

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**FAB 1510333518**

**Release Notification and Corrective Action**

**NAB 1510333637**

**OPERATOR**

Initial Report  Final Report

Name of Company	Enterprise Field Services LLC	Contact	Jim Heap
	PO Box 4324, Houston, TX 77252	Telephone No.	432-686-5404
Facility Name	Eddy County Master Meter	Facility Type:	Gas Gathering Pipeline
Surface Owner	Multiple Owners	Mineral Owner	NA
		Lease No.	NA

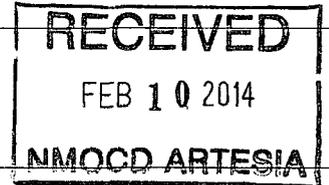
**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	14	20S	28E					Eddy

Latitude 32.563897 N Longitude -104.178329 W

**NATURE OF RELEASE**

Type of Release	Natural Gas	Volume of Release:	1.147 MMCF	Volume Recovered	0
Source of Release	Pipeline Leak and Blow-down for Repair	Date and Hour of Occurrence	01/30/2014 09:00 (MST)	Date and Hour of Discovery	01/31/2014 08:45 (MST)
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	NMOCD Region 2 (Artesia), Randy Dade		
By Whom?	Jim Heap	Date and Hour	01/31/2014, 15:54		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			



If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Suspected internal corrosion. The pipeline was evacuated to atmosphere to complete repair. Volume includes line blowdown volume.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Jon E. Fields	Approved by District Supervisor:	
Title:	Director, Field Environmental	Approval Date:	4/13/15
E-mail Address:	jefields@eprod.com	Expiration Date:	NIA
Date:	2-7-14	Conditions of Approval:	FINAL
Phone:	713-381-6684	Attached	<input type="checkbox"/>

\* Attach Additional Sheets If Necessary

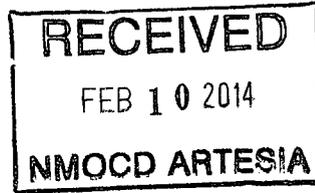
2RP-2043



ENTERPRISE PRODUCTS PARTNERS L.P.  
ENTERPRISE PRODUCTS HOLDINGS LLC  
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

February 5, 2014



7013 1090 0000 1023 3361  
Return Receipt Requested

Mr. Mike Bratcher  
New Mexico Oil Conservation Division  
District 2 Office  
811 South First Street  
Artesia, New Mexico 88210

**RE: Form C-141 Report for Enterprise Field Services LLC  
Release on Carlsbad Area Gathering Lines**

Mr. Bratcher

Enclosed, please find the requisite C-141 Form for the unplanned release on our Eddy County Master Meter on January 31, 2013. This is sent pursuant to 29 (19.15.29) NMAC and as follow-up to verbal notifications made to your office by phone on January 31, 2014.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at [jkheap@eprod.com](mailto:jkheap@eprod.com) or me at 713-318-6684

Regards,

Jon E. Fields  
Director, Field Environmental

/sjn  
attachments

## **Bratcher, Mike, EMNRD**

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**From:** Chavez, Carl J, EMNRD  
**Sent:** Friday, January 31, 2014 2:48 PM  
**To:** Dade, Randy, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Sanchez, Daniel J., EMNRD; VonGonten, Glenn, EMNRD; idolly@slo.state.nm.us  
**Subject:** Enterprise Natural Gas Pipeline Release Reported by NM State Land Office (Eddy County)

Randy and Mike:

FYI:

OCD- SF received a call at ~ 2:40 p.m. today from Mr. Ian Dolly (SLO) at (575) 361-4045. He was notified by Randy ? (BLM) of a release that occurred from an Enterprise Natural Gas Pipeline on 1/29<sup>th</sup>. He is a new employee and was calling to convey the info. to the OCD. He was meeting with Randy this afternoon in the field at the time of the call.

BLM apparently was notified by Thomas Green (Enterprise: O (575) 885-7235 & Cell (575) 708-0015) of a 1.14 Mcf natural gas release from a pipeline (circumstances unknown to Carl from call).

Thank you.

### **Carl J. Chavez, CHMM**

New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division, Environmental Bureau  
1220 South St. Francis Drive, Santa Fe, New Mexico 87505  
O: (505) 476-3490

E-mail: [CarlJ.Chavez@State.NM.US](mailto:CarlJ.Chavez@State.NM.US)

Web: <http://www.emnrd.state.nm.us/ocd/>

**“Why Not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward With the Rest of the Nation?”** To see how, please go to: “Pollution Prevention & Waste Minimization” at <http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental>

## Bratcher, Mike, EMNRD

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**From:** Chavez, Carl J, EMNRD  
**Sent:** Tuesday, February 04, 2014 9:18 AM  
**To:** idolly@slo.state.nm.us  
**Cc:** Sanchez, Daniel J., EMNRD; Bratcher, Mike, EMNRD  
**Subject:** 1.4 MCF NG Pipeline Release (  
**Attachments:** C-141.pdf; 19.015.0029.pdf

Ian:

Re:

- Carl responded on 1/31 to Mr. Ian Dolly (SLO) at (575) 361-4045 who was contacted by Randy (BLM) regarding an Enterprise NG pipeline release of 1.4 MCF in Eddy Co. that occurred on 1/29. Ian is a new SLO Manager in Carlsbad and just wanted to make sure OCD was notified. Carl FYI'd the minor release info. to the Artesia DO with Thomas Green's (Enterprise Ph: (575) 708-0015.

Good morning. I received your msg. from Monday and also a call from Mr. Jim Heathercrest? from Enterprise (last Friday at 4:44 p.m), but he did not leave his phone number in his voice mail msg.

Please find attached the New Mexico Oil Conservation Division (OCD) Spill Release Regulations (Part 29) and the C-141 Spill/Release reporting form that operators send to the OCD District Offices to familiarize you with OCD's reporting requirements.

Please contact me if you have questions or you may contact Mike Bratcher at (575) 748-1283 Ext# 108 of the Artesia District Office if you have questions. Thank you.

### **Carl J. Chavez, CHMM**

New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division, Environmental Bureau  
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**TITLE 19        NATURAL RESOURCES AND WILDLIFE**  
**CHAPTER 15    OIL AND GAS**  
**PART 29        RELEASE NOTIFICATION**

**19.15.29.1        ISSUING AGENCY:** Energy, Minerals and Natural Resources Department, Oil Conservation Division.  
[19.15.29.1 NMAC - N, 12/1/08]

**19.15.29.2        SCOPE:** 19.15.29 NMAC applies to persons engaged in oil and gas development and production within New Mexico.  
[19.15.29.2 NMAC - N, 12/1/08]

**19.15.29.3        STATUTORY AUTHORITY:** 19.15.29 NMAC is adopted pursuant to the Oil and Gas Act, NMSA 1978, Section 70-2-6, Section 70-2-11 and Section 70-2-12.  
[19.15.29.3 NMAC - N, 12/1/08]

**19.15.29.4        DURATION:** Permanent.  
[19.15.29.4 NMAC - N, 12/1/08]

**19.15.29.5        EFFECTIVE DATE:** December 1, 2008, unless a later date is cited at the end of a section.  
[19.15.29.5 NMAC - N, 12/1/08]

**19.15.29.6        OBJECTIVE:** To require persons who operate or control the release or the location of the release to report the unauthorized release of oil, gases, produced water, condensate or oil field waste including regulated NORM, or other oil field related chemicals, contaminants or mixtures of those chemicals or contaminants that occur during drilling, producing, storing, disposing, injecting, transporting, servicing or processing and to establish reporting procedures.  
[19.15.29.6 NMAC - N, 12/1/08]

**19.15.29.7        DEFINITIONS:**

**A.** "Major release" means:

- (1) an unauthorized release of a volume, excluding gases, in excess of 25 barrels;
- (2) an unauthorized release of a volume that:
  - (a) results in a fire;
  - (b) will reach a watercourse;
  - (c) may with reasonable probability endanger public health; or
  - (d) results in substantial damage to property or the environment;
- (3) an unauthorized release of gases in excess of 500 MCF; or
- (4) a release of a volume that may with reasonable probability be detrimental to water or exceed the

standards in Subsections A and B or C of 19.15.30.9 NMAC.

**B.** "Minor release" means an unauthorized release of a volume, greater than five barrels but not more than 25 barrels; or greater than 50 MCF but less than 500 MCF of gases.

[19.15.29.7 NMAC - Rp, 19.15.3.116 NMAC, 12/1/08]

**19.15.29.8        RELEASE NOTIFICATION:**

**A.** The person operating or controlling either the release or the location of the release shall notify the division of unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of oil, gases, produced water, condensate or oil field waste including regulated NORM, or other oil field related chemicals, contaminants or mixture of the chemicals or contaminants, in accordance with the requirements of 19.15.29 NMAC.

**B.** The person operating or controlling either the release or the location of the release shall notify the division in accordance with 19.15.29 NMAC with respect to a release from a facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or exceed the standards in Subsections A and B or C of 19.15.30.9 NMAC.

[19.15.29.8 NMAC - Rp, 19.15.3.116 NMAC, 12/1/08]

**19.15.29.9 REPORTING REQUIREMENTS:** The person operating or controlling either the release or the location of the release shall provide notification of releases in 19.15.29.8 NMAC as follows.

**A.** The person shall report a major release by giving both immediate verbal notice and timely written notice pursuant to Subsections A and B of 19.15.29.10 NMAC.

**B.** The person shall report a minor release by giving timely written notice pursuant to Subsection B of 19.15.29.10 NMAC.

[19.15.29.9 NMAC - Rp, 19.15.3.116 NMAC, 12/1/08]

**19.15.29.10 CONTENTS OF NOTIFICATION:**

**A.** The person operating or controlling either the release or the location of the release shall provide immediate verbal notification within 24 hours of discovery to the division district office for the area within which the release takes place. In addition, the person shall provide immediate verbal notification of a release of a volume that may with reasonable probability be detrimental to water or exceed the standards in Subsections A and B or C of 19.15.30.9 NMAC to the division's environmental bureau chief. The notification shall provide the information required on form C-141.

**B.** The person operating or controlling either the release or the location of the release shall provide timely written notification within 15 days to the division district office for the area within which the release occurs by completing and filing form C-141. In addition, the person shall provide timely written notification of a release of a volume that may with reasonable probability be detrimental to water or exceed the standards in Subsections A and B or C of 19.15.30.9 NMAC to the division's environmental bureau chief within 15 days after the release is discovered. The written notification shall verify the prior verbal notification and provide appropriate additions or corrections to the information contained in the prior verbal notification.

[19.15.29.10 NMAC - Rp, 19.15.3.116 NMAC, 12/1/08]

**19.15.29.11 CORRECTIVE ACTION:** The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC.

[19.15.29.11 NMAC - Rp, 19.15.3.116 NMAC, 12/1/08]

**HISTORY of 19.15.29 NMAC:**

**History of Repealed Material:** 19.15.3 NMAC, Drilling (filed 10/29/2001) repealed 12/1/08.

**NMAC History:**

That applicable portion of 19.15.3 NMAC, Drilling (Section 116) (filed 10/29/2001) was replaced by 19.15.29 NMAC, Release Notification, effective 12/1/08.