⁺⁺) Not Determined

Anions

11. Hydroxyl (OH⁻) 0 / 17.0 = 0.00
12. Carbonate (CO₃²⁻) 0 / 30.0 = 0.00
13. Bicarbonate (HCO₃⁻) 508 / 61.1 = 8.31
14. Sulfate (SO₄²⁻) 1,750 / 48.8 = 35.86
15. Chloride (Cl⁻) 35,992 / 35.5 = 1,013.86
16. Total Dissolved Solids 61,915
17. Total Iron (Fe) 76 / 18.2 = 4.18
18. Total Hardness As CaCO₃ 7,256
19. Resistivity @ 75 F. (Calculated) 0.157 /cm.

LOGARITHMIC WATER PATTERN
*meq/L.PROBABLE MINERAL COMPOSITION
COMPOUND EQ. WT. X *meq/L = mg/L.Calcium Sulfate Solubility Profile

COMPOUND	EQ. WT.	X	*meq/L	= mg/L.
Ca(HCO ₃) ₂	81.04		8.31	674
CaSO ₄	68.07		35.86	2,441
CaCl ₂	55.50		65.48	3,634
Mg(HCO ₃) ₂	73.17		0.00	0
MgSO ₄	60.19		0.00	0
MgCl ₂	47.62		34.84	1,659
NaHCO ₃	84.00		0.00	0
NaSO ₄	71.03		0.00	0
NaCl	58.46		913.55	53,406

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co.: Platinum Exploration
 Lease: Sec 6 T 12 R 38 E
 Well No.:
 Location: Windmill
 Attention:

Date Sampled: 10-September-2004
 Date Analyzed: 17-September-2004
 Lab ID Number: Sep1704.001-2
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

ANALYSIS

1. Ph 7.630
2. Specific Gravity 60/60 F. 1.003
3. CACO3 Saturation Index @ 80F 0.654
 @140F 1.354

Dissolved Gasses

4. Hydrogen Sulfide Not Present
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

Cations

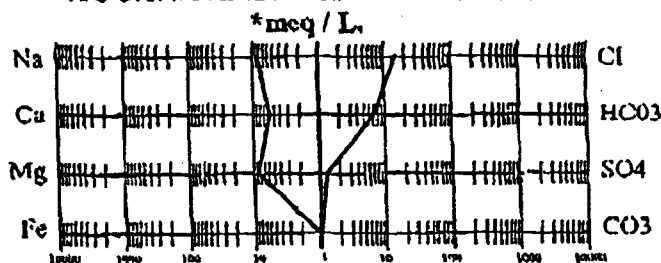
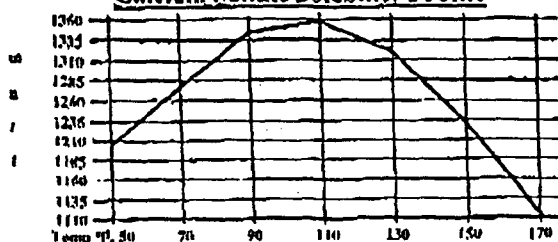
- | | | MG/L | EQ. WT. | *MEQ/L |
|--------------|--------------------|----------|----------|--------|
| 7. Calcium | (Ca++) | 110 | / 20.1 = | 5.47 |
| 8. Magnesium | (Mg++) | 103 | / 12.2 = | 8.44 |
| 9. Sodium | (Na+) (Calculated) | 188 | / 23.0 = | 8.17 |
| 10. Barium | (Ba++) | Below 10 | | |

Anions

- | | | | | |
|--------------------------------------|---------|--------------------|----------|-------|
| 11. Hydroxyl | (OH+) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate | (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate | (HCO3-) | 415 | / 61.1 = | 6.79 |
| 14. Sulfate | (SO4=) | 60 | / 48.8 = | 1.23 |
| 15. Chloride | (Cl-) | 500 | / 35.5 = | 14.08 |
| 16. Total Dissolved Solids | | 1,376 | | |
| 17. Total Iron | (Fe) | 2 | / 18.2 = | 0.11 |
| 18. Total Hardness as CaCO3 | | 701 | | |
| 19. Resistivity @ 75 F. (Calculated) | | 4,674 Ohm - meters | | |

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L
Ca(HCO3)2	81.04		5.47		444
CaSO4	68.07		0.00		0
CaCl2	55.50		0.00		0
Mg(HCO3)2	73.17		1.32		97
MgSO4	60.19		1.23		74
MgCl2	47.62		5.39		281
NaHCO3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58.46		8.19		479

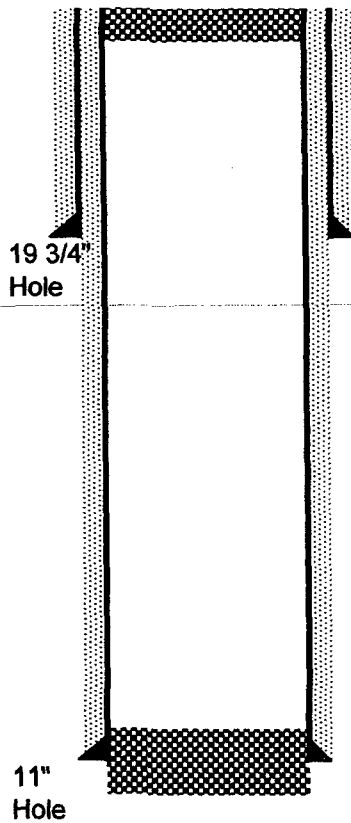
LOGARITHMIC WATER PATTERN**Calcium Sulfate Solubility Profile**

Attachment "A" - Item VI. Tabulation of Wells						
Application for Authorization to Inject						
Platinum Exploration Inc.						
Shell-Browning #1 SWD						
30-025-07113						
H, Sec 31, T11S, R38E						
Lea County, New Mexico						
Table of Wells within the 1/2 mile radius (area of review)						
Operator	Well Name	API #	Spud Date	Location	TD	Comments
1. Platinum Exploration	Glad Wallace # 1	30-025-07114	11/13/1956	1980' FSL, 660' FEL Sec 31, T11S, R38E	11,970'	P&A 10/67 Platinum permit approved 8/17/05
	Csg Detail: 13 3/8" @ 348' with 425 sx 8 5/8" @ 4454' with 2100 sx 5 1/2" @ 11,940' with 1150 sx			Unit I		Currently re-entering Proposed Gladiola; Devonian 11,940-11,970'
2. May Petroleum	Wallace # 1	30-025-24552	10/11/1973	1650' FSL, 1129' FEL Sec 31, T11S, R38E	11,951'	P&A 5/74
	Csg Detail: 13 3/8" @ 360' with 400 sx 8 5/8" @ 4457' with 350 sx 5 1/2" @ 11,922' with 450 sx			Unit I		
3. Platinum Exploration	Glad Wallace # 2	30-025-07115	5/27/1957	1650' FSL, 1650' FEL Sec 31, T11S, R38E	11,995'	P&A 7/90 Platinum permit approved 8/17/05
	Csg Detail: 13 3/8" @ 348' with 425 sx 8 5/8" @ 4430' with 2100 sx 5 1/2" @ 11,995' with 1300 sx			Unit J		Currently re-entering Proposed Gladiola; Devonian 11,950-11,980'
4. Ralph Lowe	Warren State # 1	30-025-07117	9/6/1956	660' FSL, 990' FEL Sec 31, T11S, R38E	11,995'	P&A 6/69
	Csg Detail: 13 3/8" @ 340' with 425 sx 8 5/8" @ 4440' with 2000 sx 5 1/2" @ 11,934' with 1275 sx			Unit P		
5. Platinum Exploration	Glad State # 1	30-025-07125	12/18/1956	2310' FNL, 330' FWL Sec 32, T11S, R38E	12,010'	P&A 9/86 Platinum permit approved 8/17/05
	Csg Detail: 13 3/8" @ 352' with 425 sx 8 5/8" @ 4450' with 2100 sx 5 1/2" @ 12,010' with 300 sx + 950 sx			Unit E		Work has not begun Proposed Gladiola; Devonian 11,978-12,006'

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
6. Jack Markham et al	Pure-State # 1	30-025-07127	3/17/1955	1980' FNL, 660' FWL Sec 32, T11S, R38E Unit E	5,155'	P&A 4/55
	Csg Detail: 8 5/8" @ 291' with 250 sx 5 1/2" @ 5,070' with 800 sx					
7. Ralph Lowe	State "A" No. 2	30-025-07126	6/17/1957	1980' FNL, 1980' FWL Sec 32, T11S, R38E Unit F	12,022'	P&A 11/1967
	Csg Detail: 13 3/8" @ 338' with 425 sx 8 5/8" @ 4438' with 2100 sx 5 1/2" @ 12,002' with 1050 sx					
8. Ralph Lowe	Lawton State # 2	30-025-07120	6/26/1956	1980' FSL, 660' FWL Sec 32, T11S, R38E Unit L	12,084'	P&A 10/66
	Csg Detail: 13 3/8" @ 380' with 400 sx 8 5/8" @ 4500' with 2000 sx 5 1/2" @ 12,081' with 500 sx					

CURRENT

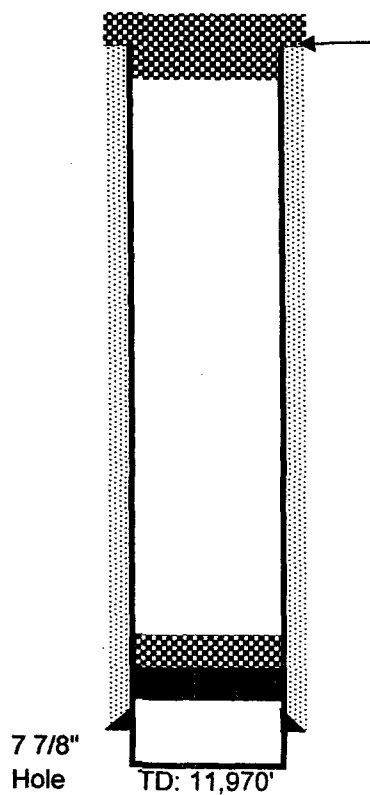
GL: 3881' DF: 3893'



Cmt Plug @ surface w/ 10 sx

13 3/8" 50# @ 348' w/ 425 sx
TOC: Surface-circ

Cmt Plug @ 4500' w/ 25 sx in & out of 8 5/8" csg

8 5/8" 32# @ 4454' w/ 2100 sx
TOC: Surface-Calc w/20% ex

Cut 5 1/2" csg off @ 5246' w/ 25 sx in & out of stub (11/1967)

TOC: 5675' Calc w/20% ex

CIBP @ 11,900' w/ 3 sx (10/1967)

5 1/2" 17/20# @ 11,940' w/ 1150 sx

OH 11,940-11,970

Glad Wallace # 1

(formerly Ralph Lowe Wallace No. 1)

1980' FSL & 660' FEL

I, Sec 31, T-11S, R-38E

Lea County, NM

API#: 30-025-07114

Spud 11/13/56

Well Type: P&A 10/67

PROPOSED

GL: 3881' DF: 3893'

Glad Wallace # 1

(formerly Ralph Lowe Wallace No. 1)

1980' FSL & 660' FEL

I, Sec 31, T-11S, R-38E

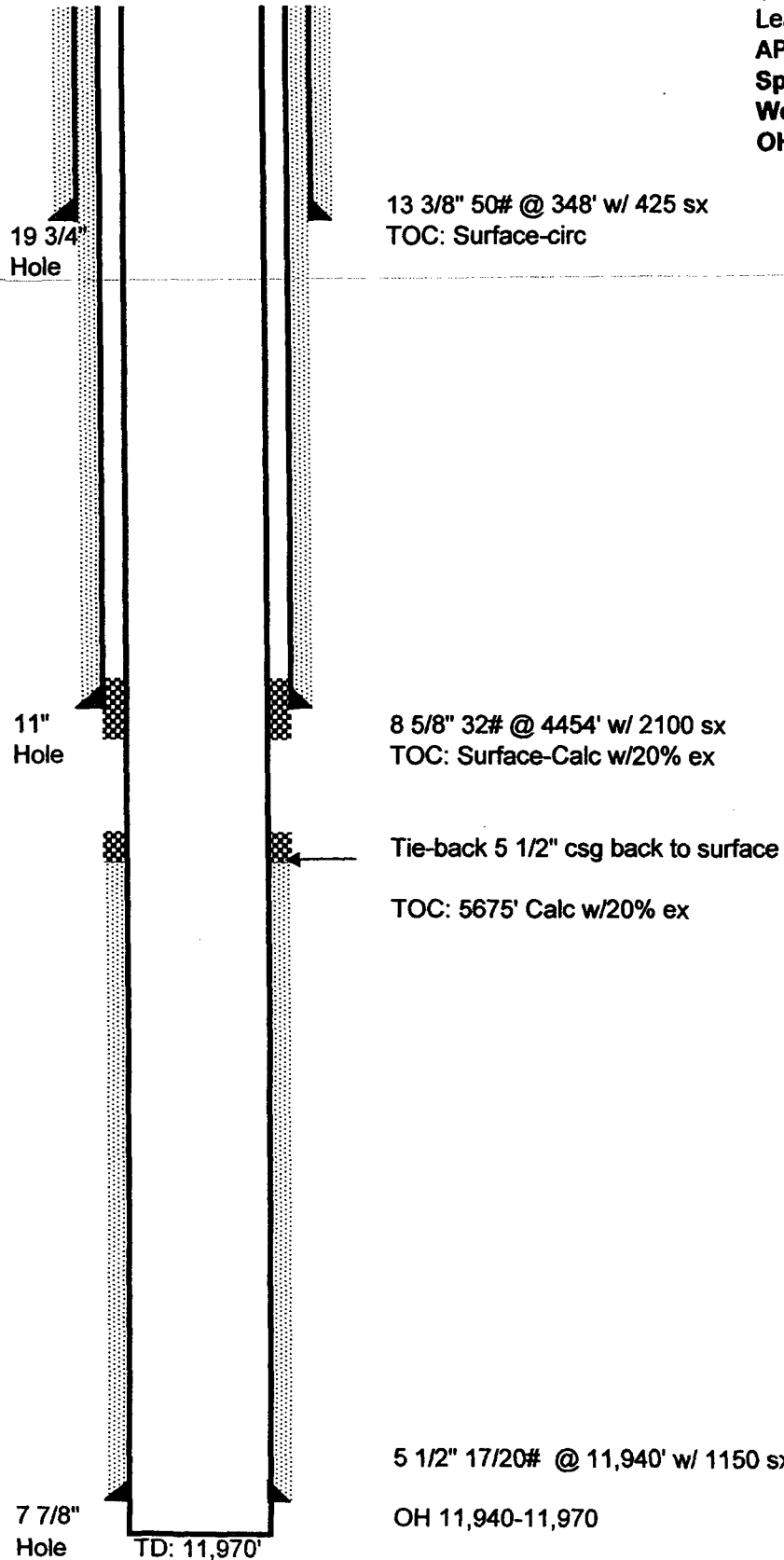
Lea County, NM

API#: 30-025-07114

Spud 11/13/56

Well Type: Dev producer

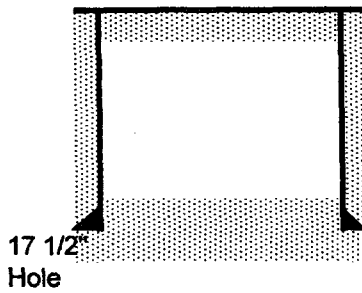
OH 11,940-11,970'



WALLACE No. 1

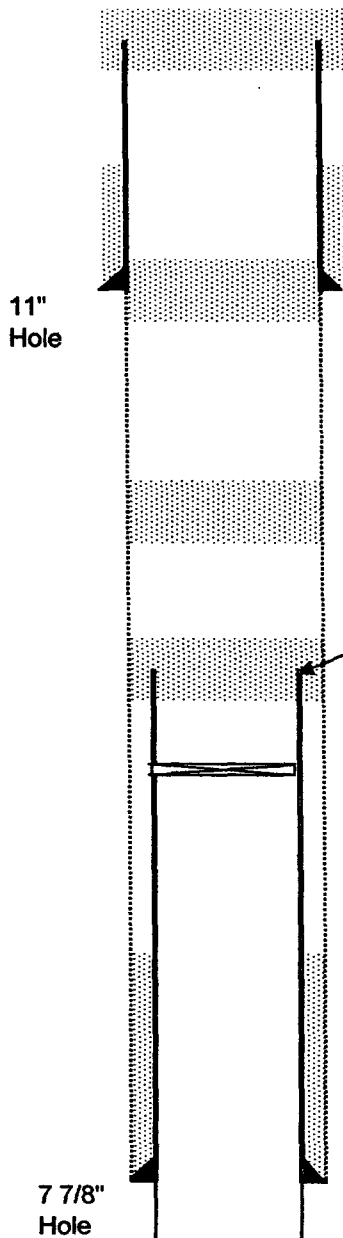
1650' FSL & 1129' FEL
 Unit I, Sec 31, T-11S, R-38E
 Lea County, NM
 30-025-24552
 Spud 10/11/73
 Well Type: Plugged 5/74

GL: 3,882' KB: 3,895'



Cmt Plug @ surface w/ 10 sx

13 3/8" 54.5# @ 360' w/ 400 sx
 TOC: Surface-Circ 40 sx
 Cmt Plug @ 410' w/ 70 sx (shoe of 13 3/8" csg)



Cut 8 5/8" csg off @ 1477'
 Cmt Plug @ 1477' w/ 60 sx (csg stub)

TOC: 3000' Calc w/20% ex

8 5/8" 24/32# @ 4457' w/ 350 sx
 Cmt Plug @ 4500' w/ 50 sx (shoe of 8 5/8" csg)

Cmt Plug @ 6000' w/ 65 sx

Cut 5 1/2" csg off @ 8965' (5/1974)
 Cmt Plug @ 8965' w/ 65 sx

CIBP @ 9,600' w/ 35 sx (5/1974)

TOC: 9470' Calc w/20% ex

5 1/2" 15.5/17# @ 11,922' w/ 450 sx

TD: 11,951'

#9

CURRENT**Glad Wallace # 2**

(formerly CW Trainer Wallace No. 1)

1650' FSL & 1650' FEL

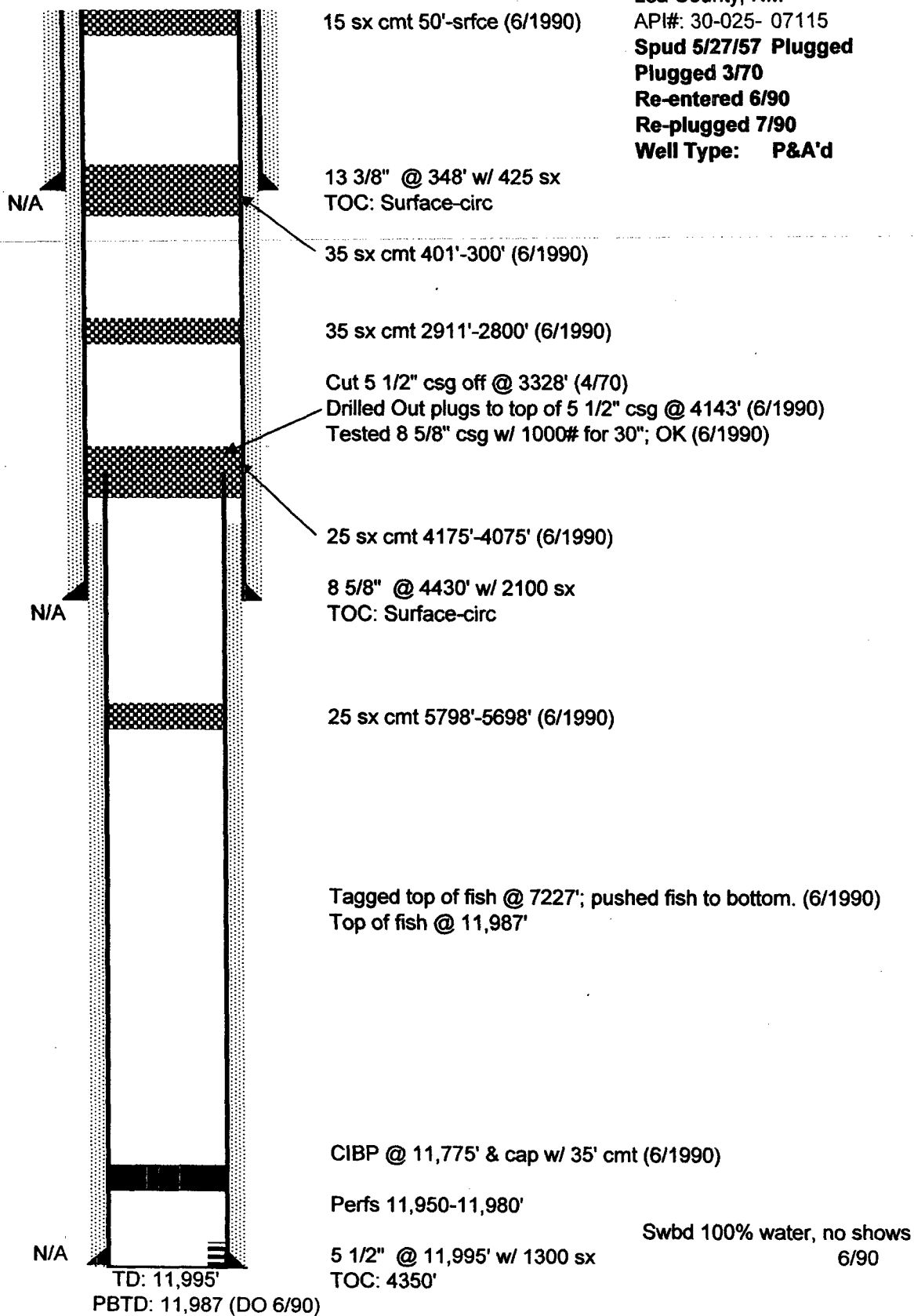
J, Sec 31, T-11S, R-38E

Lea County, NM

API#: 30-025- 07115

Spud 5/27/57 Plugged**Plugged 3/70****Re-entered 6/90****Re-plugged 7/90****Well Type: P&A'd**

GL: 3885' DF: 3895'



#9

PROPOSED

Glad Wallace # 2

(formerly CW Trainer Wallace No. 1)

1650' FSL & 1650' FEL

J, Sec 31, T-11S, R-38E

Lea County, NM

API#: 30-025- 07115

Spud 5/27/57

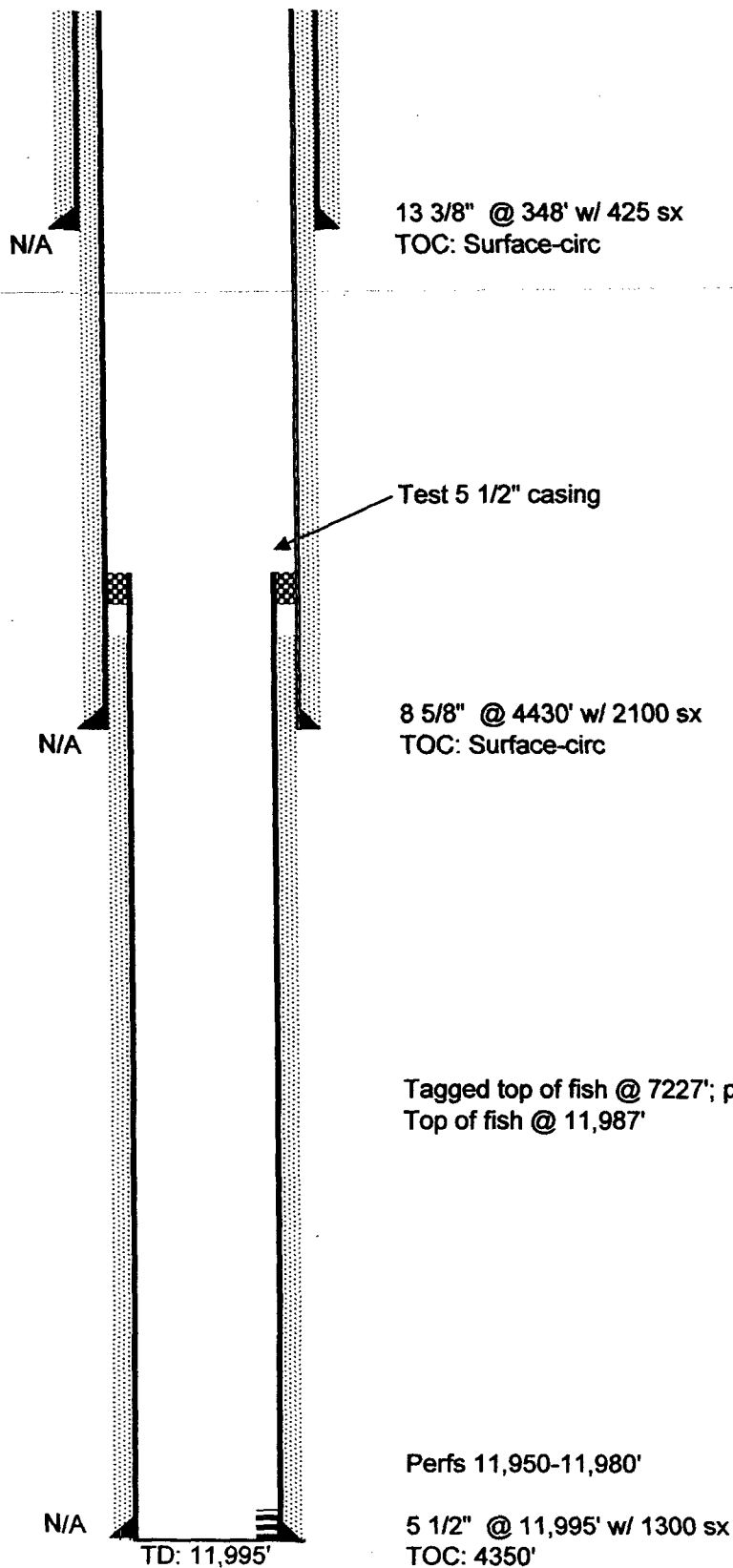
Plugged 3/70

Re-entered 6/90

Re-plugged 7/90

Well Type: Dev producer 11,950-

GL: 3885' DF: 3895'



CURRENT

GL: 3880' KB:

Warren State No. 1

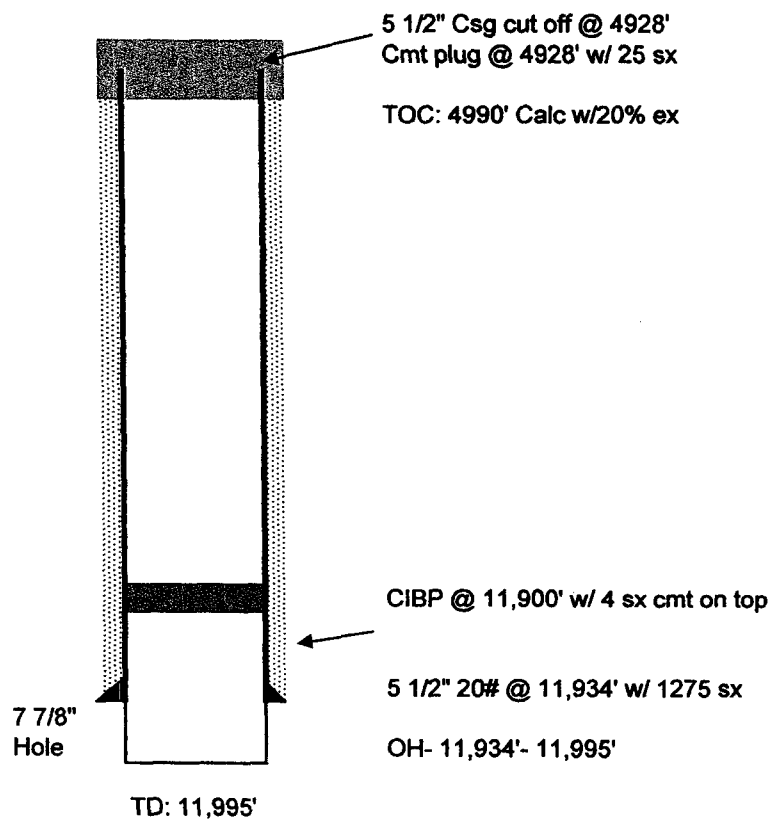
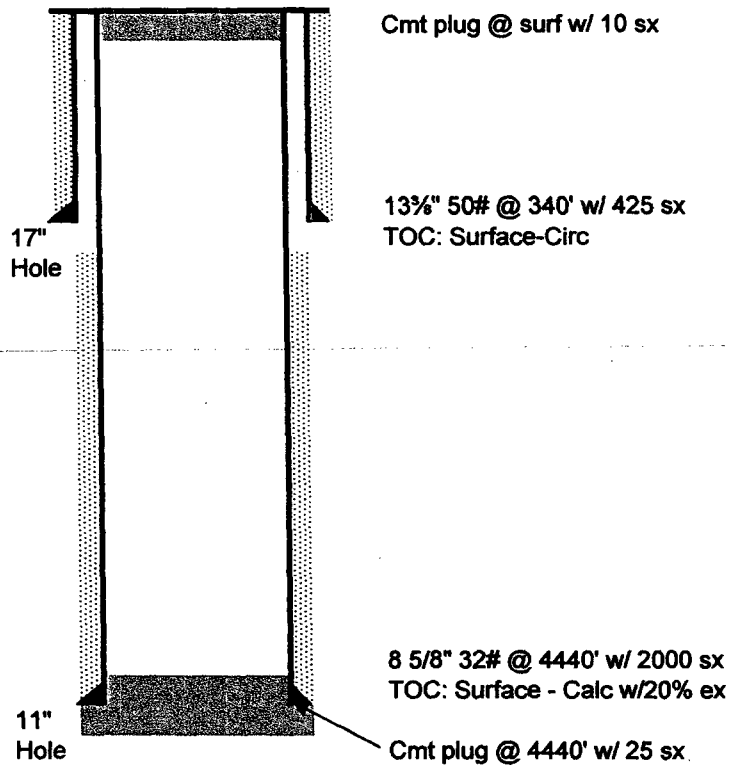
660' FSL & 990' FEL

Sec 31, T-11S, R-38E

Lea County, NM

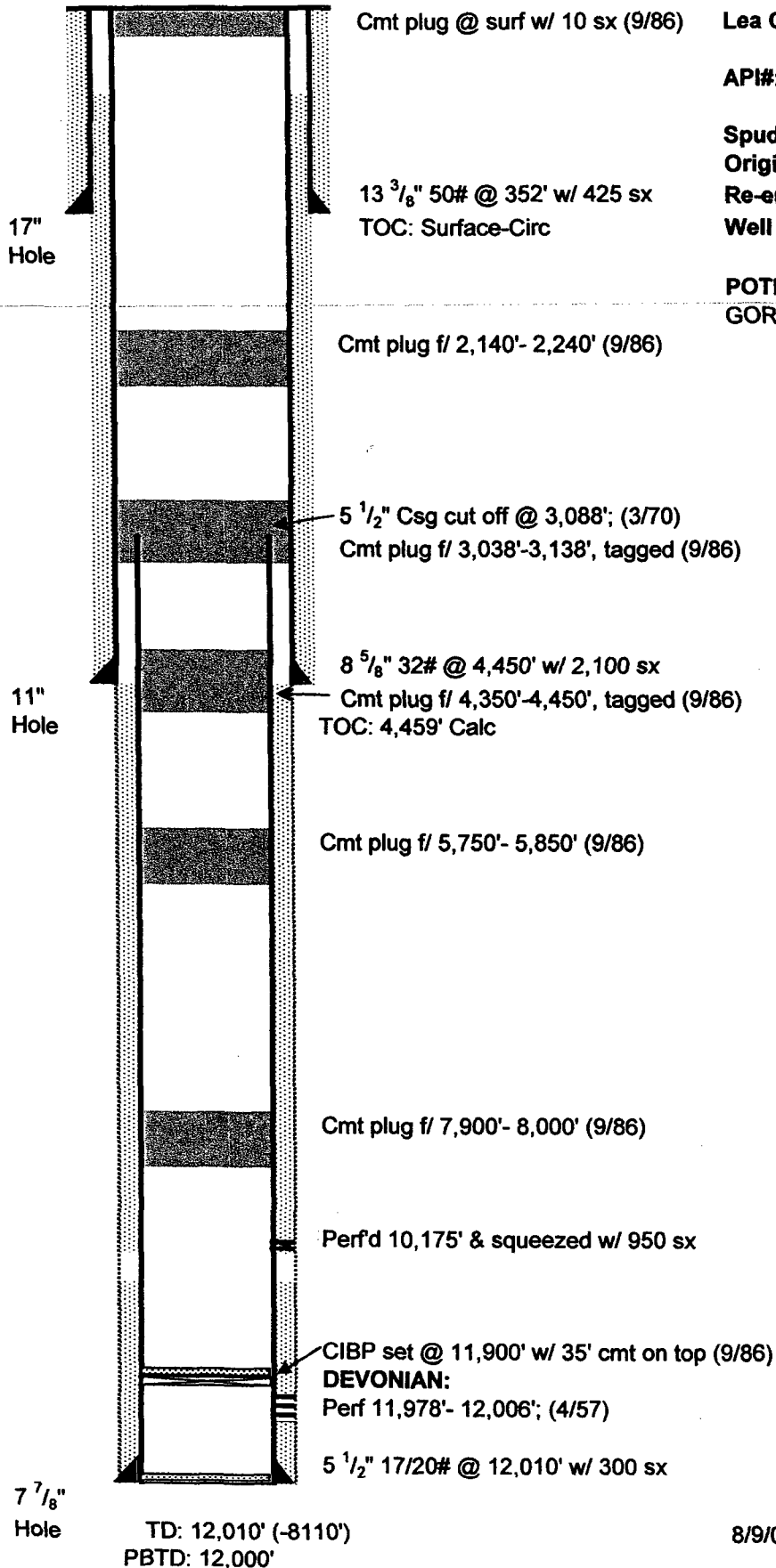
API#: 30-025-07117

Spud : 9/6/56

Well Type: Plugged (6/69)

CURRENT

GL: 3,886' KB: 3,899'

**Glad State No. 1**

(formerly the State "A" No. 1)
330' FWL & 2310' FNL
Unit E, Sec 32, T-11S, R-38E
Lea County, NM

API#: 42-025-07125

Spud: 12/18/56
Originally plugged (3/70)
Re-entered (3/82)
Well Type: Re-Plugged (9/86)

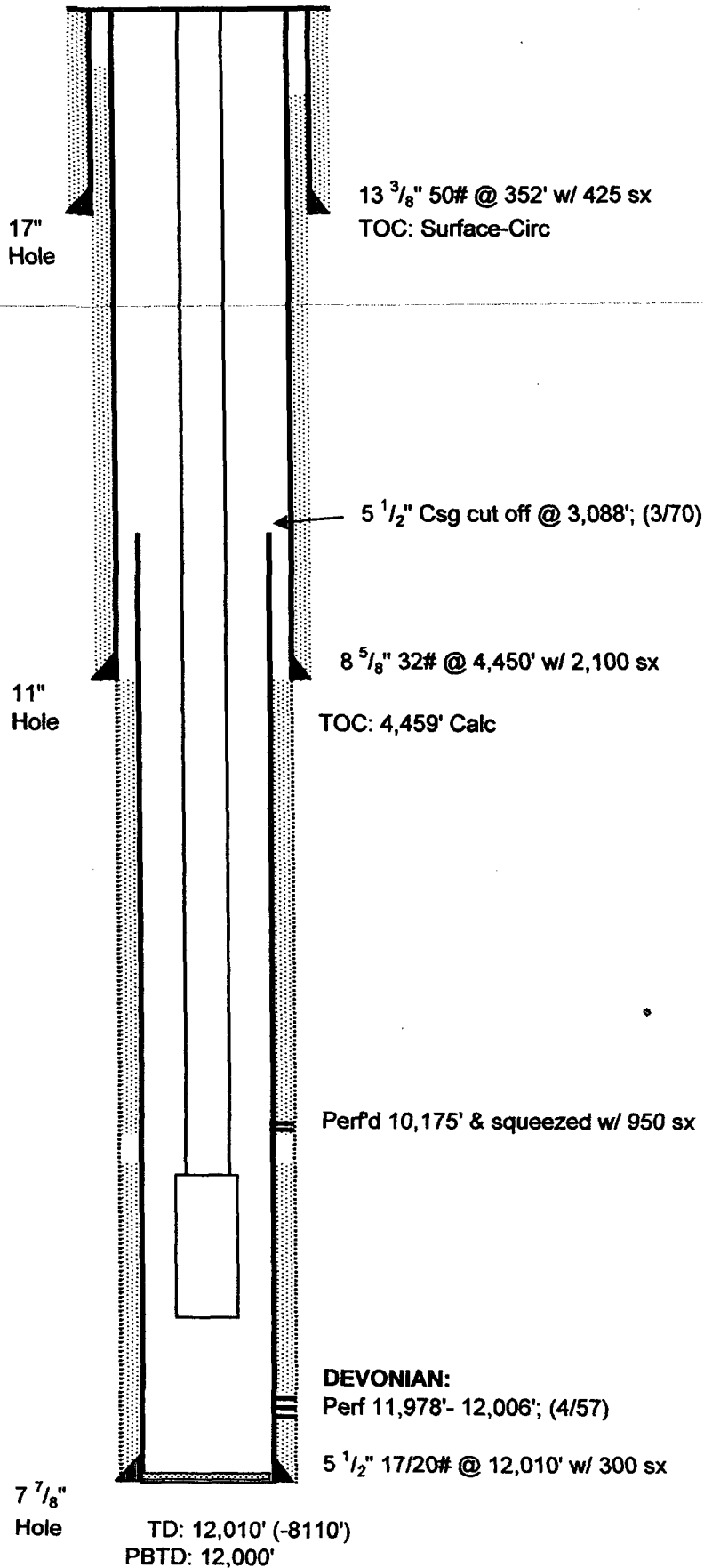
POTENTIAL: 1248 BO + 0 BW, 47.1° API
GOR 140, FTP 100 psi 45/64" chk

Formation Tops		
Woodford	11,879 ft	-7,980 ft
Devonian	11,973 ft	-8,074 ft
Oil-water	11,979 ft	-8,180 ft

8/9/05 JMR

PROPOSED

GL: 3,886' KB: 3,899'

**Glad State No. 1**

(formerly the State "A" No. 1)
330' FWL & 2310' FNL
Unit E, Sec 32, T-11S, R-38E
Lea County, NM

API#: 42-025-07125

Spud: 12/18/56
Originally plugged (3/70)
Re-entered (3/82)
Well Type: Re-Plugged (9/86)

TUBING:**PUMP:**

Formation Tops		
Woodford	11,879 ft	-7,980 ft
Devonian	11,973 ft	-8,074 ft
Oil-water	11,979 ft	-8,180 ft

8/9/05 JMR

CURRENT

GL: 3880' KB:

Pure-State No. 1

1980' FNL & 660' FWL

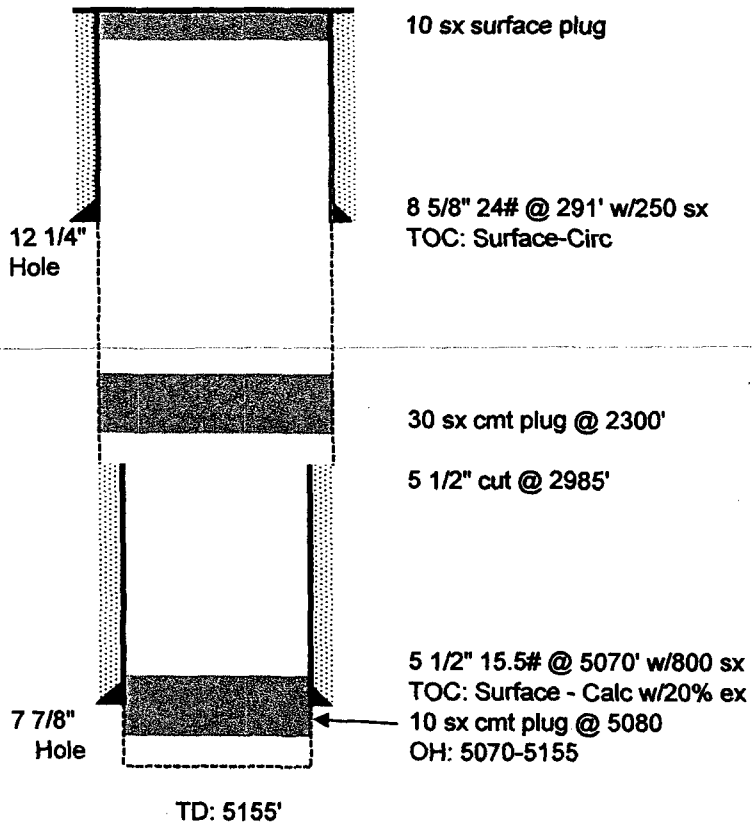
Sec 32, T-11S, R-38E

Lea County, NM

API#: 30-025-07127

Spud : 3/17/55

Well Type: Plugged (4/55)



CURRENT

GL: 3888' KB:

State "A" No. 2

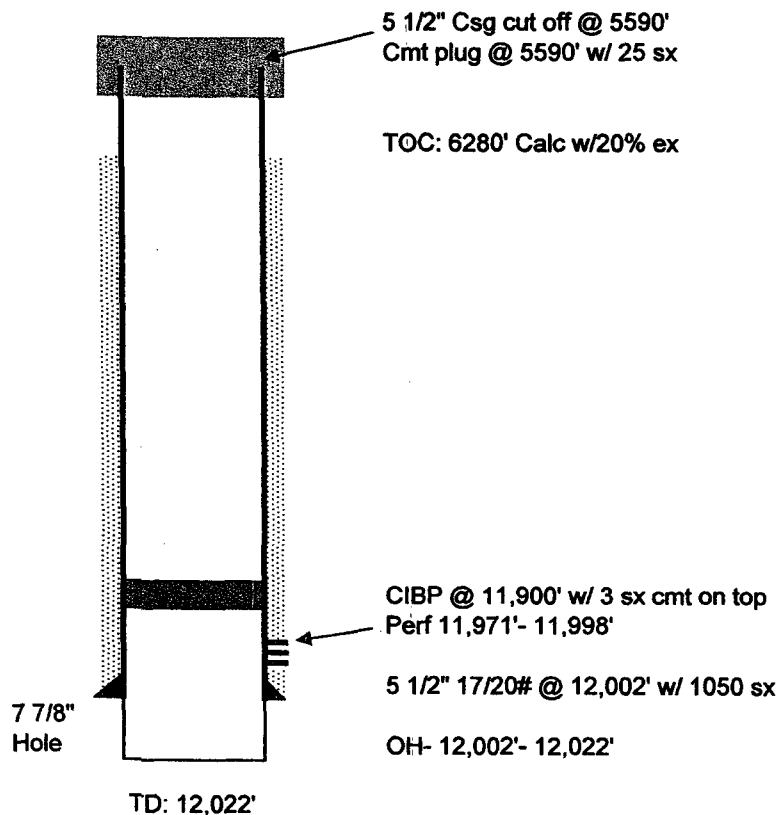
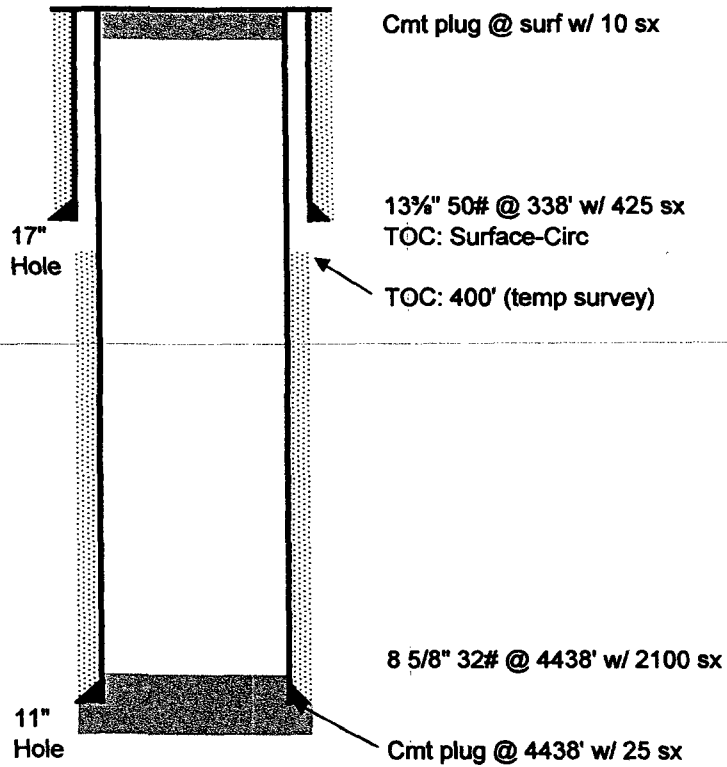
1980' FNL & 1980' FWL

Sec 32, T-11S, R-38E

Lea County, NM

API#: 30-025- 07126

Spud : 6/17/57

Well Type: Plugged (11/67)

PLUGGED

GL: 3,870' KB: 3,884'

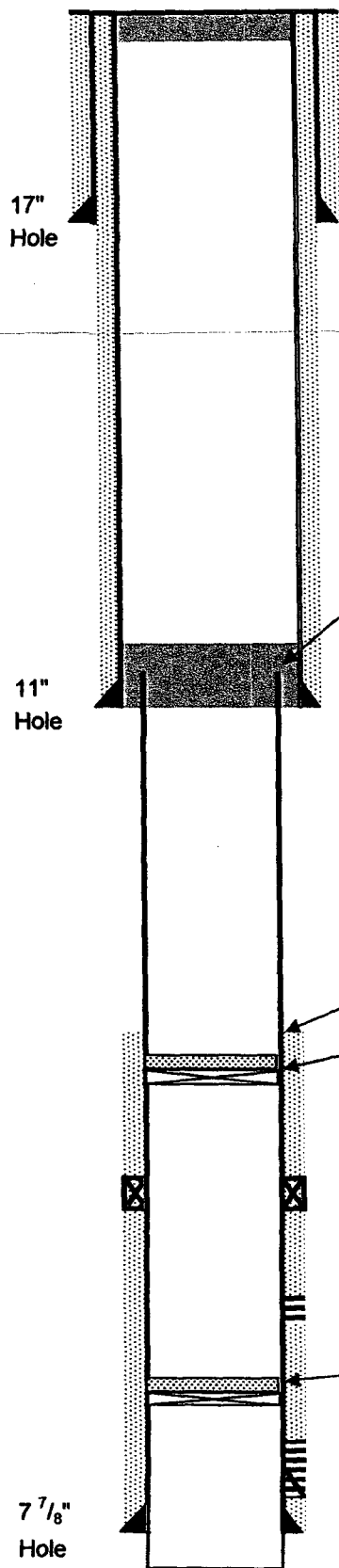
Lawton State No. 21980' FSL & 660' FWL
Sec 32, T-11S, R-38E
Lea County, NM

API#: 30-025-07120

Well Type: Plugged (10/66)

SPUD: 6/26/1956

COMPLETED: 9/14/1956



Cmt plug @ surf w/ 10 sx

13 ³/₈" 50# @ 380' w/ 400 sx
Circ'd to sfc.5 ¹/₂" Csg cut off @ 4,310'
Cmt plug in & out of 5 ¹/₂" Csg stub w/ 25 sx8 ⁵/₈" 32# @ 4,500' w/ 2,000 sx
Circ'd to sfc.

TOC: 9357" calc w/20% ex

CIBP set @ 9,000' - 8,960' w/ 5 sx cmt (12/1966)

DVT @ unknown depth

MISSISSIPPIAN:

Perf 11,860' - 11,874'; (12/59)

CIBP set @ 11,900' - 11,860', tagged, w/ 5 sx cmt (12/59)

DEVONIAN:

Perf 12,010' - 12,050'; 6 Shots per foot

Sqzd perf's 12,010' - 50' w/ 150 sx cmt; (3/58)

RePerf 12,008' - 12,026'; (3/58)

Squeezed (12/59)

5 ¹/₂" 17/20# @ 12,081' w/ 500 sx in 2 stagesTD: 12,084'
PBD: 11,860'

Formation Tops		
Woodford		
Devonian	12010	-8126
Oil-water	12,064	-8180

8/3/2005 JMR

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Shell Browning #1 SWD, is located 1980' FNL & 660' FEL of Section 31, Township 11 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,085' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Billing Information

Julie Figel

Platinum Exploration Inc.

550W. Texas, Suite 500

Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

August 26 2005

and ending with the issue dated

August 26 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 29th day of

August 2005

Notary Public.

My Commission expires
February 07, 2009

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE August 26, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Shell Browning #1 SWD, is located 1980' FNL & 660' FEL of Section 31, Township 11 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,085' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664. #21743

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868000 67532832
PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

Shell-Browning #1 SWD Notification List

SW/4SW/4 Sec 29 Roy G. Barton & Opal Barton Revocable Trust, u/t/a 1-28-82, Box 978,
Hobbs, NM 88240

Toni L. Unthank

Frank C. Freeman

Ima Jo Bryant, 3650 Jamaica Road, Levelland, TX

Joe Bruce Baird

Brent Neal Baird

Patrick Nathan Baird

Rebecca Jo Baird

Kristina Elizabeth Baird

Freeman Investments, 3415 So. Clayton Blvd., Englewood, CO 80110

Louis Oswald, III, Trustee of The Oswald Family Trust u/t/a 4-27-98, P.O.
Box 36157, Denver, CO 80236

Richard Lyons Moore & Michael Harrison Moore, Individually and as Co-
Trustees of the Stephen Scott Moore Memorial Testamentary Trust,

310 W. Wall, Midland, TX 79701

June Reko Freeman, 7501 Old Post Oak, Unit 6, Lincoln, NE 68506

W.F. Vance & Elanore Vance, 501 Sunset Place, Atchison, KS 66002

Gerald W. Schwab & Kay J. Mansfield, 1130 Redwood Lane, Lemoore,
CA 93245

Leona M. Schwab & William Schwab, 1507 Lewis Avenue, Dyersburg,
TN 38024

George A. Nickson, Box 14738, Albuquerque, NM 87191

James F. Nelson, Box 569, LaPorte, CO

Bernice Dickson, 540 Sheridan, Loveland, CO

W.M. Gourley, III, P.O> Box 572782, Houston, TX 77057

PJC Limited Partnership, 1409 So. Sunset, Roswell, NM 88201

S/2SE/4 Sec 30 Yates Petroleum Corporation

E/2NW/4 & NE/4SW/4 Sec 31 Yates Petroleum Corporation

E/2NE/4 Sec 31 RJR Resources

Wm. Scott Ramsey, P.O. Box 51181, Midland, TX 79710

David C. Mapes

Gibson F. Anderson & Nola Anderson, Rt. 3, 2509 Gib Anderson Road, Pine Bluff, AR 71606

Anderson Stokes, 34 Wilshire Drive, Albany, NY 12054

Susan Currie Suthon, 114 E. Wm. David Parkway, Merairie, LA 70005

Overton Currie Estate, C/o Mrs. Lavonia Curry, 82 Inman Circle in Ashley Park, Atlanta, GA 30309

Dan Currie, address unknown

W/2 NE/4 Sec 31 Terry Stokes McConnaughey Box 2541 Silver Bay, NY 12874

Anderson Stokes 34 Wilshire Drive Albany, NY 12054

Susan Currie Suthon 114 W. Wm. David Parkway

Merairie, LA 70005

Overton Currie Estate Mrs. Lavonia Currie 82 Inman Circle in Ashley Park Atlanta, GA 30309

72902 Stephens Production Company P.O. Box 2407 Ft. Smith Arkansas

Henry P. Joyner 6324 Station Mill Dr NW Norcross GA 30092

Robert Joyner 6324 Station Mill Dr NW Norcross GA 30092

Terrell E. Joyner 8118 Rustic Frst San Antonio TX 78239

Walter K. Graham 1504 Soplo Road SE Albuquerque NM 87123

Edward Graham Gallagher, Test Trustee u/w/o Elmer E. Batzell and Edna Mae Batzell 730 15th Street NW, Suite 800 Washington, DC 20005

Dorothy Looney 2606 Briargrove Lane, Apt 26 San Angelo, TX 76904

N/2SE/4 & SW/4SE/4 Sec 31 RJR Resources

SE/4SE/4 Sec 31 Yates Petroleum Corporation

W/2 Sec 32 RJR Resources

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

September 8, 2005

RE: C108 Notification for Shell-Browning #1 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Shell Browning #1 SWD, is located 1980' FNL & 660' FEL of Section 31, Township 11 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,085' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Agent
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

Julie Figel

From: Ken Dixon [kdixon@t3wireless.com]
Sent: Wednesday, August 31, 2005 2:49 PM
To: jfigel@t3wireless.com
Subject: Offset Ownership Info for Angel #1 SWD, Lawton State #3 SWD & Shell-Browning #1 SWD

Julie,

Here you go. I have everything except one tract for the Shell-Browning #1 SWD which is being worked on right now.

Angel #1 SWD

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust, P.O. Box 171387, San Antonio, TX 78217

SE/4 Sec 5 Platinum Exploration Inc.

W/2 Sec 5 RJR Resources

E/2NE/4 Sec 6 RJR Resources

Stephens Production Co., P.O. Box 2407, Fort Smith, AR 72902

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short, 1718 Foster Drive, Magnolia, AR 71753

T. H. Bradley, 1212 N. Washington, Magnolia, AR 71753

Paula B. Smith, 1210 Hazel, Magnolia, AR 71753

Shannon B. Stuart, 1210 N. Washington, Magnolia, AR 71753

E/2SE/4 Sec 6 Platinum Exploration Inc.

NW/4 Sec 8 RJR Resources

NW/4NE/4 Sec 8 Platinum Exploration Inc.

Lawton State #3 SWD

E/2 Sec 32 Yates Petroleum Corporation, 105 S. 4th Street, Artesia, NM 88210

W/2 Sec 32 RJR Resources

SE/SE/4 Sec 31 Yates Petroleum Corporation

NE/4SE/4 Sec 31 RJR Resources

9/1/2005

NE/4NE/4 Sec 6 RJR Resources

Stephens Production Co.

Walton Short, Diane S. Smart, Vicki S. Tompkins & Stacy Jane Short

T. H. Bradley

Paula B. Smith

Shannon B. Stuart

NW/4 Sec 5 Platinum Exploration Inc.

NE/4 Sec 5 RJR Resources

Richard M. Kendrick, III 1983 Trust

Shell-Browning #1 SWD

SW/4SW/4 Sec 29 Roy G. Barton & Opal Barton Revocable Trust, u/t/a 1-28-82, Box 978, Hobbs, NM 88240

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Frank C. Freeman

Ima Jo Bryant, 3650 Jamaica Road, Levelland, TX

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Brent Neal Baird

Patrick Nathan Baird

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Leona M. Schwab & William Schwab, 1507 Lewis Avenue, Dyersburg, TN 38024

George A. Nickson, Box 14738, Albuquerque, NM 87191

James F. Nelson, Box 569, LaPorte, CO

Bernice Dickson, 540 Sheridan, Loveland, CO

W.M. Gourley, III, P.O. Box 572782, Houston, TX 77057

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Anderson Stokes, 34 Wilshire Drive, Albany, NY 12054

Susan Currie Suthon, 114 E. Wm. David Parkway, Merairie, LA 70005

Overton Currie Estate, C/o Mrs. Lavonia Curry, 82 Inman Circle in Ashley Park, Atlanta, GA 30309

Dan Currie, address unknown

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SE/4SE/4 Sec 31 Yates Petroleum Corporation

W/2 Sec 32 RJR Resources

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 City, State, ZIP+4: Tuscon, Arizona 85737

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 Dallas, Texas 75283

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 Street, or PO Box: Box 2541
 City, State, ZIP+4: Silver Bay, NY 12874

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Overton Currie Estate

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Atlanta, GA 30309

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Robert Joyner

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Susan Currie Suthon

Sent To **114 E. Wm. David Parkway**
Merairie, Louisiana 70005

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Here**Henry P. Joyner**

Sent To **6324 Station Mill Drive NW**
Norcross, GA 30092

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Total

Walter K. Graham

Sent To **1504 Soplo Road SE**
Albuquerque, NM 87123

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Restricted Delivery Fee (Endorsement Required)		

Total P

T. H. Bradley
Sent To **1212 N. Washington**
Street, A or PO Box
Magnolia, Arkansas 71753
City, State

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Total I

Shannon B. Stuart
Sent To **1210 N. Washington**
Street, A or PO Box
Magnolia, Arkansas 71753
City, State

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Stephens Production Company
Sent To **P.O. Box 2407**
Street, A or PO Box
Fort Smith, Arkansas 72902
City, State

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Mary Jane Foster Short
Sent To **1718 Foster Drive**
Street, A or PO Box
Magnolia, Arkansas 71753
City, State

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Paula B. Smith
Sent To **1210 Hazel**
Street, A or PO Box
Magnolia, Arkansas
City, State

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Richard M. Kendrick
Sent To **P.O. Box 171387**
Street, A or PO Box
San Antonio, Texas 78217
City, State

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7004 2510 0001 1876 8589

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Restricted Delivery Fee (Endorsement Required)		

Total

Sent To
Yates Drilling
105 S. 4th Street
Artesia, NM 88210

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7005 0390 0000 6043 0148

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To
New Mexico OCD
1625 N. French Drive
Hobbs, NM 88240

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7004 2510 0001 1876 8502

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Restricted Delivery Fee (Endorsement Required)		

Total

Sent To
RJR Resources
550 West Texas, Suite 500
Midland, Texas 79701

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7004 2510 0001 1876 8596

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Restricted Delivery Fee (Endorsement Required)		

Total

Sent To
State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Sante Fe, NM 87504-1148

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7005 0390 0000 6043 0056

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Pct

Sent To
 Henry P. Joyner
 6324 Station Mill Dr NW
 Norcross GA 30092
 Street, Apt. N
 or PO Box
 City, State

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7005 0390 0000 6043 0094

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Restricted Delivery Fee (Endorsement Required)		

Total Pct

Sent To
 Terrell E. Joyner
 8118 Rustic Frst
 San Antonio, TX 78239
 Street, Apt.
 or PO Box
 City, State

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7005 0390 0000 6043 0117

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Restricted Delivery Fee (Endorsement Required)		

Total Pct

Sent To
 Edward Graham Gallagher, Test Trustee
 u/w/o Elmer E. Batzell and Edna Mae
 Batzell
 730 15th Street NW, Suite 800
 Washington, DC 20005
 Street, Apt.
 or PO Box
 City, State

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Restricted Delivery Fee (Endorsement Required)		

Total Pct

Sent To
 Terry Stokes McConnaughey
 Box 2541
 Silver Bay, NY 12874
 Street, Apt. N
 or PO Box N
 City, State, Zi

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7005 0390 0000 6043 0087

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Restricted Delivery Fee (Endorsement Required)		

Total Pct

Sent To
 Robert Joyner
 6324 Station Mill Dr NW
 Norcross GA 30092
 Street, Apt.
 or PO Box
 City, State

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7005 0390 0000 6043 0107

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Restricted Delivery Fee (Endorsement Required)		

Total P

Sent To
 Walter K. Graham
 1504 Soplo Road SE
 Albuquerque, NM 87123
 Street, Apt.
 or PO Box
 City, State

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7004 2510 0001 1876 8633

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Restricted Delivery Fee (Endorsement Required)	

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Sent To

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or PO Box

City, State

New Mexico OCD
1625 N. French Drive
Hobbs, NM 88240

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Sent To

Street, Apt.
or PO Box

City, State

Ima Jo Bryant
3650 Jamaica Road
Levelland, TX

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Sent To

Street, Apt.
or PO Box

City, State

Louis Oswald, III, Trustee of the
Oswald Family Trust u/t/a 4-27-98
P.O. Box 36157
Denver, CO 80236

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7004 2510 0000 6043 0124

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Sent To

Street, Apt.
or PO Box

City, State

Dorothy Looney
2606 Briargrove Lane, Apt 26
San Angelo, TX 76904

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Sent To

Street, Apt.
or PO Box

City, State

Roy G. Barton & Opal Barton
Revocable Trust, u/t/a 1-28-82
Box 978
Hobbs, NM 88240

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Sent To

Street, Apt.
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City, State

Freeman Investments
3415 So Clayton Blvd
Englewood, CO 80110

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7004 2510 0001 1876 8671

7004 2510 0001 1876 8695

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Total F		

Sent To
June Reko Freeman
7501 Old Post Oak, Unit 6
Lincoln, NE 68506

Street, /
or PO B
City, St

7004 2510 0001 1876 8718

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Total		

Sent To
Gerald W. Schwab & Kay J. Mansfield
1130 Redwood Lane
Lemoore, CA 93245

Street, /
or PO B
City, St

7004 2510 0001 1876 8732

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Total		

Sent To
George A. Nickson
Box 14738
Albuquerque, NM 87191

Street, /
or PO B
City, St

7004 2510 0001 1876 8688

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Restricted Delivery Fee (Endorsement Required)		
Total		

Sent To
Richard Lyons Moore & Michael Harrison
Moore, Indiv & co-trustees of the Stephen
Scott Moore Memorial Test Trust
310 W. Wall
Midland, TX 79701

Street, /
or PO B
City, St

7004 2510 0001 1876 8701

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Sent To
W. F. Vance & Elanore Vance
501 Sunset Place
Atchison, KS 66002

Street, /
or PO B
City, St

7004 2510 0001 1876 8725

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Total		

Sent To
Leona M. Schwab & William Schwab
1507 Lewis Avenue
Dyersburg, TN 38024

Street, /
or PO B
City, St

7004 2510 0001 1876 8756

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Sent To
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Bernice Dickson
540 Sheridan
Loveland, CO

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Sent To
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PJC Limited Partnership
1409 So. Sunset
Roswell, NM 88201

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Sent To
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RJR Resources
550 West Texas Suite 500
Midland, Texas 79701

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Sent To
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James F. Nelson
Box 569
LaPorte, CO

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Sent To
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W.M. Gourley III
P.O. Box 572782
Houston, Texas 77057

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Yates Petroleum Corporation
105 S. 4th Street
Artesia, NM 88210

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7004 2510 0001 1876 8770

7004 2510 0001 1876 8794

7004 2510 0001 1876 8763

7004 2510 0001 1876 8787

7004 2510 0001 1876 8817

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Total Po		
Gibson F. Anderson & Nola Anderson Rt. 3, 2509 Gib Anderson Rd Pine Bluff, AR 71606		
Sent To Street, Apt or PO Box City, State		

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Total F		
Stephens Production Company P.O. Box 2407 Ft. Smith Arkansas 72902		
Sent To Street, Apt or P City, Sta		

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Restricted Delivery Fee (Endorsement Required)		
Total Postage		
Overton Currie Estate, c/o Mrs. Lavonia Curry 82 Inman Circle in Ashley Park Atlanta, GA 30309		
Sent To Street, Apt, N or PO Box No City, State, Zi		

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7004 2510 0001 1876 8808

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Wm. Scott Ramsey P.O. Box 51181 Midland, TX 79710		
Sent To Street, Apt or PO Box City, State,		

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Restricted Delivery Fee (Endorsement Required)		
Total F		
Anderson Stokes 34 Wilshire Drive Albany, NY 12054		
Sent To Street, A or PO B City, Sta		

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Restricted Delivery Fee (Endorsement Required)		
Total P		
Susan Currie Suthon 114 E. Wm. David Parkway Merairie, LA 70005		
Sent To Street, A or PO B City, Sta		

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7005 0390 0000 6043 0032

7005 0390 0000 6043 0028

7005 0390 0000 6043 0049

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Restricted Delivery Fee (Endorsement Required)		
Total Po		
Sent To		Kinsolving & Kinsolving P O Box 325 Tatum, NM 88267
Street, Ap or PO Box		
City, State		

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