

**RECEIVED**  
 MAR 13 2014  
 NMOCD ARTESIA

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-141  
 Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

**OPERATOR**       Initial Report       Final Report

Name of Company <b>Linn Energy</b>		Contact <b>Brian Wall</b>
Address <b>2130 W. Bender Blvd., Hobbs, NM 88240</b>		Telephone No. <b>(806) 367-0645</b>
Facility Name <b>Hudson Federal #06</b>		Facility Type <b>Injection well</b>
Surface Owner <b>BLM</b>	Mineral Owner <b>BLM</b>	API No. <b>30-015-26008</b>

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	18	17S	31E					Eddy

Latitude N 32.8343      Longitude W 103.9040 (at clamp in tin horn)

#### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>100 bbls Water</b>	Volume Recovered <b>90 bbls Water</b>
Source of Release <b>Produced Water Line</b>	Date and Hour of Occurrence <b>30Mar11 1100hrs</b>	Date and Hour of Discovery <b>30Mar11 1100hrs</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Terry Gregston - BLM</b>	
By Whom? <b>Dennis Potter</b>	Date and Hour <b>30Mar11 1500hrs</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
 The release was the result of a clamp failure on the Russell Battery Transfer Line. A vac truck was immediately called and on site to vac up all free standing liquid. A back hoe was used to build an earthen dike in order to reduce spreading of water.

Describe Area Affected and Cleanup Action Taken.\* The release covered 14,833 sq ft of pasture land and lease pad. RECS personnel arrived on site on October 15<sup>th</sup>, 2013 to assess the site. Surface samples and samples at a depth of 1 ft bgs were taken at seven points within the release area. The samples were field tested for chlorides and hydrocarbons and the samples were taken to a commercial laboratory for analysis. All samples returned laboratory chloride results less than 250 mg/kg and Gasoline Range Organics (GRO) and BTEX results of non-detect. Diesel Range Organics (DRO) results were slightly elevated but were below regulatory standards. A Corrective Action Plan (CAP) was submitted to NMOCD and BLM on November 12<sup>th</sup>, 2013. BLM approved the plan on the same day and NMOCD approved the plan on November 19<sup>th</sup>, 2013. RECS personnel were on site beginning on December 30<sup>th</sup>, 2013. The release was scraped down 6 inches and a total of 296 yards of contaminated soil was taken to a NMOCD approved facility for disposal. A total of 72 yards of caliche and 290 yards of top soil were imported to the site to serve as backfill. A sample of imported soil was taken to a commercial laboratory and returned a chloride result of non-detect. The pasture area was backfilled with the imported soil and the lease road was backfilled with the clean, imported caliche. The site was contoured to the surrounding location. On January 17<sup>th</sup>, 2014, soil amendments were added to the site and the site was seeded with BLM mix #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>Fred B Wall</i>	Approved by Environmental Specialist: <i>[Signature]</i>
Printed Name: <b>Brian Wall</b>	Approval Date: <i>3/20/15</i> Expiration Date: <i>N/A</i>
Title: <b>Construction Foreman II</b>	Conditions of Approval: <i>Final</i> Attached <input type="checkbox"/>
E-mail Address: <b>Bwall@linenergy.com</b>	
Date: <b>3/7/14</b> Phone: <b>(806) 367-0645</b>	

\* Attach Additional Sheets If Necessary

*2RP-7B*