DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
9/05/2014		PRG	9/05/2014	WFX	pMAM1424859727

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- WFX
- ConocoPhillips
217817

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

well
- Attachment A

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- Pool

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☑ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

East Vacuum Grayburg-San Andres 62180

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☑ Offset Operators, Leaseholders or Surface Owner

[C] ☑ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Scott St. John		Agent for Applicant	8/21/14
Print or Type Name	Signature	Title	Date

e-mail Address

REAGAN SMITH
ENERGY SOLUTIONS, INC.

Application for Authorization to Inject

Operator:
ConocoPhillips Company

Project Name:
East Vacuum Grayburg-San Andres Unit

Project Location:
Section 27-17S-25E NM
Section 32-17S-25E NM
Section 33-17S-25E NM

Prepared By:
Reagan Smith Energy Solutions, Inc.

Date Prepared:
August 21, 2014

Submitted To:
Oil Conservation Division
State of New Mexico

Please address inquiries, questions, and deficiency statements, if any, to Scott St. John and/or Monica Smith Griffin at the address shown below:

Reagan Smith Energy Solutions, Inc.
1219 Classen Drive
Oklahoma City, OK 73103
405-286-9326
sstjohn@rsenergysolutions.com msmith@rsenergysolutions.com

Amendment – to add # 3308-400 for WAG approval;
10/20/2014

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ____X__Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? _____Yes _____No

II. OPERATOR: **ConocoPhillips Company (217817)**

ADDRESS: **P.O. Box 51810; Midland, TX 79710**

CONTACT PARTY: **Scott St. John** PHONE: **(405) 286-9326**

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ___**X**___Yes _____No
If yes, give the Division order number authorizing the project: **R-5897, R-6856**

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **(Previously Submitted)**

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

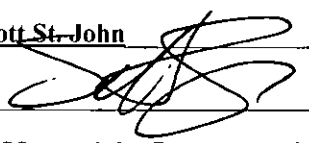
*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: ~~Scott St. John~~ TITLE: **Agent for ConocoPhillips Company**

SIGNATURE:  DATE: 8/21/14

E-MAIL ADDRESS: **sstjohn@rsenergysolutions.com**

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

REAGAN SMITH
ENERGY SOLUTIONS, INC.

Application for Authorization to Inject

Summary Page

EVGBSAU 2738-W523 - Surface Hole Location: 2,003' FNL & 1,529' FWL and Bottom Hole Location: 2,254' FNL & 1,540' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,545' – 5,045'

EVGBSAU 2739-W522 - Surface Hole Location: 2,310' FSL & 1,120' FWL and Bottom Hole Location: 2,338' FSL & 895' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,540' – 5,037' GLK

EVGBSAU 2739-W525 - Surface Hole Location: 1,690' FSL & 2,230' FEL and Bottom Hole Location: 1,690' FSL & 2,230' FEL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,570' – 5,030' GLJ

EVGBSAU 3202-W512 - Surface Hole Location: 1,587' FNL & 186' FEL and Bottom Hole Location: 1,587' FNL & 186' FEL of Section 32, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,557' – 5,058' GLH

EVGBSAU 3202-W513 - Surface Hole Location: 2,455' FNL & 442' FEL and Bottom Hole Location: 2,332' FNL & 1,054' FEL of Section 32, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,555' – 5,041' GLH

EVGBSAU 3308-W511 - Surface Hole Location: 1,073' FNL & 418' FWL and Bottom Hole Location: 1,073' FNL & 418' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,585' – 5,039' GLD

EVGBSAU 3328-W520 - Surface Hole Location: 471' FSL & 1,759' FWL and Bottom Hole Location: 471' FSL & 1,759' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,634' – 5,140' GLN

EVGBSAU 3345-W521 - Surface Hole Location: 991' FSL & 2,290' FWL and Bottom Hole Location: 991' FSL & 2,290' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,633' – 5,120' GLN

EVGBSAU 3374-W516 - Surface Hole Location: 2,321' FSL & 940' FWL and Bottom Hole Location: 2,321' FSL & 940' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,560' – 5,047' GLK

EVGBSAU 3374-W517 - Surface Hole Location: 1,815' FSL & 405' FWL and Bottom Hole Location: 1,660' FSL & 300' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,578' – 5,022'

EVGBSAU 2721-W527 - Surface Hole Location: 1,168' FSL & 2,141' FWL and Bottom Hole Location: 1,015' FSL & 2,250' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,580' – 5,040'

VII: Attach data on the proposed operation, including:

- Average Injection Rate:
  i. 2,000 MCFD (CO_2)
  ii. 3,000 BWPD (H_2O)

- Maximum Injection Rate:
  i. 2,500 MCFD (CO_2)
  ii. 3,500 BWPD (H_2O)

2) Whether the system is open or closed
   - The injection system will be closed

3) Proposed average and maximum injection pressure

   - Average Injection Pressure:
     i. 1,750 psi (CO_2)
     ii. 1,250 psi (H_2O)

   - Maximum Injection Pressure:
     i. 1,800 psi (CO_2)
     ii. 1,350 psi (H_2O)

4) Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water
   - The gas to be injected originates from the San Andres formation.
   - The water is to be injected is from producing wells within the unit.

5) If injection is for disposal purposes in to a zone not productive of oil or gas at or within one mile of proposed well, attach a chemical analysis of the disposal zone formation water
   - Not Applicable

IX: Describe the proposed stimulation program, if any.

- Not Applicable

X: Attach appropriate logging and test data on the well

- Not Applicable

XI: Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken

- Fresh water analysis will be submitted to the OCD upon receipt from testing lab

XII: Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

- Not Applicable

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU History

The East Vacuum Grayburg-San Andres Unit (EVGSAU) is located on the eastern side of the Vacuum Field, about 15 miles northwest of Hobbs, New Mexico. Although the Vacuum Filed was discovered in 1929, field development did not begin until 1938 due to lack of transport facilities and low demand for crude oil. Development drilling of 330 wells was completed by 1941.

EVGSAU was unitized in 1978 with Phillips Petroleum Company as the operator. Waterflood operations began in 1980 with the intent of repressurizing the San Andres formation in anticipation of Enhanced Recovery operations. CO2 injection at EVGSAU began in 1985. With CO2 injection, the oil production decline rate was reduced and, eventually, production began to gradually increase. The historic decline rate of the San Andres at EVGSAU has averaged 4.5% per year during CO2 operations. Total cumulative oil production as of 12/31/13 is 159.1 MMBO. ConocoPhillips is the current operator and operates 192 producers and 114 injectors in the EVGSAU.

Current production averages 3,100 BOPD, 23.1 MMscfd of produced gas and 34,800 BWPD. The produced gas, which is approx. 85% CO2, is processed for NGLs recovery and the residue gas is reinjected along with makeup CO2. Current reinjected residue and makeup gas volumes average 37 MMscfd.

Project Description

ConocoPhillips is piloting a transition/residual oil zone project to recover additional, deeper oil resources. Recent efforts indicate oil production is possible below the current producing oil/water contact if CO2 is injected to mobilize this residual oil. In recent years, similar projects have been undertaken in the greater Permian Basin within the San Andres zone and have produced great success. The current project design for the EVGSAU TZ/ROZ will be to inject CO2 into 11 newly drilled and cased injectors deeper within the unitized interval of the San Andres in efforts to recover oil reserves located in the transition and residual oil zones.

Entered January 16, 1979

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6367
Order No. R-5897

APPLICATION OF PHILLIPS PETROLEUM
COMPANY FOR A PRESSURE MAINTENANCE
PROJECT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 25, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of January, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That by Division Order No. R-5871 dated November 27, 1978, statutory unitization was approved for the East Vacuum Grayburg-San Andres Unit Area, Lea County, New Mexico.

(3) That the applicant herein, Phillips Petroleum Company, seeks authority to institute a pressure maintenance project on the aforesaid East Vacuum Grayburg-San Andres Unit Area, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, by the injection of water into the San Andres formation through 59 wells, 31 of which would be drilled in 1979 during Phase II of the Project Development Program and 28 of which would be drilled in 1980 during Phase III of the Development Program.

(4) Applicant further seeks the designation of a project area for said pressure maintenance project and the promulgation of special rules and regulations governing said project including special allowable provisions.

(5) That for Phase I of the Project Development Program, applicant proposes to drill during 1979 ten producing wells at unorthodox locations as specified below:

TRACT NO.	WELL NO.	LOCATION	UNIT	SECTION
3229	005	1310' FSL and 1310' FWL	M	32
3202	001	1310' FSL and 1330' FEL	O	32
3202	003	1330' FNL and 1330' FEL	G	32
3328	002	1310' FSL and 1310' FWL	M	33
3366	001	1330' FNL and 1310' FWL	E	33
3333	004	1330' FNL and 1330' FEL	G	33
3456	005	1330' FNL and 1310' FWL	E	34
2801	002	1310' FSL and 1310' FWL	M	28
2801	004	1310' FSL and 1330' FEL	O	28
2721	001	1310' FSL and 1310' FWL	M	27

all in Township 17 South, Range 35 East, NMPM, Lea County, New Mexico.

(6) That during Phase II of the Development Program applicant proposes to drill 18 additional producing wells, all at unorthodox locations, and during Phase III of the Program applicant proposes to drill 26 additional producing wells, also at unorthodox locations.

(7) That all of the wells referred to in Findings Nos. (3), (5) and (6) above, being 59 injection wells at unorthodox locations and 54 producing wells at unorthodox locations, together with the currently completed producing wells in the Unit Area, will provide a thorough and efficient sweep of hydrocarbons throughout the unitized area, and will result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(8) That the above-described injection and producing wells, some of which would be at unorthodox locations along the unit boundaries in accordance with lease-line agreements with operators of offsetting lands, will not impair but will protect correlative rights.

(9) That the applicant's request for the designation of a Pressure Maintenance Project for the East Vacuum Grayburg-San Andres Unit Area, and for the promulgation of special rules and regulations governing said project, is in the interest of conservation and should be approved, subject to certain provisions.

(10) That the project area should consist of those proration units within the boundary of the East Vacuum Grayburg-San Andres Unit upon which is located an injection well and any directly or diagonally offsetting proration unit which contains a producing well.

(11) That the total project area allowable should be equal to the sum of the basic project area allowable plus the water injection credit allowable.

(12) That the basic project area allowable should be equal to 80 barrels of oil per day times the number of developed 40-acre proration units in the project area.

(13) That the water injection credit allowable should be based on the following formula:

$$\text{Water Injection Credit Allowable} = \left[\frac{\text{net water injected}}{\text{basic project area allowable voidage}}\right] \times \text{basic project area allowable}$$

and should be calculated in accordance with Exhibits "A" and "B" attached hereto and by reference made a part hereof.

(14) That the project area allowable should be produced from the wells within the project area in any proportion provided that any proration unit situated on the boundary of said East Vacuum Unit which proration unit is not directly or diagonally offset by a San Andres injection well outside the Unit or on the Unit boundary should not be permitted to produce in excess of 80 barrels of oil per day.

(15) That each of the newly drilled production or injection wells in the project should be equipped with surface casing set at approximately 350 feet and cemented to the surface and with "production" casing set at total depth, approximately 4900 feet.

(16) That the "production" casing on each of said newly drilled wells should be cemented to the surface, except that in any well in which an intermediate casing string has been run to below the top of the Yates formation and cemented to the surface, the "production" casing may be cemented back into the base of the intermediate casing string.

(17) That injection should be accomplished through tubing installed in a packer set within 100 feet of the uppermost perforation. The injection tubing should be corrosion protected by a non-reactive internal lining or coating. The casing-tubing

annulus in each injection well should be filled with an inert fluid and a surface pressure gauge or approved leak detection device should be attached to the annulus.

(18) The injection wells or system should be equipped with a pressure control device or acceptable substitute which will limit the surface injection pressure to no more than 0.2 psi per foot of depth to the uppermost perforation. Provision should be made for the Division Director to administratively authorize a pressure limitation in excess of the above upon showing by the Unit Operator that such higher pressure will not result in fracturing of the confining strata.

(19) All wells within the project area should be equipped with risers or in some other acceptable manner as to facilitate the periodic testing of the bradenhead for pressure or fluid production.

(20) That provision should be made for the Division Director to authorize placing wells on injection and the drilling of injection wells and additional producing wells at orthodox and unorthodox locations anywhere within the Unit Area without notice and hearing, provided that no unorthodox location is closer than ten feet to a quarter-quarter section line nor closer than 330 feet to the unit boundary, unless such well located closer than 330 feet to the unit boundary is covered by a lease-line agreement with the operator of the lands offsetting such well or the owner of the offsetting lands has waived objection to such location in writing.

(21) That there are a number of wells within the East Vacuum Grayburg-San Andres Unit Area and on lands offsetting the unit area which have previously been plugged and abandoned in a manner which may permit waters injected into the San Andres formation to escape into other formations, including the Salado formation and the shallow fresh water-bearing formations unless remedial action is taken on said wells prior to injection in their near vicinity.

(22) That there are a number of wells within the East Vacuum Grayburg-San Andres Unit Area and on lands offsetting the unit area which penetrate the Vacuum Grayburg-San Andres Pool and are completed in deeper pay zones, but which are cased and cemented in such a manner as may permit the escape of waters injected into the San Andres formation into other formations as described above.

(23) That those wells referred to in Findings Nos. (21) and (22) above which are inadequately plugged and abandoned or are inadequately cased and cemented, or are suspected of being so, include, but are not necessarily limited to, the wells listed in Exhibit "C" attached hereto and by reference made a part hereof.

(24) That no injection at greater than hydrostatic pressure should be made into the Grayburg or San Andres formation in any well in the East Vacuum Grayburg-San Andres Unit Area within one-half mile of any well listed on Exhibit "C" attached hereto until remedial action has been taken on such well to ensure that it will not serve as an avenue of escape for injected waters or until tests have been conducted on such well or other evidence concerning such well has been presented, all establishing to the satisfaction of the Supervisor of the Hobbs District Office of the Division that remedial work on such well is unnecessary.

IT IS THEREFORE ORDERED:

(1) That the applicant, Phillips Petroleum Company, is hereby authorized to institute and operate a pressure maintenance project in the East Vacuum Grayburg-San Andres Unit Area, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, by the injection of water into the San Andres formation through certain wells which will be administratively approved for water injection at some later date by the Division Director.

(2) That said project shall be designated the East Vacuum Unit Pressure Maintenance Project.

(3) That the following unorthodox locations are hereby approved for new producing wells which are to be drilled by the unit operator during Phase I of the Project Development Program:

TRACT NO.	WELL NO.	LOCATION	UNIT	SECTION
3229	005	1310' FSL and 1310' FWL	M	32
3202	001	1310' FSL and 1330' FEL	O	32
3202	003	1330' FNL and 1330' FEL	G	32
3328	002	1310' FSL and 1310' FWL	M	33
3366	001	1330' FNL and 1310' FWL	E	33
3333	004	1330' FNL and 1330' FEL	G	33
3456	005	1330' FNL and 1310' FWL	E	34
2801	002	1310' FSL and 1310' FWL	M	28
2801	004	1310' FSL and 1330' FEL	O	28
2721	001	1310' FSL and 1310' FWL	M	27

all in Township 17 South, Range 35 East, NMPM, Lea County, New Mexico.

(4) That Special Rules and Regulations governing the East Vacuum Unit Pressure Maintenance Project are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
EAST VACUUM UNIT PRESSURE MAINTENANCE PROJECT

RULE 1. The project area of the East Vacuum Unit Pressure Maintenance Project shall consist of those proration units within the boundaries of the East Vacuum Grayburg-San Andres Unit upon which is located an injection well and any directly or diagonally offsetting proration unit which contains a producing well.

RULE 2. The project area shall receive a project area allowable, and said project area allowable shall be the sum of the basic project area allowable plus the water injection credit allowable.

RULE 3. The basic project area allowable shall be equal to 80 barrels of oil per day times the number of developed 40-acre proration units in the project area.

RULE 4. The water injection credit allowable shall be contingent upon full reservoir voidage replacement of all produced fluids and shall be based upon the following formula:

$$\text{Water Injection Credit Allowable} = \left[\frac{\text{Net Water Injected}}{\text{Basic Project Area Allowable Reservoir Voidage}}\right]^{-1} \times \text{Basic Project Area Allowable}$$

The water injection credit allowable shall be calculated in accordance with the procedures and parameters depicted on Exhibits "A" and "B" to Order No. R-5897.

In no event shall the water injection credit allowable be less than zero, i.e., negative numbers derived from application of the above formula shall be ignored.

RULE 5. The weighted average project area reservoir pressure shall be determined prior to commencement of injection of water into the reservoir and at least annually thereafter. The weighted average project area pressure shall be determined from the pressures in at least ten representative wells selected by the unit operator and the Supervisor of the Hobbs District Office of the Division.

RULE 6. The project area allowable may be produced from the wells within the project area in any proportion provided, however, that any proration unit situated on the boundary of the East Vacuum Unit which proration unit is not directly or diagonally offset by a San Andres injection well outside said East Vacuum Unit or on the East Vacuum Unit boundary shall not be permitted to produce in excess of 80 barrels of oil per day.

RULE 7. Those wells within the East Vacuum Unit Area that are not included within the project area as defined above shall be prorated in accordance with the Rules and Regulations of the Division.

RULE 8. The Division Director shall have authority to approve, without notice and hearing, the drilling of wells at unorthodox locations anywhere within the unit boundary, provided however, no unorthodox location shall be closer than ten feet to any quarter-quarter section line, and provided further, that no such unorthodox location shall be closer than 330 feet to the outer boundary of the unit area, unless such well is covered by a lease-line agreement with the operator of the lands offsetting such well, and a copy of the lease-line agreement accompanies the application for such unorthodox location, or unless such offset operator has waived objection to the proposed unorthodox location in writing, and his waiver accompanies the application.

RULE 9. No well shall be placed on water injection in the East Vacuum Unit Area unless the Division Director has approved such well for injection. Applications for injection approval shall be filed in accordance with Rule 701 of the Division Rules and Regulations.

RULE 10. Each newly drilled injection or producing well shall be equipped with a minimum of 350 feet of surface casing and "production" casing run to total depth (approximately 4900 feet). All casing strings shall be cemented to the surface except that in any well in which an intermediate casing string has been run to below the top of the Yates formation and cemented to the surface, the "production" string may be cemented back into the base of the intermediate casing.

RULE 11. Injection shall be accomplished through tubing installed in a packer set within 100 feet of the uppermost perforation. The injection tubing shall be corrosion protected by a non-reactive internal lining or coating. The casing-tubing annulus in each injection well shall be filled with an inert fluid and a surface pressure gauge or approved leak detection device shall be attached to the annulus.

RULE 12. The injection wells or system shall be equipped with a pressure control device or acceptable substitute which will limit the surface injection pressure to no more than 0.2 psi per foot of depth to the uppermost perforation. The Division Director may administratively authorize a pressure limitation in excess of the above upon showing by the unit operator that such higher pressure will not result in fracturing of the confining strata.

RULE 13. All wells within the project area shall be equipped with risers or in some other acceptable manner as to facilitate the periodic testing of the bradenhead for pressure or fluid production.

RULE 14. The unit operator shall immediately notify the Supervisor of the Hobbs District Office of the Division of the failure of the tubing or packer in any of said injection wells, the leakage of water or oil from or around any producing well, the leakage of water or oil from or around any plugged and abandoned well within the project area, or any other evidence of fluid migration from the injection zone, and shall take such timely steps as may be necessary or required to correct such failure or leakage.

RULE 15. Each month the project operator shall submit to the Division a Pressure Maintenance Project Operator's Report, on a form prescribed by the Division, outlining thereon the data required and requesting allowables for each of the several wells in the Project as well as the total project area allowable.

RULE 16. The Division shall, upon review of the report and after any adjustments deemed necessary, calculate the allowable for the wells in the Project for the next succeeding month in accordance with these rules. The sum of the allowables so calculated shall be assigned to the Project and, except as provided under Rule 6 above, may be produced from the wells in the Project in any proportion.

IT IS FURTHER ORDERED:

(1) That no injection at greater than hydrostatic pressure shall be made into the Grayburg or San Andres formation in any well in the East Vacuum Grayburg-San Andres Unit Area within one-half mile of any well listed on Exhibit "C" attached hereto until remedial action has been taken on such well to ensure that it will not serve as an avenue of escape for injected waters, or until tests have been conducted on such well or other evidence concerning such well has been presented

establishing to the satisfaction of the Supervisor of the Hobbs District Office of the Division that remedial work on such well is unnecessary.

(2) That Order No. R-3150 which authorized a pilot waterflood project in this area is hereby rescinded.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Director

S E A L

fd/

EAST VACUUM GRAYBURG-SAN ANDRES UNIT
PRESSURE MAINTENANCE PROJECT

VACUUM GRAYBURG-SAN ANDRES POOL, LEA COUNTY, NEW MEXICO

WATER INJECTION CREDIT ALLOWABLE CALCULATION DATA

ATTACHMENT TO _____, 19__, REPORT

$$\text{Water Injection Credit Allowable} = \left[\frac{W_i - W_p}{\text{BPAA} \left[B_o + \frac{(R_p - R_s)}{(1{,}000)} B_g \right]} - 1 \right] \text{BPAA}$$

W_i = _____ = Average daily water injection, barrels per day, project area only.

W_p = _____ = Average daily water produced, barrels per day, project area only.

BPAA = _____ = Basic project area allowable, 80 bopd x _____ (number of developed 40-acre tracts in project area).

_____ = Weighted average project area reservoir pressure, psig, from _____, 19__, survey data.

B_o = _____ = Oil formation volume factor, reservoir barrels per stock tank barrel (Exhibit B).

R_p = _____ = Producing gas-oil ratio, cubic feet per barrel, project area only.

R_s = _____ = Solution gas-oil ratio, cubic feet per barrel (Exhibit B).

B_g = _____ = Gas formation volume factor, reservoir barrels per Mcf (Exhibit B).

Water injection credit allowable for _____, 19__, = _____ barrels of oil per day.

EXHIBIT "A"
ORDER NO. R-5897

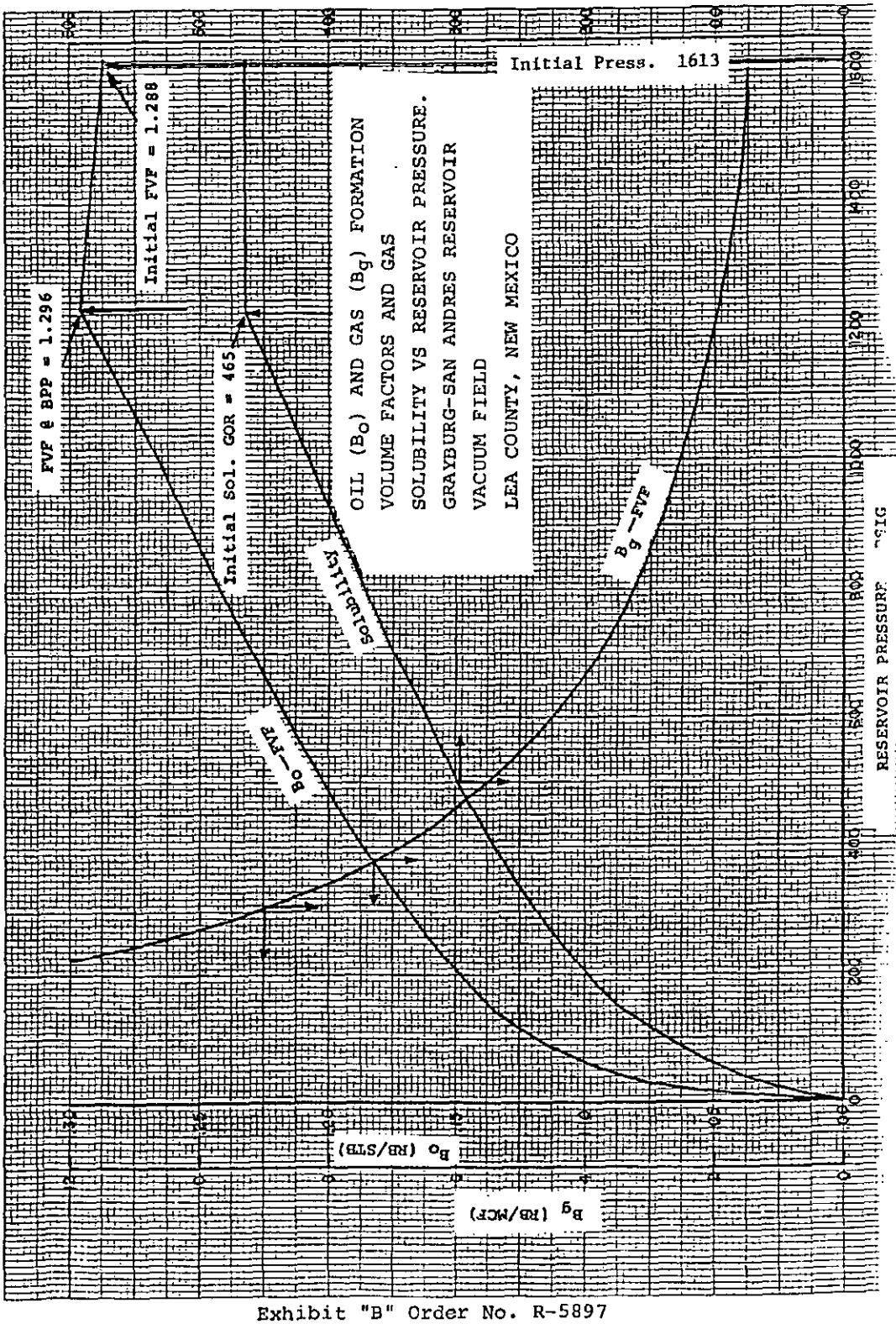


Exhibit "B" Order No. R-5897

EXHIBIT "C"

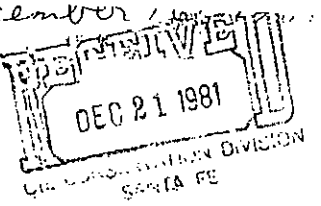
WELLS SUSPECTED OF BEING INADEQUATELY PLUGGED
AND ABANDONED OR INADEQUATELY CASED AND
CEMENTED

OPERATOR	LEASE	WELL NO.	UNIT	SEC-TWP-RGE
Mobil	State P	7	P	22-17S-35E
Penrose	State	2	N	24-17S-35E
Phillips	Santa Fe	15	A	28-17S-35E
Phillips	Santa Fe	16	L	5-18S-35E
Phillips	Santa Fe	37	F	28-17S-35E
Phillips	Santa Fe	47	C	35-17S-35E
Shell	State U	1	C	3-18S-35E
Shell	State VAA	6	K	5-18S-35E
Shell	State C	1	I	24-17S-34E
Shell	State I	1	E	29-17S-35E
Shell	State S	1	I	21-17S-35E
Stoltz etal.	Abo	1	O	24-17S-35E
Zapata	Shell State	1	O	23-17S-35E
Barnett	State B	1	D	19-17S-35E
Jones	State	2	A	35-17S-35E
Penrose	Scarborough	1	C	25-17S-35E
Amoco	State CV	1	F	25-17S-35E
Amoco	State CV	4	L	25-17S-35E
Amoco	State CV	5	F	25-17S-35E
Chevron	State 6-34	4	J	34-17S-35E
Cities Service	State BJ	2	K	35-17S-35E
Crusader	State	1	E	20-17S-35E
Crusader	State	2	C	19-17S-35E
Crusader	State	3	N	18-17S-35E
Exxon	State J	1	M	19-17S-35E
Exxon	State J	2	L	19-17S-35E
Exxon	State AC	1	H	22-17S-35E
Great Western	State E	2	L	25-17S-35E
Marathon	Warn State	1	M	23-17S-35E
Amoco	State CV	2	E	25-17S-35E
Amoco	State CV	2-Y	E	25-17S-35E
Millard Deck	Carthay State	2	G	20-17S-35E
Exxon	State K	17	P	32-17S-35E
Marathon	Staplin State	1	L	20-17S-35E
Marathon	Warn State	1	B	4-18S-35E
Mobil	N.Vac.AboUnit	207	H	24-17S-34E
Pennzoil	Phillips State	1	A	28-17S-35E
Pennzoil	Phillips State	2	F	28-17S-35E
Phillips	Vac.AboUnit	6-68	H	34-17S-35E
Phillips	Vac.Abo Unit	1-9	J	27-17S-35E
Phillips	Vac.Abo Unit	7-3	P	27-17S-35E
Phillips	Vac.Abo Unit	7-4	I	27-17S-35E
Phillips	Vac.Abo Unit	9-5	H	33-17S-35E
Phillips	Vac.Abo Unit	13-2	E	4-18S-35E

OPERATOR	LEASE	WELL NO.	UNIT	SEC-TWP-RGE
Phillips	Vac.Abo Unit	14-3	N	5-18S-35E
Phillips	Vac.Abo Unit	14-4	L	5-18S-35E
Shell	State V	6	P	27-17S-35E
Shell	State K	1	O	19-17S-35E

EXHIBIT "C"
ORDER NO. R-5897

Entered December 16, 1981



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7426
Order No. R-6856

APPLICATION OF PHILLIPS PETROLEUM
COMPANY FOR AMENDMENT OF DIVISION ORDER
NO. R-5897 AND APPROVAL OF A QUALIFIED
TERTIARY OIL RECOVERY PROJECT UNDER THE
CRUDE OIL WINDFALL PROFITS TAX ACT OF
1980, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9:00 a.m. on November 19, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 16th day of December, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Phillips Petroleum Company, seeks the Amendment of Division Order No. R-5897, to include the injection of carbon dioxide in its previously authorized ~~pressure maintenance project~~ in the East Vacuum Grayburg-San Andres Unit, for conversion of existing injectors to water/carbon dioxide injection, and for the approval of a portion of the East Vacuum Grayburg-San Andres Unit as a Qualified Tertiary Oil Recovery Project under the Crude Oil Windfall Profits Tax Act of 1980.

(3) That said pressure maintenance project lies within the Vacuum Grayburg-San Andres Pool, Lea County, New Mexico.

(4) That said pool was discovered May 5, 1924, by Socony Vacuum Oil Company, experienced substantial development thereafter with waterflooding being initiated in a project during 1958.

(5) That the Phillips Petroleum Company East Vacuum Unit Pressure Maintenance Project consisting of approximately 7025 acres was approved by said Division Order No. R-5897 on January 16, 1979, and water injection was commenced within said project during December, 1979.

(6) That the applicant now seeks approval for the injection of carbon dioxide and water into 45 project wells and the designation of a qualifying tertiary recovery project area within said pressure maintenance project.

(7) That the proposed Qualifying Tertiary Project Area (QTP Area) lies wholly within said East Vacuum Unit Pressure Maintenance Project and consists of the following described acreage:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
Section 26: W/2; NE/4; W/2 SE/4; and NE/4 SE/4
Section 27: All
Section 28: All
Section 29: All
Section 31: N/2 SE/4 and SE/4 SE/4
Section 32: All
Section 33: All
Section 34: N/2; SW/4; and NW/4 SE/4
Section 35: N/2 NW/4

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM
Section 4: N/2 NW/4 and NW/4 NE/4
Section 5: N/2 and NW/4 SW/4

containing 4997 acres more or less.

(8) That the QTP Area is adequately delineated and that the entire area will be affected.

(9) That the New Mexico Oil Conservation Division has been designated by the Governor of the State of New Mexico as the appropriate agency to approve Qualified Tertiary Recovery Projects in New Mexico for purposes of the Crude Oil Windfall Profits Tax Act of 1980.

(10) That the tertiary oil recovery method used in the Phillips QTP Area is a carbon dioxide miscible displacement method which is a recognized tertiary oil recovery method described in Section 212.78(c) of the Department of Energy Regulations in effect in June, 1979.

(11) That the Tertiary Recovery method includes overinjection of voidage with water at maximum rates to achieve a miscibility pressure in the formation.

(12) That slim-tube tests have determined such miscibility pressure to be approximately 1369 psia.

(13) That overinjection began on February 1, 1981, and carbon dioxide injection will begin after miscibility pressure has been achieved.

(14) That under the tertiary recovery method to be used, it is anticipated that the volume of injected carbon dioxide measured at reservoir temperature and pressure will be more than 10 percent of the reservoir pore volume being served by the injection wells.

(15) That because of the geological and reservoir characteristics of the effected reservoir, the QTP Area is well suited for miscible fluid displacement by carbon dioxide as an enhanced recovery process.

(16) That the estimated primary production from the East Vacuum Unit Pressure Maintenance Project Area is 72 million barrels and that water flooding secondary recovery operations will recover an additional 38 million barrels.

(17) That an estimated 26 million barrels of additional oil (which is 10 percent of the original oil in place within the project area) will be recovered as a result of the tertiary recovery operations, which is more than an insignificant increase in the amount of crude oil which will ultimately be recovered.

(18) That the QTP Area tertiary recovery operations beginning date is after May, 1979.

(19) That the QTP Area tertiary recovery operations beginning date (i.e., the date on which the injection of liquids, gases or other matter begins) was February 1, 1981.

(20) That the proposed tertiary recovery operations within said QTP Area meet all requirements of Section 4993 of the Internal Revenue Code.

(21) That the Phillips QTP Area project is designated in accordance with sound engineering principles.

(22) That the approval of this application will prevent waste, protect correlative rights and promote conservation.

IT IS THEREFORE ORDERED:

(1) That effective December 1, 1981, the Qualifying Tertiary Recovery Project Area, described in Finding No. (7) of this Order, of the Phillips Petroleum Company East Vacuum Unit Pressure Maintenance Project, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, is hereby approved as a Qualified Tertiary Recovery Project under the Crude Oil Windfall Profits Tax Act of 1980.

(2) That the applicant, Phillips Petroleum Company, is hereby authorized to inject water and carbon dioxide into the 45 wells listed on Exhibit "A" attached to this Order.

(3) That Order No. R-5897 is hereby amended to authorize injection of carbon dioxide up to an average maximum bottom hole pressure of 3150 psi.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

S E A L

CASE NO. 7426
Order No. R-6856

EXHIBIT A

Approved Water-Alternate-
Carbon Dioxide Injectors

Tract 2622 - Well 004
Well 006

Tract 2717 - Well 003
Well 005
Well 007

Tract 2720 - Well 006

Tract 2721 - Well 001
Well 002

Tract 2738 - Well 007
Well 008
Well 009

Tract 2801 - Well 005
Well 006
Well 007
Well 012
Well 015

Tract 2865 - Well 001

Tract 2913 - Well 007
Well 008
Well 009

Tract 2941 - Well 001

Tract 2947 - Well 001

Tract 2963 - Well 004

Tract 2980 - Well 003

Tract 3127 - Well 004

Tract 3202 - Well 008
Well 009
Well 010
Well 013

Tract 3229 - Well 006
Well 008

Tract 3236 - Well 006

Tract 3315 - Well 006
Well 008

Tract 3328 - Well 003

Tract 3332 - Well 001

Tract 3333 - Well 005
Well 006

Tract 3373 - Well 001

Tract 3374 - Well 002

Tract 3456 - Well 006
Well 007
Well 009

Tract 0524 - Well 001
Well 006

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 2738-W523**

WELL LOCATION: **SHL: 2,003' FNL & 1,529' FWL BHL: 2,254' FNL & 1,540'FWL** 27 17S 35E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,122'**

Injection Interval

4545' feet to **5045'** **(Perforations)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,045'; San Andres @ 4,350'**

Well Name	EVGSAU 2738-W523
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL F, S27-T17S-R35E; 2003' FNL, 1529' FWL
BH Location	UL F, S27-T17S-R35E; 2254' FNL, 1540' FWL

ConocoPhillips

EVGSAU 2738-W523
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORMATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,934' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,605'					
	Surf Csg Depth	F/ 1,630' T/ 1,675'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,690'				Approx. 700 sx of cmt TOC @ Surface	
	KOP	2,600'	2.75° /100 '				
	Tansill	2,745'					
	Yates	2,870'					
	Seven Rivers	3,140'					
	Tangent	3,194'	16.34°				
	Drop	3,478'	2.75° /100 '				
	Queen	3,690'					
	Grayburg	4,045'					
	Vertical Hold	4,072'	0°				
	San Andres	4,350'			Top - 4545' Bottom - 5045'		
	Prod Csg Depth	F/ 5,067' T/ 5,112'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,122'					

ConocoPhillips

EVGSAU 2738-W523

Formation Name	Depth to Formation Top (Estimated)
Rustler	1602
Salado	1700
Tansill	2747
Yates	2870
Seven Rivers	3140
Queen	3690
Grayburg	4045
San Andres	4350
Total Depth	5095

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 2739-W522**

WELL LOCATION: **SHL: 2,310' FSL & 1,120' FWL BHL: 2338' FSL & 895' FWL** **27** **17S** **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,131'**

Injection Interval

4540' feet to **5037'** **(Perforation)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,037'; San Andres @ 4,350'**

Well Name	EVGSAU 2739-W522
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL L, S27-T17S-R35E; 2310' FSL, 1120' FWL
BH Location	UL L, S27-T17S-R35E; 2338' FSL, 895' FWL

ConocoPhillips

EVGSAU 2739-W522
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,940' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,589'					
	Surf Csg Depth	F/ 1,614' T/ 1,659'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,680'				Approx. 700 sx of cmt TOC @ Surface	
	KOP	2,600'	3.5° /100 '				
	Tansill	2,730'					
	Yates	2,860'					
	Seven Rivers	3,130'					
	Tangent	3,141'	18.95°				
	Drop	3,536'	3.5° /100 '				
	Queen	3,680'					
	Grayburg	4,037'					
	Vertical Hold	4,078'	0°				
	San Andres	4,350'			Top - 4540' Bottom - 5037'		
	Prod Csg Depth	F/ 5,076' T/ 5,121'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,131'					

ConocoPhillips

EVGSAU 2739-W522

Formation Name	Depth to Formation Top (Estimated)
Rustler	1589
Salado	1680
Tansill	2730
Yates	2860
Seven Rivers	3130
Queen	3680
Grayburg	4037
San Andres	4350
Total Depth	5090

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 2739-W525**

WELL LOCATION: **1,690' FSL & 2,230' FEL** | **27** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate to Surface**

Total Depth: **5,080'**

Injection Interval

4570' feet to **5030'** **(Perforation)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,040'; San Andres @ 4,350'**

Well Name	EVGSAU 2739-W525
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL J, S27-T17S-R35E; 1690' FSL, 2230' FEL
BH Location	UL J, S27-T17S-R35E; 1690' FSL, 2230' FEL

ConocoPhillips

EVGSAU 2739-W525
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,933' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,600'					
	Surf Csg Depth	F/ 1,625' T/ 1,670'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,700'				Approx. 700 sx of cmt TOC @ Surface	
	Tansill	2,720'					
	Yates	2,870'					
	Seven Rivers	3,145'					
	Queen	3,682'					
	Grayburg	4,030'					
	San Andres	4,360'			Top - 4570' Bottom - 5030'		
	Prod Csg Depth	F/ 5,025' T/ 5,070'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,080'					

ConocoPhillips

EVGSAU 2739-W525

Formation Name	Depth to Formation Top (Estimated)
Rustler	1600
Salado	1700
Tansill	2720
Yates	2870
Seven Rivers	3145
Queen	3682
Grayburg	4030
San Andres	4360
Total Depth	5080

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3202-W512**

WELL LOCATION: **1,587' FNL & 186' FEL** **32** **17S** **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: ~~5,100'~~ 5072'

Injection Interval

4557' feet to **5058'** **(Perforation)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,030'; San Andres @ 4,360'**

Well Name	EVGSAU 3202-W512
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL H, S32-T17S-R35E; 1587' FNL, 186' FEL
BH Location	UL H, S32-T17S-R35E; 1587' FNL, 186' FEL

ConocoPhillips

EVGSAU 3202-W512
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,953' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,508'					
	Surf Csg Depth	F/ 1,533' T/ 1,578'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,620'				Approx. 700 sx of cmt TOC @ Surface	
	Tansill	2,641'					
	Yates	2,834'					
	Seven Rivers	3,106'					
	Queen	3,675'					
	Grayburg	4,048'					
	San Andres	4,368'			Top - 4557' Bottom - 5058'		
	Prod Csg Depth	F/ 5,045' T/ 5,090'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,100'					

ConocoPhillips

EVGSAU 3202-W512

Formation Name	Depth to Formation Top (Estimated)
Rustler	1508
Salado	1620
Tansill	2641
Yates	2834
Seven Rivers	3106
Queen	3675
Grayburg	4048
San Andres	4368
Total Depth	5100

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3202-W513**

WELL LOCATION: **SHL: 2,455' FNL & 442' FEL BHL: 2332' FNL & 1054' FEL** | **32** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,215'**

Injection Interval

4555' feet to **5041'** **(Perforation)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**
Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,048'; San Andres @ 4,368'**

Well Name	EVGSAU 3202-W513
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL H, S32-T17S-R35E; 2455' FNL, 442' FEL
BH Location	UL H, S32-T17S-R35E; 2332' FNL, 1054' FEL

ConocoPhillips

EVGSAU 3202-W513
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,945' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,511'					
	Surf Csg Depth	*F/ 1,536'* *T/ 1,581'*		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,634'				Approx. 700 sx of cmt TOC @ Surface	
	KOP	**2,600'**	4.25° /100 '				
	Tansill	2,700'					
	Yates	2,840'					
	Seven Rivers	3,127'					
	Tangent	**3,332'**	31.35°				
	Drop	**3,574'**	4.25° /100 '				
	Queen	3,687'					
	Grayburg	4,049'					
	Vertical Hold	**4,154'**	0°				
	San Andres	4,348'			Top - 4555' Bottom - 5041'		
	Prod Csg Depth	*F/ 5,160'* *T/ 5,205'*		5.5" 15.5# J-55 LTC			
	TD	*T/ 5,215'*					

ConocoPhillips

EVGSAU 3202-W513

Formation Name	Depth to Formation Top (Estimated)
Rustler	1515
Salado	1635
Tansill	2692
Yates	2828
Seven Rivers	3120
Queen	3683
Grayburg	4041
San Andres	4336
Total Depth	5100

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3308-W511**

WELL LOCATION: **1,073' FNL & 418' FWL** | **33** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to surface**

Total Depth: **5,075'**

Injection Interval

4585' feet to **5039'** **(Perforation)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,049'; San Andres @ 4,348'**

Well Name	EVGSAU 3308-W511
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL D, S33-T17S-R35E; 1073' FNL, 418' FWL
BH Location	UL D, S33-T17S-R35E; 1073' FNL, 418' FWL

ConocoPhillips

EVGSAU 3308-W511
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORMATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,950' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,514'					
	Surf Csg Depth	F/ 1,539' T/ 1,584'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,631'				Approx. 700 sx of cmt TOC @ Surface	
	Tansill	2,645'					
	Yates	2,831'					
	Seven Rivers	3,117'					
	Queen	3,670'					
	Grayburg	4,039'					
	San Andres	4,360'			Top - 4585' Bottom - 5039'		
	Prod Csg Depth	F/ 5,020' T/ 5,085'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,075'					

ConocoPhillips

EVGSAU 3308-W511

Formation Name	Depth to Formation Top (Estimated)
Rustler	1514
Salado	1631
Tansill	2645
Yates	2831
Seven Rivers	3117
Queen	3670
Grayburg	4039
San Andres	4360
Total Depth	5090

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3328-W520**

WELL LOCATION: **471' FSL & 1,759' FWL** | **33** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,190'**

Injection Interval

4634' feet to **5140'** **(Perforated)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,037'; San Andres @ 4,350'**

Well Name	EVGSAU 3328-W520
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL N, S33-T17S-R35E; 471' FSL, 1759' FWL
BH Location	UL N, S33-T17S-R35E; 471' FSL, 1759' FWL

ConocoPhillips

EVGSAU 3328-W520
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,941' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,526'					
	Surf Csg Depth	F/ 1,551' T/ 1,596'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,635'				Approx. 700 sx of cmt TOC @ Surface	
	Tansill	2,720'					
	Yates	2,900'					
	Seven Rivers	3,184'					
	Queen	3,770'					
	Grayburg	4,140'					
	San Andres	4,470'			Top - 4634' Bottom - 5140'		
	Prod Csg Depth	F/ 5,135' T/ 5,180'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,190'					

ConocoPhillips

EVGSAU 3328-W520

Formation Name	Depth to Formation Top (Estimated)
Rustler	1526
Salado	1635
Tansill	2720
Yates	2900
Seven Rivers	3184
Queen	3770
Grayburg	4140
San Andres	4470
Total Depth	5190

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3345-W521**

WELL LOCATION: **991' FSL & 2,290' FWL** | **33** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,160'**

Injection Interval

4633' feet to **5120'** **(Perforated)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,037'; San Andres @ 4,350'**

Well Name	EVGSAU 3345-W521
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL N, S33-T17S-R35E; 991' FSL, 2290' FWL
BH Location	UL N, S33-T17S-R35E; 991' FSL, 2290' FWL

ConocoPhillips

EVGSAU 3345-W521
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,946' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,525'					
	Surf Csg Depth	F/ 1,550' T/ 1,595'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,635'				Approx. 700 sx of cmt TOC @ Surface	
	Tansill	2,705'					
	Yates	2,890'					
	Seven Rivers	3,195'					
	Queen	3,780'					
	Grayburg	4,120'					
	San Andres	4,440'			Top - 4633' Bottom - 5120'		
	Prod Csg Depth	F/ 5,105' T/ 5,150'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,160'					

ConocoPhillips

EVGSAU 3345-W521

Formation Name	Depth to Formation Top (Estimated)
Rustler	1525
Salado	1635
Tansill	2705
Yates	2890
Seven Rivers	3195
Queen	3780
Grayburg	4120
San Andres	4440
Total Depth	5170

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3374-W516**

WELL LOCATION: **2,321' FSL & 940' FWL** **33** **17S** **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,110'**

Injection Interval

4560' feet to **5047'** **(Perforated)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,140'; San Andres @ 4,470'**

Well Name	EVGSAU 3374-W516
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL L, S33-T17S-R35E; 2321' FSL, 940' FWL
BH Location	UL L, S33-T17S-R35E; 2321' FSL, 940' FWL

ConocoPhillips

EVGSAU 3374-W516
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,952' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,506'					
	Surf Csg Depth	F/ 1,531' T/ 1,576'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,623'				Approx. 700 sx of cmt TOC @ Surface	
	Tansill	2,704'					
	Yates	2,846'					
	Seven Rivers	3,165'					
	Queen	3,730'					
	Grayburg	4,059'					
	San Andres	4,348'			Top - 4560' Bottom - 5047'		
	Prod Csg Depth	F/ 5,055' T/ 5,100'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,110'					

ConocoPhillips

EVGSAU 3374-W516

Formation Name	Depth to Formation Top (Estimated)
Rustler	1506
Salado	1623
Tansill	2704
Yates	2846
Seven Rivers	3165
Queen	3730
Grayburg	4059
San Andres	4348
Total Depth	5110

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 3374-W517**

WELL LOCATION: **SHL: 1,815' FSL & 405' FWL BHL: 1660' FSL & 300' FWL** | **33** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulating to Surface**

Total Depth: **5,110'**

Injection Interval

4578' feet to **5022'** **(Perforated)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,120'; San Andres @ 4,440'**

Well Name	EVGSAU 3374-W517
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL L, S33-T17S-R35E; 1815' FSL, 405' FWL
BH Location	UL L, S33-T17S-R35E; 1660' FSL, 300' FWL

ConocoPhillips

EVGSAU 3374-W517
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,953' ~ 80'		16" 65# B Line Pipe			
12-1/4"						Approx. 500 sc of cmt TOC @ Surface	
SURFACE HOLE	Rustler	1,506'					
	Surf Csg Depth	F/ 1,531' T/ 1,576'		9-5/8" 26# J-55 STC			
7-7/8"							
	Salado	1,623'				Approx. 700 sx of cmt TOC @ Surface	
	KOP	2,600'	2° /100 '				
	Tansill	2,704'					
	Yates	2,846'					
	Seven Rivers	3,165'					
	Tangent	3,200'	12.01°				
	Drop	3,495'	2° /100 '				
	Queen	3,730'					
	Grayburg	4,059'					
	Vertical Hold	4,096'	0°				
PRODUCTION HOLE	San Andres	4,348'			Top - 4578' Bottom - 5022'		
	Prod Csg Depth	F/ 5,055' T/ 5,100'		5.5" 15.5# J-55 LTC			
	TD	T/ 5,110'					

ConocoPhillips

EVGSAU 3374-W517

Formation Name	Depth to Formation Top (Estimated)
Rustler	1538
Salado	1642
Tansill	2737
Yates	2868
Seven Rivers	3130
Queen	3696
Grayburg	4081
San Andres	4392
Total Depth	5135

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **ConocoPhillips Company**

WELL NAME & NUMBER: **EVGBSAU 2721-W527**

WELL LOCATION: **SHL: 1,168' FSL & 2,141' FWL BHL: 1015' FSL & 2250' FWL** | **33** | **17S** | **35E**

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **12-1/4"** Casing Size: **9-5/8"**

Cemented with: **~500** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate**

Intermediate Casing

Hole Size: **N/A** Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: ___

Production Casing

Hole Size: **7-7/8"** Casing Size: **5.5"**

Cemented with: **~700** sx. *or* _____ ft^3

Top of Cement: **Surface** Method Determined: **Circulate to Surface**

Total Depth: **5,110'**

Injection Interval

4580' feet to **5040'** **(Perforated)**

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2-3/8"** Lining Material: **J-55, 4.7#/ft, IPC**

Type of Packer: **5-1/2" x 2-3/8" Arrow Set 1-X nickel I/E coated packer**

Packer Setting Depth: **as close as possible to 100' above first perforations, within unitized interval according to R-5897-A**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

Additional Data

1. Is this a new well drilled for injection? **X** Yes _____ No

   If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: **San Andres**

3. Name of Field or Pool (if applicable): **East Vacuum Grayburg-San Andres Unit**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. **N/A**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: **Grayburg @ 4,040'; San Andres @ 4,350'**

Well Name	EVGSAU 2721-W527
County, State	Lea Co., NM
Field	Vacuum; Grayburg/San Andres
Objective	Grayburg-San Andres
Area	
API #	
Surface Location	UL N, S27-T17S-R35E; 1168' FSL, 2141' FWL
BH Location	UL N, S27-T17S-R35E; 1015' FSL, 2250' FWL

ConocoPhillips

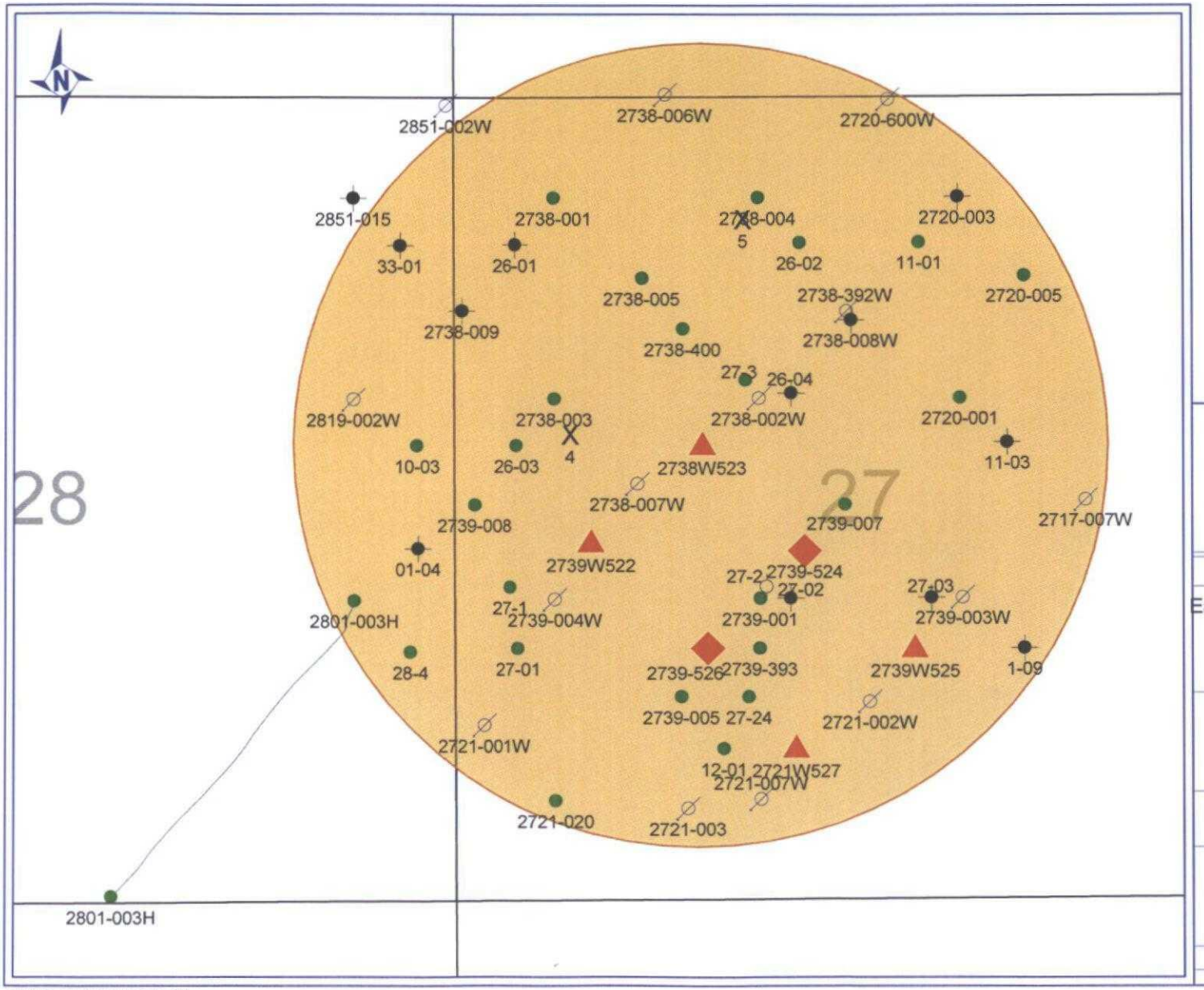
EVGSAU 2721-W527
Schematic

WELLBORE SECTION	FORMATION TOPS	MD DEPTH	CASING PROFILE	CASING SPECS	PERFORATIONS	CEMENT SLURRY	
						Grout	Pre-Set 80' below Gr Level
COND		Gr EL 3,938' ~ 80'		16" 65# B Line Pipe			
12-1/4" SURFACE HOLE						Approx. 500 sc of cmt TOC @ Surface	
	Rustler	1,595'					
	Surf Csg Depth	F/ 1,620' T/ 1,665'		9-5/8" 26# J-55 STC			
7-7/8" PRODUCTION HOLE	Salado	1,695'	1.5 deg/100			Approx. 700 sx of cmt TOC @ Surface	
	KOP	2,600'	2.5° /100 '				
	Tansill	2,730'	8.53 deg INC				
	Yates	2,860'					
	Seven Rivers (Tangent)	3,135'	13.39°				
	Drop	3,525'	2.5° /100 '				
	Queen	3,684'					
	Grayburg	4,040'					
	Vertical Hold	4,060'	0°				
	San Andres	4,350'			Top - 4580' Bottom - 5040'		
	Prod Csg Depth	F/ 5,055' T/ 5,100'		5.5" 15# J-55 LTC			
	TD	T/ 5,110'					

ConocoPhillips

EVGSAU 2721-W527

Formation Name	Depth to Formation Top (Estimated)
Rustler	1595
Salado	1695
Tansill	2730
Yates	2860
Seven Rivers	3135
Queen	3684
Grayburg	4040
San Andres	4350
Total Depth	5090



EVGBSAU 2738-W523

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 2738W523

0 1,182

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- Temporarily Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013

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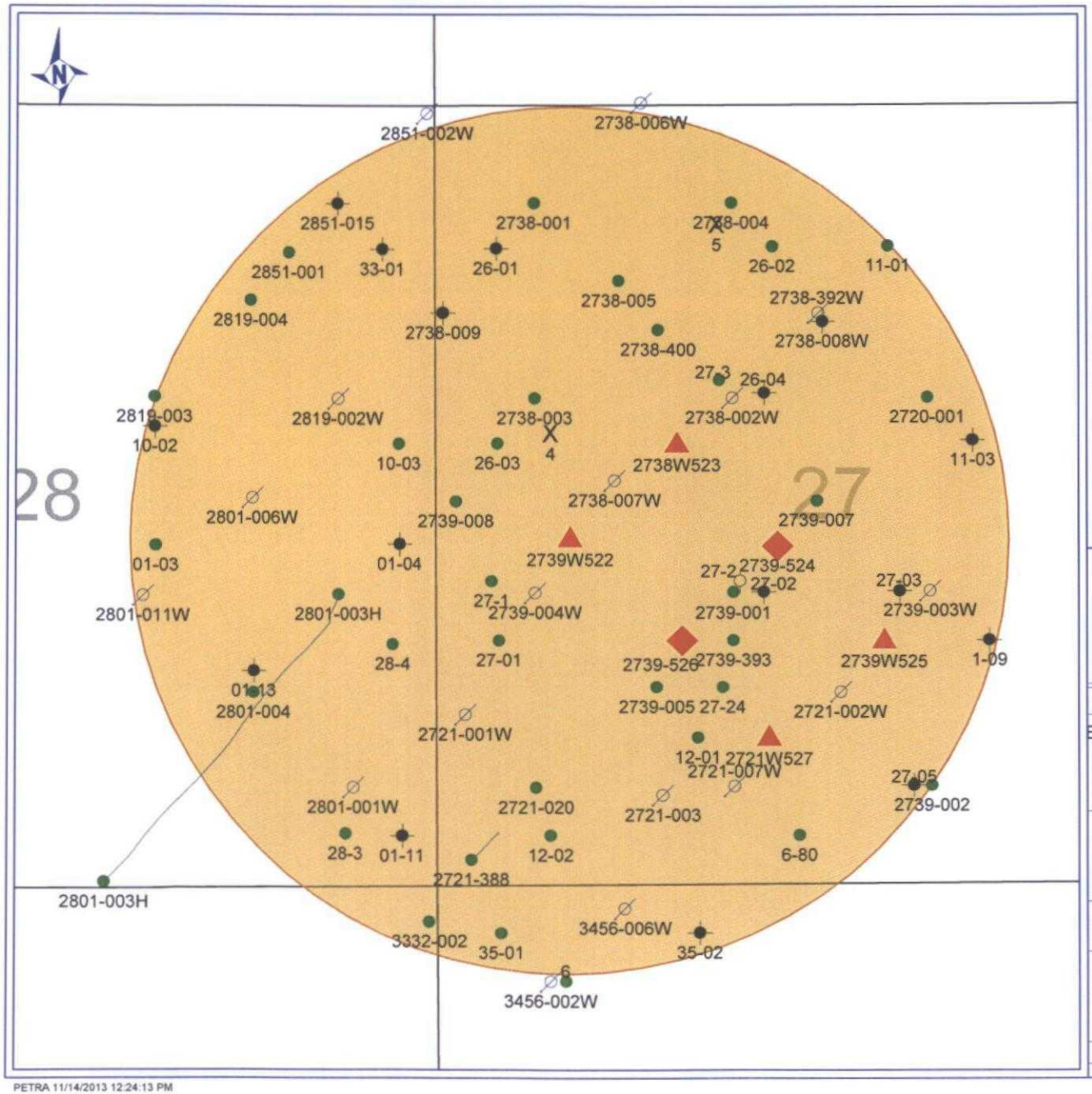

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EVGBSAU 2739-W522

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 2739W522

0 1,107

FEET

POSTED WELL DATA

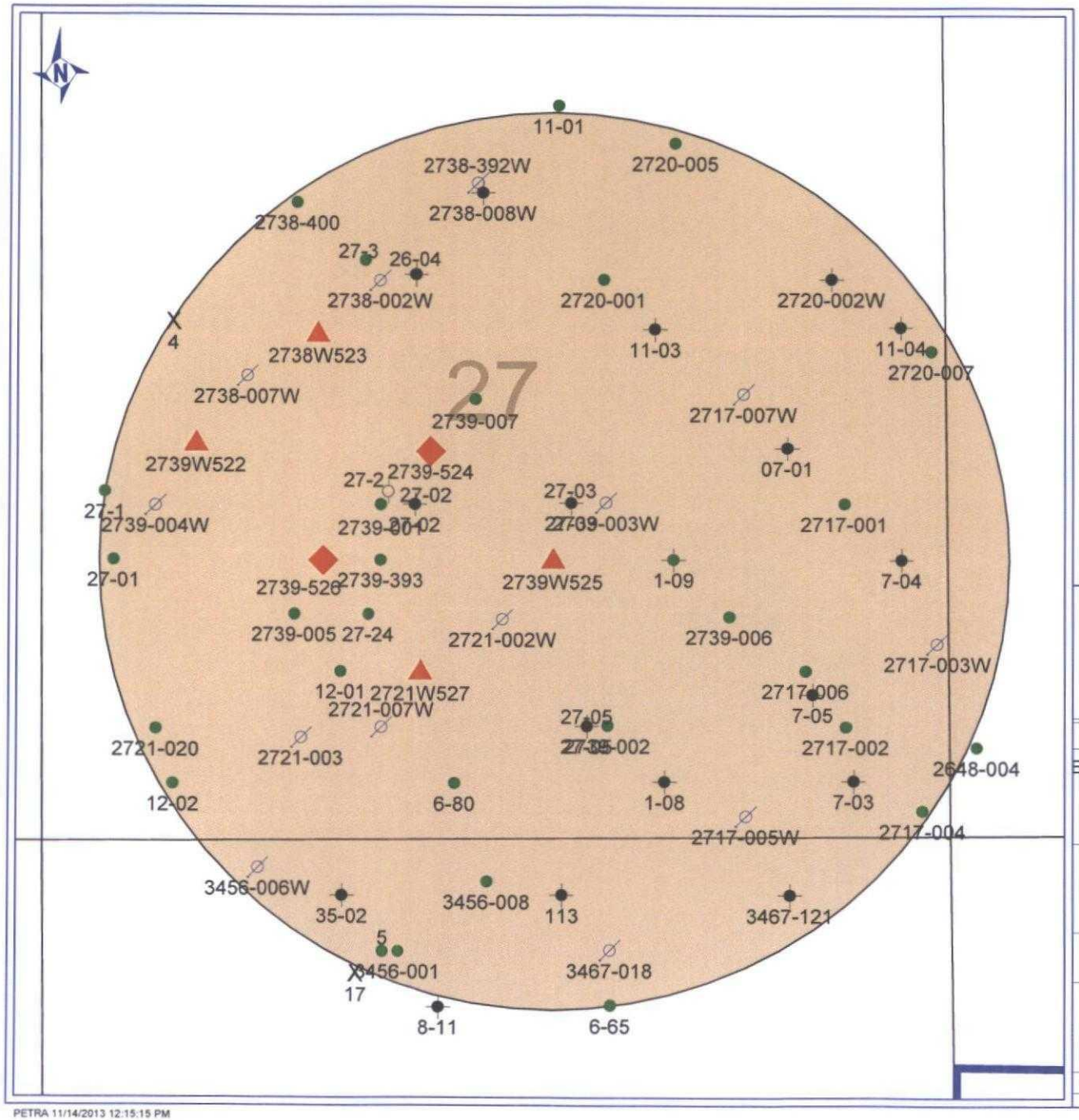
Well Number

WELL SYMBOLS

- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- Temporarily Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013



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EVGBSAU 2739-W525

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 2739W525

0 950

FEET

POSTED WELL DATA

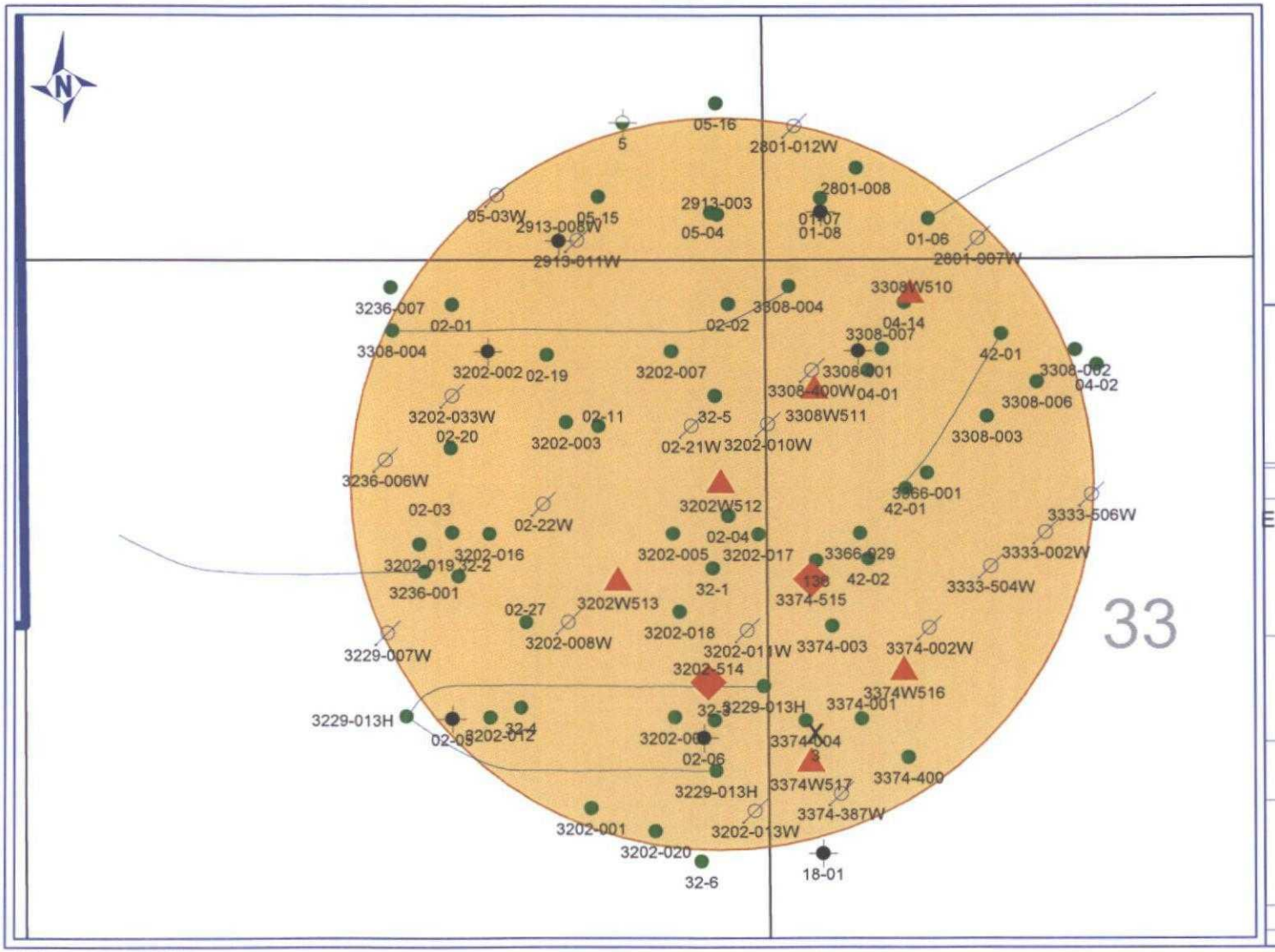
Well Number

WELL SYMBOLS

Oil Well
Injection Well
Abandoned Location - Permit
Plugged and Abandoned
Temporarily Abandoned
New Inj
New Producer

By: MAT

November 14, 2013



ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3202W512

0 1,375

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- Dry Hole, With Show of Oil
- New Inj
- New Producer

By: MAT

November 14, 2013

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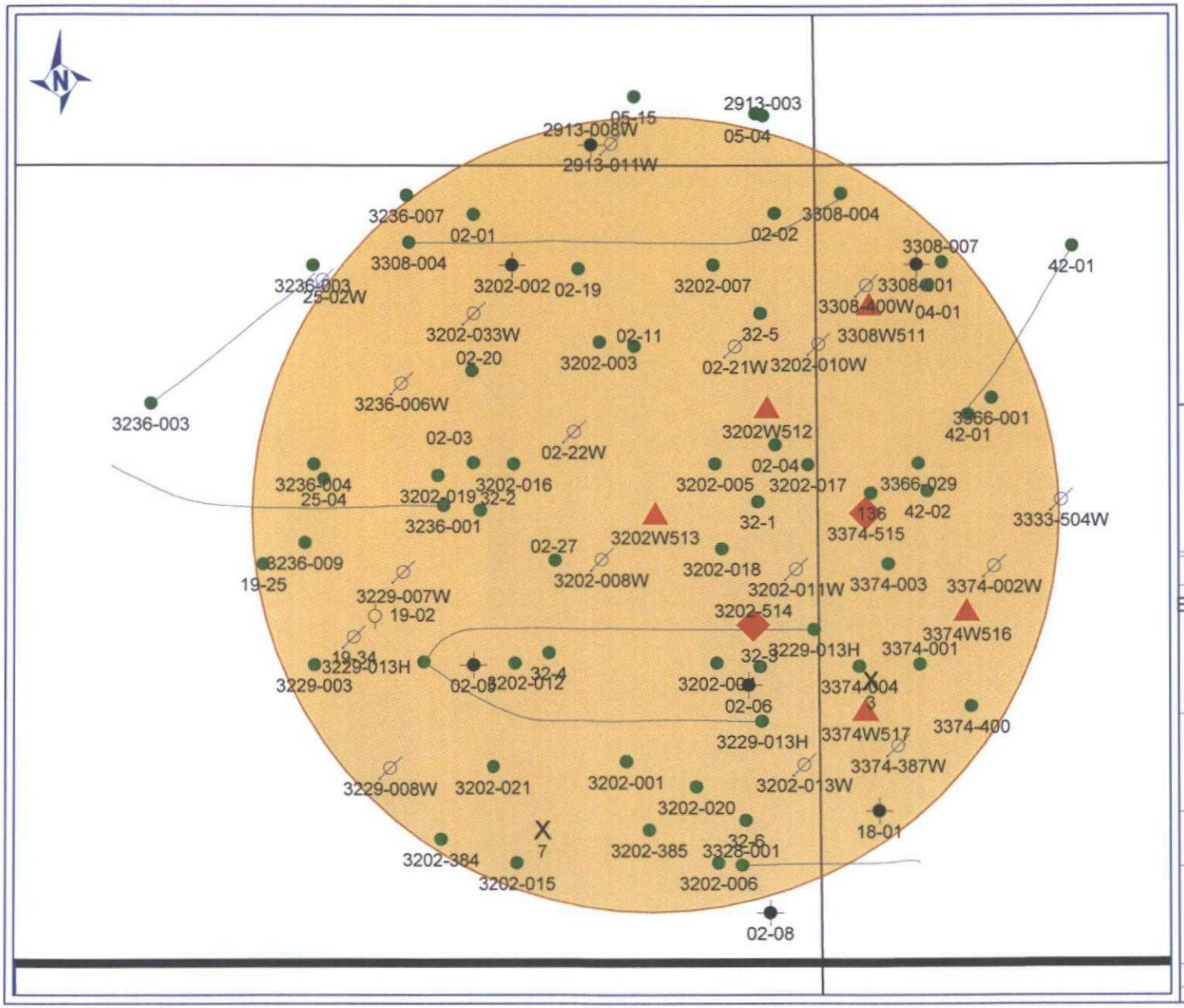

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3202W513

0 1,177

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- Temporarily Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013

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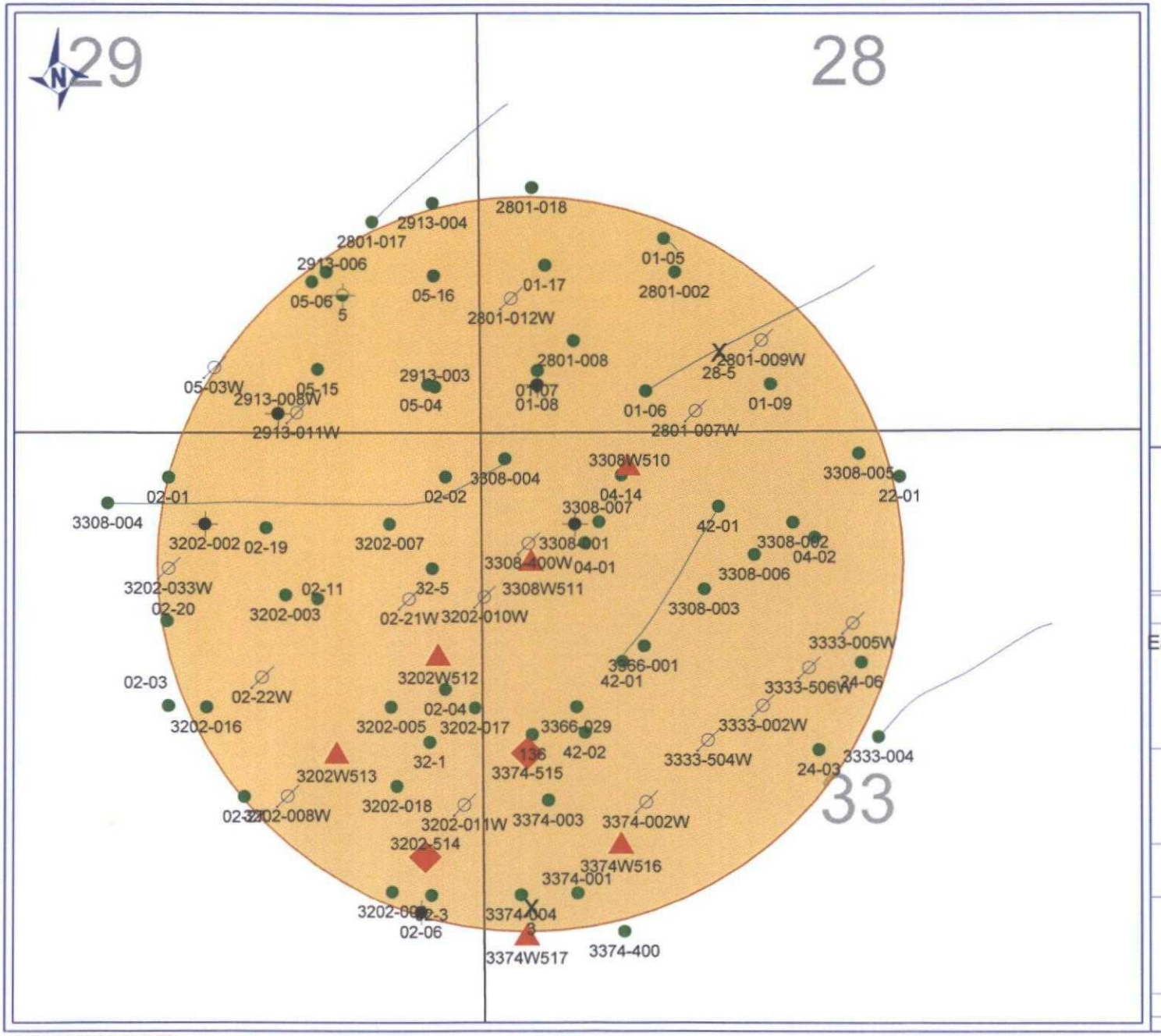

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3308W511

0 1,246

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- Dry Hole, With Show of Oil
- New Inj
- New Producer

By: MAT

November 14, 2013

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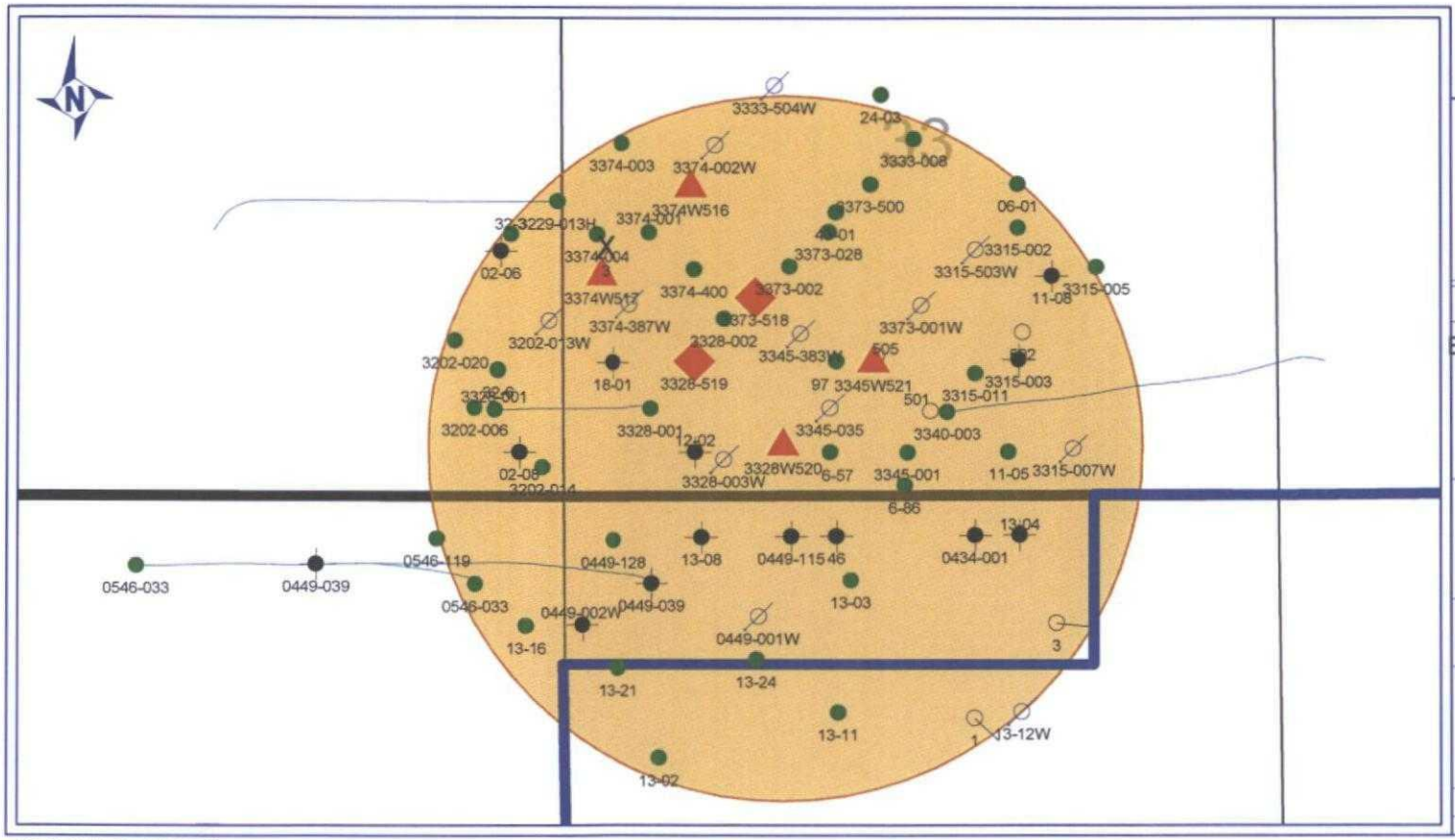

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3328W520

0 1,637

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Location Only
- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013

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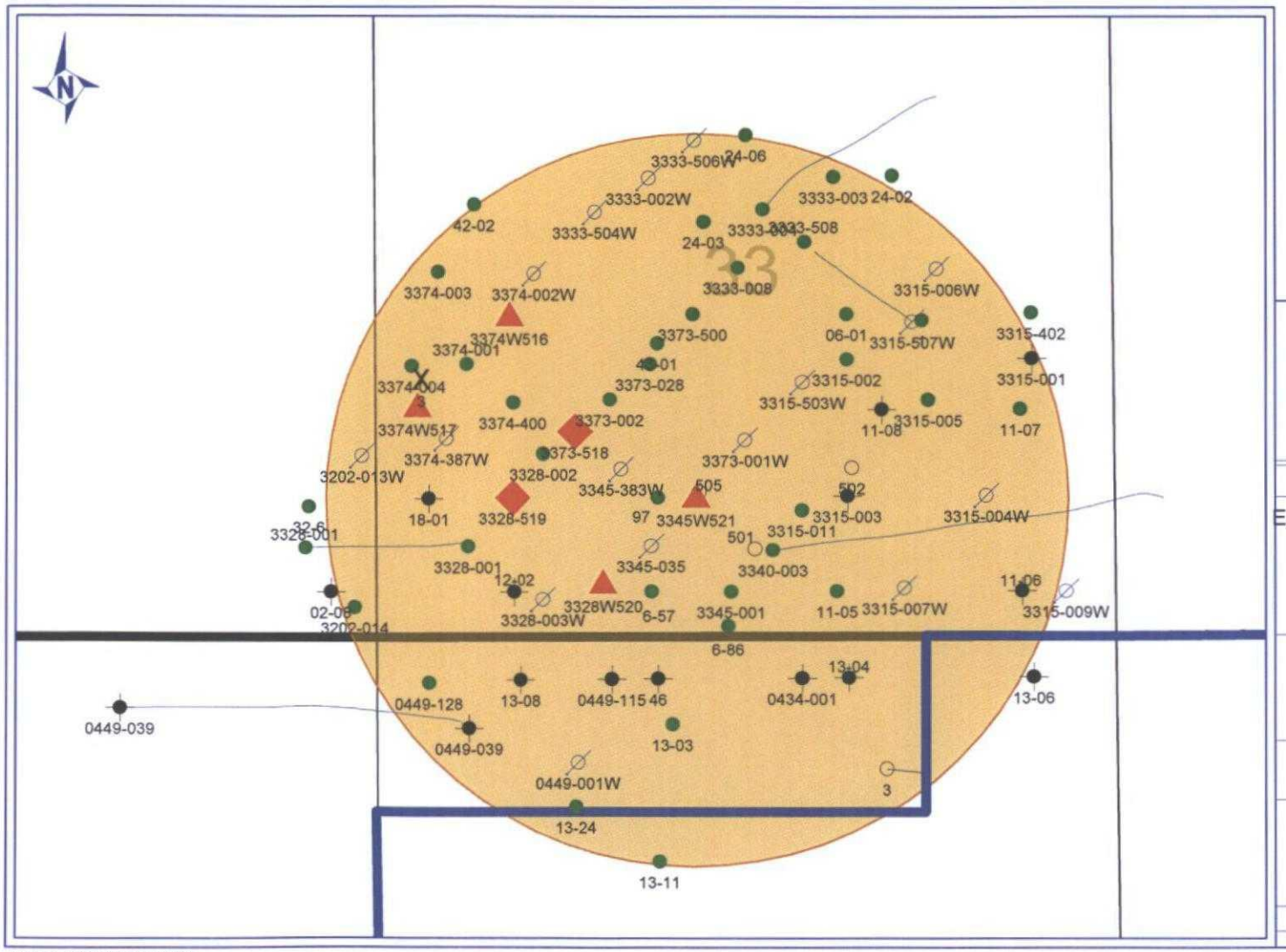

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3345W521

0 1,389

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Location Only
- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013

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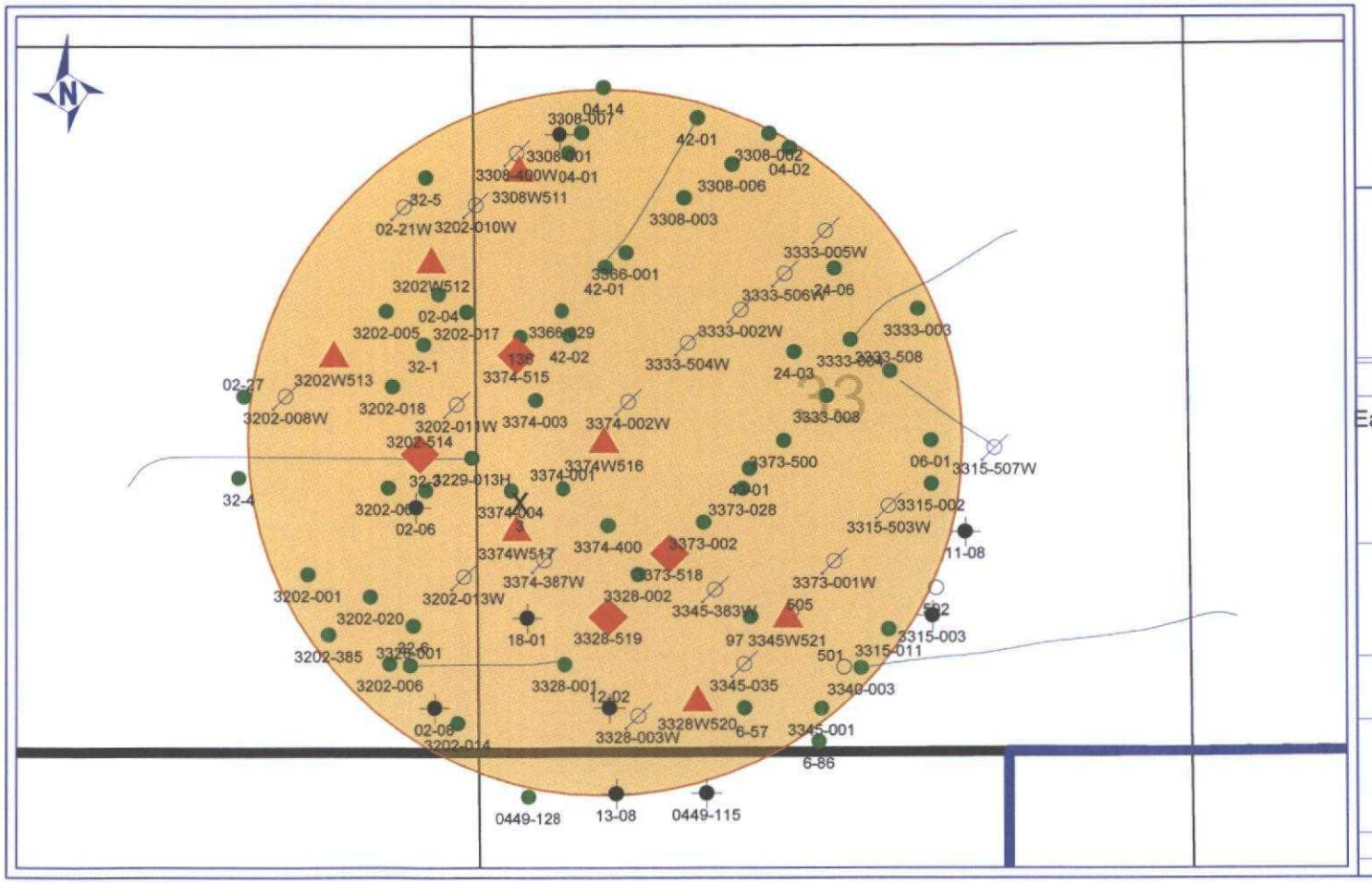

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ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3374W516

0 1,533

FEET

POSTED WELL DATA

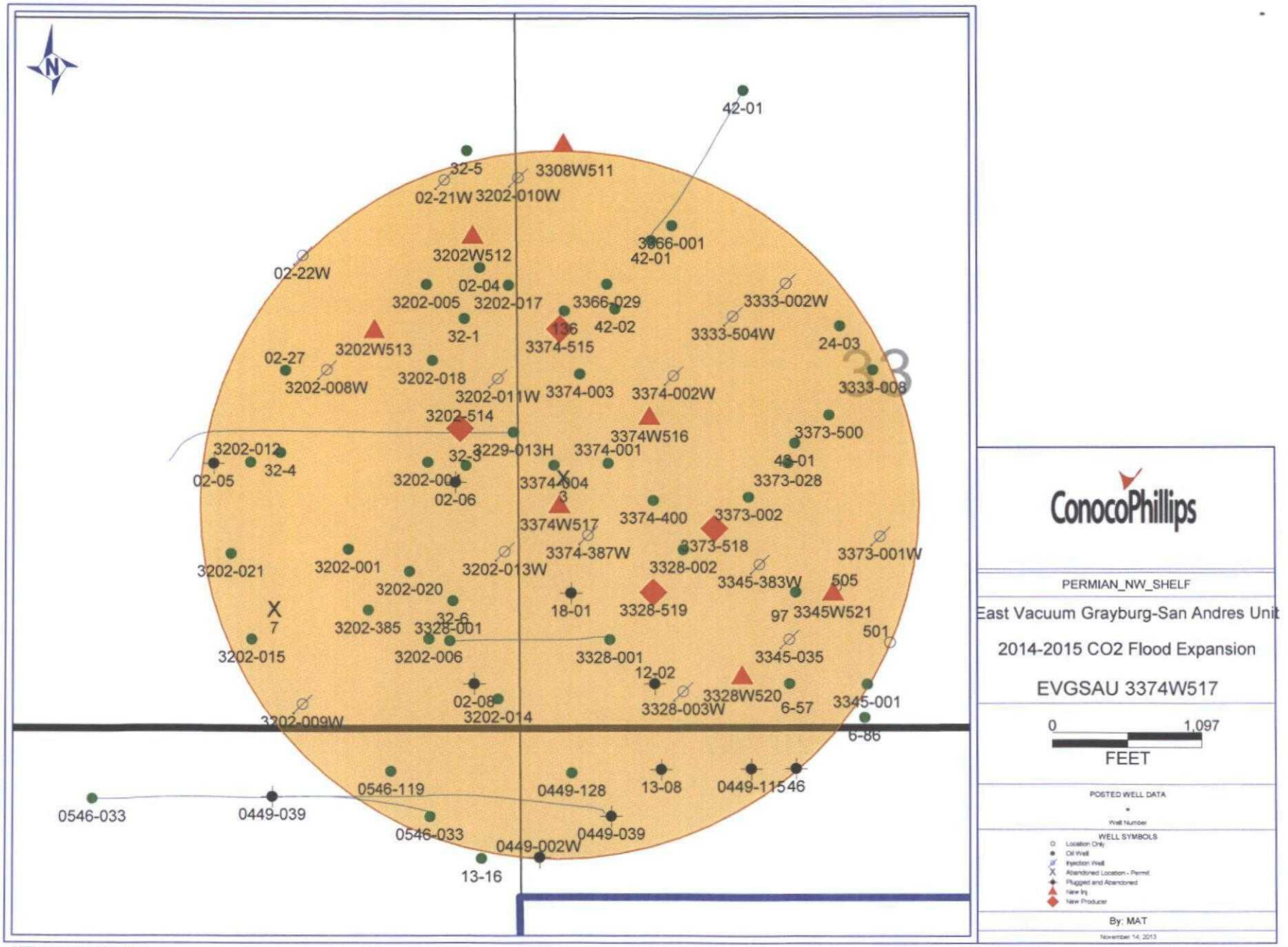
Well Number

WELL SYMBOLS

- Location Only
- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013



ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 3374W517

0 1,097

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Location Only
- Oil Well
- Injection Well
- Abandoned Location - Permit
- Plugged and Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013

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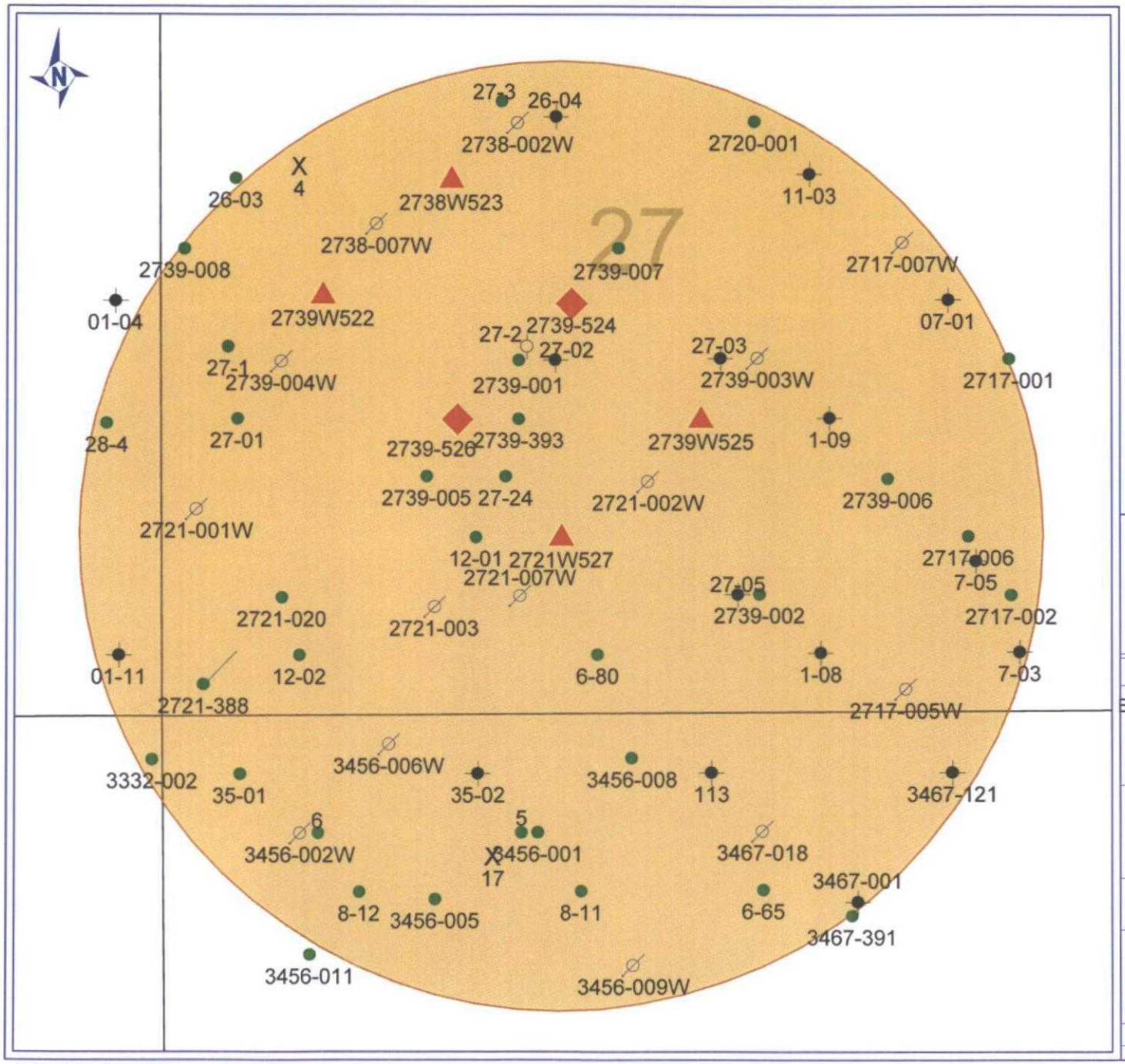

EVGBSAU 2721-W527

ConocoPhillips

PERMIAN_NW_SHELF

East Vacuum Grayburg-San Andres Unit

2014-2015 CO2 Flood Expansion

EVGSAU 2721W527

0 940

FEET

POSTED WELL DATA

Well Number

WELL SYMBOLS

- Oil Well
- Injection Well
- X Abandoned Location - Permit
- Plugged and Abandoned
- Temporarily Abandoned
- New Inj
- New Producer

By: MAT

November 14, 2013

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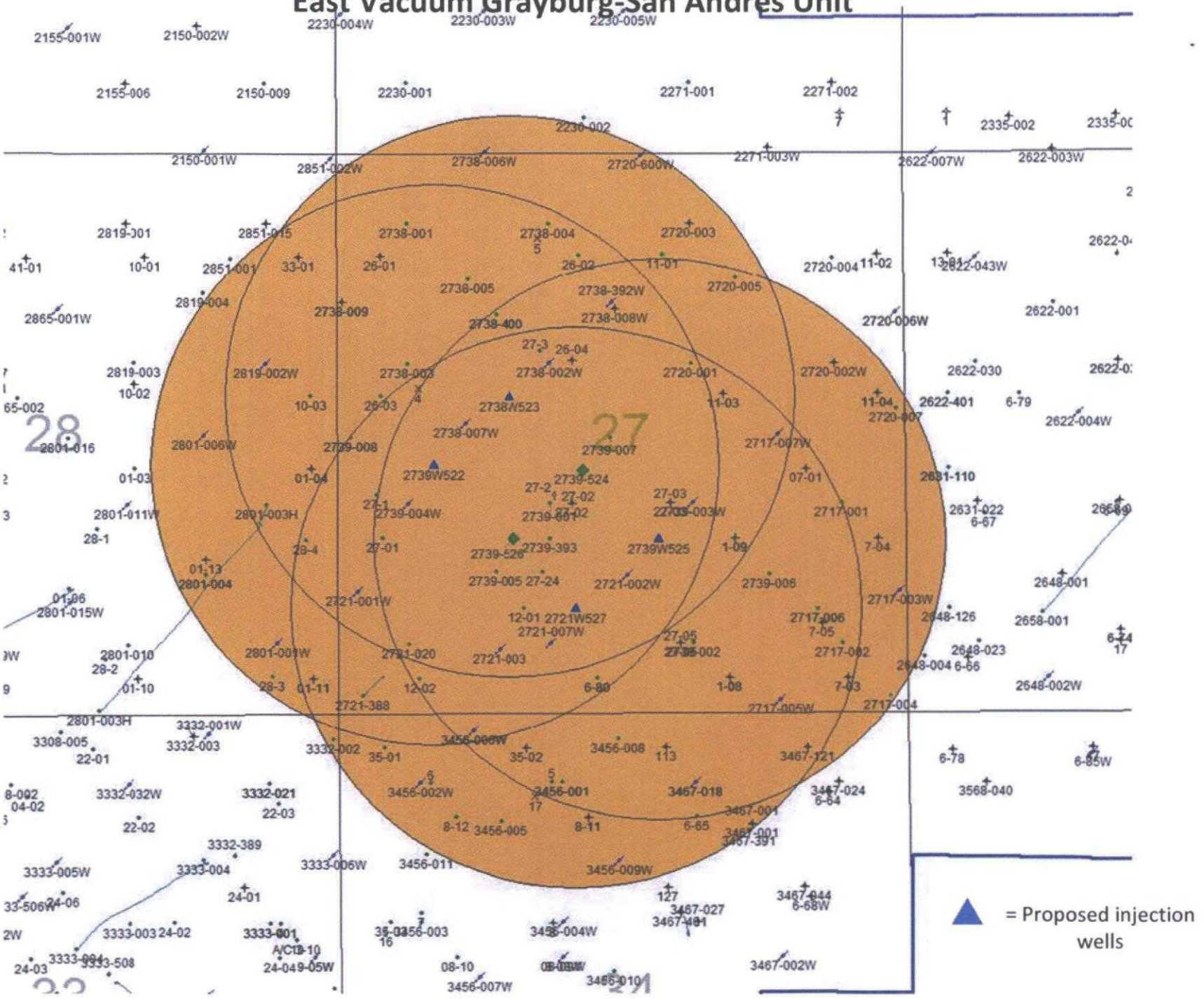
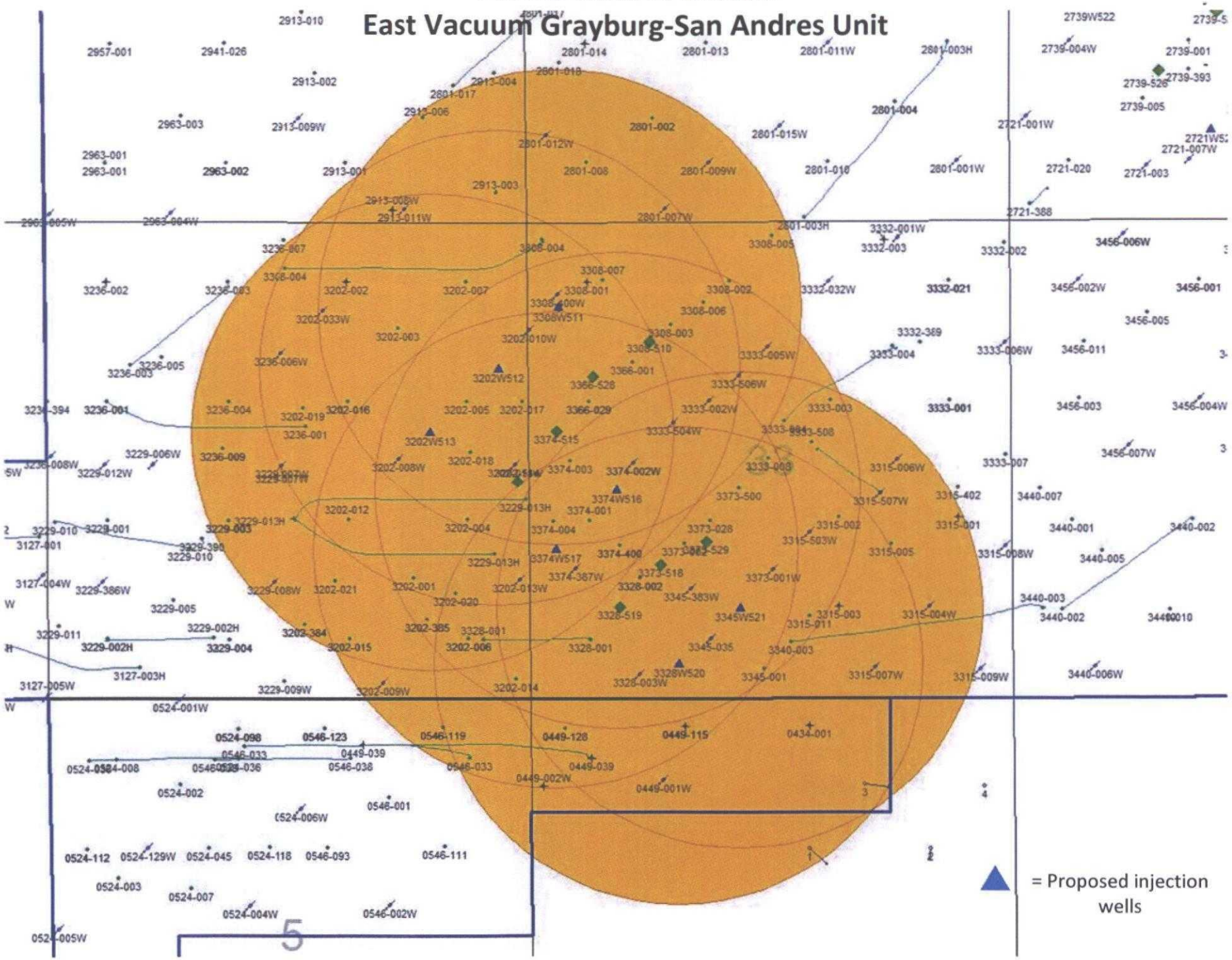
Overall Area of Review
East Vacuum Grayburg-San Andres Unit



Overall Area of Review
East Vacuum Grayburg-San Andres Unit



EVGSAU

2721-W527 Area Of Review

#NAME?	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft	Tubing OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
300250852400	3002508524	EVGSAU 2717-001	EVGSAU	11/9/1938	4680	Active	Sec. 27, T-17S, R-35E	1980	S	660	E	Surface	1680	8 5/8	ConocoPhillips	Oil Production	450	Surface	Circulated
300250852400	3002508524	EVGSAU 2717-001	EVGSAU	11/9/1938	4680	Active	Sec. 27, T-17S, R-35E	1980	S	660	E	Production	4340	5 1/2	ConocoPhillips	Oil Production	275	Surface	Circulated
300250852500	3002508525	EVGSAU 2717-002	EVGSAU	12/22/1938	4680	Active	Sec. 27, T-17S, R-35E	660	S	660	E	Production	4348	5 1/2	ConocoPhillips	Oil Production	275	Surface	Circulated
300250852500	3002508525	EVGSAU 2717-002	EVGSAU	12/22/1938	4680	Active	Sec. 27, T-17S, R-35E	660	S	660	E	Surface	1676	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300250288900	3002502889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Surface	1655	7 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300250288900	3002502889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Production	4189	5 1/2	ConocoPhillips	Oil Production	175	1716	Calculated
300250289300	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Surface	812	10 3/4	ConocoPhillips	Injection	430	Surface	Circulated
300250289300	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Intermediate	4165	7	ConocoPhillips	Injection	430	1238	Calculated
300250289300	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Production Liner	4687	4 1/2	ConocoPhillips	Injection	410	3894	At Liner Top
300250289400	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Surface	1609	9 5/8	ConocoPhillips	Oil Production	875	Surface	Circulated
300250289400	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Intermediate	4134	7	ConocoPhillips	Oil Production	400	500	Calculated
300250289400	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Production Liner	4649	4 1/2	ConocoPhillips	Oil Production	160	3922	At Liner Top
300250289500	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Surface	250	16	ConocoPhillips	Oil Production	395	Surface	Circulated
300250289500	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Intermediate	1639	10 3/4	ConocoPhillips	Oil Production	735	236	Calculated
300250289500	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Production	4193	7 5/8	ConocoPhillips	Oil Production	144	3628	Calculated
300250289600	3002502896	EVGSAU 2739-002	EVGSAU	10/25/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	660	S	1980	E	Conductor	256	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
300250289600	3002502896	EVGSAU 2739-002	EVGSAU	10/25/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	660	S	1980	E	Intermediate	1635	9 5/8	ConocoPhillips	Oil Production	615	Surface	Circulated
300250289600	3002502896	EVGSAU 2739-002	EVGSAU	10/25/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	660	S	1980	E	Production	4197	7 5/8	ConocoPhillips	Oil Production	330	2300	Calculated
300250289700	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Surface	254	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
300250289700	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Intermediate	1647	9 5/8	ConocoPhillips	Injection	615	Surface	Circulated
300250289700	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Production	4195	7	ConocoPhillips	Injection	330	1295	calculated
300250289800	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Surface	267	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
300250289800	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Intermediate	4196	7	ConocoPhillips	Injection	145	3456	Calculated
300250289800	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Production	4220	5 1/2	ConocoPhillips	Injection	250	3170	Calculated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Surface	256	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Intermediate	1645	9 5/8	ConocoPhillips	Injection	615	500	Calculated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 1	4195	7	ConocoPhillips	Injection	330	2500	Calculated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 2	4215	5 1/2	ConocoPhillips	Injection	250	Surface	Circulated
300250299900	3002502999	EVGSAU 3467-018	EVGSAU	12/26/1938	4592	Active	Sec. 34, T-17S, R-35E	660	N	1980	E	Surface	1634	9 5/8	ConocoPhillips	Injection	865	Surface	Circulated
300250299900	3002502999	EVGSAU 3467-018	EVGSAU	12/26/1938	4592	Active	Sec. 34, T-17S, R-35E	660	N	1980	E	Production	4185	7 5/8	ConocoPhillips	Injection	400	700	Calculated
300250301600	3002503016	EVGSAU 3456-001	EVGSAU	9/15/1938	4601	Active	Section 34, T-17S, R-35E	660	N	1980	W	Surface	819	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
300250301600	3002503016	EVGSAU 3456-001	EVGSAU	9/15/1938	4601	Active	Section 34, T-17S, R-35E	660	N	1980	W	Production	4191	7 5/8	ConocoPhillips	Oil Production	100	Surface	Circulated
300250301600	3002503016	EVGSAU 3456-001	EVGSAU	9/15/1938	4601	Active	Section 34, T-17S, R-35E	660	N	1980	W	Liner	4601	5	ConocoPhillips	Oil Production	100	4014	Top of Liner
300250301700	3002503017	EVGSAU 3458-002W	EVGSAU	11/4/1938	4610	Active	Section 34, T-17S, R-35E	660	N	660	W	Surface	1622	9 5/8	ConocoPhillips	Injection	325	Surface	Circulated
300250301700	3002503017	EVGSAU 3458-002W	EVGSAU	11/4/1938	4610	Active	Section 34, T-17S, R-35E	660	N	660	W	Production	4185	7	ConocoPhillips	Injection	320	Surface	Circulated
300250301700	3002503017	EVGSAU 3458-002W	EVGSAU	11/4/1938	4610	Active	Section 34, T-17S, R-35E	660	N	660	W	Liner	4598	5	ConocoPhillips	Injection	100	3989	Top of Liner
300252622400	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Surface	358	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622400	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Production	4881	7	ConocoPhillips	Oil Production	1218	Surface	Circulated
300252623300	3002526233	EVGSAU 3456-005	EVGSAU	6/13/1979	4902	Active	Section 34, T-17S, R-35E	1030	N	1410	W	Surface	364	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252623300	3002526233	EVGSAU 3456-005	EVGSAU	6/13/1979	4902	Active	Section 34, T-17S, R-35E	1030	N	1410	W	Production	4902	7	ConocoPhillips	Oil Production	1110	Surface	Circulated
300252637700	3002526377	EVGSAU 2717-007W	EVGSAU	9/4/1979	4800	Active	Sec 27, T-17-S, R-35-E	2630	S	1240	E	Surface	355	13 3/8	ConocoPhillips	Injection	154	Surface	Circulated
300252637700	3002526377	EVGSAU 2717-007W	EVGSAU	9/4/1979	4800	Active	Sec 27, T-17-S, R-35-E	2630	S	1240	E	Production	4793	5 1/2	ConocoPhillips	Injection	511	Surface	Circulated
300252638000	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Surface	375	13 3/8	ConocoPhillips	Injection	825	Surface	Circulated
300252638000	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Production	4799	5 1/2	ConocoPhillips	Injection	935	Surface	Circulated
300252638100	3002526381	EVGSAU 2739-006	EVGSAU	9/25/1979	4800	Active	Sec. 27, T-17S, R-35E	1310	S	1330	E	Surface	380	9 5/8	ConocoPhillips	Oil Production	480	Surface	Circulated
300252638100	3002526381	EVGSAU 2739-006	EVGSAU	9/25/1979	4800	Active	Sec. 27, T-17S, R-35E	1310	S	1330	E	Production	4800	7	ConocoPhillips	Oil Production	1600	Surface	Circulated
300252652200	3002526522	EVGSAU 3467-001	EVGSAU	11/10/1979	4900	P & A	Sec. 28, T-17S, R-35E	1050	N	1520	E	Surface	370	8 5/8	ConocoPhillips	Oil Production	300	Surface	Circulated
300252652200	3002526522	EVGSAU 3467-001	EVGSAU	11/10/1979	4900	P & A	Sec. 28, T-17S, R-35E	1050	N	1520	E	Production	4870	5 1/2	ConocoPhillips	Oil Production	670	Surface	Circulated
300252655100	3002526551	EVGSAU 2717-005W	EVGSAU	11/28/1979	4798	Active	Sec. 27, T-17S, R-35E	132	S	1240	E	Surface	385	8 5/8	ConocoPhillips	Injection	154	Surface	Circulated

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300252655100	3002526551	EVGSAU 2717-005W	EVGSAU	11/28/1979	4798	Active	Sec. 27, T-17S, R-35E	132	S	1240	E	Production	4798	5 1/2	ConocoPhillips	Injection	511	Surface	Circulated
300252687900	3002526679	EVGSAU 3332-002	EVGSAU	4/6/1980	4795	Active	Sec. 33, T-17S, R-35E	250	N	150	E	Surface	360	8.625	ConocoPhillips	Oil Production	300	Surface	Circulated
300252687900	3002526679	EVGSAU 3332-002	EVGSAU	4/6/1980	4795	Active	Sec. 33, T-17S, R-35E	250	N	150	E	Production	4790	7.000	ConocoPhillips	Oil Production	1220	Surface	Circulated
300252688400	3002526684	EVGSAU 3456-008	EVGSAU	5/7/1980	4800	Active	Sec. 34, T-17S, R-35E	250	N	2500	W	Surface	357	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252688400	3002526684	EVGSAU 3456-008	EVGSAU	5/7/1980	4800	Active	Sec. 34, T-17S, R-35E	250	N	2500	W	Production	4789	7	ConocoPhillips	Oil Production	1200	Surface	Circulated
300252688500	3002526685	EVGSAU 3456-009W	EVGSAU	4/22/1980	4800	Active	Sec. 34, T-17S, R-35E	1400	N	2500	W	Surface	360	8.63	ConocoPhillips	Injection	400	Surface	Circulated
300252688500	3002526685	EVGSAU 3456-009W	EVGSAU	4/22/1980	4800	Active	Sec. 34, T-17S, R-35E	1400	N	2500	W	Production	4791	5 1/2	ConocoPhillips	Injection	1000	Surface	Circulated
300252677700	3002532736	EVGSAU 2721-388	EVGSAU	11/20/1994	4728	Active	Sec 27, T-17-S, R-35-E, UL "M"	349	S	414	W	Surface	1623	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300252677800	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Surface	360	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252677800	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Production	4791	5 1/2	ConocoPhillips	Injection	1600	Surface	Circulated
300252677900	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Surface	359	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252677900	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Production	4787	7	ConocoPhillips	Oil Production	3600	Surface	Circulated
300252711800	3002527118	EVGSAU 2739-008	EVGSAU	12/18/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	50	W	Surface	354	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252711800	3002527118	EVGSAU 2739-008	EVGSAU	12/18/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	50	W	Production	4797	7	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252083500	3002520835	EVGSAU 2717-006	EVGSAU	4/1/1964	6300	Active	Sec. 27, T-17S, R-35E	990	S	890	E	Surface	1682	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300252083500	3002520835	EVGSAU 2717-006	EVGSAU	4/1/1964	6300	Active	Sec. 27, T-17S, R-35E	990	S	890	E	Production	6300	4 1/2	ConocoPhillips	Oil Production	200	Surface	Circulated
300252384400	3002523844	EVGSAU 3467-121	EVGSAU	8/5/1971	4749	P & A	Sec. 34, T-17S, R-35E, UL "A"	330	N	990	E	Surface	394	8 5/8	ConocoPhillips	Oil Production	350	Surface	Circulated
300252384400	3002523844	EVGSAU 3467-121	EVGSAU	8/5/1971	4749	P & A	Sec. 34, T-17S, R-35E, UL "A"	330	N	990	E	Production	4749	5 1/2	ConocoPhillips	Oil Production	275	2500	Temp Survey
300253332600	3002533326	EVGSAU 3467-391	EVGSAU	5/14/1996	4900	Active	Sec. 34, T-17S, R-35E	1155	N	1523	E	Surface	1620	8.625	ConocoPhillips	Oil Production	850	Surface	Circulated
300253332600	3002533326	EVGSAU 3467-391	EVGSAU	5/14/1996	4900	Active	Sec. 34, T-17S, R-35E	1155	N	1523	E	Production	4900	5.500	ConocoPhillips	Oil Production	925	Surface	Circulated
300253358200	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Surface	420	13 3/8	ConocoPhillips	Oil Production	365	Surface	Circulated
300253358200	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Intermediate	4850	8 5/8	ConocoPhillips	Oil Production	1856	Surface	Circulated
300253358200	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Production	12043	5 1/2	ConocoPhillips	Oil Production	460	10745	Temp Survey
300253205800	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Surface	1664	8 5/8	ConocoPhillips	Injection	1000	Surface	Circulated
300253205800	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Production	4739	5 1/2	ConocoPhillips	Injection	700	Surface	Circulated
300253206000	3002532060	EVGSAU 3456-011	EVGSAU	9/8/1993	4800	Active	Sec. 34, T-17S, R-35E	1340	N	712	W	Surface	1612	8 5/8	ConocoPhillips	Oil Production	1,000	Surface	Circulated
300253206000	3002532060	EVGSAU 3456-011	EVGSAU	9/8/1993	4800	Active	Sec. 34, T-17S, R-35E	1340	N	712	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	750	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E.	1219	S	1769	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E.	1219	S	1769	W	Production	4750	5.500	ConocoPhillips	Injection	1000	Surface	Circulated
300253273600	3002532736	EVGSAU 2721-388	EVGSAU	11/20/1994	4728	Active	Sec 27, T-17-S, R-35-E, UL "M"	349	S	414	W	Surface	1623	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300253273600	3002532736	EVGSAU 2721-388	EVGSAU	11/20/1994	4728	Active	Sec 27, T-17-S, R-35-E, UL "M"	349	S	414	W	Production	4701	5 1/2	ConocoPhillips	Oil Production	895	Surface	Circulated

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
300250285400	3002502854	EVGSAU 2230-002	EVGSAU	6/24/1939	4620	Active	Sec. 22, T-17S, R-35E	330	S	2310	W	Surface	1705	8 5/8	ConocoPhillips	Oil Production	650	Surface	Circulated
300250285400	3002502854	EVGSAU 2230-002	EVGSAU	6/24/1939	4620	Active	Sec. 22, T-17S, R-35E	330	S	2310	W	Production	4224	5 1/2	ConocoPhillips	Oil Production	275	2000	Estimated
300250288900	3002502889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Surface	1655	7 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300250288900	3002502889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Production	4189	5 1/2	ConocoPhillips	Oil Production	175	1716	Calculated
300250289100	3002502891	EVGSAU 2720-003	EVGSAU	9/12/1939	4640	P & A	Sec 27, T-17-S, R-35-E	660	N	1980	E	Surface	1675	8 5/8	ConocoPhillips	Oil Production	600	1221	Calculated
300250289100	3002502891	EVGSAU 2720-003	EVGSAU	9/12/1939	4640	P & A	Sec 27, T-17-S, R-35-E	660	N	1980	E	Production	4192	5 1/2	ConocoPhillips	Oil Production	150	3049	Calculated
300250289300	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Surface	812	10 3/4	ConocoPhillips	Injection	430	Surface	Circulated
300250289300	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Actve	Sec 27, T-17-S, R-35-E	660	S	1980	W	Intermediate	4165	7	ConocoPhillips	Injection	430	1238	Calculated
300250289300	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Production Liner	4687	4 1/2	ConocoPhillips	Injection	410	3894	At Liner Top
300250289400	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Surface	1609	9 5/8	ConocoPhillips	Oil Production	875	Surface	Circulated
300250289400	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Intermediate	4134	7	ConocoPhillips	Oil Production	400	500	Calculated
300250289400	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Production Liner	4649	4 1/2	ConocoPhillips	Oil Production	160	3922	At Liner Top
300250289500	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Surface	250	16	ConocoPhillips	Oil Production	395	Surface	Circulated
300250289500	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Intermediate	1639	10 3/4	ConocoPhillips	Oil Production	735	236	Calculated
300250289500	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Production	4193	7 5/8	ConocoPhillips	Oil Production	144	3628	Calculated
300250289700	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Surface	254	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
300250289700	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Intermediate	1647	9 5/8	ConocoPhillips	Injection	615	Surface	Circulated
300250289700	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Production	4195	7	ConocoPhillips	Injection	330	1295	calculated
300250289800	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Surface	267	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
300250289800	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Intermediate	4196	7	ConocoPhillips	Injection	145	3456	Calculated
300250289800	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Production	4220	5 1/2	ConocoPhillips	Injection	250	3170	Calculated
300250290300	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Surface	274	13 3/8	ConocoPhillips	Oil Production	200	Surface	Circulated
300250290300	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Intermediate	1591	9 5/8	ConocoPhillips	Oil Production	615	33	Circulated
300250290300	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Production 1	4230	7	ConocoPhillips	Oil Production	300	Surface	Circulated
300250290300	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Production 2	4253	5 1/2	ConocoPhillips	Oil Production	250	Surface	Circulated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Surface	256	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Intermediate	1645	9 5/8	ConocoPhillips	Injection	615	500	Calculated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 1	4195	7	ConocoPhillips	Injection	330	2500	Calculated
300250290400	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 2	4215	5 1/2	ConocoPhillips	Injection	250	Surface	Circulated
300250290500	3002502905	EVGSAU 2738-003	EVGSAU	4/16/1939	4620	Active	Sec 27, T-17-S, R-35-E	1980	N	660	W	Surface	250	13 3/8	ConocoPhillips	Oil Production	250	Surface	Calculated
300250290500	3002502905	EVGSAU 2738-003	EVGSAU	4/16/1939	4620	Active	Sec 27, T-17-S, R-35-E	1980	N	660	W	Intermediate	1638	9 5/8	ConocoPhillips	Oil Production	615	500	Calculated
300250290500	3002502905	EVGSAU 2738-003	EVGSAU	4/16/1939	4620	Active	Sec 27, T-17-S, R-35-E	1980	N	660	W	Production	4204	7	ConocoPhillips	Oil Production	330	2000	Calculated
300250290600	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Actve	Sec 27, T-17-S, R-35-E	660	N	1980	W	Surface	254	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
300250290600	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Active	Sec 27, T-17-S, R-35-E	660	N	1980	W	Intermediate	1644	9 5/8	ConocoPhillips	Oil Production	615	Surface	Circulated
300250290600	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Actve	Sec 27, T-17-S, R-35-E	660	N	1980	W	Production 1	4194	7	ConocoPhillips	Oil Production	330	500	Calculated
300250290600	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Active	Sec 27, T-17-S, R-35-E	660	N	1980	W	Production 2	4280	5	ConocoPhillips	Oil Production	194	Surface	Circulated
300250290800	3002502908	EVGSAU 2801-003H	EVGSAU	2/16/1939	6704	Actve	Sec. 28, T-17S, R-35E	1980	S	660	E	Surface	243	10 3/4	ConocoPhillips	Oil Production	400	Surface	Circulated
300250290800	3002502908	EVGSAU 2801-003H	EVGSAU	2/16/1939	6704	Active	Sec. 28, T-17S, R-35E	1980	S	660	E	Production	4127	5 1/2	ConocoPhillips	Oil Production	125	Surface	Circulated

EVGSAU

2738-W523 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
300250292100	3002502921	EVGSAU 2819-002W	EVGSAU	4/3/1939	4249	Active	Sec. 28, T-17S, R-35E	1980	N	660	E	Surface	1680	8 5/8	ConocoPhillips	Injection	600	Surface	Circulated
300250292100	3002502921	EVGSAU 2819-002W	EVGSAU	4/3/1939	4249	Active	Sec. 28, T-17S, R-35E	1980	N	660	E	Production	4249	5 1/2	ConocoPhillips	Injection	275	3200	Calculated
300252622400	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Surface	358	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622400	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Production	4881	7	ConocoPhillips	Oil Production	1215	Surface	Circulated
300252637700	3002526377	EVGSAU 2717-007W	EVGSAU	9/4/1979	4800	Active	Sec 27, T-17-S, R-35-E	2630	S	1240	E	Surface	355	13 3/8	ConocoPhillips	Injection	154	Surface	Circulated
300252637700	*3002526377*	*EVGSAU 2717-007W*	*EVGSAU*	*9/4/1979*	*4800*	*Active*	*Sec 27, T-17-S, R-35-E*	*2630*	*S*	*1240*	*E*	*Production*	*4793*	*5 1/2*	*ConocoPhillips*	*Injection*	*511*	*Surface*	*Circulated*
300252637800	3002526378	EVGSAU 2720-005	EVGSAU	8/15/1979	4900	Active	Sec 27, T-17-S, R-35-E	1215	N	1630	E	Surface	367	13 3/8	ConocoPhillips	Oil Production	975	Surface	Circulated
300252637800	3002526378	EVGSAU 2720-005	EVGSAU	8/15/1979	4900	Active	Sec 27, T-17-S, R-35-E	1215	N	1630	E	Production	4875	7	ConocoPhillips	Oil Production	1350	Surface	Circulated
300252637900	3002526379	EVGSAU 2738-005	EVGSAU	9/13/1979	4800	Active	Sec 27, T-17-S, R-35-E	1215	N	1150	W	Surface	4800	13 3/8	ConocoPhillips	Oil Production	700	Surface	Circulated
300252637900	3002526379	EVGSAU 2738-005	EVGSAU	9/13/1979	4800	Active	Sec 27, T-17-S, R-35-E	1215	N	1150	W	Production	360	7	ConocoPhillips	Oil Production	1725	Surface	Circulated
300252638000	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Surface	375	13 3/8	ConocoPhillips	Injection	825	Surface	Circulated
300252638000	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Production	4799	5 1/2	ConocoPhillips	Injection	935	Surface	Circulated
300252651600	3002526516	EVGSAU 2738-006W	EVGSAU	11/28/1979	4800	Active	Sec 27, T-17-S, R-35-E	10	N	1310	W	Surface	362	8 5/8	ConocoPhillips	Injection	350	Surface	Circulated
300252651600	3002526516	EVGSAU 2738-006W	EVGSAU	11/28/1979	4800	Active	Sec 27, T-17-S, R-35-E	10	N	1310	W	Production	4794	5 1/2	ConocoPhillips	Injection	1050	Surface	Circulated
300252677700	3002532736	EVGSAU 2721-388	EVGSAU	11/20/1994	4728	Active	Sec 27, T-17-S, R-35-E, UL "M"	349	S	414	W	Surface	1623	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300252677800	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Surface	360	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252677800	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Production	4791	5 1/2	ConocoPhillips	Injection	1600	Surface	Circulated
300252677900	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Surface	359	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252677900	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Production	4787	7	ConocoPhillips	Oil Production	3600	Surface	Circulated
300252692400	3002526924	EVGSAU 2738-009	EVGSAU	9/14/1980	4789	P & A	Sec. 27, T17S, R35E	1400	S	50	W	Surface	389	9 5/8	ConocoPhillips		400	Surface	Circulated
300252692400	3002526924	EVGSAU 2738-009	EVGSAU	9/14/1980	4789	P & A	Sec. 27, T17S, R35E	1400	S	50	W	Production	4789	5 1/2	ConocoPhillips		1050	Surface	Circulated
300252711700	3002527117	EVGSAU 2738-008W	EVGSAU	12/28/1980	4733	P & A	Sec 27, T-17-S, R-35-E.	1500	N	2500	W	Surface	350	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252711700	3002527117	EVGSAU 2738-008W	EVGSAU	12/28/1980	4733	P & A	Sec 27, T-17-S, R-35-E.	1500	N	2500	W	Production	4710	5 1/2	ConocoPhillips	Injection	800	Surface	Circulated
300252711800	3002527118	EVGSAU 2739-008	EVGSAU	12/18/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	50	W	Surface	354	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252711800	3002527118	EVGSAU 2739-008	EVGSAU	12/18/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	50	W	Production	4797	7	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252734500	3002527345	EVGSAU 2720-600 W	EVGSAU	11/1/1981	4800	Active	Sec 27, T-17-S, R-35-E.	50	N	2500	E	Surface	354	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252734500	3002527345	EVGSAU 2720-600 W	EVGSAU	11/1/1981	4800	Active	Sec 27, T-17-S, R-35-E.	50	N	2500	E	Production	4800	4 1/2	ConocoPhillips	Injection	1540	Surface	Circulated
300253332700	3002533327	EVGSAU 2738-392W	EVGSAU	5/27/1996	4720	Active	Sec. 27, T-17S, R-35E	1409	N	2551	W	Surface	1632	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
300253332700	3002533327	EVGSAU 2738-392W	EVGSAU	5/27/1996	4720	Active	Sec. 27, T-17S, R-35E	1409	N	2551	W	Production	4720	5 1/2	ConocoPhillips	Injection	875	Surface	Circulated
300253358200	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Surface	420	13 3/8	ConocoPhillips	Oil Production	365	Surface	Circulated
300253358200	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Intermediate	4850	8 5/8	ConocoPhillips	Oil Production	1856	Surface	Circulated
300253358200	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Production	12043	5 1/2	ConocoPhillips	Oil Production	460	10745	Temp Survey
300253205800	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Surface	1664	8 5/8	ConocoPhillips	Injection	1000	Surface	Circulated
300253205800	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Production	4739	5 1/2	ConocoPhillips	Injection	700	Surface	Circulated
300253236700	3002532367	EVGSAU 2738-400	EVGSAU	1/30/1994	6300	Active	Sec. 27, T-17-S, R. 35-E	1550	N	1410	W	Surface	1650	8 5/8	ConocoPhillips	Oil Production	850	Surface	Circulated
300253236700	3002532367	EVGSAU 2738-400	EVGSAU	1/30/1994	6300	Active	Sec. 27, T-17-S, R. 35-E	1550	N	1410	W	Production	6300	5 1/2	ConocoPhillips	Oil Production	1550	Surface	Circulated

EVGSAU

2739-W522 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
3002508546	3002508546	EVGSAU 2801-001W	EVGSAU	1/12/1939	4640	Active	Sec. 28, T-17S, R-35E	660	S	660	E	Surface	238	10 3/4	ConocoPhillips	Injection	125	Surface	Circulated
3002508546	3002508546	EVGSAU 2801-001W	EVGSAU	1/12/1939	4640	Active	Sec. 28, T-17S, R-35E	660	S	660	E	Intermediate	1954	7 5/8	ConocoPhillips	Injection	445	Surface	Circulated
3002508546	3002508546	EVGSAU 2801-001W	EVGSAU	1/12/1939	4640	Active	Sec. 28, T-17S, R-35E	660	S	660	E	Production	4097	5 1/2	ConocoPhillips	Injection	250	1,447.00	Calculated
3002508889	3002508889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Surface	1655	7 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002508889	3002508889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Production	4189	5 1/2	ConocoPhillips	Oil Production	175	1716	Calculated
3002502893	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Surface	812	10 3/4	ConocoPhillips	Injection	430	Surface	Circulated
3002502893	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Intermediate	4165	7	ConocoPhillips	Injection	430	1238	Calculated
3002502893	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Production Liner	4687	4 1/2	ConocoPhillips	Injection	410	3894	At Liner Top
3002502894	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Surface	1609	9 5/8	ConocoPhillips	Oil Production	875	Surface	Circulated
3002502894	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Intermediate	4134	7	ConocoPhillips	Oil Production	400	500	Calculated
3002502894	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Production Liner	4649	4 1/2	ConocoPhillips	Oil Production	160	3922	At Liner Top
3002502895	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Surface	250	16	ConocoPhillips	Oil Production	395	Surface	Circulated
3002502895	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Intermediate	1639	10 3/4	ConocoPhillips	Oil Production	735	236	Calculated
3002502895	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Production	4193	7 5/8	ConocoPhillips	Oil Production	144	3628	Calculated
3002502897	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Surface	254	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
3002502897	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Intermediate	1647	9 5/8	ConocoPhillips	Injection	615	Surface	Circulated
3002502897	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Production	4195	7	ConocoPhillips	Injection	330	1295	calculated
3002502898	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Surface	267	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
3002502898	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Intermediate	4196	7	ConocoPhillips	Injection	145	3456	Calculated
3002502898	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Production	4220	5 1/2	ConocoPhillips	Injection	250	3170	Calculated
3002502903	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Surface	274	13 3/8	ConocoPhillips	Oil Production	200	Surface	Circulated
3002502903	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Intermediate	1591	9 5/8	ConocoPhillips	Oil Production	615	33	Circulated
3002502903	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Production 1	4230	7	ConocoPhillips	Oil Production	300	Surface	Circulated
3002502903	3002502903	EVGSAU 2738-001	EVGSAU	9/26/1938	4654	Active	Sec 27, T-17-S, R-35-E	660	N	660	W	Production 2	4253	5 1/2	ConocoPhillips	Oil Production	250	Surface	Circulated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Surface	256	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Intermediate	1645	9 5/8	ConocoPhillips	Injection	615	500	Calculated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 1	4195	7	ConocoPhillips	Injection	330	2500	Calculated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 2	4215	5 1/2	ConocoPhillips	Injection	250	Surface	Circulated
3002502905	3002502905	EVGSAU 2738-003	EVGSAU	4/16/1939	4620	Active	Sec 27, T-17-S, R-35-E	1980	N	660	W	Surface	250	13 3/8	ConocoPhillips	Oil Production	250	Surface	Calculated
3002502905	3002502905	EVGSAU 2738-003	EVGSAU	4/16/1939	4620	Active	Sec 27, T-17-S, R-35-E	1980	N	660	W	Intermediate	1638	9 5/8	ConocoPhillips	Oil Production	615	500	Calculated
3002502905	3002502905	EVGSAU 2738-003	EVGSAU	4/16/1939	4620	Active	Sec 27, T-17-S, R-35-E	1980	N	660	W	Production	4204	7	ConocoPhillips	Oil Production	330	2000	Calculated
3002502906	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Active	Sec 27, T-17-S, R-35-E	660	N	1980	W	Surface	254	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
3002502906	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Active	Sec 27, T-17-S, R-35-E	660	N	1980	W	Intermediate	1644	9 5/8	ConocoPhillips	Oil Production	615	Surface	Circulated
3002502906	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Active	Sec 27, T-17-S, R-35-E	660	N	1980	W	Production 1	4194	7	ConocoPhillips	Oil Production	330	500	Calculated
3002502906	3002502906	EVGSAU 2738-004	EVGSAU	5/30/1939	4635	Active	Sec 27, T-17-S, R-35-E	660	N	1980	W	Production 2	4280	5	ConocoPhillips	Oil Production	194	Surface	Circulated
3002502908	3002502908	EVGSAU 2801-003H	EVGSAU	2/16/1939	6704	Active	Sec. 28, T-17S, R-35E	1980	S	660	E	Surface	243	10 3/4	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502908	3002502908	EVGSAU 2801-003H	EVGSAU	2/16/1939	6704	Active	Sec. 28, T-17S, R-35E	1980	S	660	E	Production	4127	5 1/2	ConocoPhillips	Oil Production	125	Surface	Circulated
3002502917	3002502917	EVGSAU 2851-015	EVGSAU	11/3/1938	4700	P & A	Sec. 28, T-17S, R-35E	660	N	660	E	Surface	1665	9 5/8	ConocoPhillips		675	Surface	Circulated
3002502917	3002502917	EVGSAU 2851-015	EVGSAU	11/3/1938	4700	P & A	Sec. 28, T-17S, R-35E	660	N	660	E	Production	4248	7	ConocoPhillips		400	1447	Calculated
3002502921	3002502921	EVGSAU 2819-002W	EVGSAU	4/3/1939	4249	Active	Sec. 28, T-17S, R-35E	1980	N	660	E	Surface	1680	8 5/8	ConocoPhillips	Injection	600	Surface	Circulated
3002502921	3002502921	EVGSAU 2819-002W	EVGSAU	4/3/1939	4249	Active	Sec. 28, T-17S, R-35E	1980	N	660	E	Production	4249	5 1/2	ConocoPhillips	Injection	275	3200	Calculated
3002502922	3002502922	EVGSAU 2851-001	EVGSAU	9/3/1958	4706	Active	Sec. 28, T-17S, R-35E	990	N	990	E	Surface	349	8 5/8	ConocoPhillips	Oil Production	175	100	Calculated
3002502922	3002502922	EVGSAU 2851-001	EVGSAU	9/3/1958	4706	Active	Sec. 28, T-17S, R-35E	990	N	990	E	Production	4704	5 1/2	ConocoPhillips	Oil Production	150	3725	Temp Survey
3002526224	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Surface	358	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526224	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Production	4881	7	ConocoPhillips	Oil Production	1218	Surface	Circulated
3002526226	3002526226	EVGSAU 2801-004	EVGSAU	7/27/1979	4900	Active	Sec. 28, T-17S, R-35E	1310	S	1330	E	Surface	375	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526226	3002526226	EVGSAU 2801-004	EVGSAU	7/27/1979	4900	Active	Sec. 28, T-17S, R-35E	1310	S	1330	E	Production	4897	7	ConocoPhillips	Oil Production	1185	Surface	Circulated
3002526379	3002526379	EVGSAU 2738-005	EVGSAU	9/13/1979	4800	Active	Sec 27, T-17-S, R-35-E	1215	N	1150	W	Surface	4800	13 3/8	ConocoPhillips	Oil Production	700	Surface	Circulated

EVGSAU

2739-W522 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
3002526379	3002526379	EVGSAU 2738-005	EVGSAU	9/13/1979	4800	Active	Sec 27, T-17-S, R-35-E	1215	N	1150	W	Production	- 360	7	ConocoPhillips	Oil Production	1725	Surface	Circulated
3002526380	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Surface	375	13 3/8	ConocoPhillips	Injection	825	Surface	Circulated
3002526380	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Production	4799	5 1/2	ConocoPhillips	Injection	935	Surface	Circulated
3002526383	3002526383	EVGSAU 2801-006W	EVGSAU	10/27/1979	4800	Active	Sec. 28, T-17S, R-35E	2630	S	1331	E	Surface	355	8 5/8	ConocoPhillips	Injection	300	Surface	Circulated
3002526383	3002526383	EVGSAU 2801-006W	EVGSAU	10/27/1979	4800	Active	Sec. 28, T-17S, R-35E	2630	S	1331	E	Production	4800	5 1/2	ConocoPhillips	Injection	1600	Surface	Circulated
3002526390	3002526390	EVGSAU 3456-006W	EVGSAU																
3002526575	3002526575	EVGSAU 2819-004	EVGSAU	1/3/1980	4799	Active	Sec. 28, T-17S, R-35E	1330	N	1330	E	Surface	350	8 5/8	ConocoPhillips	Oil Production	350	Surface	Circulated
3002526575	3002526575	EVGSAU 2819-004	EVGSAU	1/3/1980	4799	Active	Sec. 28, T-17S, R-35E	1330	N	1330	E	Production	4799	5 1/2	ConocoPhillips	Oil Production	1345	Surface	Circulated
3002526679	3002526679	EVGSAU 3332-002	EVGSAU	4/6/1980	4795	Active	Sec. 33, T-17S, R-35E	250	N	150	E	Surface	360	8 625	ConocoPhillips	Oil Production	300	Surface	Circulated
3002526679	3002526679	EVGSAU 3332-002	EVGSAU	4/6/1980	4795	Active	Sec. 33, T-17S, R-35E	250	N	150	E	Production	4790	7.000	ConocoPhillips	Oil Production	1220	Surface	Circulated
3002532736	3002532736	EVGSAU 2721-388	EVGSAU	11/20/1994	4728	Active	Sec 27, T-17-S, R-35-E, UL "M"	349	S	414	W	Surface	1623	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002526778	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Surface	360	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526778	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Production	4791	5 1/2	ConocoPhillips	Injection	1600	Surface	Circulated
3002526779	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Surface	359	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526779	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Production	4787	7	ConocoPhillips	Oil Production	3600	Surface	Circulated
3002526924	3002526924	EVGSAU 2738-009	EVGSAU	9/14/1980	4789	P & A	Sec. 27, T17S, R35E	1400	S	50	W	Surface	369	9 5/8	ConocoPhillips		400	Surface	Circulated
3002526924	3002526924	EVGSAU 2738-009	EVGSAU	9/14/1980	4789	P & A	Sec. 27, T17S, R35E	1400	S	50	W	Production	4789	5 1/2	ConocoPhillips		1050	Surface	Circulated
3002527117	3002527117	EVGSAU 2738-008W	EVGSAU	12/28/1980	4733	P & A	Sec 27, T-17-S, R-35-E.	1500	N	2500	W	Surface	350	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002527117	3002527117	EVGSAU 2738-008W	EVGSAU	12/28/1980	4733	P & A	Sec 27, T-17-S, R-35-E.	1500	N	2500	W	Production	4710	5 1/2	ConocoPhillips	Injection	800	Surface	Circulated
3002527118	3002527118	EVGSAU 2739-008	EVGSAU	12/18/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	50	W	Surface	354	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002527118	3002527118	EVGSAU 2739-008	EVGSAU	12/18/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	50	W	Production	4797	7	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002533327	3002533327	EVGSAU 2738-392W	EVGSAU	5/27/1996	4720	Active	Sec. 27, T-17S, R-35E	1409	N	2551	W	Surface	1632	9	ConocoPhillips	Injection	850	Surface	Circulated
3002533327	3002533327	EVGSAU 2738-392W	EVGSAU	5/27/1996	4720	Active	Sec. 27, T-17S, R-35E	1409	N	2551	W	Production	4720	6	ConocoPhillips	Injection	875	Surface	Circulated
3002533582	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Surface	420	13	ConocoPhillips	Oil Production	365	Surface	Circulated
3002533582	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Intermediate	4850	9	ConocoPhillips	Oil Production	1856	Surface	Circulated
3002533582	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Production	12043	6	ConocoPhillips	Oil Production	460	10745	Temp Survey
3002532058	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Surface	1664	9	ConocoPhillips	Injection	1000	Surface	Circulated
3002532058	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Production	4739	6	ConocoPhillips	Injection	700	Surface	Circulated
3002532367	3002532367	EVGSAU 2738-400	EVGSAU	1/30/1994	6300	Active	Sec. 27, T-17-S, R. 35-E	1550	N	1410	W	Surface	1650	9	ConocoPhillips	Oil Production	850	Surface	Circulated
3002532367	3002532367	EVGSAU 2738-400	EVGSAU	1/30/1994	6300	Active	Sec. 27, T-17-S, R. 35-E	1550	N	1410	W	Production	6300	6	ConocoPhillips	Oil Production	1550	Surface	Circulated
3002532736	3002532736	EVGSAU 2721-388	EVGSAU	11/20/1994	4728	Active	Sec 27, T-17-S, R-35-E, UL "M"	349	S	414	W	Production	4701	6	ConocoPhillips	Oil Production	695	Surface	Circulated

EVGSAU

2739-W525 Area Of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
3002508524	3002508524	EVGSAU 2717-001	EVGSAU	11/9/1938	4680	Active	Sec. 27, T-17S, R-35E	1980	S	660	E	Surface	1680	9	ConocoPhillips	Oil Production	450	Surface	Circulated
3002508524	3002508524	EVGSAU 2717-001	EVGSAU	11/9/1938	4680	Active	Sec. 27, T-17S, R-35E	1980	S	660	E	Production	4340	5	ConocoPhillips	Oil Production	275	Surface	Circulated
3002508525	3002508525	EVGSAU 2717-002	EVGSAU	12/22/1938	4680	Active	Sec. 27, T-17S, R-35E	660	S	660	E	Surface	1676	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002508525	3002508525	EVGSAU 2717-002	EVGSAU	12/22/1938	4680	Active	Sec. 27, T-17S, R-35E	660	S	660	E	Production	4348	5 1/2	ConocoPhillips	Oil Production	275	Surface	Circulated
3002502889	3002502889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1960	E	Surface	1655	7 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502889	3002502889	EVGSAU 2720-001	EVGSAU	9/8/1938	4625	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	E	Production	4189	5 1/2	ConocoPhillips	Oil Production	175	1716	Calculated
3002502890	3002502890	EVGSAU 2720-002W	EVGSAU	3/28/1939	4640	P & A	Sec 27, T-17-S, R-35-E	1980	N	660	E	Surface	1650	8 5/8	ConocoPhillips	Injection	420	Surface	Circulated
3002502890	3002502890	EVGSAU 2720-002W	EVGSAU	3/28/1939	4640	P & A	Sec 27, T-17-S, R-35-E	1980	N	660	E	Production	4200	5 1/2	ConocoPhillips	Injection	150	3171	Calculated
3002502893	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Surface	812	10 3/4	ConocoPhillips	Injection	430	Surface	Circulated
3002502893	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Intermediate	4165	7	ConocoPhillips	Injection	430	1238	Calculated
3002502893	3002502893	EVGSAU 2721-007W	EVGSAU	6/10/1938	4800	Active	Sec 27, T-17-S, R-35-E	660	S	1980	W	Production Liner	4687	4 1/2	ConocoPhillips	Injection	410	3894	At Liner Top
3002502894	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Surface	1609	9 5/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002502894	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Intermediate	4134	7	ConocoPhillips	Oil Production	400	500	Calculated
3002502894	3002502894	EVGSAU 2721-020	EVGSAU	1/30/1939	4656	Active	Sec 27, T-17-S, R-35-E	660	S	660	W	Production Liner	4649	4 1/2	ConocoPhillips	Oil Production	160	3922	At Liner Top
3002502895	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Surface	250	16	ConocoPhillips	Oil Production	395	Surface	Circulated
3002502895	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Intermediate	1639	10 3/4	ConocoPhillips	Oil Production	735	236	Calculated
3002502895	3002502895	EVGSAU 2739-001	EVGSAU	9/3/1938	4615	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	W	Production	4193	7 5/8	ConocoPhillips	Oil Production	144	3628	Calculated
3002502896	3002502896	EVGSAU 2739-002	EVGSAU	10/25/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	660	S	1980	E	Conductor	258	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
3002502896	3002502896	EVGSAU 2739-002	EVGSAU	10/25/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	660	S	1980	E	Intermediate	1635	9 5/8	ConocoPhillips	Oil Production	615	Surface	Circulated
3002502897	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Surface	254	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
3002502897	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Intermediate	1647	9 5/8	ConocoPhillips	Injection	615	Surface	Circulated
3002502897	3002502897	EVGSAU 2739-003W	EVGSAU	11/27/1938	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	1980	E	Production	4195	7	ConocoPhillips	Injection	330	1295	calculated
3002502898	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Intermediate	4196	7	ConocoPhillips	Injection	145	3456	Calculated
3002502898	3002502898	EVGSAU 2739-004W	EVGSAU	1/4/1939	4597	Active	Sec. 27, T-17-S, R. 35-E	1980	S	660	W	Production	4220	5 1/2	ConocoPhillips	Injection	250	3170	Calculated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Surface	256	13 3/8	ConocoPhillips	Injection	250	Surface	Circulated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Intermediate	1845	9 5/8	ConocoPhillips	Injection	615	500	Calculated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 1	4195	7	ConocoPhillips	Injection	330	2500	Calculated
3002502904	3002502904	EVGSAU 2738-002W	EVGSAU	11/11/1938	4608	Active	Sec 27, T-17-S, R-35-E	1980	N	1980	W	Production 2	4215	5 1/2	ConocoPhillips	Injection	250	Surface	Circulated
3002502999	3002502999	EVGSAU 3467-018	EVGSAU	12/26/1938	4592	Active	Sec. 34, T-17S, R-35E	660	N	1980	E	Surface	1634	9 5/8	ConocoPhillips	Injection	865	Surface	Circulated
3002502999	3002502999	EVGSAU 3467-018	EVGSAU	12/26/1938	4592	Active	Sec. 34, T-17S, R-35E	660	N	1980	E	Production	4185	7 5/8	ConocoPhillips	Injection	400	700	Calculated
3002503016	3002503016	EVGSAU 3456-001	EVGSAU	9/15/1938	4601	Active	Section 34, T-17S, R-35E	660	N	1980	W	Surface	819	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
3002503016	3002503016	EVGSAU 3456-001	EVGSAU	9/15/1938	4601	Active	Section 34, T-17S, R-35E	660	N	1980	W	Production	4191	7 5/8	ConocoPhillips	Oil Production	100	Surface	Circulated
3002503016	3002503016	EVGSAU 3456-001	EVGSAU	9/15/1938	4601	Active	Section 34, T-17S, R-35E	660	N	1980	W	Liner	4601	5	ConocoPhillips	Oil Production	100	4014	Top of Liner
3002526224	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Surface	358	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526224	3002526224	EVGSAU 2739-005	EVGSAU	5/22/1979	4885	Active	Sec. 27, T-17S, R-35E	1330	S	1380	W	Production	4881	7	ConocoPhillips	Oil Production	1218	Surface	Circulated
3002526377	3002526377	EVGSAU 2717-007W	EVGSAU	9/4/1979	4800	Active	Sec 27, T-17-S, R-35-E	2630	S	1240	E	Surface	355	13 3/8	ConocoPhillips	Injection	154	Surface	Circulated
3002526377	3002526377	EVGSAU 2717-007W	EVGSAU	9/4/1979	4800	Active	Sec 27, T-17-S, R-35-E	2630	S	1240	E	Production	4793	5 1/2	ConocoPhillips	Injection	511	Surface	Circulated
3002526378	3002526378	EVGSAU 2720-005	EVGSAU	8/15/1979	4900	Active	Sec 27, T-17-S, R-35-E	1215	N	1630	E	Surface	367	13 3/8	ConocoPhillips	Oil Production	975	Surface	Circulated
3002526378	3002526378	EVGSAU 2720-005	EVGSAU	8/15/1979	4900	Active	Sec 27, T-17-S, R-35-E	1215	N	1630	E	Production	4875	7	ConocoPhillips	Oil Production	1350	Surface	Circulated
3002526380	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Surface	375	13 3/8	ConocoPhillips	Injection	825	Surface	Circulated
3002526380	3002526380	EVGSAU 2738-007W	EVGSAU	8/26/1979	4800	Active	Sec 27, T-17-S, R-35-E	2570	N	1110	W	Production	4799	5 1/2	ConocoPhillips	Injection	935	Surface	Circulated
3002526381	3002526381	EVGSAU 2739-006	EVGSAU	9/25/1979	4800	Active	Sec. 27, T-17S, R-35E	1310	S	1330	E	Surface	360	9 5/8	ConocoPhillips	Oil Production	480	Surface	Circulated
3002526381	3002526381	EVGSAU 2739-006	EVGSAU	9/25/1979	4800	Active	Sec. 27, T-17S, R-35E	1310	S	1330	E	Production	4800	7	ConocoPhillips	Oil Production	1600	Surface	Circulated

EVGSAU

2739-W525 Area Of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
3002526551 00	3002526551	EVGSAU 2717-005W	EVGSAU	11/28/1979	4798	Active	Sec. 27, T-17S, R-35E	132	S	1240	E	Surface	365	8 5/8	ConocoPhillips	Injection	154	Surface	Circulated
3002526551 00	3002526551	EVGSAU 2717-005W	EVGSAU	11/28/1979	4798	Active	Sec. 27, T-17S, R-35E	132	S	1240	E	Production	4798	5 1/2	ConocoPhillips	Injection	511	Surface	Circulated
3002526684 00	3002526684	EVGSAU 3456-008	EVGSAU	5/7/1980	4800	Active	Sec. 34, T-17S, R-35E	250	N	2500	W	Surface	357	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526684 00	3002526684	EVGSAU 3456-008	EVGSAU	5/7/1980	4800	Active	Sec. 34, T-17S, R-35E	250	N	2500	W	Production	4789	7	ConocoPhillips	Oil Production	1200	Surface	Circulated
3002526774 00	3002526774	EVGSAU 2717-003W	EVGSAU	6/17/1980	4800	Active	Sec. 27, T-17S, R-35E	1150	S	125	E	Surface	365	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526776 00	3002526776	EVGSAU 2720-007	EVGSAU	5/29/1980	4800	Active	Sec 27, T-17-S, R-35-E	2450	N	150	E	Surface	355	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526776 00	3002526776	EVGSAU 2720-007	EVGSAU	5/29/1980	4800	Active	Sec 27, T-17-S, R-35-E	2450	N	150	E	Production	4796	7	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002526778 00	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Surface	360	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526778 00	3002526778	EVGSAU 2721-002W	EVGSAU	6/9/1980	4810	Active	Sec 27, T-17-S, R-35-E	1300	S	2600	W	Production	4791	5 1/2	ConocoPhillips	Injection	1600	Surface	Circulated
3002526779 00	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Surface	359	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526779 00	3002526779	EVGSAU 2739-007	EVGSAU	6/5/1980	4800	Active	Sec. 27, T-17S, R-35E	2600	S	2450	W	Production	4787	7	ConocoPhillips	Oil Production	3800	Surface	Circulated
3002526992 00	3002526992	EVGSAU 2717-004	EVGSAU	11/12/1980	4801	Active	Sec. 27, T-17S, R-35E	150	S	160	E	Surface	359	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526992 00	3002526992	EVGSAU 2717-004	EVGSAU	11/12/1980	4801	Active	Sec. 27, T-17S, R-35E	150	S	160	E	Production	4801	7	ConocoPhillips	Oil Production	1600	Surface	Circulated
3002527117 00	3002527117	EVGSAU 2738-008W	EVGSAU	12/28/1980	4733	P & A	Sec 27, T-17-S, R-35-E.	1500	N	2500	W	Surface	350	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002527117 00	3002527117	EVGSAU 2738-008W	EVGSAU	12/28/1980	4733	P & A	Sec 27, T-17-S, R-35-E.	1500	N	2500	W	Production	4710	5 1/2	ConocoPhillips	Injection	800	Surface	Circulated
3002520803 00	3002520803	EVGSAU 2631-110	EVGSAU	11/23/1964	6250	Active	Sec. 26, T-17S, R-35E	2314	S	333	W	Surface	1670	8 5/8	ConocoPhillips	Oil Production	640	Surface	Circulated
3002520803 00	3002520803	EVGSAU 2631-110	EVGSAU	11/23/1964	6250	Active	Sec. 26, T-17S, R-35E	2314	S	333	W	Production	6250	4 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002520835 00	3002520835	EVGSAU 2717-006	EVGSAU	4/1/1964	6300	Active	Sec. 27, T-17S, R-35E	990	S	890	E	Surface	1682	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002520835 00	3002520835	EVGSAU 2717-006	EVGSAU	4/1/1964	6300	Active	Sec. 27, T-17S, R-35E	990	S	890	E	Production	6300	4 1/2	ConocoPhillips	Oil Production	200	Surface	Circulated
3002523844 00	3002523844	EVGSAU 3467-121	EVGSAU	8/5/1971	4749	P & A	Sec. 34, T-17S, R-35E, UL "A"	330	N	990	E	Surface	394	8 5/8	ConocoPhillips	Oil Production	350	Surface	Circulated
3002523844 00	3002523844	EVGSAU 3467-121	EVGSAU	8/5/1971	4749	P & A	Sec. 34, T-17S, R-35E, UL "A"	330	N	990	E	Production	4749	5 1/2	ConocoPhillips	Oil Production	275	2500	Temp Survey
3002524638 00	3002524638	EVGSAU 2648-126	EVGSAU	1/5/1974	4828	Active	UL-M, Sec 26, T-17S, R-35E	990	S	330	W	Surface	436	8 63	ConocoPhillips	Oil Production	375	Surface	Circulated
3002524638 00	3002524638	EVGSAU 2648-126	EVGSAU	1/5/1974	4828	Active	UL-M, Sec 26, T-17S, R-35E	990	S	330	W	Production	4700	5 1/2	ConocoPhillips	Oil Production	470	2,850	CBL
3002533327 00	3002533327	EVGSAU 2738-392W	EVGSAU	5/27/1996	4720	Active	Sec. 27, T-17S, R-35E	1409	N	2551	W	Surface	1632	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002533327 00	3002533327	EVGSAU 2738-392W	EVGSAU	5/27/1996	4720	Active	Sec. 27, T-17S, R-35E	1409	N	2551	W	Production	4720	5 1/2	ConocoPhillips	Injection	875	Surface	Circulated
3002533582 00	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Surface	420	13 3/8	ConocoPhillips	Oil Production	365	Surface	Circulated
3002533582 00	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Intermediate	4850	8 5/8	ConocoPhillips	Oil Production	1856	Surface	Circulated
3002533582 00	3002533582	EVGSAU 2739-393	EVGSAU	9/27/1996	13000	Shut - In (I)	Sec. 27, T-17S, R-35E	1650	S	1980	W	Production	12043	5 1/2	ConocoPhillips	Oil Production	460	10745	Temp Survey
3002532056 00	3002532056	EVGSAU 2648-004	EVGSAU	8/7/1993	4800	Active	UL-M, SEC 26, T-17-S, R -35E	535	S	100	W	Surface	1675	9	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002532056 00	3002532056	EVGSAU 2648-004	EVGSAU	8/7/1993	4800	Active	UL-M, SEC 26, T-17-S, R -35E	535	S	100	W	Production	4800	6	ConocoPhillips	Oil Production	770	Surface	Circulated
3002532058 00	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Surface	1664	9	ConocoPhillips	Injection	1000	Surface	Circulated
3002532058 00	3002532058	EVGSAU 2721-003	EVGSAU	8/25/1993	4739	Active	Sec 27, T-17-S, R-35-E	660	S	1415	W	Production	4739	6	ConocoPhillips	Injection	700	Surface	Circulated
3002532367 00	3002532367	EVGSAU 2738-400	EVGSAU	1/30/1994	6300	Active	Sec. 27, T-17-S, R. 35-E	1550	N	1410	W	Surface	1650	9	ConocoPhillips	Oil Production	850	Surface	Circulated
3002532367 00	3002532367	EVGSAU 2738-400	EVGSAU	1/30/1994	6300	Active	Sec. 27, T-17-S, R. 35-E	1550	N	1410	W	Production	6300	6	ConocoPhillips	Oil Production	1550	Surface	Circulated

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Depth	Status	Surface Location	(ft)	Ref	(ft)	Ref	Description	Depth (ft	OD (in)	Operator	Prod/Inj Type	CEMENT	TOP	METHOD
300250290900	3002502909	EVGSAU 2801-008	EVGSAU	8/10/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	660	W	Surface	242	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250290900	3002502909	EVGSAU 2801-008	EVGSAU	8/10/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	660	W	Intermediate	1573	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250290900	3002502909	EVGSAU 2801-008	EVGSAU	8/10/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	660	W	Production	4150	6	ConocoPhillips	Oil Production	250	2700	Estimated
300250292600	3002502926	EVGSAU 2913-003	EVGSAU	9/4/1939	4590	Active	Sec. 29, T-17S, R-35E	330	S	330	E	Surface	1582	9	ConocoPhillips	Oil Production	650	Surface	Circulated
300250292600	3002502926	EVGSAU 2913-003	EVGSAU	9/4/1939	4590	Active	Sec. 29, T-17S, R-35E	330	S	330	E	Production	4188	6	ConocoPhillips	Oil Production	275	2367	Calculated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Surface	220	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Intermediate	1551	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Production	4150	6	ConocoPhillips	Oil Production	250	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Surface	255	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Intermediate	1531	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Production	4150	6	ConocoPhillips	Oil Production	250	560	Estimated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Surface	262	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Intermediate	1518	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	1635	Estimated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Surface	243	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Intermediate	1547	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Production	4148	6	ConocoPhillips	Oil Production	250	2600	Calculated
300250296800	3002502968	EVGSAU 3202-012	EVGSAU	1/29/1940	4650	Active	Sec. 32, T-17-S, R 35-E	1988	S	1980	E	Surface	244	11	ConocoPhillips	Oil Production	150	Surface	Circulated
300250296800	3002502968	EVGSAU 3202-012	EVGSAU	1/29/1940	4650	Active	Sec. 32, T-17-S, R 35-E	1988	S	1980	E	Intermediate	1536	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296800	3002502968	EVGSAU 3202-012	EVGSAU	1/29/1940	4650	Active	Sec. 32, T-17-S, R 35-E	1988	S	1980	E	Production	4150	6	ConocoPhillips	Oil Production	250	200	Calculated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Surface	262	11	ConocoPhillips	Oil Production	150	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Intermediate	1543	8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Production	4133	6	ConocoPhillips	Oil Production	225	2030	Calculated
300250297600	3002502976	EVGSAU 3238-001	EVGSAU	6/9/1938	4705	Active	Sec 32, T-17-S, R-35-E	1980	N	660	W	Surface	821	11	ConocoPhillips	Oil Production	650	Surface	Circulated
300250297600	3002502976	EVGSAU 3238-001	EVGSAU	6/9/1938	4705	Active	Sec 32, T-17-S, R-35-E	1980	N	660	W	Production	4254	6	ConocoPhillips	Oil Production	320	2622	Calculated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Surface	497	10	ConocoPhillips	Injection	225	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Intermediate	4092	7	ConocoPhillips	Injection	800	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Production	4650	5	ConocoPhillips	Injection	370	1850	Calculated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Surface	1650	9 5/8	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Intermediate	4109	7	ConocoPhillips	Oil Production	400	2000	Estimated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Production	4727	4 1/2	ConocoPhillips	Oil Production	160	3932	Top of Liner
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Surface	1500	7 5/8	ConocoPhillips	Oil Production	700	Surface	Circulated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Production	4120	5 1/2	ConocoPhillips	Oil Production	300	2650	CBL
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	7.625	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	5.5	ConocoPhillips	Oil Production	580	1600 -2500	Calculated

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Depth	Status	Surface Location	(ft)	Ref	(ft)	Ref	Description	Depth (ft	OD (in)	Operator	Prod/Inj Type	CEMENT	TOP	METHOD
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	7.625	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	5.5	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Surface	360	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Production	4882	7	ConocoPhillips	Oil Production	1695	Surface	Circulated
3002526228	3002526228	EVGSAU 3202-003	EVGSAU	7/4/1979	4900	Active	Sec. 32, T17S, R35E	1180	N	1480	E	Surface	354	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526228	3002526228	EVGSAU 3202-003	EVGSAU	7/4/1979	4900	Active	Sec. 32, T17S, R35E	1180	N	1480	E	Production	4885	7	ConocoPhillips	Oil Production	1630	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Surface	365	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Production	4893	7	ConocoPhillips	Oil Production	2000	Surface	Circulated
3002526384	3002526384	EVGSAU 2801-007W	EVGSAU	9/2/1979	4776	Active	Sec. 28, T-17S, R-35E	138	S	1450	W	Surface	354	13.375	ConocoPhillips	Injection	675	Surface	Circulated
3002526384	3002526384	EVGSAU 2801-007W	EVGSAU	9/2/1979	4776	Active	Sec. 28, T-17S, R-35E	138	S	1450	W	Production	4776	5 1/2	ConocoPhillips	Injection	1100	Surface	Circulated
300252638600	3002526386	EVGSAU 2913-008	EVGSAU	7/18/1990	4800	P & A	Sec. 29, T-17S, R-35E	130	S	1533	E	Surface	351	8 5/8	ConocoPhillips	Injection	375	Surface	Circulated
300252638600	3002526386	EVGSAU 2913-008	EVGSAU	7/18/1990	4800	P & A	Sec. 29, T-17S, R-35E	130	S	1533	E	Production	4800	5 1/2	ConocoPhillips	Injection	1712	Surface	Circulated
3002526400	3002526400	EVGSAU 3202-008W	EVGSAU	10/4/1979	4800	Active	Sec. 32, T17S, R35E	2630	N	1468	E	Surface	356	8.625	ConocoPhillips	Injection	300	Surface	Circulated
3002526400	3002526400	EVGSAU 3202-008W	EVGSAU	10/4/1979	4800	Active	Sec. 32, T17S, R35E	2630	N	1468	E	Production	4800	5.5	ConocoPhillips	Injection	2005	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
300252664900	3002526649	EVGSAU 3229-007W	EVGSAU	2/13/1980	4800	Shut - In (I	Sec 32, T-17-S, R-35-E	2600	S	2500	W	Surface	365	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252664900	3002526649	EVGSAU 3229-007W	EVGSAU	2/13/1980	4800	Shut - In (I	Sec 32, T-17-S, R-35-E	2600	S	2500	W	Production	4800	7	ConocoPhillips	Injection	1200	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Surface	359	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Production	4788	7	ConocoPhillips	Injection	1450	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Surface	350	10	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Production	4800	7	ConocoPhillips	Oil Production	1689	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Surface	350	10	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Production	4800	7	ConocoPhillips	Oil Production	1689	Surface	Circulated
300252667700	3002526677	EVGSAU 3236-006W	EVGSAU	5/4/1980	4800	Active	Sec 32, T-17-S, R-35-E	1450	N	2500	W	Surface	353	9	ConocoPhillips	Injection	400	Surface	Circulated
300252667700	3002526677	EVGSAU 3236-006W	EVGSAU	5/4/1980	4800	Active	Sec 32, T-17-S, R-35-E	1450	N	2500	W	Production	4798	6	ConocoPhillips	Injection	1260	Surface	Circulated
300252667800	3002526678	EVGSAU 3236-007	EVGSAU	5/14/1980	4800	Active	Sec. 32, T-17S- R-35E	200	N	2550	W	Surface	365	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252667800	3002526678	EVGSAU 3236-007	EVGSAU	5/14/1980	4800	Active	Sec. 32, T-17S- R-35E	200	N	2550	W	Production	4800	7	ConocoPhillips	Oil Production	1400	Surface	Circulated
300252678000	3002526780	EVGSAU 2801-012W	EVGSAU	5/22/1980	4772	Active	Sec 28, T-17-S, R-35-E	950	S	150	W	Surface	368	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252678000	3002526780	EVGSAU 2801-012W	EVGSAU	5/22/1980	4772	Active	Sec 28, T-17-S, R-35-E	950	S	150	W	Production	4771	5 1/2	ConocoPhillips	Injection	1500	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Surface	364	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Production	4794	5.500	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Surface	362	13 3/8	ConocoPhillips	Injection	600	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Intermediate	3245	8 5/8	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Production	5100	5 1/2	ConocoPhillips	Injection	560	2610	Temp Survey

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Depth	Status	Surface Location	(ft)	Ref	(ft)	Ref	Description	Depth (ft	OD (in)	Operator	Prod/Inj Type	CEMENT	TOP	METHOD
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13	ConocoPhillips	Oil Production	300	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	10	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	6	ConocoPhillips	Oil Production	475	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
3002523903	3002523903	EVGSAU 3202-033W	EVGSAU	10/25/1971	4750	Active	Sec. 32, T17S, R35E	990	N	2306	E	Surface	1592	8.625	ConocoPhillips	Injection	800	Surface	Circulated
3002523903	3002523903	EVGSAU 3202-033W	EVGSAU	10/25/1971	4750	Active	Sec. 32, T17S, R35E	990	N	2306	E	Production	4750	5.5	ConocoPhillips	Injection	280	2878	CBL
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Surface	1545	8.625	ConocoPhillips	Injection	650	Surface	Circulated
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Production	8150	5.5	ConocoPhillips	Injection	2750	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Surface	1498	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1600	848	CBL
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1528	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1160	Surface	Circulated
300253002000	3002530020	EVGSAU 3202-019	EVGSAU	10/10/1987	4800	Active	Sec. 32, T-17S, R-35E	2065	N	2540	E	Surface	1514	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253002000	3002530020	EVGSAU 3202-019	EVGSAU	10/10/1987	4800	Active	Sec. 32, T-17S, R-35E	2065	N	2540	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1250	Surface	Circulated
300253077500	3002530775	EVGSAU 2913-011W	EVGSAU	2/26/1990	4800	Active	Sec. 29, T-17S, R-35E	130	S	1400	E	Surface	1600	13 3/8	ConocoPhillips	Injection	1200	Surface	Circulated
300253077500	3002530775	EVGSAU 2913-011W	EVGSAU	2/26/1990	4800	Active	Sec. 29, T-17S, R-35E	130	S	1400	E	Production	4800	5 1/2	ConocoPhillips	Injection	3100	Surface	Circulated
300253206102	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Surface	1560	9	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206102	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Production	4837	6	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Surface	1600	8 5/8	ConocoPhillips	Oil Production	950	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Production	4820	5 1/2	ConocoPhillips	Oil Production	1125	Surface	Circulated
3002532063	3002532063	EVGSAU 3368-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532063	3002532063	EVGSAU 3368-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Production	4825	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Production	4850	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253221900	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253221900	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1130	220	Temp Survey
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Production	4750	5.500	ConocoPhillips	Injection	950	3500	Calculated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	9	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	6	ConocoPhillips	Injection	1125	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Surface	1570	9	ConocoPhillips	Injection	850	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Production	5162	6	ConocoPhillips	Injection	1025	Surface	Circulated

EVGSAU

3202-W513 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Date	d Depth	Status	Surface Location	(ft)	N/S Ref	(ft)	E/W Ref	Description	Depth (ft	OD (in)	Operator	Prod/Inj Type	CEMENT	TOP	METHOD
300250292600	3002502926	EVGSAU 2913-003	EVGSAU	9/4/1939	4590	Active	Sec. 29, T-17S, R-35E	330	S	330	E	Surface	1582	8 5/8	ConocoPhillips	Oil Production	650	Surface	Circulated
300250292600	3002502926	EVGSAU 2913-003	EVGSAU	9/4/1939	4590	Active	Sec. 29, T-17S, R-35E	330	S	330	E	Production	4188	5 1/2	ConocoPhillips	Oil Production	275	2367	Calculated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Surface	220	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Intermediate	1551	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Surface	255	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Intermediate	1531	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	560	Estimated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Surface	262	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Intermediate	1518	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	1635	Estimated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Surface	253	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Intermediate	1544	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Production	4152	5 1/2	ConocoPhillips	Oil Production	250	200	Calculated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Surface	243	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Intermediate	1547	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Production	4148	5 1/2	ConocoPhillips	Oil Production	250	2600	Calculated
300250296800	3002502968	EVGSAU 3202-012	EVGSAU	1/29/1940	4650	Active	Sec. 32, T-17-S, R 35-E	1988	S	1980	E	Surface	244	10 3/4	ConocoPhillips	Oil Production	150	Surface	Circulated
300250296800	3002502968	EVGSAU 3202-012	EVGSAU	1/29/1940	4650	Active	Sec. 32, T-17-S, R 35-E	1988	S	1980	E	Intermediate	1536	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296800	3002502968	EVGSAU 3202-012	EVGSAU	1/29/1940	4650	Active	Sec. 32, T-17-S, R 35-E	1988	S	1980	E	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	200	Calculated
300250296900	3002502969	EVGSAU 3202-015	EVGSAU	2/20/1940	4650	Active	Sec. 32, T-17-S, R. 35-E	663	S	1980	E	Surface	260	10 3/4	ConocoPhillips	Oil Production	150	Surface	Circulated
300250296900	3002502969	EVGSAU 3202-015	EVGSAU	2/20/1940	4650	Active	Sec. 32, T-17-S, R. 35-E	663	S	1980	E	Intermediate	1523	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296900	3002502969	EVGSAU 3202-015	EVGSAU	2/20/1940	4650	Active	Sec. 32, T-17-S, R. 35-E	663	S	1980	E	Production	4148	5 1/2	ConocoPhillips	Oil Production	950	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Surface	262	10 3/4	ConocoPhillips	Oil Production	150	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Intermediate	1543	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Production	4133	5 1/2	ConocoPhillips	Oil Production	225	2030	Calculated
300250297400	3002502974	EVGSAU 3229-003	EVGSAU	8/17/1939	4800	Active	Sec. 32, T-17S, R-35E	1980	S	1980	W	Surface	270	13 3/8	ConocoPhillips	Oil Production	200	Surface	Circulated
300250297400	3002502974	EVGSAU 3229-003	EVGSAU	8/17/1939	4800	Active	Sec. 32, T-17S, R-35E	1980	S	1980	W	Intermediate	1540	8 5/8	ConocoPhillips	Oil Production	200	Surface	Circulated
300250297400	3002502974	EVGSAU 3229-003	EVGSAU	8/17/1939	4800	Active	Sec. 32, T-17S, R-35E	1980	S	1980	W	ProductionLiner	4150	5 1/2	ConocoPhillips	Oil Production	230	Surface	Circulated
300250297400	3002502974	EVGSAU 3229-003	EVGSAU	8/17/1939	4800	Active	Sec. 32, T-17S, R-35E	1980	S	1980	W	Liner	4800	4 1/2	ConocoPhillips	Oil Production	55	3969	Top of Liner
300250297600	3002502976	EVGSAU 3236-001	EVGSAU	6/9/1938	4705	Active	Sec 32, T-17-S, R-35-E	1980	N	660	W	Surface	821	10 3/4	ConocoPhillips	Oil Production	850	Surface	Circulated
300250297600	3002502976	EVGSAU 3236-001	EVGSAU	6/9/1938	4705	Active	Sec 32, T-17-S, R-35-E	1980	N	660	W	Production	4254	7 5/8	ConocoPhillips	Oil Production	320	2622	Calculated
300250297800	3002502978	EVGSAU 3236-003	EVGSAU	1/24/1939	4670	Active	Sec. 32, T-17S, R-35E.	660	N	1980	W	Surface	279	13 3/8	ConocoPhillips	Oil Production	250	Surface	Circulated
300250297800	3002502978	EVGSAU 3236-003	EVGSAU	1/24/1939	4670	Active	Sec. 32, T-17S, R-35E.	660	N	1980	W	Intermediate	1567	9 5/8	ConocoPhillips	Oil Production	615	Surface	Circulated
300250297800	3002502978	EVGSAU 3236-003	EVGSAU	1/24/1939	4670	Active	Sec. 32, T-17S, R-35E.	660	N	1980	W	Production	4185	7	ConocoPhillips	Oil Production	145	3445	Calculated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Surface	1548	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated

300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Intermediate	4140	5 1/2	ConocoPhillips	Oil Production	400	Surface	Circulated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Surface	1650	9 5/8	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Intermediate	4109	7	ConocoPhillips	Oil Production	400	2000	Estimated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Production	4727	4 1/2	ConocoPhillips	Oil Production	160	3932	Top of Liner
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Surface	1500	7 5/8	ConocoPhillips	Oil Production	700	Surface	Circulated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Production	4120	5 1/2	ConocoPhillips	Oil Production	300	2650	CBL
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Surface	360	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Production	4882	7	ConocoPhillips	Oil Production	1695	Surface	Circulated
3002526228	3002526228	EVGSAU 3202-003	EVGSAU	7/4/1979	4900	Active	Sec. 32, T17S, R35E	1180	N	1480	E	Surface	354	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526228	3002526228	EVGSAU 3202-003	EVGSAU	7/4/1979	4900	Active	Sec. 32, T17S, R35E	1180	N	1480	E	Production	4885	7	ConocoPhillips	Oil Production	1630	Surface	Circulated
300252638800	3002526386	EVGSAU 2913-008	EVGSAU	7/18/1990	4800	P & A	Sec. 29, T-17S, R-35E.	130	S	1533	E	Surface	351	8 5/8	ConocoPhillips	Injection	375	Surface	Circulated
300252638800	3002526386	EVGSAU 2913-008	EVGSAU	7/18/1990	4800	P & A	Sec. 29, T-17S, R-35E.	130	S	1533	E	Production	4800	5 1/2	ConocoPhillips	Injection	1712	Surface	Circulated
3002526400	3002526400	EVGSAU 3202-008W	EVGSAU	10/4/1979	4800	Active	Sec. 32, T17S, R35E	2630	N	1468	E	Surface	356	8 5/8	ConocoPhillips	Injection	300	Surface	Circulated
3002526400	3002526400	EVGSAU 3202-008W	EVGSAU	10/4/1979	4800	Active	Sec. 32, T17S, R35E	2630	N	1468	E	Production	4800	5 1/2	ConocoPhillips	Injection	2005	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
300252664900	3002526649	EVGSAU 3229-007W	EVGSAU	2/13/1980	4800	Shut - In (I	Sec 32, T-17-S, R-35-E	2600	S	2500	W	Surface	365	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252664900	3002526649	EVGSAU 3229-007W	EVGSAU	2/13/1980	4800	Shut - In (I	Sec 32, T-17-S, R-35-E	2600	S	2500	W	Production	4800	7	ConocoPhillips	Injection	1200	Surface	Circulated
300252665100	3002526651	EVGSAU 3229-008W	EVGSAU	2/3/1980	4800	Active	Sec 32, T-17-S, R-35-E	1300	S	2400	W	Surface	353	8 5/8	ConocoPhillips	Injection	350	Surface	Circulated
300252665100	3002526651	EVGSAU 3229-008W	EVGSAU	2/3/1980	4800	Active	Sec 32, T-17-S, R-35-E	1300	S	2400	W	Production	4800	5 1/2	ConocoPhillips	Injection	1400	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Surface	359	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Production	4788	7	ConocoPhillips	Injection	1450	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Surface	350	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Production	4800	7	ConocoPhillips	Oil Production	1689	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Surface	350	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Production	4800	7	ConocoPhillips	Oil Production	1689	Surface	Circulated
300252667700	3002526677	EVGSAU 3236-006W	EVGSAU	5/4/1980	4800	Active	Sec 32, T-17-S, R-35-E	1450	N	2500	W	Surface	353	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252667700	3002526677	EVGSAU 3236-006W	EVGSAU	5/4/1980	4800	Active	Sec 32, T-17-S, R-35-E	1450	N	2500	W	Production	4798	5 1/2	ConocoPhillips	Injection	1260	Surface	Circulated
300252667800	3002526678	EVGSAU 3236-007	EVGSAU	5/14/1980	4800	Active	Sec. 32, T-17S- R-35E	200	N	2550	W	Surface	365	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252667800	3002526678	EVGSAU 3236-007	EVGSAU	5/14/1980	4800	Active	Sec. 32, T-17S- R-35E	200	N	2550	W	Production	4800	7	ConocoPhillips	Oil Production	1400	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R, 35-E	1300	S	150	E	Surface	364	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R, 35-E	1300	S	150	E	Production	4794	5 1/2	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Surface	362	13 3/8	ConocoPhillips	Injection	600	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Intermediate	3245	8 5/8	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Production	5100	5 1/2	ConocoPhillips	Injection	560	2610	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13 3/8	ConocoPhillips	Oil Production	300	Surface	Circulated

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300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	9 5/8	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	5 1/2	ConocoPhillips	Oil Production	475	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
3002523903	3002523903	EVGSAU 3202-033W	EVGSAU	10/25/1971	4750	Active	Sec. 32, T17S, R35E	990	N	2306	E	Surface	1592	8 5/8	ConocoPhillips	Injection	800	Surface	Circulated
3002523903	3002523903	EVGSAU 3202-033W	EVGSAU	10/25/1971	4750	Active	Sec. 32, T17S, R35E	990	N	2306	E	Production	4750	5 1/2	ConocoPhillips	Injection	280	2878	CBL
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Surface	1545	8 5/8	ConocoPhillips	Injection	650	Surface	Circulated
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Production	8150	5 1/2	ConocoPhillips	Injection	2750	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Surface	1498	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1600	846	CBL
300253001800	3002530018	EVGSAU 3236-009	EVGSAU	10/2/1987	4790	Active	Section 32, T-17S, R-35E	2510	N	1850	W	Surface	1518	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001800	3002530018	EVGSAU 3236-009	EVGSAU	10/2/1987	4790	Active	Section 32, T-17S, R-35E	2510	N	1850	W	Production	4790	5 1/2	ConocoPhillips	Oil Production	1250	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1526	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1160	Surface	Circulated
300253002000	3002530020	EVGSAU 3202-019	EVGSAU	10/10/1987	4800	Active	Sec. 32, T-17S, R-35E	2065	N	2540	E	Surface	1514	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253002000	3002530020	EVGSAU 3202-019	EVGSAU	10/10/1987	4800	Active	Sec. 32, T-17S, R-35E	2065	N	2540	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1250	Surface	Circulated
300253077500	3002530775	EVGSAU 2913-011W	EVGSAU	2/26/1990	4800	Active	Sec. 29, T-17S, R-35E	130	S	1400	E	Surface	1600	13 3/8	ConocoPhillips	Injection	1200	Surface	Circulated
300253077500	3002530775	EVGSAU 2913-011W	EVGSAU	2/26/1990	4800	Active	Sec. 29, T-17S, R-35E	130	S	1400	E	Production	4800	5 1/2	ConocoPhillips	Injection	3100	Surface	Circulated
300253206102	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Surface	1560	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206102	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Production	4837	5 1/2	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Production	4825	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253206600	3002532066	EVGSAU 3202-021	EVGSAU	10/17/1993	4830	Active	Sec 32, T-17-S, R-35-E	1300	S	2180	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206600	3002532066	EVGSAU 3202-021	EVGSAU	10/17/1993	4830	Active	Sec 32, T-17-S, R-35-E	1300	S	2180	E	Production	4830	5 1/2	ConocoPhillips	Oil Production	1150	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Production	4850	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253266200	3002532662	EVGSAU 3202-384	EVGSAU	10/11/1994	4750	Active	Section 32, T-17S, R-35E	825	S	2524	E	Surface	1611	8 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
300253266200	3002532662	EVGSAU 3202-384	EVGSAU	10/11/1994	4750	Active	Section 32, T-17S, R-35E	825	S	2524	E	Production	4750	5 1/2	ConocoPhillips	Oil Production	1075	Surface	Circulated
300253266300	3002532663	EVGSAU 3202-385	EVGSAU	10/19/1994	4750	Active	Sec. 32, T-17S, R-35E	875	S	1160	E	Surface	1635	8 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
300253266300	3002532663	EVGSAU 3202-385	EVGSAU	10/19/1994	4750	Active	Sec. 32, T-17S, R-35E	875	S	1160	E	Production	4750	5 1/2	ConocoPhillips	Oil Production	975	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Surface	1628	8 5/8	ConocoPhillips	Injection	750	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Production	4750	5 1/2	ConocoPhillips	Injection	950	3500	Calculated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	8 5/8	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	5 1/2	ConocoPhillips	Injection	1125	Surface	Circulated

EVGSAU

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well	Surface Location	N/S Dist	N/S Ref	E/W Dist	E/W Ref	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
300250290900	3002502909	EVGSAU 2801-008	EVGSAU	8/10/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	660	W	Surface	242	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250290900	3002502909	EVGSAU 2801-008	EVGSAU	8/10/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	660	W	Intermediate	1573	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250290900	3002502909	EVGSAU 2801-008	EVGSAU	8/10/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	660	W	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	2700	Estimated
3002502910	3002502910	EVGSAU 2801-009W	EVGSAU	9/9/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	1992	W	Surface	242	10 3/4	ConocoPhillips	Injection	125	Surface	Circulated
3002502910	3002502910	EVGSAU 2801-009W	EVGSAU	9/9/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	1992	W	Intermediate	1579	7 5/8	ConocoPhillips	Injection	400	350	Calculated
3002502910	3002502910	EVGSAU 2801-009W	EVGSAU	9/9/1939	4660	Active	Sec. 28, T-17S, R-35E	660	S	1992	W	Production	4148	5 1/2	ConocoPhillips	Injection	250	2171	Calculated
300250292600	3002502926	EVGSAU 2913-003	EVGSAU	9/4/1939	4590	Active	Sec. 29, T-17S, R-35E	330	S	330	E	Surface	1582	8 5/8	ConocoPhillips	Oil Production	650	Surface	Circulated
300250292600	3002502926	EVGSAU 2913-003	EVGSAU	9/4/1939	4590	Active	Sec. 29, T-17S, R-35E	330	S	330	E	Production	4188	5 1/2	ConocoPhillips	Oil Production	275	2367	Calculated
3002502927	3002502927	EVGSAU 2913-004	EVGSAU	3/4/1940	4588	Active	Sec. 29, T17S, R35E	1650	S	330	E	Surface	1608	8 5/8	ConocoPhillips	Oil Production	650	Surface	Circulated
3002502927	3002502927	EVGSAU 2913-004	EVGSAU	3/4/1940	4588	Active	Sec. 29, T17S, R35E	1650	S	330	E	Production	4178	5 1/2	ConocoPhillips	Oil Production	275	2500	Estimated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Surface	220	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Intermediate	1551	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296300	3002502963	EVGSAU 3202-002	EVGSAU	1/28/1939	4675	P & A	Sec. 32, T-17S, R-35E	660	N	1977	W	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Surface	255	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Intermediate	1531	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	560	Estimated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Surface	262	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Intermediate	1518	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Production	4150	5 1/2	ConocoPhillips	Oil Production	250	1635	Estimated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Surface	243	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Intermediate	1547	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296700	3002502967	EVGSAU 3202-007	EVGSAU	7/13/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	660	N	662	E	Production	4148	5 1/2	ConocoPhillips	Oil Production	250	2600	Calculated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Surface	262	10 3/4	ConocoPhillips	Oil Production	150	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Intermediate	1543	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502970	3002502970	EVGSAU 3202-016	EVGSAU	3/14/1940	4650	Active	Sec. 32, T17S, R35E	1980	N	1980	E	Production	4133	5 1/2	ConocoPhillips	Oil Production	225	2030	Calculated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Surface	497	9 5/8	ConocoPhillips	Injection	225	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Intermediate	4092	7	ConocoPhillips	Injection	800	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Production	4650	4 1/2	ConocoPhillips	Injection	370	1850	Calculated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Surface	1650	9 5/8	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Intermediate	4109	7	ConocoPhillips	Oil Production	400	2000	Estimated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Production	4727	4 1/2	ConocoPhillips	Oil Production	160	3932	Top of Liner

EVGSAU

3308-W511 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well	Surface Location	N/S Dist	N/S Ref	E/W Dist	E/W Ref	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Surface	1500	7 5/8	ConocoPhillips	Oil Production	700	Surface	Circulated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Production	4120	5 1/2	ConocoPhillips	Oil Production	300	2650	CBL
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	7 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	5 1/2	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	7 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	5 1/2	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
3002526225	3002526225	EVGSAU 2801-002	EVGSAU	8/4/1979	4900	Active	Sec. 28, T17S, R35E	1140	S	1310	W	Surface	366	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526225	3002526225	EVGSAU 2801-002	EVGSAU	8/4/1979	4900	Active	Sec. 28, T17S, R35E	1140	S	1310	W	Production	4900	7	ConocoPhillips	Oil Production	1846	Surface	Circulated
3002526225	3002526225	EVGSAU 2801-002	EVGSAU	8/4/1979	4900	Active	Sec. 28, T17S, R35E	1140	S	1310	W	Surface	366	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526225	3002526225	EVGSAU 2801-002	EVGSAU	8/4/1979	4900	Active	Sec. 28, T17S, R35E	1140	S	1310	W	Production	4900	7	ConocoPhillips	Oil Production	1846	Surface	Circulated
3002526228	3002526228	EVGSAU 3202-003	EVGSAU	7/4/1979	4900	Active	Sec. 32, T17S, R35E	1180	N	1480	E	Surface	354	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526228	3002526228	EVGSAU 3202-003	EVGSAU	7/4/1979	4900	Active	Sec. 32, T17S, R35E	1180	N	1480	E	Production	4885	7	ConocoPhillips	Oil Production	1630	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Surface	365	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Production	4893	7	ConocoPhillips	Oil Production	2000	Surface	Circulated
300252623200	3002526232	EVGSAU 3333-004	EVGSAU	6/8/1979	5895	Active	Sec. 33, T-17S, R-35E	1380	N	1280	E	Surface	357	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252623200	3002526232	EVGSAU 3333-004	EVGSAU	6/8/1979	5895	Active	Sec. 33, T-17S, R-35E	1380	N	1280	E	Production	4657	7	ConocoPhillips	Oil Production	1710	Surface	Circulated
3002526384	3002526384	EVGSAU 2801-007W	EVGSAU	9/2/1979	4776	Active	Sec. 28, T-17S, R-35E	138	S	1450	W	Surface	354	13 3/8	ConocoPhillips	Injection	675	Surface	Circulated
3002526384	3002526384	EVGSAU 2801-007W	EVGSAU	9/2/1979	4776	Active	Sec. 28, T-17S, R-35E	138	S	1450	W	Production	4776	5 1/2	ConocoPhillips	Injection	1100	Surface	Circulated
300252638500	3002526385	EVGSAU 2913-006	EVGSAU	9/28/1979	4800	Active	Sec. 29, T-17S, R-35E.	1145	S	1180	E	Surface	375	9 5/8	ConocoPhillips	Oil Production	290	Surface	Circulated
300252638500	3002526385	EVGSAU 2913-006	EVGSAU	9/28/1979	4800	Active	Sec. 29, T-17S, R-35E.	1145	S	1180	E	Production	4790	7	ConocoPhillips	Oil Production	1365	Surface	Circulated
300252638600	3002526386	EVGSAU 2913-008	EVGSAU	7/18/1990	4800	P & A	Sec. 29, T-17S, R-35E.	130	S	1533	E	Surface	351	8 5/8	ConocoPhillips	Injection	375	Surface	Circulated
300252638600	3002526386	EVGSAU 2913-008	EVGSAU	7/18/1990	4800	P & A	Sec. 29, T-17S, R-35E.	130	S	1533	E	Production	4800	5 1/2	ConocoPhillips	Injection	1712	Surface	Circulated
3002526400	3002526400	EVGSAU 3202-008W	EVGSAU	10/4/1979	4800	Active	Sec. 32, T17S, R35E	2630	N	1468	E	Surface	356	8 5/8	ConocoPhillips	Injection	300	Surface	Circulated
3002526400	3002526400	EVGSAU 3202-008W	EVGSAU	10/4/1979	4800	Active	Sec. 32, T17S, R35E	2630	N	1468	E	Production	4800	5 1/2	ConocoPhillips	Injection	2005	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Surface	359	9 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Production	4788	7	ConocoPhillips	Injection	1450	Surface	Circulated
3002526654	3002526654	EVGSAU 3308-005	EVGSAU	3/27/1980	4800	Active	Sec. 33, T17S, R35E	175	N	2600	W	Surface	356	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526654	3002526654	EVGSAU 3308-005	EVGSAU	3/27/1980	4800	Active	Sec. 33, T17S, R35E	175	N	2600	W	Production	4800	7	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Surface	350	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated

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3308-W511 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well	Surface Location	N/S Dist	N/S Ref	E/W Dist	E/W Ref	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
3002526655	3002526655	EVGSAU 3308-004	EVGSAU	3/1/1980	4800	Active	Sec 32 ,T-17-S ,R 35 E	200	N	100	W	Production	4800	7	ConocoPhillips	Oil Production	1689	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Surface	360	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Production	4798	5 1/2	ConocoPhillips	Injection	1000	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Production	4380	4 1/2	ConocoPhillips	Injection	245	Surface	Circulated
300252678000	3002526780	EVGSAU 2801-012W	EVGSAU	5/22/1980	4772	Active	Sec 28, T-17-S, R-35-E	950	S	150	W	Surface	368	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252678000	3002526780	EVGSAU 2801-012W	EVGSAU	5/22/1980	4772	Active	Sec 28, T-17-S, R-35-E	950	S	150	W	Production	4771	5 1/2	ConocoPhillips	Injection	1500	Surface	Circulated
3002526993	3002526993	EVGSAU 2801-017	EVGSAU	12/3/1980	4800	Active	Sec. 28, T17S, R35E	2410	S	200	W	Surface	356	8 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526993	3002526993	EVGSAU 2801-017	EVGSAU	12/3/1980	4800	Active	Sec. 28, T17S, R35E	2410	S	200	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Surface	362	13 3/8	ConocoPhillips	Injection	600	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Intermediate	3245	8 5/8	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Production	5100	5 1/2	ConocoPhillips	Injection	560	2610	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13 3/8	ConocoPhillips	Oil Production	300	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	9 5/8	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	5 1/2	ConocoPhillips	Oil Production	475	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
3002523903	3002523903	EVGSAU 3202-033W	EVGSAU	10/25/1971	4750	Active	Sec. 32, T17S, R35E	990	N	2306	E	Surface	1592	8 5/8	ConocoPhillips	Injection	800	Surface	Circulated
3002523903	3002523903	EVGSAU 3202-033W	EVGSAU	10/25/1971	4750	Active	Sec. 32, T17S, R35E	990	N	2306	E	Production	4750	5 1/2	ConocoPhillips	Injection	280	2878	CBL
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Surface	1545	8 5/8	ConocoPhillips	Injection	650	Surface	Circulated
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Production	8150	5 1/2	ConocoPhillips	Injection	2750	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Surface	1498	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1600	846	CBL
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1526	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1160	Surface	Circulated
300253077500	3002530775	EVGSAU 2913-011W	EVGSAU	2/26/1990	4800	Active	Sec. 29, T-17S, R-35E	130	S	1400	E	Surface	1600	13 3/8	ConocoPhillips	Injection	1200	Surface	Circulated
300253077500	3002530775	EVGSAU 2913-011W	EVGSAU	2/26/1990	4800	Active	Sec. 29, T-17S, R-35E	130	S	1400	E	Production	4800	5 1/2	ConocoPhillips	Injection	3100	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Surface	1600	8 5/8	ConocoPhillips	Oil Production	950	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Production	4820	5 1/2	ConocoPhillips	Oil Production	1125	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Production	4825	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated

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3308-W511 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well	Surface Location	N/S Dist	N/S Ref	E/W Dist	E/W Ref	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
3002532219	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532219	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1130	220	Temp Survey
3002532337	3002532337	EVGSAU 2801-018	EVGSAU	1/22/1993	4800	Active	Sec. 28, T17S, R35E	1750	S	300	W	Surface	1625	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532337	3002532337	EVGSAU 2801-018	EVGSAU	1/22/1993	4800	Active	Sec. 28, T17S, R35E	1750	S	300	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1150	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	8 5/8	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	5 1/2	ConocoPhillips	Injection	1125	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Surface	1570	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Production	5162	5 1/2	ConocoPhillips	Injection	1025	Surface	Circulated

EVGSAU

3328-W520 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well Status	Surface Location	N/S Dist	N/S Ref	E/W Dist	E/W Ref	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
3002503041	3002503041	EVGSAU 0449-039	EVGSAU	3/20/1940	4634	P & A	Sec. 4, T-18S, R-35E	660	N	660	W	Surface	1802	9 5/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002503041	3002503041	EVGSAU 0449-039	EVGSAU	3/20/1940	4634	P & A	Sec. 4, T-18S, R-35E	660	N	660	W	Production	4120	7	ConocoPhillips	Oil Production	400	1340	Calculated
3002503057	3002503057	EVGSAU 0546-033	EVGSAU	10/6/1939	4640	Active	Sec. 5, T-18S, R-35E	660	N	660	E	Surface	1562	9 5/8	ConocoPhillips	Oil Production	700	Surface	Circulated
3002503057	3002503057	EVGSAU 0546-033	EVGSAU	10/6/1939	4640	Active	Sec. 5, T-18S, R-35E	660	N	660	E	Production	4123	7	ConocoPhillips	Oil Production	400	2718	CBL
3002508538	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4655	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Surface	1571	8 5/8	ConocoPhillips	Oil Production	650	Surface	Circulated
3002508538	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4655	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Production	4279	5 1/2	ConocoPhillips	Oil Production	225	2452	Calculated
3002508539	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4635	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Surface	1569	7 5/8	ConocoPhillips	0	650	Surface	Circulated
3002508539	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4635	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Production	4303	4 1/2	ConocoPhillips	0	250	2510	Calculated
3002502966	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Surface	253	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
3002502966	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Intermediate	1544	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502966	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Production	4152	5 1/2	ConocoPhillips	Oil Production	250	200	Calculated
3002502980	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Surface	1548	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502980	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Intermediate	4140	5 1/2	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502986	3002502986	EVGSAU 3373-028	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1980	W	Surface	1560	9 5/8	ConocoPhillips	Oil Production	900	Surface	Circulated
3002502986	3002502986	EVGSAU 3373-028	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1981	W	Production	4125	7 5/8	ConocoPhillips	Oil Production	400	1331	Calculated
3002502989	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E	660	S	1980	W	Surface	1600	9 5/8	ConocoPhillips	Oil Production	850	Surface	Circulated
3002502989	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E	660	S	1980	W	Production	4113	7 5/8	ConocoPhillips	Oil Production	400	2500	Calculated
3002503009	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Surface	1730	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002503009	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Production	4361	7	ConocoPhillips	Oil Production	800	Surface	Circulated
3002526229	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Surface	362	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526229	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Production	4902	7	ConocoPhillips	Oil Production	1240	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/26/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/26/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
3002526519	3002526519	EVGSAU 3315-005	EVGSAU	11/26/1979	4900	Active	UL-J, Sec 33, T-17-S, R-35-E	1685	S	1400	E	Surface	351	9.625	ConocoPhillips	Oil Production	350	Surface	Circulated
3002526519	3002526519	EVGSAU 3315-005	EVGSAU	11/26/1979	4900	Active	UL-J, Sec 33, T-17-S, R-35-E	1685	S	1400	E	Production	4895	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002526520	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Surface	365	8.625	ConocoPhillips	Injection	300	Surface	Circulated
3002526520	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Production	4793	5.500	ConocoPhillips	Injection	1450	Surface	Circulated
3002526653	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Surface	354	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526653	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Production	4800	7	ConocoPhillips	Oil Production	1300	Surface	Circulated
3002526657	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E	2650	S	2550	W	Surface	355	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526657	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E	2650	S	2550	W	Production	4751	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002526658	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Surface	378	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
3002526658	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Production	4799	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002526683	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Surface	360	8.625	ConocoPhillips	Injection	400	Surface	Circulated
3002526683	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Production	4800	5.500	ConocoPhillips	Injection	1200	Surface	Circulated
3002526762	3002526762	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Surface	364	8.625	ConocoPhillips	Injection	400	Surface	Circulated
3002526762	3002526762	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Production	4794	5.500	ConocoPhillips	Injection	1400	Surface	Circulated
3002526927	3002526927	EVGSAU 0449-001W	EVGSAU	10/16/1980	4800	Active	Sec. 4, T-18S, R-35E	930	N	1400	W	Surface	355	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526927	3002526927	EVGSAU 0449-001W	EVGSAU	10/16/1980	4800	Active	Sec. 4, T-18S, R-35E	930	N	1400	W	Production	4800	5 1/2	ConocoPhillips	Injection	1,100	Surface	Circulated
3002526928	3002526928	EVGSAU 0449-002W	EVGSAU	10/31/1980	4802	P & A	Sec. 04, T-18S, R-35E	980	N	90	W	Surface	353	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated

EVGSAU

3328-W520 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well Status	Surface Location	N/S Dist	N/S Ref	E/W Dist	E/W Ref	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
300252692800	3002526928	EVGSAU 0449-002W	EVGSAU	10/31/1980	4802	P & A	Sec. 04, T-18S, R-35E	980	N	90	W	Production	4782	5 1/2	ConocoPhillips	Injection	1465	Surface	Circulated
300252699500	3002526995	EVGSAU 3315-007W	EVGSAU	10/21/1980	4808	Active	UL-O, Sec 33, T-17-S, R-35-E	350	S	1500	E	Surface	357	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252699500	3002526995	EVGSAU 3315-007W	EVGSAU	10/21/1980	4808	Active	UL-O, Sec 33, T-17-S, R-35-E	350	S	1500	E	Production	4808	5.500	ConocoPhillips	Injection	1450	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13	ConocoPhillips	Oil Production	300	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	10	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	6	ConocoPhillips	Oil Production	475	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
300252088800	3002520888	EVGSAU 0546-119	EVGSAU	10/17/1964	6262	Active	Sec. 5, T-18S, R-35E	330	N	990	E	Surface	1608	8 5/8	ConocoPhillips	Oil Production	1050	Surface	Circulated
300252088800	3002520888	EVGSAU 0546-119	EVGSAU	10/17/1964	6262	Active	Sec. 5, T-18S, R-35E	330	N	990	E	Production	6258	4 1/2	ConocoPhillips	Oil Production	920	Surface	Circulated
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Surface	361	8 5/8	ConocoPhillips	Oil Production	300	Surface	Circulated
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Production	4801	4 1/2	ConocoPhillips	Oil Production	250	2650	Temp Survey
300252381400	3002523814	EVGSAU 0434-001	EVGSAU	7/9/1971	4750	P & A	Sec. 4, T-18S, R-35E	330	N	2310	W	Surface	421	8 5/8	ConocoPhillips	Oil Production	350	Surface	Circulated
300252381400	3002523814	EVGSAU 0434-001	EVGSAU	7/9/1971	4750	P & A	Sec. 4, T-18S, R-35E	330	N	2310	W	Production	4750	5.5	ConocoPhillips	Oil Production	400	2639	CBL
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Surface	402	8.625	ConocoPhillips	Oil Production	275	Surface	Circulated
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Production	4700	5.500	ConocoPhillips	Oil Production	200	Surface	Circulated
300252464400	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Surface	405	8 5/8	ConocoPhillips	Oil Production	375	Surface	Circulated
300252464400	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Production	4699	5 1/2	ConocoPhillips	Oil Production	150	2750	Temp Survey
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1526	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1180	Surface	Circulated
300253206400	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Surface	1600	8.625	ConocoPhillips	Oil Production	900	Surface	Circulated
300253206400	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Production	4825	5.500	ConocoPhillips	Oil Production	1075	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Production	4850	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E	1219	S	1769	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E	1219	S	1769	W	Production	4750	5.500	ConocoPhillips	Injection	1000	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Production	4750	5.500	ConocoPhillips	Injection	950	3500	Calculated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Surface	1585	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Production	5038	7	ConocoPhillips	Oil Production	1125	Surface	Circulated
300253964100	3002539641	EVGSAU 3315-501	EVGSAU	Never Drilled according to NMOCD				0	0	0	0	0	0	0	0	0	0	0	0
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	9	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	6	ConocoPhillips	Injection	1125	Surface	Circulated
300253964300	3002539643	EVGSAU 3345-505	EVGSAU	Never Drilled according to NMOCD				0	0	0	0	0	0	0	0	0	0	0	0
300253965600	3002539656	EVGSAU 3315-502	EVGSAU	Never Drilled according to NMOCD				0	0	0	0	0	0	0	0	0	0	0	0
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145.4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Surface	1560	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145.4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Production	5145	5 1/2	ConocoPhillips	Injection	1200	Surface	Circulated

EVGSAU

3345-W521 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well Status	Surface Location	N/S	N/S	E/W Dist	E/W	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
300250304100	3002503041	EVGSAU 0449-039	EVGSAU	3/20/1940	4834	P & A	Sec. 4, T-18S, R-35E	660	N	660	W	Surface	1502	9 5/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300250304100	3002503041	EVGSAU 0449-039	EVGSAU	3/20/1940	4834	P & A	Sec. 4, T-18S, R-35E	660	N	660	W	Production	4120	7	ConocoPhillips	Oil Production	400	1340	Calculated
300250305700	3002503057	EVGSAU 0546-033	EVGSAU	10/6/1939	4840	Active	Sec. 5, T-18S, R-35E	660	N	660	E	Surface	1582	9 5/8	ConocoPhillips	Oil Production	700	Surface	Circulated
300250305700	3002503057	EVGSAU 0546-033	EVGSAU	10/6/1939	4840	Active	Sec. 5, T-18S, R-35E	660	N	660	E	Production	4123	7	ConocoPhillips	Oil Production	400	2718	CBL
300250853800	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4855	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Surface	1571	8 5/8	ConocoPhillips	Oil Production	650	Surface	Circulated
300250853800	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4855	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Production	4279	5 1/2	ConocoPhillips	Oil Production	225	2452	Calculated
300250853900	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4835	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Surface	1569	7 5/8	ConocoPhillips	0	650	Surface	Circulated
300250853900	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4835	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Production	4303	4 1/2	ConocoPhillips	0	250	2510	Calculated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Surface	253	10 3/4	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Intermediate	1544	7 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Production	4152	5 1/2	ConocoPhillips	Oil Production	250	200	Calculated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Surface	1548	8 5/8	ConocoPhillips	Oil Production	600	Surface	Circulated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Intermediate	4140	5 1/2	ConocoPhillips	Oil Production	400	Surface	Circulated
300250298600	3002502986	EVGSAU 3373-028	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1980	W	Surface	1560	9 5/8	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298600	3002502986	EVGSAU 3373-028	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1981	W	Production	4125	7 5/8	ConocoPhillips	Oil Production	400	1331	Calculated
300250298900	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E	660	S	1980	W	Surface	1600	9 5/8	ConocoPhillips	Oil Production	850	Surface	Circulated
300250298900	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E	660	S	1980	W	Production	4113	7 5/8	ConocoPhillips	Oil Production	400	2500	Calculated
300250300900	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Surface	1730	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
300250300900	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Production	4361	7	ConocoPhillips	Oil Production	800	Surface	Circulated
300252622900	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Surface	362	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622900	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Production	4902	7	ConocoPhillips	Oil Production	1240	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
300252651900	3002526519	EVGSAU 3315-005	EVGSAU	11/26/1979	4900	Active	UL-J, Sec 33, T-17-S, R-35-E	1685	S	1400	E	Surface	351	9 625	ConocoPhillips	Oil Production	350	Surface	Circulated
300252651900	3002526519	EVGSAU 3315-005	EVGSAU	11/26/1979	4900	Active	UL-J, Sec 33, T-17-S, R-35-E	1685	S	1400	E	Production	4895	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252652000	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Surface	365	8.625	ConocoPhillips	Injection	300	Surface	Circulated
300252652000	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Production	4793	5.500	ConocoPhillips	Injection	1450	Surface	Circulated
300252665300	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Surface	354	9 5/8	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665300	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Production	4800	7	ConocoPhillips	Oil Production	1300	Surface	Circulated
300252665700	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E	2650	S	2550	W	Surface	355	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665700	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E	2650	S	2550	W	Production	4751	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252665800	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Surface	378	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665800	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Production	4799	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252668300	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Surface	360	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252668300	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Production	4800	5.500	ConocoPhillips	Injection	1200	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Surface	364	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Production	4794	5.500	ConocoPhillips	Injection	1400	Surface	Circulated
300252692700	3002526927	EVGSAU 0449-001W	EVGSAU	10/16/1980	4800	Active	Sec. 4, T-18S, R-35E	930	N	1400	W	Surface	355	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated

EVGSAU

3345-W521 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well Status	Surface Location	N/S	N/S	E/W Dist	E/W	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
300252692700	3002526927	EVGSAU 0449-001W	EVGSAU	10/16/1980	4800	Active	Sec. 4, T-18S, R-35E	930	N	1400	W	Production	4800	5 1/2	ConocoPhillips	Injection	1,100	Surface	Circulated
300252692800	3002526928	EVGSAU 0449-002W	EVGSAU	10/31/1980	4802	P & A	Sec. 04, T-18S, R-35E	980	N	90	W	Surface	353	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
300252692800	3002526928	EVGSAU 0449-002W	EVGSAU	10/31/1980	4802	P & A	Sec. 04, T-18S, R-35E	980	N	90	W	Production	4782	5 1/2	ConocoPhillips	Injection	1465	Surface	Circulated
300252699500	3002526995	EVGSAU 3315-007W	EVGSAU	10/21/1980	4808	Active	UL-O, Sec 33, T-17-S, R-35-E	350	S	1500	E	Surface	357	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252699500	3002526995	EVGSAU 3315-007W	EVGSAU	10/21/1980	4808	Active	UL-O, Sec 33, T-17-S, R-35-E	350	S	1500	E	Production	4808	5.500	ConocoPhillips	Injection	1450	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13	ConocoPhillips	Oil Production	300	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	10	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	6	ConocoPhillips	Oil Production	475	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
300252088800	3002520888	EVGSAU 0546-119	EVGSAU	10/17/1964	6262	Active	Sec. 5, T-18S, R-35E	330	N	990	E	Surface	1608	8 5/8	ConocoPhillips	Oil Production	1050	Surface	Circulated
300252088800	3002520888	EVGSAU 0546-119	EVGSAU	10/17/1964	6262	Active	Sec. 5, T-18S, R-35E	330	N	990	E	Production	6258	4 1/2	ConocoPhillips	Oil Production	920	Surface	Circulated
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Surface	361	8 5/8	ConocoPhillips	Oil Production	300	Surface	Circulated
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Production	4801	4 1/2	ConocoPhillips	Oil Production	250	2650	Temp Survey
300252381400	3002523814	EVGSAU 0434-001	EVGSAU	7/9/1971	4750	P & A	Sec. 4, T-18S, R-35E.	330	N	2310	W	Surface	421	8 5/8	ConocoPhillips	Oil Production	350	Surface	Circulated
300252381400	3002523814	EVGSAU 0434-001	EVGSAU	7/9/1971	4750	P & A	Sec. 4, T-18S, R-35E	330	N	2310	W	Production	4750	5.5	ConocoPhillips	Oil Production	400	2639	CBL
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Surface	402	8.625	ConocoPhillips	Oil Production	275	Surface	Circulated
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Production	4700	5.500	ConocoPhillips	Oil Production	200	Surface	Circulated
300252464400	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Surface	405	8 5/8	ConocoPhillips	Oil Production	375	Surface	Circulated
300252464400	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Production	4699	5 1/2	ConocoPhillips	Oil Production	150	2750	Temp Survey
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1526	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1160	Surface	Circulated
300253206400	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Surface	1600	8.625	ConocoPhillips	Oil Production	900	Surface	Circulated
300253206400	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Production	4825	5.500	ConocoPhillips	Oil Production	1075	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Production	4850	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E	1219	S	1769	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E	1219	S	1769	W	Production	4750	5.500	ConocoPhillips	Injection	1000	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Production	4750	5.500	ConocoPhillips	Injection	950	3500	Calculated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Surface	1585	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Production	5038	7	ConocoPhillips	Oil Production	1125	Surface	Circulated
300253964100	3002539641	EVGSAU 3315-501	EVGSAU	Never Drilled according to NMOCD				0	0	0	0	0	0	0	0	0	0	0	0
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	9	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	6	ConocoPhillips	Injection	1125	Surface	Circulated
300253964300	3002539643	EVGSAU 3345-505	EVGSAU	Never Drilled according to NMOCD				0	0	0	0	0	0	0	0	0	0	0	0
300253965600	3002539656	EVGSAU 3315-502	EVGSAU	Never Drilled according to NMOCD				0	0	0	0	0	0	0	0	0	0	0	0

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well Status	Surface Location	N/S	N/S	E/W Dist	E/W	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145 4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Surface	1560	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145 4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Production	5145	5 1/2	ConocoPhillips	Injection	1200	Surface	Circulated

EVGSAU

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud	Measured	Well	Surface Location	N/S Dist	N/S	E/W Dist	E/W	Casing	Set	String	Operator	Prod/Inj Type	SKS	CEMENT	METHOD
300250853800	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4655	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Surface	1571	9	ConocoPhillips	Oil Production	650	Surface	Circulated
300250853800	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4655	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Production	4279	6	ConocoPhillips	Oil Production	225	2452	Calculated
300250853900	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4635	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Surface	1569	8	ConocoPhillips	0	650	Surface	Circulated
300250853900	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4635	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Production	4303	5	ConocoPhillips	0	250	2510	Calculated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Surface	255	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Intermediate	1531	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Production	4150	6	ConocoPhillips	Oil Production	250	560	Estimated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Surface	262	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Intermediate	1518	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Production	4150	6	ConocoPhillips	Oil Production	250	1635	Estimated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Surface	253	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Intermediate	1544	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Production	4152	6	ConocoPhillips	Oil Production	250	200	Calculated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Surface	1548	9	ConocoPhillips	Oil Production	600	Surface	Circulated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Intermediate	4140	6	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Surface	497	10	ConocoPhillips	Injection	225	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Intermediate	4092	7	ConocoPhillips	Injection	800	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Production	4650	5	ConocoPhillips	Injection	370	1850	Calculated
300250298300	3002502983	EVGSAU 3333-003	EVGSAU	6/19/1939	4590	Active	Sec. 33, T-17S, R-35E	1980	N	1980	E	Surface	500	10	ConocoPhillips	Oil Production	175	Surface	Circulated
300250298300	3002502983	EVGSAU 3333-003	EVGSAU	6/19/1939	4590	Active	Sec. 33, T-17S, R-35E	1980	N	1980	E	Production	4098	8	ConocoPhillips	Oil Production	800	Surface	Circulated
300250298600	3002502986	EVGSAU 3373-026	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1980	W	Surface	1560	10	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298600	3002502986	EVGSAU 3373-026	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1981	W	Production	4125	8	ConocoPhillips	Oil Production	400	1331	Calculated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Surface	1650	10	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Intermediate	4109	7	ConocoPhillips	Oil Production	400	2000	Estimated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Production	4727	5	ConocoPhillips	Oil Production	160	3932	Top of Liner
300250298900	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E.	660	S	1980	W	Surface	1600	10	ConocoPhillips	Oil Production	850	Surface	Circulated
300250298900	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E.	660	S	1980	W	Production	4113	8	ConocoPhillips	Oil Production	400	2500	Calculated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Surface	1500	8	ConocoPhillips	Oil Production	700	Surface	Circulated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Production	4120	6	ConocoPhillips	Oil Production	300	2650	CBL
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	6	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	6	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
300250300900	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Surface	1730	9.625	ConocoPhillips	Oil Production	750	Surface	Circulated

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300250300900	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Production	4361	7.000	ConocoPhillips	Oil Production	800	Surface	Circulated
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Surface	360	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Production	4882	7	ConocoPhillips	Oil Production	1695	Surface	Circulated
300252622900	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Surface	362	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622900	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Production	4902	7.000	ConocoPhillips	Oil Production	1240	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Surface	365	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Production	4893	7	ConocoPhillips	Oil Production	2000	Surface	Circulated
300252623200	3002526232	EVGSAU 3333-004	EVGSAU	6/8/1979	5895	Active	Sec. 33, T-17S, R-35E	1380	N	1280	E	Surface	357	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
300252623200	3002526232	EVGSAU 3333-004	EVGSAU	6/8/1979	5895	Active	Sec. 33, T-17S, R-35E	1380	N	1280	E	Production	4657	7.000	ConocoPhillips	Oil Production	1710	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
300252652000	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Surface	365	8.625	ConocoPhillips	Injection	300	Surface	Circulated
300252652000	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Production	4793	5.500	ConocoPhillips	Injection	1450	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Surface	359	10	ConocoPhillips	Injection	400	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Production	4788	7	ConocoPhillips	Injection	1450	Surface	Circulated
300252665300	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Surface	354	10	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665300	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Production	4800	7	ConocoPhillips	Oil Production	1300	Surface	Circulated
300252665700	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E,	2650	S	2550	W	Surface	355	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665700	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E,	2650	S	2550	W	Production	4751	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252665800	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Surface	378	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665800	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Production	4799	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Surface	360	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Production	4798	5 1/2	ConocoPhillips	Injection	1000	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Production	4380	4 1/2	ConocoPhillips	Injection	245	Surface	Circulated
300252668300	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Surface	360	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252668300	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Production	4800	5.500	ConocoPhillips	Injection	1200	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Surface	364	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Production	4794	5.500	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Surface	362	13 3/8	ConocoPhillips	Injection	600	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Intermediate	3245	8 5/8	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Production	5100	5 1/2	ConocoPhillips	Injection	560	2610	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13	ConocoPhillips	Oil Production	300	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	10	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	6	ConocoPhillips	Oil Production	475	Surface	Circulated

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300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Surface	361	8 5/8	ConocoPhillips	Oil Production	300	Surface	Circulated
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Production	4801	4 1/2	ConocoPhillips	Oil Production	250	2650	Temp Survey
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Surface	402	8.625	ConocoPhillips	Oil Production	275	Surface	Circulated
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Production	4700	5.500	ConocoPhillips	Oil Production	200	Surface	Circulated
300252464400	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Surface	405	8 5/8	ConocoPhillips	Oil Production	375	Surface	Circulated
300252464400	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Production	4699	5 1/2	ConocoPhillips	Oil Production	150	2750	Temp Survey
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Surface	1545	8.625	ConocoPhillips	Injection	650	Surface	Circulated
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Production	8150	5.5	ConocoPhillips	Injection	2750	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001600	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Surface	1498	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001700	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1600	846	CBL
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1526	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
300253001900	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1160	Surface	Circulated
300253206102	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Surface	1560	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206102	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Production	4837	5 1/2	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Surface	1600	8 5/8	ConocoPhillips	Oil Production	950	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Production	4820	5 1/2	ConocoPhillips	Oil Production	1125	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Production	4825	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253206400	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Surface	1600	8.625	ConocoPhillips	Oil Production	900	Surface	Circulated
300253206400	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Production	4825	5.500	ConocoPhillips	Oil Production	1075	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253206700	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Production	4850	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
300253221900	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
300253221900	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1130	220	Temp Survey
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E.	1219	S	1769	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266100	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E.	1219	S	1769	W	Production	4750	5.500	ConocoPhillips	Injection	1000	Surface	Circulated
300253266300	3002532663	EVGSAU 3202-385	EVGSAU	10/19/1994	4750	Active	Sec. 32, T-17S, R-35E	875	S	1160	E	Surface	1635	8 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
300253266300	3002532663	EVGSAU 3202-385	EVGSAU	10/19/1994	4750	Active	Sec. 32, T-17S, R-35E	875	S	1160	E	Production	4750	5 1/2	ConocoPhillips	Oil Production	975	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
300253266500	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Production	4750	5 500	ConocoPhillips	Injection	950	3500	Calculated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Surface	1585	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated

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3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Production	5038	7	ConocoPhillips	Oil Production	1125	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	8 5/8	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	5 1/2	ConocoPhillips	Injection	1125	Surface	Circulated
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145.4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Surface	1560	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145.4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Production	5145	5 1/2	ConocoPhillips	Injection	1200	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Surface	1570	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Production	5162	5 1/2	ConocoPhillips	Injection	1025	Surface	Circulated
3002539997	3002539997	EVGSAU 3333-508	EVGSAU	6/4/2011	5075	Active	Section 33, Township 17 S, Range 35 E	2435	FNL	2224	FEL	Surface	1585	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002539997	3002539997	EVGSAU 3333-508	EVGSAU	6/4/2011	5075	Active	Section 33, Township 17 S, Range 35 E	2435	FNL	2224	FEL	Production	5075	7	ConocoPhillips	Oil Production	1200	1320	Visual

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft KB)	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
300250853800	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4655	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Surface	1571	9	ConocoPhillips	Oil Production	650	Surface	Circulated
300250853800	3002508538	EVGSAU 3315-002	EVGSAU	5/21/1939	4655	Active	Section 33, T-17S, R-35E	1980	S	1980	E	Production	4279	6	ConocoPhillips	Oil Production	225	2452	Calculated
300250853900	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4635	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Surface	1569	8	ConocoPhillips	0	650	Surface	Circulated
300250853900	3002508539	EVGSAU 3315-003	EVGSAU	3/14/1940	4635	P & A	Section 33, T-17S, R-35E	990	S	1980	E	Production	4303	5	ConocoPhillips	0	250	2510	Calculated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Surface	255	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Intermediate	1531	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296400	3002502964	EVGSAU 3202-004	EVGSAU	3/20/1939	4670	Active	Sec. 32, T-17-S, R. 35-E	1987	S	660	E	Production	4150	6	ConocoPhillips	Oil Production	250	560	Estimated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Surface	262	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Intermediate	1518	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296500	3002502965	EVGSAU 3202-005	EVGSAU	4/15/1939	4660	Active	Sec. 32, T-17-S, R. 35-E	1980	N	660	E	Production	4150	6	ConocoPhillips	Oil Production	250	1635	Estimated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Surface	253	11	ConocoPhillips	Oil Production	125	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Intermediate	1544	8	ConocoPhillips	Oil Production	400	Surface	Circulated
300250296600	3002502966	EVGSAU 3202-006	EVGSAU	6/18/1939	4665	Active	Sec. 32, T-17-S, R. 35-E	662	S	660	E	Production	4152	6	ConocoPhillips	Oil Production	250	200	Calculated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Surface	1548	9	ConocoPhillips	Oil Production	600	Surface	Circulated
300250298000	3002502980	EVGSAU 3328-001	EVGSAU	8/7/1939	5715	Active	Sec. 33, T-17S, R-35E	660	S	660	W	Intermediate	4140	6	ConocoPhillips	Oil Production	400	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Surface	497	10	ConocoPhillips	Injection	225	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Intermediate	4092	7	ConocoPhillips	Injection	800	Surface	Circulated
3002502982	3002502982	EVGSAU 3333-002W	EVGSAU	4/20/1939	4650	Active	Sec. 33, T17S, R35E	1980	N	1980	W	Production	4650	5	ConocoPhillips	Injection	370	1850	Calculated
300250298300	3002502983	EVGSAU 3333-003	EVGSAU	6/19/1939	4590	Active	Sec. 33, T-17S, R-35E	1980	N	1980	E	Surface	500	10	ConocoPhillips	Oil Production	175	Surface	Circulated
300250298300	3002502983	EVGSAU 3333-003	EVGSAU	6/19/1939	4590	Active	Sec. 33, T-17S, R-35E	1980	N	1980	E	Production	4098	8	ConocoPhillips	Oil Production	800	Surface	Circulated
300250298600	3002502986	EVGSAU 3373-028	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1980	W	Surface	1560	10	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298600	3002502986	EVGSAU 3373-028	EVGSAU	2/23/1939	4633	Active	Sec. 33, T-17S, R-35E	1980	S	1981	W	Production	4125	8	ConocoPhillips	Oil Production	400	1331	Calculated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Surface	1650	10	ConocoPhillips	Oil Production	900	Surface	Circulated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Intermediate	4109	7	ConocoPhillips	Oil Production	400	2000	Estimated
300250298700	3002502987	EVGSAU 3366-029	EVGSAU	4/10/1939	4727	Active	Sec 33, T-17-S, R-35-E	1980	N	660	W	Production	4727	5	ConocoPhillips	Oil Production	160	3932	Top of Liner
300250298900	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E.	660	S	1980	W	Surface	1600	10	ConocoPhillips	Oil Production	850	Surface	Circulated
300250298900	3002502989	EVGSAU 3345-035	EVGSAU	11/20/1939	4723	Active	Sec 33, T-17-S, R-35-E.	660	S	1980	W	Production	4113	8	ConocoPhillips	Oil Production	400	2500	Calculated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Surface	1500	8	ConocoPhillips	Oil Production	700	Surface	Circulated
300250299500	3002502995	EVGSAU 3308-001	EVGSAU	6/1/1939	4655	P & A	Sec. 33, T17S, R35E	660	N	660	W	Production	4120	6	ConocoPhillips	Oil Production	300	2650	CBL
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	6	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Surface	1555	8	ConocoPhillips	Oil Production	600	Surface	Circulated
3002502996	3002502996	EVGSAU 3308-002	EVGSAU	7/24/1939	4648	Active	Sec. 33, T17S, R35E	660	N	2200	W	Production	4110	6	ConocoPhillips	Oil Production	580	1600 -2500	Calculated
300250300900	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Surface	1730	9.625	ConocoPhillips	Oil Production	750	Surface	Circulated
300250300900	3002503009	EVGSAU 3440-003	EVGSAU	9/21/1949	7224	Active	UL-M, Sec 34, T-17-S, R-35-E	990	S	330	W	Production	4361	7.000	ConocoPhillips	Oil Production	800	Surface	Circulated
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Surface	360	13 3/8	ConocoPhillips	Oil Production	675	Surface	Circulated

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API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft KB)	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
300252622700	3002526227	EVGSAU 3202-001	EVGSAU	4/30/1979	4900	Active	Sec 32, T-17-S, R-35-E	1330	S	1310	E	Production	4882	7	ConocoPhillips	Oil Production	1695	Surface	Circulated
300252622900	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Surface	362	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
300252622900	3002526229	EVGSAU 3328-002	EVGSAU	5/18/1979	4903	Active	Sec. 33, T-17S, R-35E	1310	S	1160	W	Production	4902	7.000	ConocoPhillips	Oil Production	1240	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Surface	365	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
3002526231	3002526231	EVGSAU 3308-003	EVGSAU	7/10/1979	4900	Active	Sec. 33, T17S, R35E	1150	N	1510	W	Production	4893	7	ConocoPhillips	Oil Production	2000	Surface	Circulated
300252623200	3002526232	EVGSAU 3333-004	EVGSAU	6/8/1979	5895	Active	Sec. 33, T-17S, R-35E	1380	N	1280	E	Surface	357	13.375	ConocoPhillips	Oil Production	675	Surface	Circulated
300252623200	3002526232	EVGSAU 3333-004	EVGSAU	6/8/1979	5895	Active	Sec. 33, T-17S, R-35E	1380	N	1280	E	Production	4657	7.000	ConocoPhillips	Oil Production	1710	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Surface	356	8 5/8	ConocoPhillips	Injection	250	Surface	Circulated
3002526402	3002526402	EVGSAU 3374-002W	EVGSAU	9/28/1979	4800	Active	Sec. 33, T17S, R35E	2681	N	1092	W	Production	4798	5 1/2	ConocoPhillips	Injection	1345	Surface	Circulated
300252652000	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Surface	365	8.625	ConocoPhillips	Injection	300	Surface	Circulated
300252652000	3002526520	EVGSAU 3328-003W	EVGSAU	11/9/1979	4800	Active	Sec. 33, T-17S, R-35E	250	S	1155	W	Production	4793	5.500	ConocoPhillips	Injection	1450	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Surface	359	10	ConocoPhillips	Injection	400	Surface	Circulated
300252665200	3002526652	EVGSAU 3202-011W	EVGSAU	2/17/1980	4800	Active	Sec. 32, T-17-S, R-35-E	2600	S	200	E	Production	4788	7	ConocoPhillips	Injection	1450	Surface	Circulated
300252665300	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Surface	354	10	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665300	3002526653	EVGSAU 3202-014	EVGSAU	2/26/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	200	S	200	E	Production	4800	7	ConocoPhillips	Oil Production	1300	Surface	Circulated
300252665700	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E	2650	S	2550	W	Surface	355	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665700	3002526657	EVGSAU 3333-008	EVGSAU	3/9/1980	4800	Active	Sec 33, T-17-S, R-35-E	2650	S	2550	W	Production	4751	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
300252665800	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Surface	378	9.625	ConocoPhillips	Oil Production	400	Surface	Circulated
300252665800	3002526658	EVGSAU 3345-001	EVGSAU	3/24/1980	4800	Active	Sec 33, T-17-S, R-35-E	300	S	2500	W	Production	4799	7.000	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Surface	360	8 5/8	ConocoPhillips	Injection	400	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Production	4798	5 1/2	ConocoPhillips	Injection	1000	Surface	Circulated
3002526680	3002526680	EVGSAU 3333-005W	EVGSAU	4/10/1980	4800	Active	Sec. 33, T17S, R35E	1440	N	2550	W	Production	4380	4 1/2	ConocoPhillips	Injection	245	Surface	Circulated
300252668300	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Surface	360	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252668300	3002526683	EVGSAU 3373-001W	EVGSAU	5/5/1980	4800	Active	Sec. 33, T-17S, R-35E	1400	S	2600	W	Production	4800	5.500	ConocoPhillips	Injection	1200	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Surface	364	8.625	ConocoPhillips	Injection	400	Surface	Circulated
300252678200	3002526782	EVGSAU 3202-013W	EVGSAU	5/17/1980	4800	Active	Sec. 32, T-17-S, R. 35-E	1300	S	150	E	Production	4794	5.500	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Surface	362	13 3/8	ConocoPhillips	Injection	600	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Intermediate	3245	8 5/8	ConocoPhillips	Injection	1400	Surface	Circulated
300252760600	3002527606	EVGSAU 3202-010W	EVGSAU	11/10/1981	5100	P & A	Sec 32, T-17-S, R-35-E	1200	N	50	E	Production	5100	5 1/2	ConocoPhillips	Injection	560	2610	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Surface	355	13	ConocoPhillips	Oil Production	300	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Intermediate	3200	10	ConocoPhillips	Oil Production	1530	350	Temp Survey
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 1	4815	6	ConocoPhillips	Oil Production	475	Surface	Circulated
300252086900	3002520869	EVGSAU 3374-400	EVGSAU	5/18/1964	9000	Active	Sec. 33, T-17S, R-35E	1700	S	990	W	Production 2	6369	7	ConocoPhillips	Oil Production	750	2972	Top of Liner
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Surface	361	8 5/8	ConocoPhillips	Oil Production	300	Surface	Circulated
300252355200	3002523552	EVGSAU 0449-115	EVGSAU	8/29/1970	4805	P & A	Sec. 4, T-18S, R-35E	330	N	1650	W	Production	4801	4 1/2	ConocoPhillips	Oil Production	250	2650	Temp Survey
300252438700	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Surface	402	8.625	ConocoPhillips	Oil Production	275	Surface	Circulated

EVGSAU

3374-W517 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft KB)	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
3002524387	3002524387	EVGSAU 3315-011	EVGSAU	3/15/1973	4700	Active	UL-O, Sec 33, T-17S, R-35E	890	S	2300	E	Production	4700	5.500	ConocoPhillips	Oil Production	200	Surface	Circulated
3002524644	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Surface	405	8 5/8	ConocoPhillips	Oil Production	375	Surface	Circulated
3002524644	3002524644	EVGSAU 0449-128	EVGSAU	2/5/1974	4700	Active	Sec. 4, T-18S, R-35E	330	N	330	W	Production	4699	5 1/2	ConocoPhillips	Oil Production	150	2750	Temp Survey
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Surface	1545	8.625	ConocoPhillips	Injection	650	Surface	Circulated
3002534025	3002534025	EVGSAU 3308-400W	EVGSAU	8/15/1997	8150	Active	Sec. 32, T-17-S, R. 35-E	800	N	330	W	Production	8150	5.5	ConocoPhillips	Injection	2750	Surface	Circulated
3002530016	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Surface	1534	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002530016	3002530016	EVGSAU 3374-004	EVGSAU	5/29/1988	4800	Active	Sec. 33, T17S, R35E	1950	S	210	W	Production	4799	5 1/2	ConocoPhillips	Oil Production	1200	Surface	Circulated
3002530017	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Surface	1498	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002530017	3002530017	EVGSAU 3202-017	EVGSAU	9/9/1987	4800	Active	Sec. 32, T-17S, R-35E	2000	N	120	E	Production	4800	5 1/2	ConocoPhillips	Oil Production	1600	846	CBL
3002530019	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Surface	1526	8 5/8	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002530019	3002530019	EVGSAU 3374-003	EVGSAU	8/28/1987	4800	Active	Sec. 33, T-17S, R-35E	2630	S	400	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1160	Surface	Circulated
3002532061	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Surface	1560	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532061	3002532061	EVGSAU 3229-013H	EVGSAU	10/9/1993	7033	Active	Sec 32, T-17-S, R-35-E	2000	S	2630	W	Production	4837	5 1/2	ConocoPhillips	Oil Production	1000	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Surface	1600	8 5/8	ConocoPhillips	Oil Production	950	Surface	Circulated
3002532062	3002532062	EVGSAU 3308-006	EVGSAU	11/13/1993	4820	Active	Sec. 33, T17S, R35E	900	N	1860	w	Production	4820	5 1/2	ConocoPhillips	Oil Production	1125	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532063	3002532063	EVGSAU 3366-001	EVGSAU	10/6/1996	4825	Active	Sec. 33, T17S, R35E	1560	N	1080	W	Production	4825	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002532064	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Surface	1600	8.625	ConocoPhillips	Oil Production	900	Surface	Circulated
3002532064	3002532064	EVGSAU 3373-002	EVGSAU	11/1/1993	4825	Active	Sec. 33, T-17S, R-35E	1700	S	1640	W	Production	4825	5.500	ConocoPhillips	Oil Production	1075	Surface	Circulated
3002532067	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532067	3002532067	EVGSAU 3202-020	EVGSAU	10/28/1993	4850	Active	Sec. 32, T-17S, R-35E	1158	S	850	E	Production	4850	5 1/2	ConocoPhillips	Oil Production	1100	Surface	Circulated
3002532219	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Surface	1575	8 5/8	ConocoPhillips	Oil Production	800	Surface	Circulated
3002532219	3002532219	EVGSAU 3308-007	EVGSAU	9/25/1993	4800	Active	Sec. 33, T-17-S, R.35-E	660	N	760	W	Production	4800	5 1/2	ConocoPhillips	Oil Production	1130	220	Temp Survey
3002532661	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E.	1219	S	1769	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
3002532661	3002532661	EVGSAU 3345-383W	EVGSAU	11/8/1994	4750	Active	Sec 33, T-17-S, R-35-E.	1219	S	1769	W	Production	4750	5.500	ConocoPhillips	Injection	1000	Surface	Circulated
3002532663	3002532663	EVGSAU 3202-385	EVGSAU	10/19/1994	4750	Active	Sec. 32, T-17S, R-35E	875	S	1160	E	Surface	1635	8 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002532663	3002532663	EVGSAU 3202-385	EVGSAU	10/19/1994	4750	Active	Sec. 32, T-17S, R-35E	875	S	1160	E	Production	4750	5 1/2	ConocoPhillips	Oil Production	975	Surface	Circulated
3002532665	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Surface	1628	8.625	ConocoPhillips	Injection	750	Surface	Circulated
3002532665	3002532665	EVGSAU 3374-387W	EVGSAU	10/30/1994	4750	Active	Sec. 33, T-17S, R-35E	1440	S	508	W	Production	4750	5.500	ConocoPhillips	Injection	950	3500	Calculated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Surface	1585	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002539640	3002539640	EVGSAU 3373-500	EVGSAU	5/28/2011	5038.4	Active	Section 33, Township 17 S, Range 35	2335	FSL	2275	FWL	Production	5038	7	ConocoPhillips	Oil Production	1125	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Surface	1575	8 5/8	ConocoPhillips	Injection	750	Surface	Circulated
3002539642	3002539642	EVGSAU 3333-504W	EVGSAU	5/20/2011	5045	Active	Sec. 33, T17S, R35E	2218	N	1580	W	Production	5033	5 1/2	ConocoPhillips	Injection	1125	Surface	Circulated
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145.4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Surface	1560	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated
3002539657	3002539657	EVGSAU 3315-503W	EVGSAU	7/9/2011	5145.4	Active	Section 33, Township 17 S, Range 35 E	1840	FSL	2248	FEL	Production	5145	5 1/2	ConocoPhillips	Injection	1200	Surface	Circulated
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Surface	1570	8 5/8	ConocoPhillips	Injection	850	Surface	Circulated

EVGSAU

3374-W517 Area of Review

API / UWI	API / UWI	Legal WellName	Lease	Orig Spud Date	Measured Depth	Well Status	Surface Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Casing Description	Set Depth (ft KB)	String OD (in)	Operator	Prod/Inj Type	SKS CEMENT	CEMENT TOP	METHOD
3002539996	3002539996	EVGSAU 3333-506W	EVGSAU	7/17/2011	5171	Active	Sec. 33, T17S, R35E	1700	N	2294	W	Production	5162	5 1/2	ConocoPhillips	Injection	1025	Surface	Circulated
3002539997	3002539997	EVGSAU 3333-508	EVGSAU	6/4/2011	5075	Active	Section 33, Township 17 S, Range 35 E	2435	FNL	2224	FEL	Surface	1585	9 5/8	ConocoPhillips	Oil Production	750	Surface	Circulated
3002539997	3002539997	EVGSAU 3333-508	EVGSAU	6/4/2011	5075	Active	Section 33, Township 17 S, Range 35 E	2435	FNL	2224	FEL	Production	5075	7	ConocoPhillips	Oil Production	1200	1320	Visual

Attachment 5
East Vacuum Grayburg-San Andres Unit
Well Schematics of Plugged and Abandoned Wells

Well bore diagrams for plugged and abandoned wells included in this submittal are listed below.

Well Name and Number	API Number
East Vacuum GB-SA 0434-001	30-025-23814
East Vacuum GB-SA 0449-002W	30-025-26928
East Vacuum GB-SA 0449-039	30-025-03041
East Vacuum GB-SA 0449-115	30-025-23552
East Vacuum GB-SA 2720-002W	30-025-02890
East Vacuum GB-SA 2720-003	30-025-02891
East Vacuum GB-SA 2738-008W	30-025-27117
East Vacuum GB-SA 2738-009	30-025-26924
East Vacuum GB-SA 2851-015	30-025-02917
East Vacuum GB-SA 2913-008W	30-025-26386
East Vacuum GB-SA 3202-002	30-025-02963
East Vacuum GB-SA 3202-010W	30-025-27606
East Vacuum GB-SA 3308-001	30-025-02995
East Vacuum GB-SA 3315-003	30-025-08539
East Vacuum GB-SA 3467-001	30-025-26522
East Vacuum GB-SA 3467-121	30-025-23844

ConocoPhillips

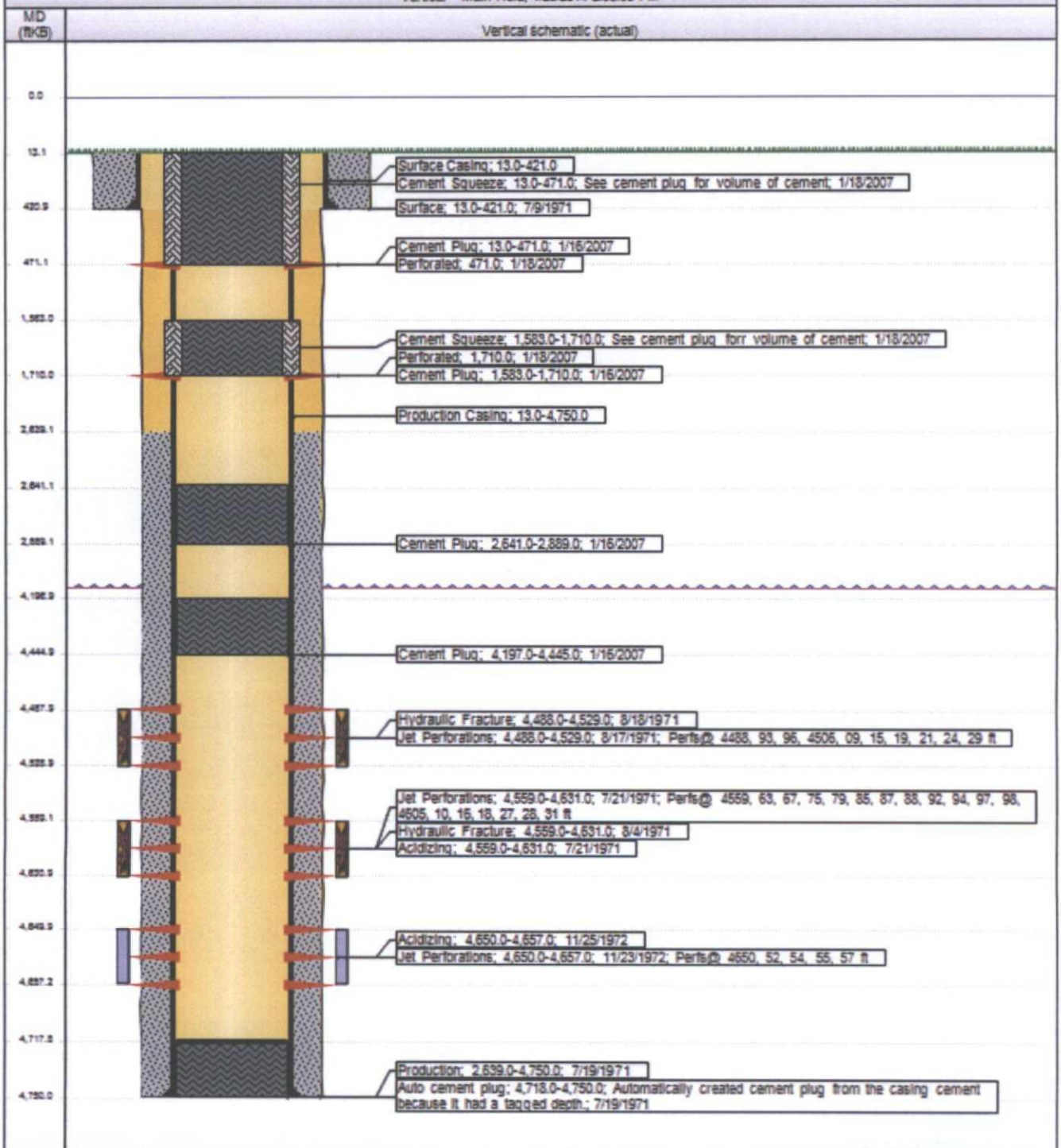
Schematic - Current

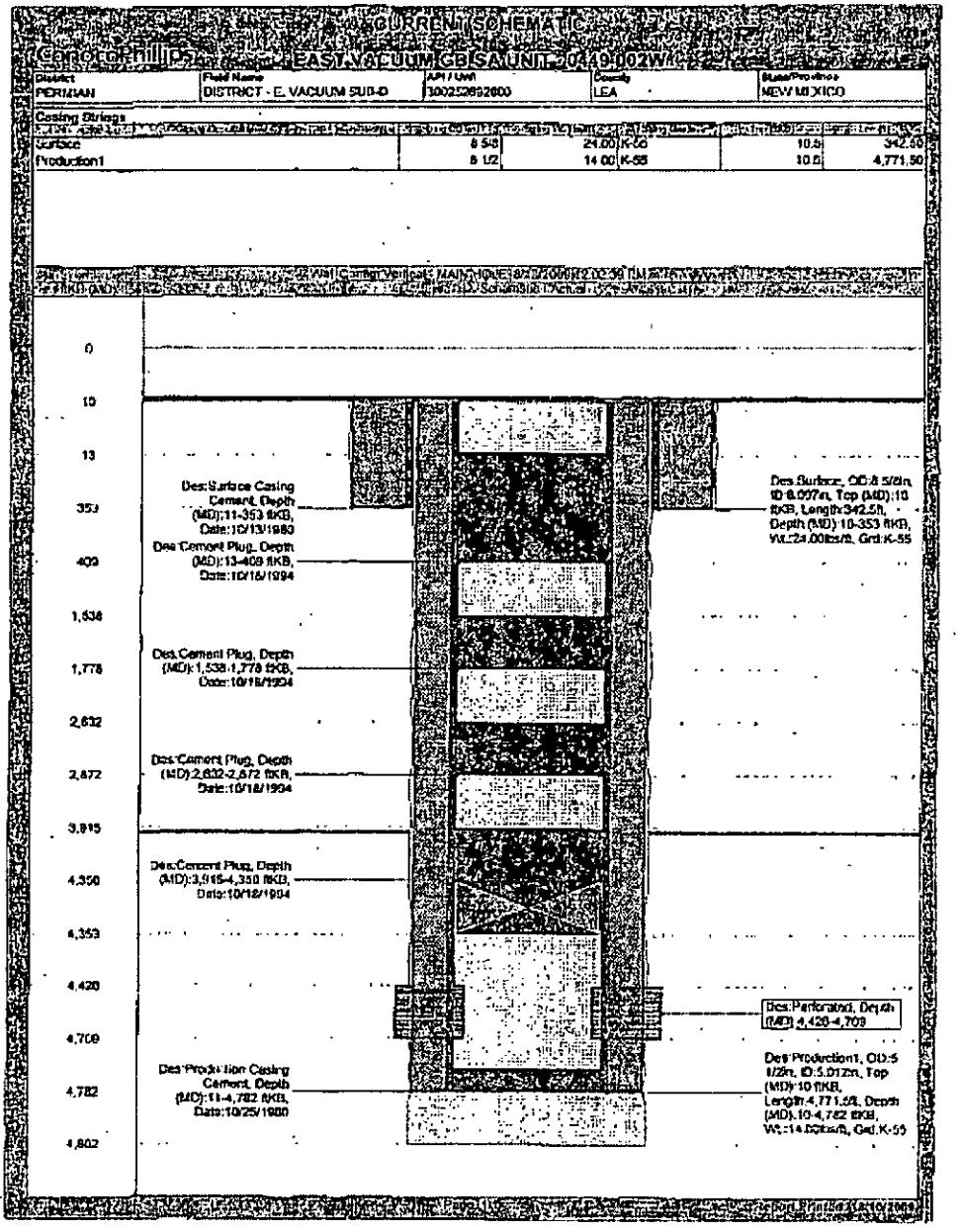
EAST VACUUM GB-SA UNIT 0434-001

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252381400	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
7/9/1971	Sec. 4, T-18S, R-35E.	2,310.00	W	330.00	N

Vertical - Main Hole, 1/23/2014 2:03:03 PM




CURRENT SCHEMATIC
ConocoPhillips
EAST VACUUM GB SA UNIT 3049-002W
District
PERMIAN
Field Name
DISTRICT - E. VACUUM SUB-D
API / UWI
3002502602000
County
LEA
State/Province
NEW MEXICO
Casing Strings
Surface
8 5/8
24.00
K-55
10.5
342.50
Production1
5 1/2
14.00
K-55
10.5
4,771.50
0
10
13
353
409
1,538
1,778
2,632
2,672
3,915
4,350
4,353
4,420
4,709
4,782
4,802
Des:Surface Casing Cement, Depth (MD):11-353 ftKB, Date:10/13/1980
Des:Cement Plug, Depth (MD):13-409 ftKB, Date:10/16/1994
Des:Cement Plug, Depth (MD):1,538-1,778 ftKB, Date:10/18/1994
Des:Cement Plug, Depth (MD):2,632-2,672 ftKB, Date:10/18/1994
Des:Cement Plug, Depth (MD):3,915-4,350 ftKB, Date:10/18/1994
Des:Production Casing Cement, Depth (MD):11-4,782 ftKB, Date:10/25/1980
Des:Surface, OD:8 5/8in, ID:8.097in, Top (MD):10 ftKB, Length:342.5ft, Depth (MD):10-353 ftKB, Wt:24.00lbs/ft, Grd:K-55
Des:Perforated, Depth (MD):4,420-4,709
Des:Production1, OD:5 1/2in, ID:5.012in, Top (MD):10 ftKB, Length:4,771.5ft, Depth (MD):10-4,782 ftKB, Wt:14.00lbs/ft, Grd:K-55

ConocoPhillips

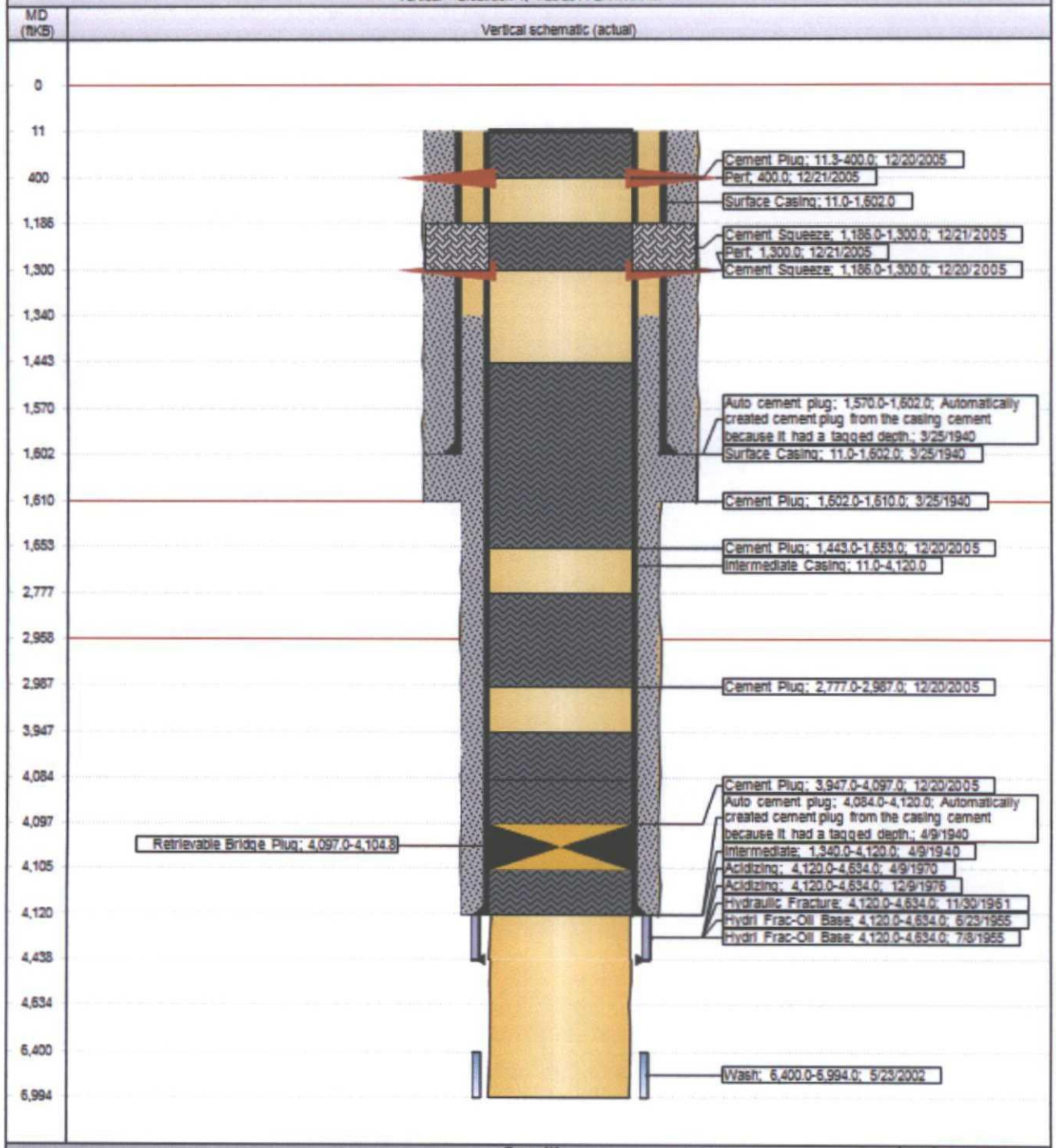
Schematic - Current

EAST VACUUM GB-SA UNIT 0449-039

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	DISTRICT - E. VACUUM SUB-D	3002503041 00	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
3/20/1940	Sec. 4, T-18S, R-35E	660.00	W	660.00	N

Vertical - Sidetrack 1, 1/23/2014 2:44:11 PM

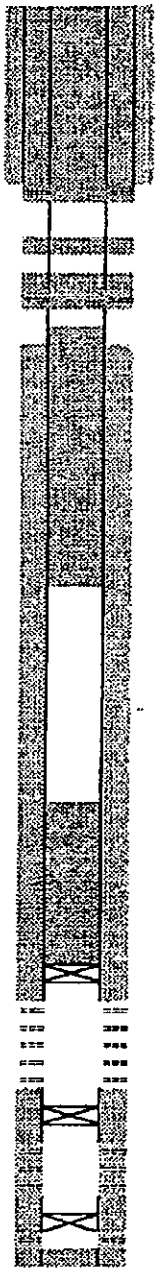


WELLBORE SKETCH
PHILLIPS PETROLEUM COMPANY - PERMIAN PROFIT CENTER

Date: 7-Aug-01

RKB @ 3952
DF @ 3951
GL @ 3942

Well Category: Ono
Subarea: EVGSAU
Lease & Well No.: EVGSAU 0449-115
Legal Description: 330' FNL & 1650' FWL, Sec 4, T16S, R35E
County: Lea State: New Mexico
Field: Vacuum (San Andres)
Date Spudded: 08/29/70 IPF: 10/1970 380 BO, GOR 450
API Number: 30-025-23552



12-1/4" hole

8-5/8" Surface Casing @ 361'
24# K-55 ST&C
Cmt'd 0' to 361' w/300 sx w/ 2% CaCl2 & 1/4# Flocele/sx, circ. 95 sx

Plug #5 411'-0'
Perforate at 50' below surf csg shoe and circ cmt to surface.
135 sx

Plug #4 Covers casing Part @ 1075 1150 - 900
25 sx

Plug #3 Perf & sqz. Salt top from 1650'-1550'
30 sx

TOC @ 2650' (temp survey--9/7/70)

Plug #2 2950'-2565 25 sx
Covers Yates

PPCO WI: 43.08109

Formation Tops:

Rustler	1563'
Top Salt	1598'
Yates	2693'
Queen	3822'
Grayburg	4113'
San Andres	4476'

Plug #1 4450'-3700' 80 sx
Covers GBSA, & Queen

CIBP @ 4450'

perfs @ 4480-4628

Cmt Retainer Set @ 4660' (09/12/70)
perfs @ 4677-4682 (sqzd)
4695-4700 (sqzd)
4705-4715 (sqzd)

Cmt Retainer Set @ 4731' (09/10/70)
perfs @ 4740-4780 (sqzd)

7-7/8" Hole
4-1/2" OD @ 4801'
11.6# K-55
Cmt'd w/ 150 sx Class H w/ 40% DD; 125 sx Class H neat.

PBTD: 4660' (cmt. retainer)
TD: 4805'

Schematic - Current

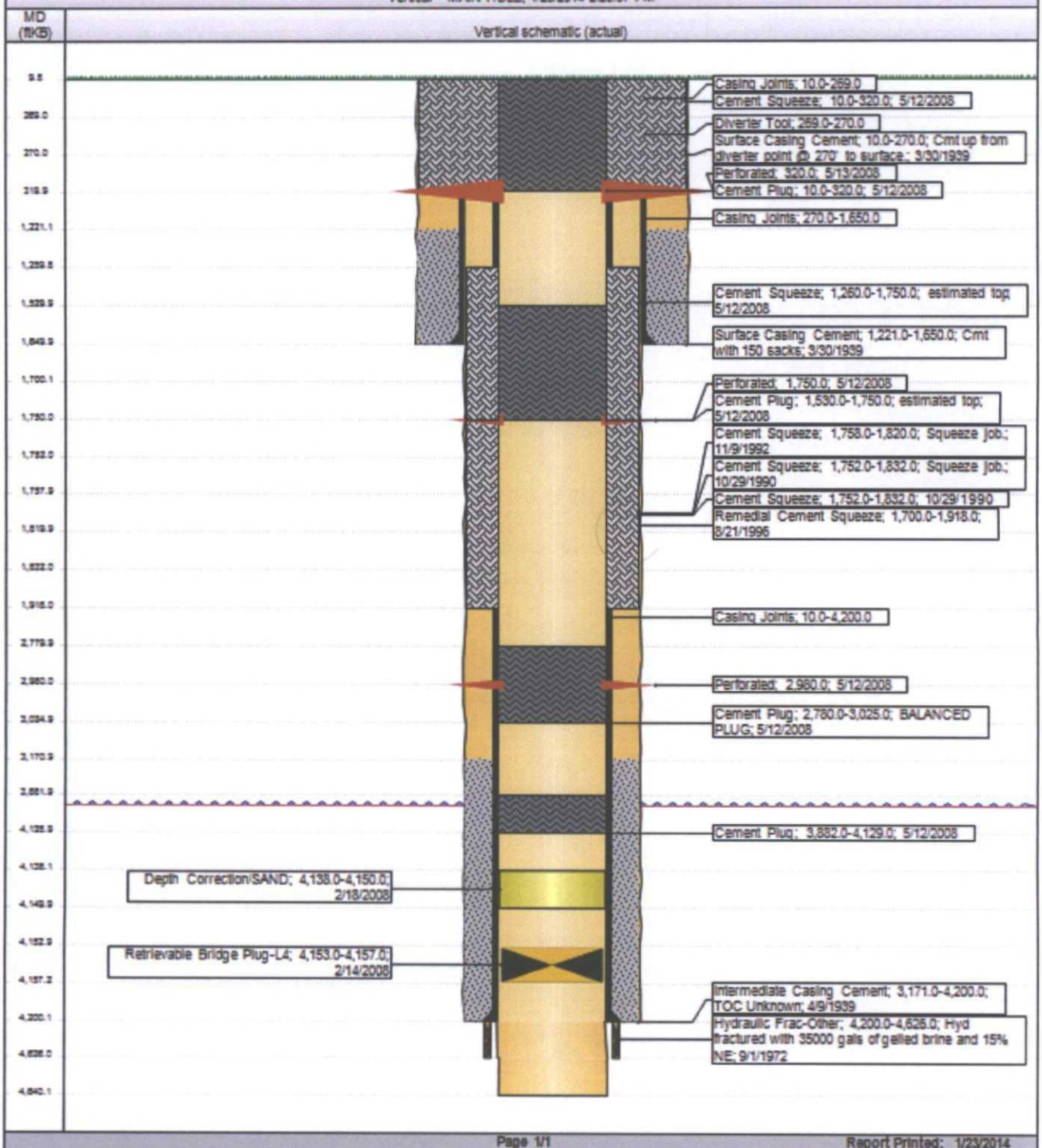
ConocoPhillips

EAST VACUUM GB-SA UNIT 2720-002W

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300250289000	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
3/28/1939	Sec 27, T-17-S, R-35-E	660.00	E	1,980.00	N

Vertical - MAIN HOLE, 1/23/2014 2:26:07 PM



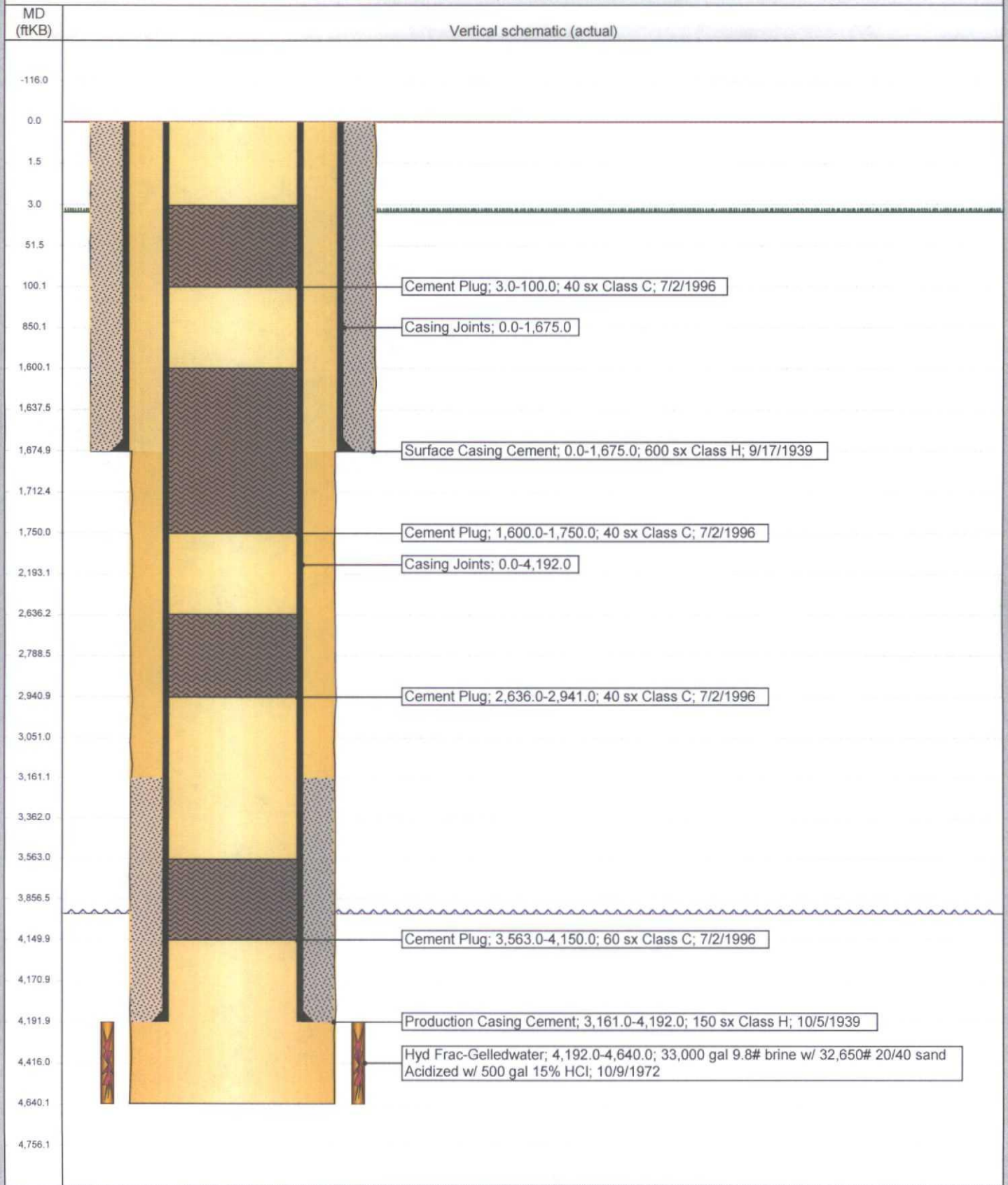
CURRENT SCHEMATIC

EAST VACUUM GB-SA UNIT 2720-003

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300250289100	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
9/12/1939	Sec 27, T-17-S, R-35-E	1,980.00	E	660.00	N

Vertical - MAIN HOLE, 8/29/2014 12:41:35 PM



Report Printed: 8/29/2014

CURRENT SCHEMATIC

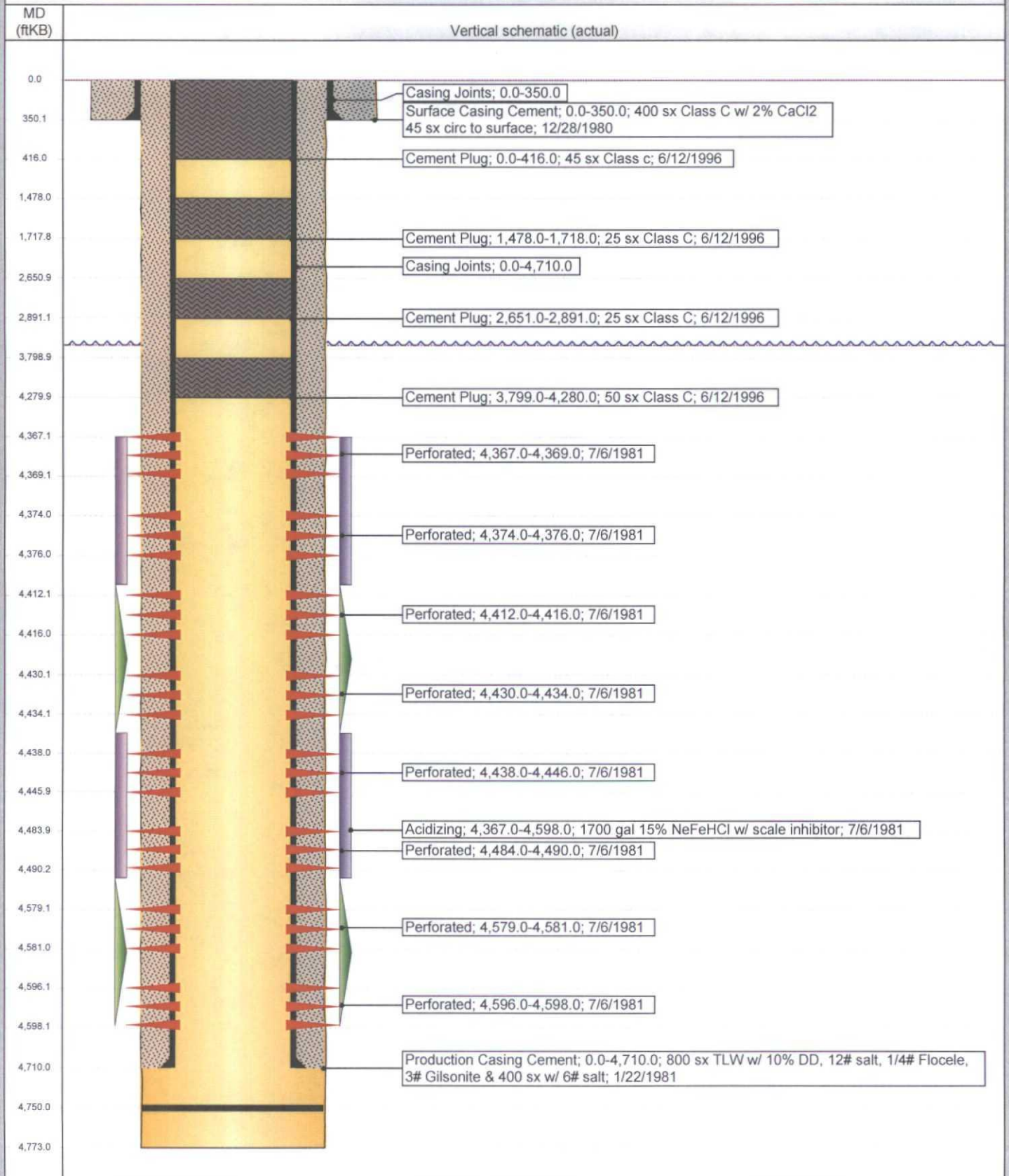
ConocoPhillips

EAST VACUUM GB-SA UNIT 2738-008W

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	DISTRICT - E. VACUUM SUB-D	300252711700	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
12/28/1980		2,500.00	W	1,500.00	N

MAIN HOLE, 8/29/2014 12:41:31 PM



Report Printed: 8/29/2014

Schematic - Current

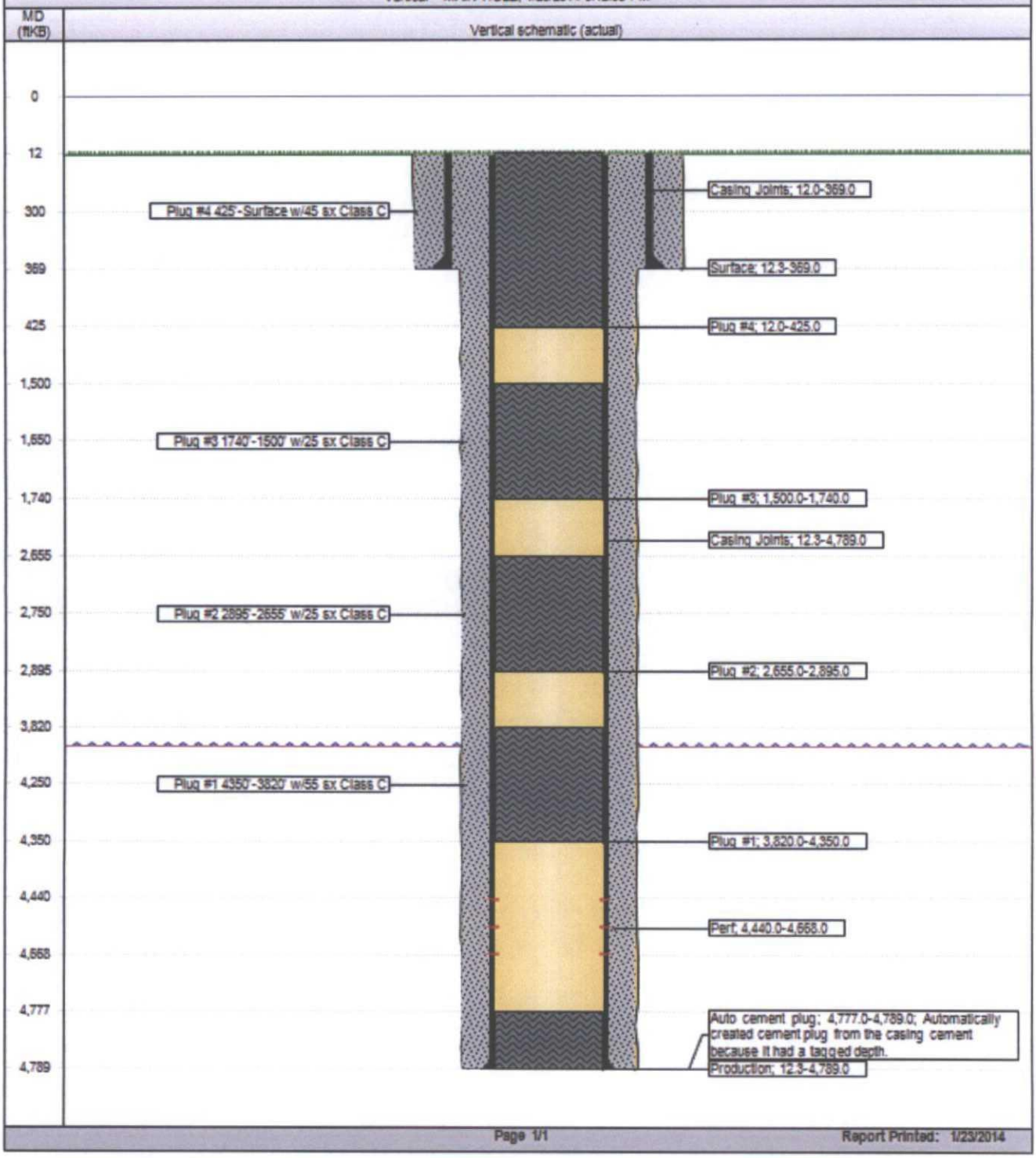
ConocoPhillips

EAST VACUUM GB-SA UNIT 2738-009

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	DISTRICT - E. VACUUM SUB-D	300252692400	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
9/14/1960	Sec. 27, T17S, R35E	50.00	W	1,400.00	S

Vertical - MAIN HOLE, 1/23/2014 3:12:05 PM



Report Printed: 1/23/2014

Schematic - Current

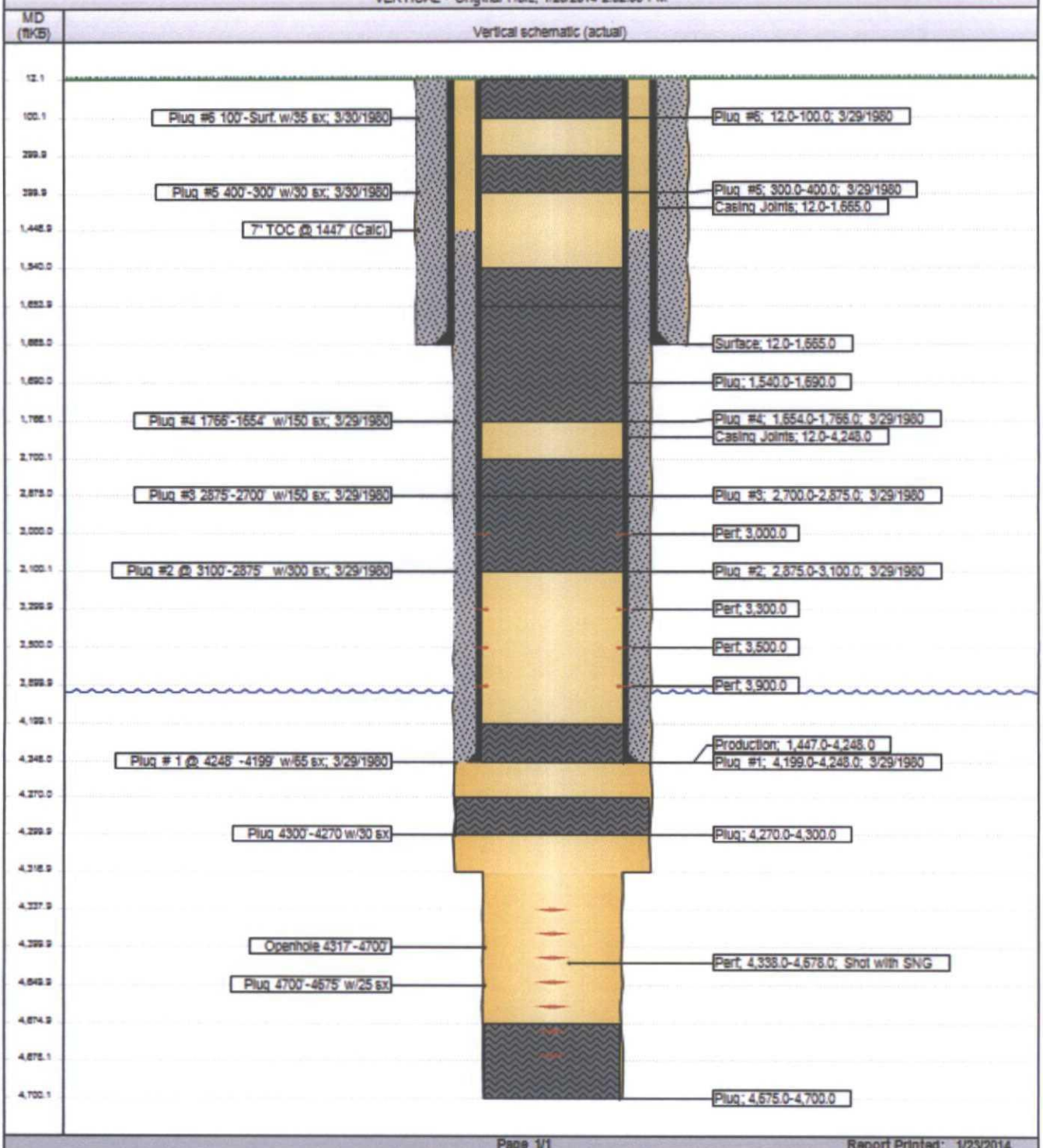
ConocoPhillips

EAST VACUUM GB-SA UNIT 2851-015

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300250291700	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
11/3/1938	Sec. 28, T-17S, R-35E	660.00	E	660.00	N

VERTICAL - Original Hole, 1/23/2014 2:32:03 PM



Report Printed: 1/23/2014

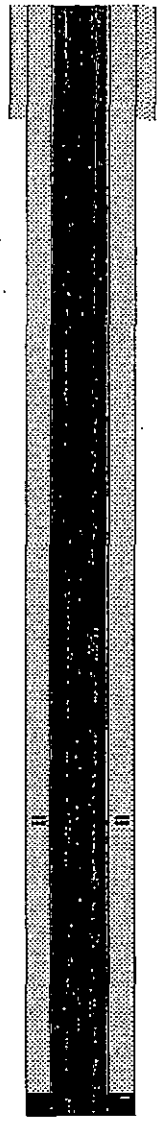
WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date P&A'd 7/18/1990

RKB @ 3975.7'
DF @
GL @ 3966.1'

Lease & Well No. : EVGSAU 2913-008
Legal Descript: 1533' FEL & 130' FSL, Sec. 29, T17S, R35E

County : Lea State : NM
Field : Vacuum GBSA
Date Spudded : 9/22/1979
API Number : 30-025-26386
Status: P&A'd



11" Hole

8-5/8" 24# @ 351'
Circulated cement
TOC @ Surface (circ)

Plugs:
4745' - 4480' 31 sxs
4480' - 3480' 100 sxs
3480' - 2480' 100 sxs
2480' - 1480' 100 sxs
1480' - surface 150 sxs

TOC 5-1/2" 14# Csg @ surface (circ)

Perfs 4504' - 4678'

7 7/8" Hole
5-1/2" 14# @ 4800'

PBTD: 4757'
TD: 4800'

Schematic - Current

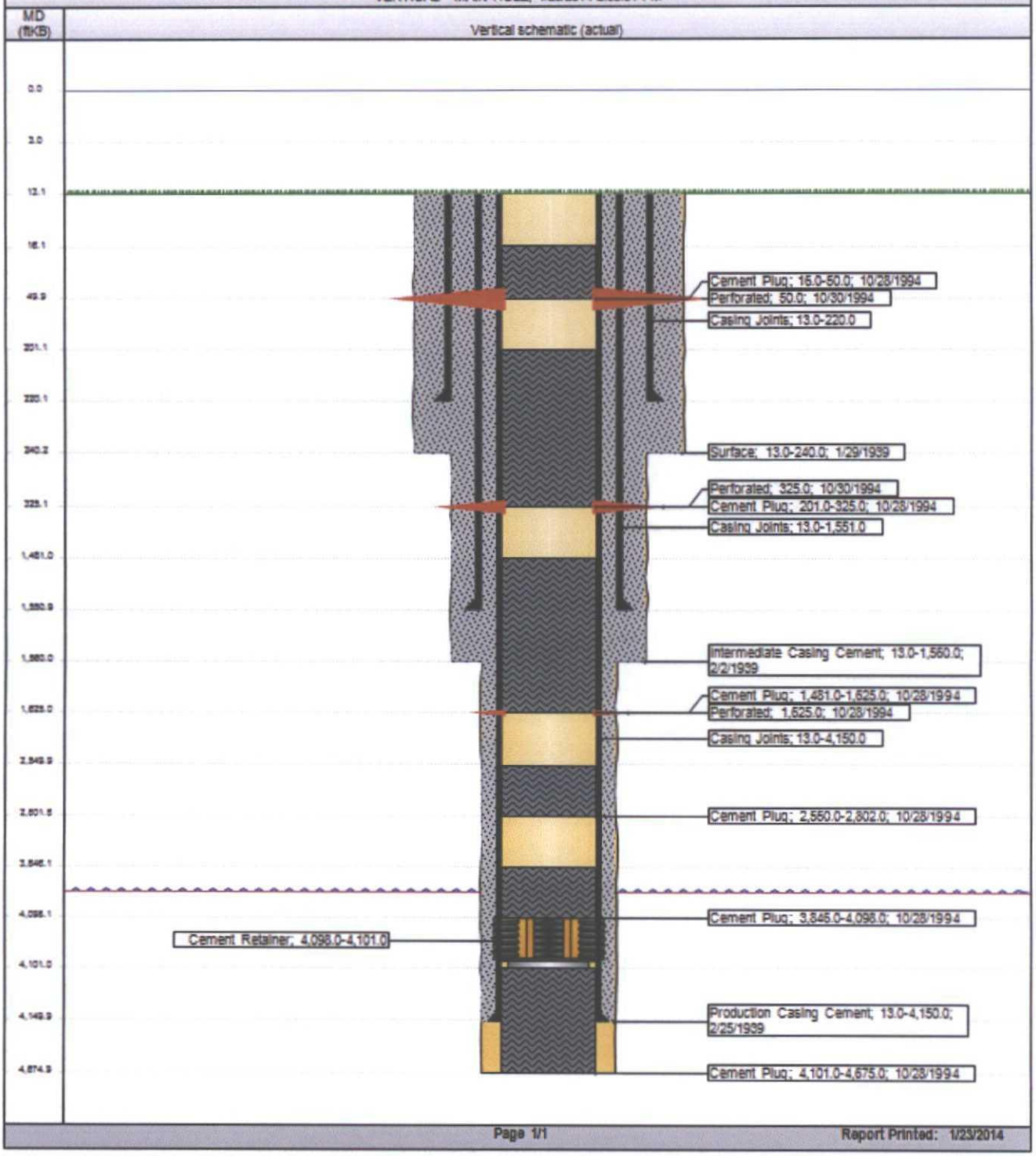
ConocoPhillips

EAST VACUUM GB-SA UNIT 3202-002

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300250296300	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
1/28/1939	UL-B, Sec 32, T-17-S, R-35-E	1,977.00	W	660.00	N

VERTICAL - MAIN HOLE, 1/23/2014 2:33:31 PM



CURRENT SCHEMATIC

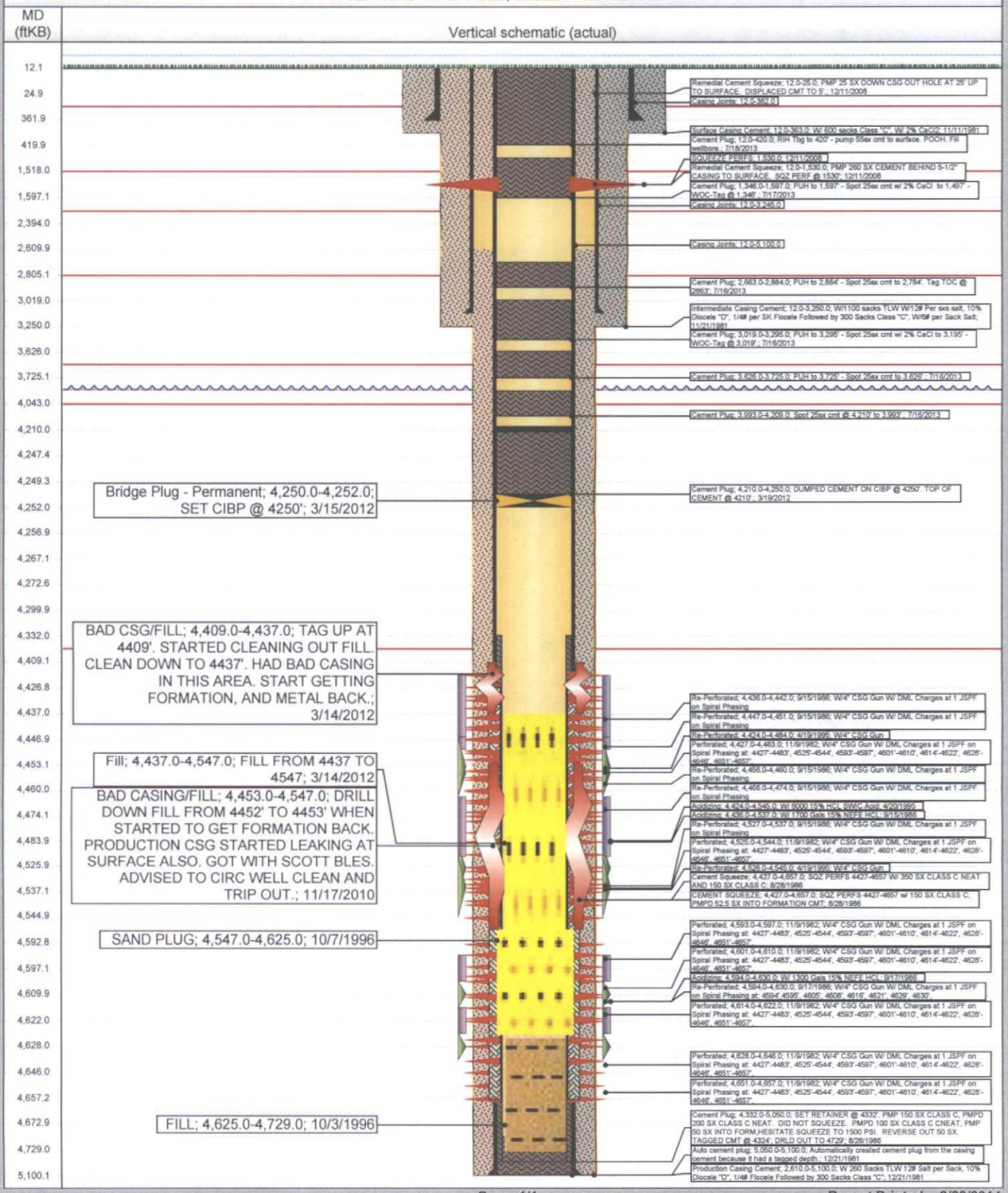
ConocoPhillips

EAST VACUUM GB-SA UNIT 3202-010W

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252760600	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
11/10/1981	UL-A, Sec 32, T-17-S, R-35-E	50.00	E	1,200.00	N

VERTICAL - MAIN HOLE, 8/29/2014 12:41:21 PM



Report Printed: 8/29/2014

WellView Reports - Complete Well Summary

1 of 3

#3

EAST VACUUM GB-SA UNIT 3308-001

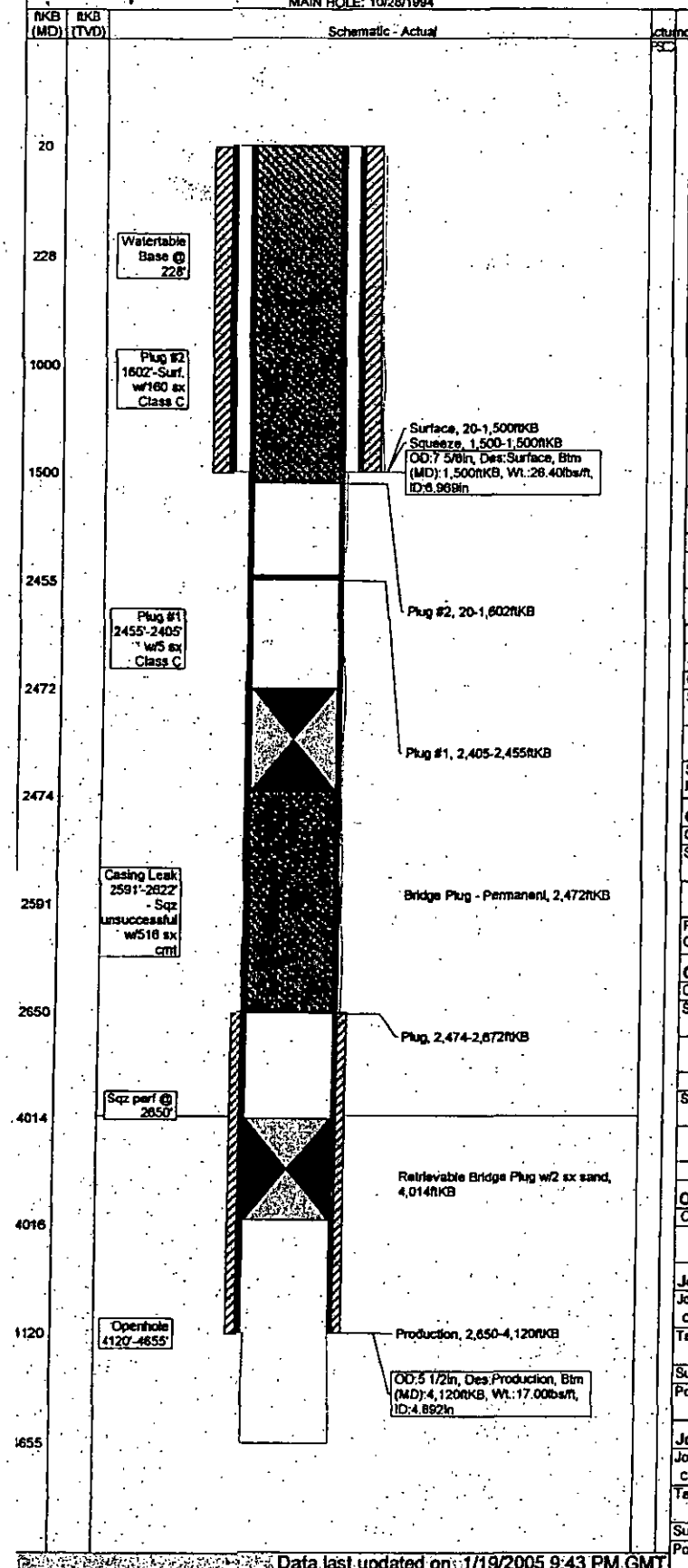
API/UWI	Operator
300250299500	PHILLIPS PETROLEUM CO

Area	State/Province	KB-Grd (ft)	KB Elev (ft)	Gr Elev (ft)	PBTD (ftKB)	Spud Date
BUCKEYE	NEW MEXICO	20.00	3978.00	3958.00	0.0	6/1/1939

County	State/Province	Surface Legal Location	Latitude (DMS)	Longitude (DMS)
LEA	NEW MEXICO	Sec. 33, T17S, R35E	0° 0' 0"	0° 0' 0"

Name	Top (ftKB)	Comment
	0.0	

MAIN HOLE: 10/28/1994



Wellbores: MAIN HOLE

Hole API #	Bottom Hole Legal Location	Profile Type	KO MD (ftKB)	VS Dir (°)
300250299500	Sec. 33, T17S, R35E	Vertical	0.0	0.00

Size (in)	Top (ftKB)	Btm (ftKB)
9 5/8	20.0	1,500.0
5 1/2	1,500.0	4,120.0
4 3/4	4,120.0	4,655.0

Casing: Surface, 1,500.0ftKB

Run Date	Centralizers	Scratchers	Drift Min

OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lbf)	Grade	Top Thread
7 5/8	Casing Joints	1,500.0		6.969	39,085.3	J-55	

Casing: Production, 4,120.0ftKB

Run Date	Centralizers	Scratchers	Drift Min

OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lbf)	Grade	Top Thread
5 1/2	Casing Joints	4,120.0		4.892	69,723.8	K-55	

Cement: Surface, casing, <Start Date?>

Cementing Company	Evaluation Method	Cement Evaluation Results

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Surface	20.0	1,500.0	

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
		700				

Cement: Production, casing, <Start Date?>

Cementing Company	Evaluation Method	Cement Evaluation Results

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Production	2,650.0	4,120.0	

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
	300					

Cement: Squeeze, squeeze, <Start Date?>

Cementing Company	Evaluation Method	Cement Evaluation Results

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Squeeze	1,500.0	1,500.0	

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
Squeeze Perforation		300				

Cement: Plug, plug, 6/8/1993 00:00

Cementing Company	Evaluation Method	Cement Evaluation Results

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Plug	2,474.0	2,672.0	

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
Plug Back Cement		300				

Cement: Plug, plug, 10/28/1994 00:00

Cementing Company	Evaluation Method	Cement Evaluation Results

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Plug #1	2,405.0	2,455.0	

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
	C	5				

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
2	Plug #2	20.0	1,602.0	

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
	C	160				

Other In Hole

OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model
	Retrievable Bridge Plug w/2 sx	4,014.0	4,016.0	4.890		
	Bridge Plug - Permanent	2,472.0	2,474.0	4.890		

Jobs: RP REPAIR, 7/21/1986

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Completion/Workover	RP REPAIR	7/21/1986		

Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	4,655.0				

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

Jobs: Maintenance, 12/1/1986

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Completion/Workover	Maintenance	12/1/1986	12/1/1986	

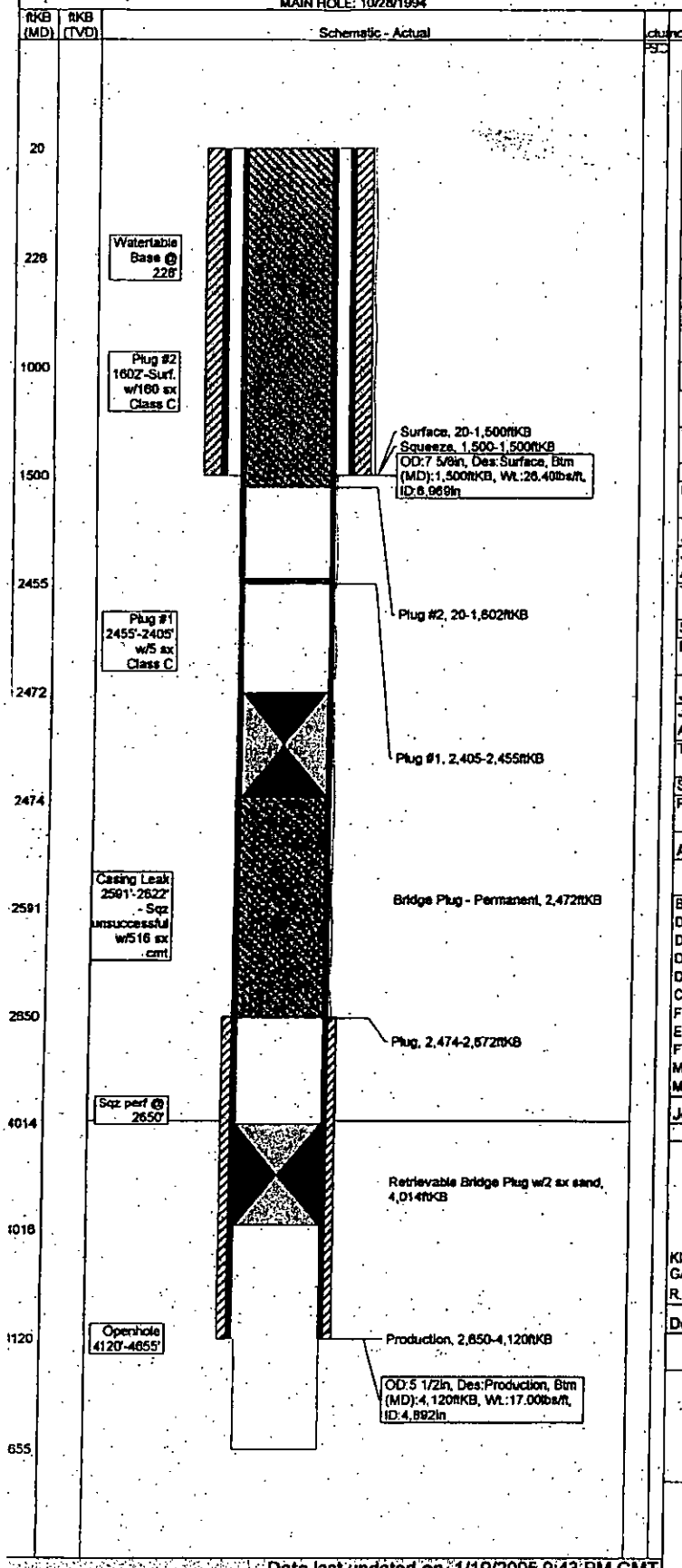
Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	0.0				

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

EAST VACUUM GB-SA UNIT 3308-001

MAIN HOLE: 10/26/1994



Jobs: Workover, 10/1/1990

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Completion/Workover	Workover	10/1/1990	10/1/1990	

Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	0.0				

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

Jobs: Workover, 5/26/1993

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Completion/Workover	Workover	5/26/1993	6/15/1993	

Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	4,655.0	P-CJ34	71,900	60,838	

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

AFE Costs

Code	Sub 1	Sub 2	Item Des	Amount ($)
A01			INTANG (W/O MUD) COSTS	71,900.00

Job Contacts

Name	Comp	Title	Office	Mobile
BROWN				
THORP				

Jobs: Workover, 6/14/1993

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Completion/Workover	Workover	6/14/1993	6/14/1993	

Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	0.0				

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

Jobs: Permanently, 10/26/1994

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Abandon	Permanently	10/26/1994	10/26/1994	

Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	0.0				

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

Jobs: Abandonment, 10/27/1994

Job Category	Primary Job Type	Start Date	End Date	Cost Type
Abandon	Abandonment	10/27/1994	10/27/1994	

Target Formation	Tgt Depth (ftKB)	AFE/RFE/MO	Total AFE ($)	Total Fld Cost ($)	Final Inv. Cost ($)
	4,655.0	83-2502	5,325	4,706	

Summary

Possible Cost Savings ($)	Poss Time Save (hrs)	Est Prob. Cost ($)	Est Lost Time (hrs)

AFE Costs

Code	Sub 1	Sub 2	Item Des	Amount ($)
B9	EC		Plug and Abandon Unit	1,350.00
D2	NA		BOP's And Equipment	75.00
D3	PA		Workstring Rental	125.00
D5	IA		Cement and Additives	1,150.00
D2	NC		Frac Tank Rental	50.00
C3	FD		Water (water trucking, pumps)	400.00
F3	MA		Freight and Trucking	700.00
E9	PG		Welding	300.00
F7	NA		Forklift Service	300.00
M4	PA		Misc. Costs and Taxes	400.00
M3	PA		Contingency	475.00

Job Contacts

Name	Comp	Title	Office	Mobile
	PPCO			
	Gandy Corporation			
	Sierra Well Service			
	Nunez Oilfield Pipe			
	Star Tool			
	Rowland Trucking			
KINNEY / GAGNEAUX				
R.G. BUCKNER				

Depth Annotations

Date	Depth (ftKB)	Annot
	228.0	Watertable Base @ 228'
	1,000.0	Plug #2 160Z'-Surf. w/160 sx Class C
	2,455.0	Plug #1 2455'-2405' w/5 sx Class C
	2,591.0	Casing Leak 2591'-2622' - Sqz unsuccessful w/516 sx cmt
	2,650.0	Sqz perf @ 2650'
	4,120.0	Openhole 4120'-4655'

ConocoPhillips

Schematic - Current

EAST VACUUM GB SA UNIT 3315-003

District	Field Name	API / UWI	County	State/Province
PERMIAN	DISTRICT - E. VACUUM SUB-D	300250853900	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
3/14/1940	Section 33, T-17S, R-35E	1,980.00	E	990.00	S

Well Config: - MAIN HOLE, 12/8/2010 2:24:13 PM

Schematic - Actual

ftKB (MD)	
0	
5	
340	Des:Cement Squeeze, Depth (MD):5-340 ftKB
1,428	
1,569	Des:Surface Casing Cement, Depth (MD):5-1,569 ftKB, Com:Estimated top of cement
1,625	Des:Cement Squeeze, Depth (MD):1,428-1,625 ftKB
1,703	
2,540	
2,901	Des:Cement Plug, Depth (MD):2,540-2,901 ftKB, Com:25 sx
3,855	
4,141	Des:Cement Plug, Depth (MD):3,855-4,141 ftKB
4,144	
4,303	Des:Production Casing Cement, Depth (MD):1,703-4,303 ftKB, Com:Estimated top of Cement
4,635	Des:Cement Squeeze, Depth (MD):4,144-4,635 ftKB

Des:Perforated, Depth (MD):340

Des:Surface, OD:7 5/8in, ID:6.969in, Top (MD):5 ftKB, Length:1,564.0ft, Depth (MD):5-1,569 ftKB, Wt.:26.40lbs/ft, Grd:J-55

Des:Perforated, Depth (MD):1,625

Des:Production1, OD:4 1/2in, ID:4.090in, Top (MD):5 ftKB, Length:4,298.0ft, Depth (MD):5-4,303 ftKB, Wt.:9.50lbs/ft, Grd:K-55

Report Printed: 12/8/2010

CURRENT SCHEMATIC

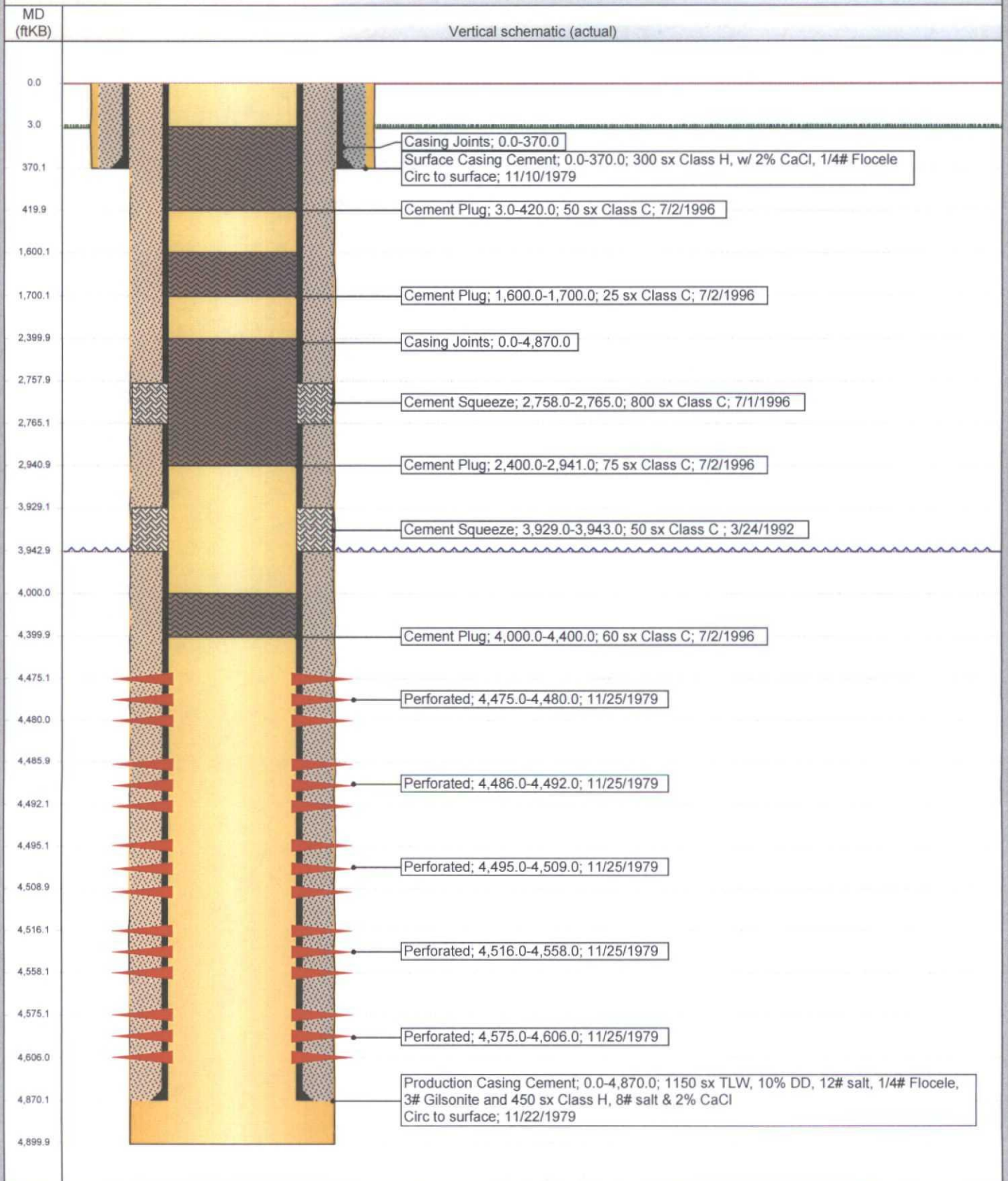
ConocoPhillips

EAST VACUUM GB-SA UNIT 3467-001

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	VACUUM	300252652200	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
11/10/1979	Sec. 28, T-17S, R-35E	1,520.00	E	1,050.00	N

VERTICAL - MAIN HOLE, 8/29/2014 12:41:26 PM



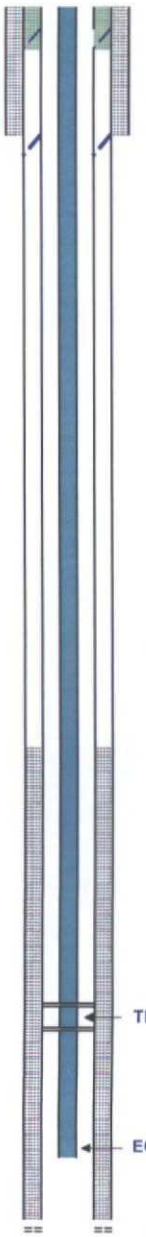
Report Printed: 8/29/2014

WELLBORE SKETCH

ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 4, 2009

RKB @ 3934'
DF @ 3933'
GL @ 3923'



12-1/4" Hole
Csg Leak @ 141' -- Sqz'd w/112 sx

8-5/8" 24# K-S @ 394'
Cmt'd w/350 sx, circ 10 sx
TOC @ Surface
COLLAPSED CSG @ 480'

Top of Salt @ +/- 2125'

TOC 5-1/2" Csg @ 2500' (T.S.)

Base Salt @ +/- 3053'

TBG ANCHOR @ 3305'

FISH LEFT IN HOLE:
102 jts 2 7/8"
5 1/2" X 2 7/8" Tubing Anchor
10 jts 2 7/8"
EOT @ 3666' **4' x 2 7/8" Lift Sub**
2 3/4" x 2" x 32' Pump Barrel w/ Standing Valve

4260-4265 4295-4300
4355-4360 4408-4413
4448-4454
4458-4462
4466-4470
4472-4482
4489-4491 4496-4500
4506-4512 4517-4526
4528-4534 4536-4550

7-7/8" Hole
5-1/2" 15.5# J-S @ 4749'
PBTD: 4685' Cmt'd w/ 275 sx
TD: 4750' TOC @ 2500' (T.S.)

Subarea : Buckeye
Lease & Well No. : East Vacuum GB/SA Unit, Tract 3467, Well No. 121
Legal Description : 330' FNL & 990' FEL, Sec. 34, T17S, R35E, UL "A"
County : Lea State : New Mexico
Field : Vacuum (Grayburg-San Andres)
Date Spudded : 8/5/71 Rig Released: 8/17/71
API Number : 30-025-23844
Status:
Drilled as Santa Fe 121 **State Lease No. B-2519**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	8/21/71	**Perforate 4448-4454 and 4472-4482, 2 jspf, 56 shots**						
4448-4482	8/22/71	28% Acid	1,000		500	Vac	1.5	
	7/14/91	***Squeeze csg leak @ 141' w/112 sx***						
	7/19/91	**Perforate 2 SPF, 4458-4550**						
4458-4550	7/22/91	15% NEFE HCl	7,000	3600# RS	3000	2100	3.8	
	3/28/73	***Set CIBP @ 4466' w/ 1/2 sx cmt; TOC @ 4462' to reduce wtr***						
4448-4454	3/30/73	28% Acid	500		Vac			
	11/20/73	***Drill out CIBP @ 4466' and push to bottom***						
	1/3/74	***Set CIBP @ 4461' to reduce water***						
	8/7/74	**Perforate 4260-4413**						
	8/8/74	***Set BP @ 4433'***						
4408-4413	8/8/74	Super Hydrofluric	500		4400	2800	2.5	
4355-4360	8/8/74	Super Hydrofluric	500		2500	600	2.0	
4295-4300	8/8/74	Super Hydrofluric	500		3600	1200	3.0	
4260-4265	8/8/74	Super Hydrofluric	500		2500	350	4.0	
4260-4413	8/10/74	Refined Oil						
	8/13/74	***Retrieve BP @ 4433'; clceanout to 4461'***						
	7/19/91	**Drill out CIBP @ 4461'; cleanout to 4656'**						
4260-4550	9/22/93	Acid	4,500	3500# RS	1796	1350	3.3	
	8/20/98	***Set CIBP @ 4225', would not hold***						
	12/18/99	**Drill out CIBP @ 4225'; cleanout to 4685'**						
4260-4550	12/23/99	15% Fercheck	6,000	4000# RS	1950	1820	5.2	
	2/20/09	***Collapsed casing @ 480'***						

Formation Tops:

Rustler	1630'
Yates	2898'
Queen	3787'
Glorieta	4128'
San Andres	4442'

BEFORE THE OIL CONSERVATION DIVISION OF THE STATE OF NEW MEXICO

APPLICANT: CONOCOPHILLIPS COMPANY	)
	)
RELIEF SOUGHT: ADMINISTRATIVE	)
APPROVAL FOR A WATERFLOOD EXPANSION	)
TO INJECT CARBON DIOXIDE AND PRODUCED	)
WATER INTO THE PROPOSED EVGBSAU UNIT	)
(SECONDARY RECOVERY)	)

NOTICE OF APPLICATION

STATE OF NEW MEXICO: To all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons, particularly in **Lea** County, New Mexico; and if any of the named individuals or entities be deceased or a dissolved partnership, corporation or other association, then the unknown heirs, executors, administrators, devisees, trustees, successors, trustees and assigns of any such deceased individual or dissolved partnership, corporation or other association.

NOTICE IS HERBY GIVEN THAT the applicant in this cause is requesting that the OCD, pursuant to New Mexico Administration CODR-NUMAC 19.15.26.1, authorize the approval of a waterflood expansion (WFX) with the injection of carbon dioxide and produced water in the following wells:

Name and Address of Applicant: ConocoPhillips Company, P.O. Box 51810; Midland, TX 79710, Contact party: Susan Maunder (281) 206-5281

Name, Location and Injection Interval of Proposed Wells:

EVGBSAU 2738-W523 - Surface Hole Location: 2,003' FNL & 1,529' FWL and Bottom Hole Location: 2,254' FNL & 1,540' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,545' - 5,045'

EVGBSAU 2739-W522 - Surface Hole Location: 2,310' FSL & 1,120' FWL and Bottom Hole Location: 2,338' FSL & 895' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,540' - 5,037'

EVGBSAU 2739-W525 - Surface Hole Location: 1,690' FSL & 2,230' FEL and Bottom Hole Location: 1,690' FSL & 2,230' FEL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,570' - 5,030'

EVGBSAU 3202-W512 - Surface Hole Location: 1,587' FNL & 186' FEL and Bottom Hole Location: 1,587' FNL & 186' FEL of Section 32, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,557' - 5,058'

EVGBSAU 3202-W513 - Surface Hole Location: 2,455' FNL & 442' FEL and Bottom Hole Location: 2,332' FNL & 1,054' FEL of Section 32, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,555' - 5,041'

EVGBSAU 3308-W511 - Surface Hole Location: 1,073' FNL & 418' FWL and Bottom Hole Location: 1,073' FNL & 418' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,585' - 5,039'

EVGBSAU 3328-W520 - Surface Hole Location: 471' FSL & 1,759' FWL and Bottom Hole Location: 471' FSL & 1,759' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,634' - 5,140'

EVGBSAU 3345-W521 - Surface Hole Location: 991' FSL & 2,290' FWL and Bottom Hole Location: 991' FSL & 2,290' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,633' - 5,120'

EVGBSAU 3374-W516 - Surface Hole Location: 2,321' FSL & 940' FWL and Bottom Hole Location: 2,321' FSL & 940' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,560' - 5,047'

EVGBSAU 3374-W517 - Surface Hole Location: 1,815' FSL & 405' FWL and Bottom Hole Location: 1,660' FSL & 300' FWL of Section 33, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,578' - 5,022'

EVGBSAU 2721-W527 - Surface Hole Location: 1,168' FSL & 2,141' FWL and Bottom Hole Location: 1,015' FSL & 2,250' FWL of Section 27, Township 17 South, Range 35 East, Lea County, NM; Injection Interval: 4,580' - 5,040'

Formation Name and Depth of Top of Formation: Grayburg formation where the top of the formation can be found at a depth between 4,030' and 4,059' and the San Andres formation where the top of the formation can found at a depth between 4,348' and 4,470'.

Maximum Injection Pressure and Rate: The maximum injection pressure of 1,800 psi (CO_2) and 1,350 psi (H_2O) and maximum injection rate of 2,500 MCFD (CO_2) and 3,500 BWPD (H_2O).

NOTICE IS FURTHER GIVEN THAT interested parties may file objections or request for hearing with the Oil Conservation Division within fifteen (15) days after publication of this Notice. Objections should be mailed to 1220 South St. Francis Dr. Santa Fe, New Mexico 87505.

List of Offset Operators and Interest Parties notified of this application.

ZPZ Delaware I LLC
Attn: Michelle Hanson
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705-4561

Mary D. Fleming Walsh
Attn: Gary F. Goble
500 West Seventh St., Suite 1007
Fort Worth, TX 76102

Stovall Energy LTD
Attn: Norman D. Stovall, Jr.
P. O. Box 10
Graham, TX 76046

Boyd Laughlin Management Trust
Nicholas C. Taylor Succ. Trustee
214 W. Texas Ave.
Midland, TX 79701-4600

Martha Leonard Revocable Trust
Bank One Texas, NA, Trustee
P. O. Box 2605
Fort Worth, TX 76113-2605

Marathon Oil Company
ATTN: Permian OBO
P.O. BOX 3128
Mail Stop 35:01
Houston, TX 77253-3128

OBO, Inc.
c/o Lowell S. Dunn II
P. O. Box 22577
Hialeah, FL 33002-2577

John R. Bryant
C/O John Thomas Bryant POA
PO Box 655
Addison, TX 75001

McRae Management Trust
P. O. Box 5401
Midland, TX 79704

Mary Leonard Children's Trust
Bank One Texas, NA, Trustee
P. O. Box 2605
Fort Worth, TX 76113-2605

Magnum Hunter Production, Inc.
c/o Cimarex Energy Co.
Attn: Manager – Outside Operated
202 S. Cheyenne Ave., Suite 1000
Tulsa, OK 74103

Betelgeuse Production
Box 1937
Fredericksburg, TX 78624

XTO Energy
Attn: Steve Cobb
810 Houston Street
Fort Worth, TX 76102

Miranda Leonard Revocable Trust
Bank One Texas, NA, Trustee
P. O. Box 2605
Fort Worth, TX 76113-2605

Frost National Bank FAO
c/o Bright Hawk Resources, Inc.
P.O. Box 79790
Houston, TX 77279-9790

Development Oil & Gas LLC
Attn: Frances M Gray
PO Box 55809
Jackson, MS 39296-5809

C. W. Seely
815 W. 10th Street
Fort Worth, TX 76102

Davoil, Inc.
P. O. Box 122269
Fort Worth, TX 76121-2269

Madelon L. Bradshaw
2120 Ridgmar Blvd., Suite 12
Fort Worth, TX 76116

The Josephine Laughlin Living Trust
Josephine Laughlin, Trustee
13505 McCall Court, N.E.
Albuquerque, NM 87123-1468

Patricia Penrose Schieffer Test. Tr.
Bank of America, N.A., Agent
P. O. Box 2546
Fort Worth, TX 76113-2546

S. B. Street & Company
P. O. Box 206
Graham, TX 76046

Larry O. Hulsey
220 Oak Street
P. O. Box 1143
Graham, TX 76450

Belva Little
P.O. Box 279
Cross Plains, TX 76443

Great Western Drilling Co.
Attn: Donald Knipe
P. O. Box 1659
Midland, TX 79701

AYCO Energy, L.L.C.
2909 Hillcroft Ave., Suite 103
Houston, Texas 77057

Nancy Payne Stacks
1614 W Pine
Midland, TX 79705

Rachel Kathleen Williams
2901 FM 205
Stephenville, TX 76401

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	62180	Vacuum; Grayburg, San Andres

4 Property Code	5 Property Name	6 Well Number
31172	EAST VACUUM GBSA UNIT 3308	511

7 OGRID No.	8 Operator Name	9 Elevation
217817	ConocoPhillips Company	3950'

10 Surface Location

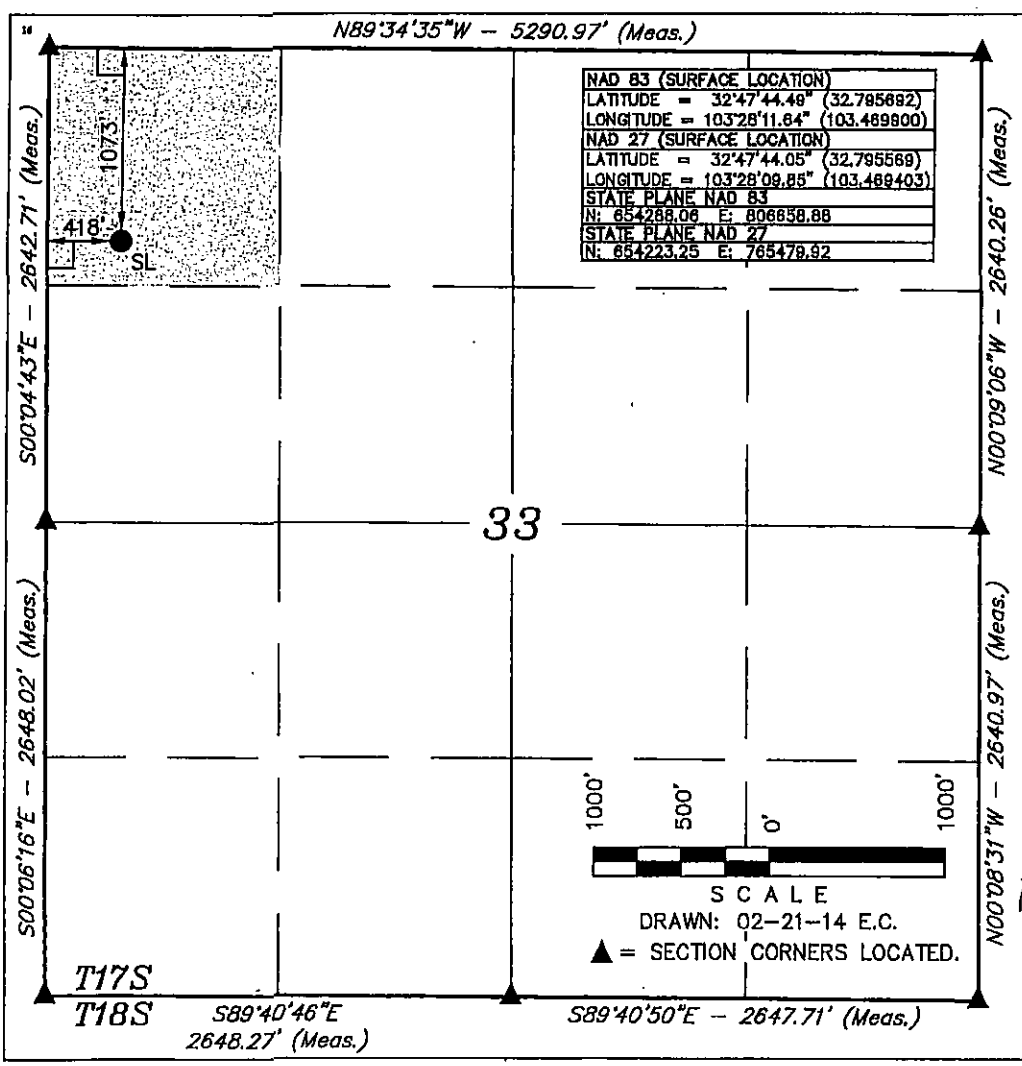
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	17S	35E		1073	NORTH	418	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			WFX-Pending

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Susan B. Maunder 12/17/14
Signature Date

Susan B. Maunder
Printed Name

Susan.B.Maunder@cop.com
E-mail Address

18 SURVEYOR CERTIFICATION

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February 12, 2014
Date of Survey

Signature and Seal of Professional Surveyor:

PROFESSIONAL SURVEYOR
NEW MEXICO
12446
NELSON J. MARSHALL
03-04-14

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
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	62180	Vacuum; Grayburg, San Andres

[4] Property Code	[5] Property Name	[6] Well Number
31172	EAST VACUUM GBSA UNIT 3202	512

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3953'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	17S	35E		1587	NORTH	186	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			WFX-Pending

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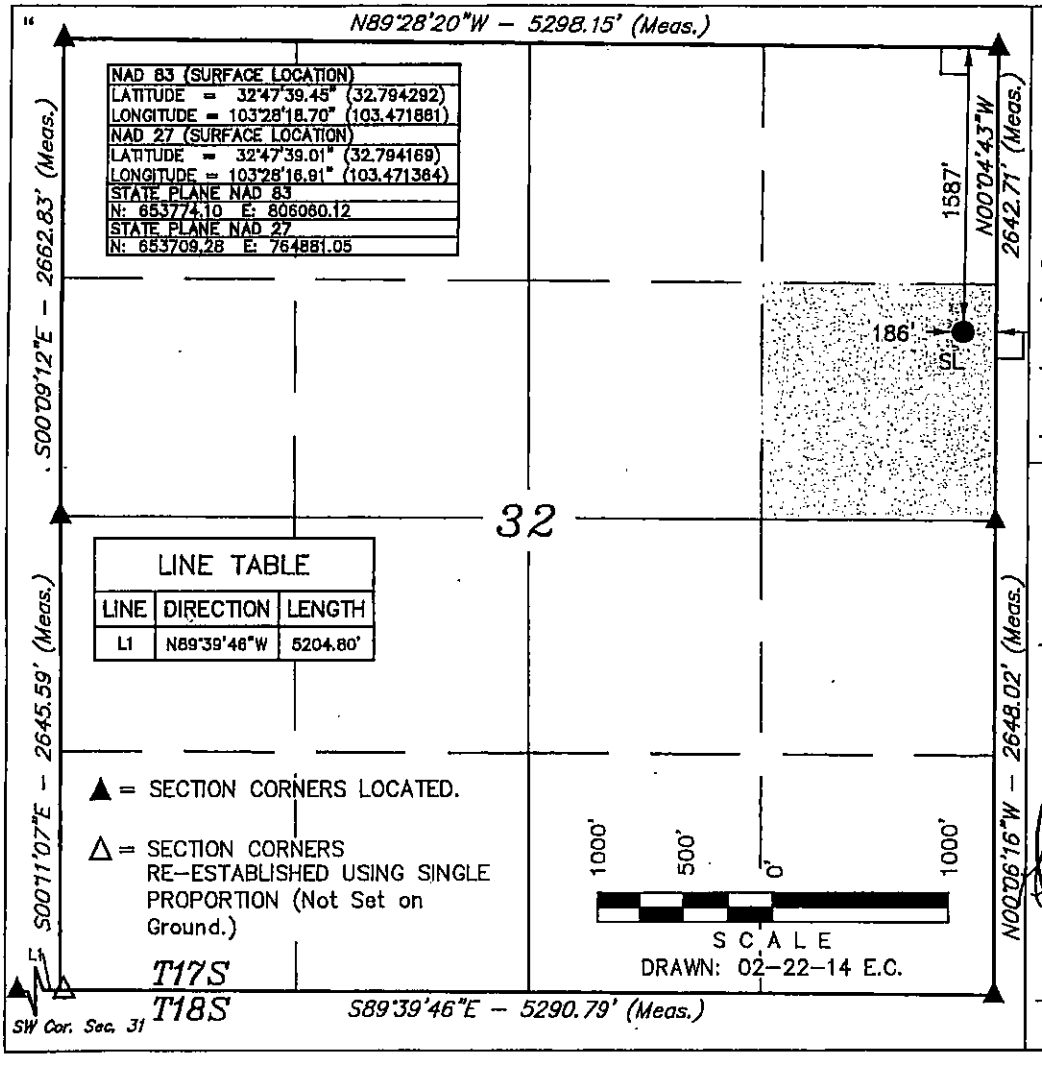

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	62180	Vacuum; Grayburg, San Andres

4 Property Code	5 Property Name	6 Well Number
31172	EAST VACUUM GBSA UNIT 3202	513

7 OGRID No.	8 Operator Name	9 Elevation
217817	ConocoPhillips Company	3945'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	17S	35E		2455	NORTH	442	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	17S	35E		2332	NORTH	1054	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			WFX-Pending

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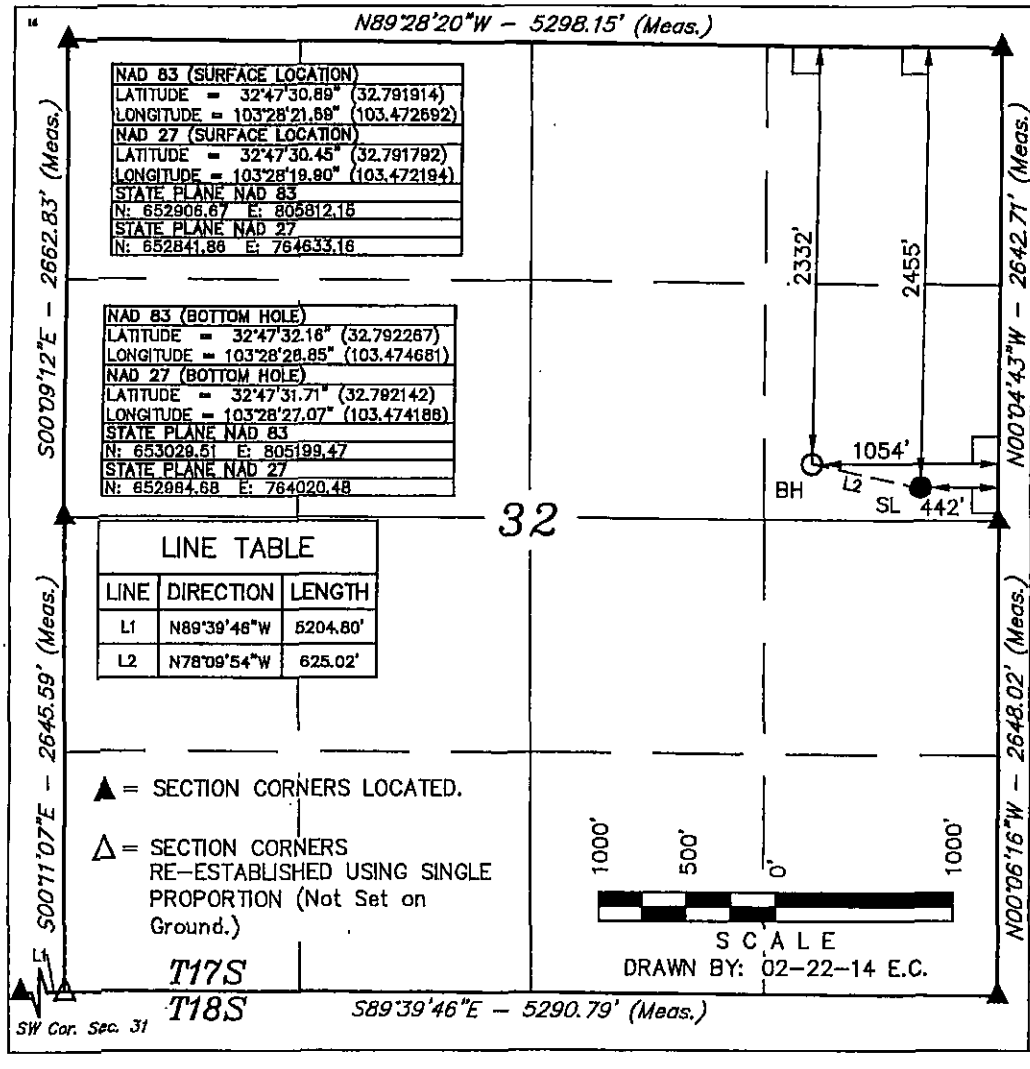
16



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[4] Property Code	[5] Property Name	[6] Well Number
31172	EAST VACUUM GBSA UNIT 3374	516

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3952'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	17S	35E		2321	SOUTH	940	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
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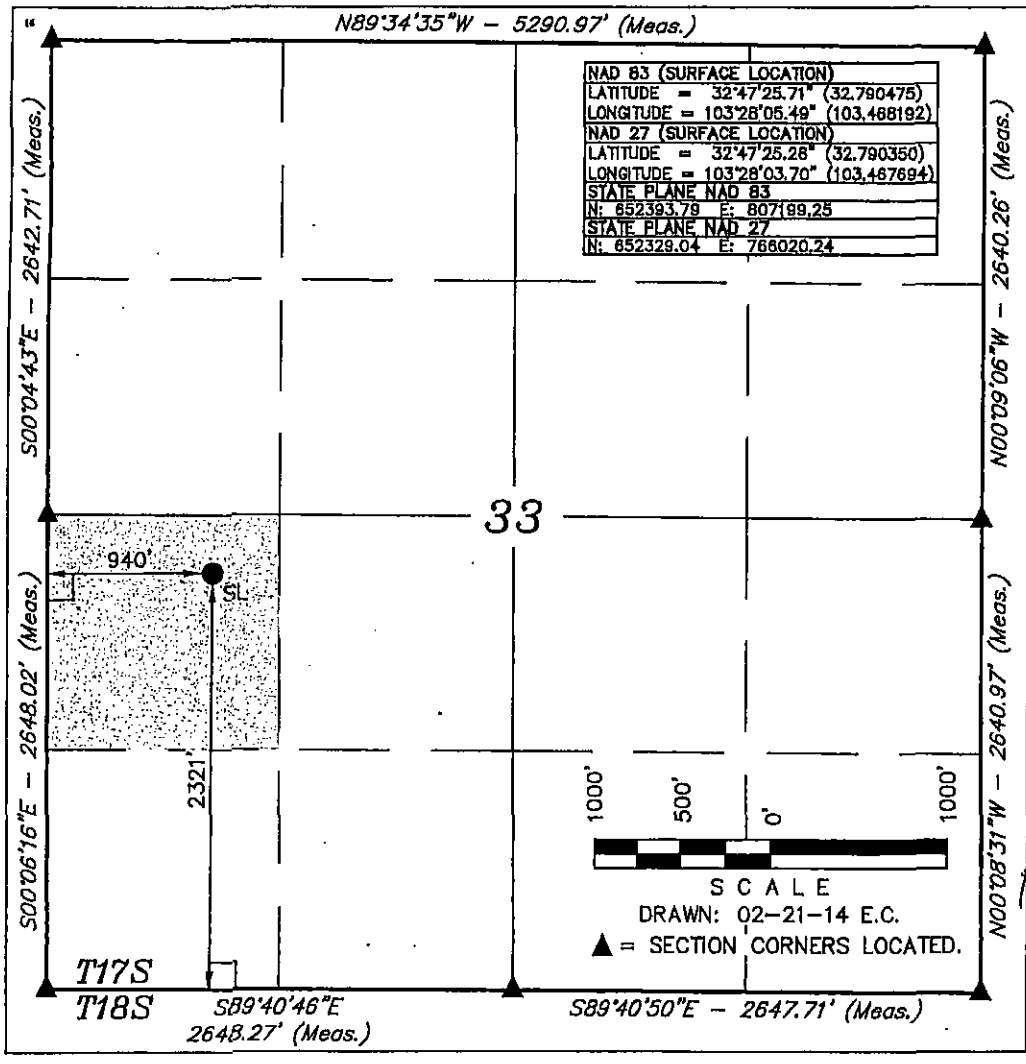

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Signature Date

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Printed Name

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E-mail Address

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[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3953'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	17S	35E		1815	SOUTH	405	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	17S	35E		1660	SOUTH	300	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			WFX-Pending

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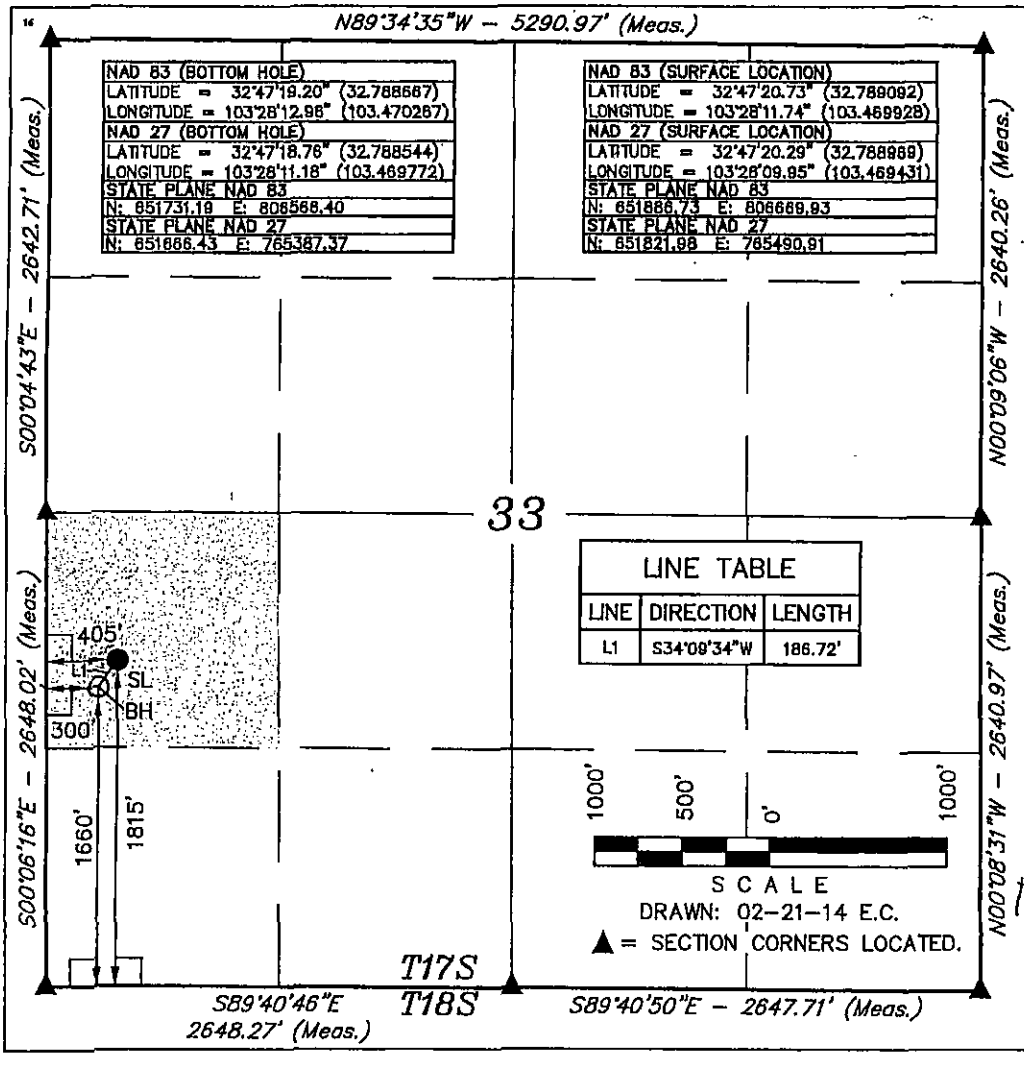

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NELSON J. MARSHALL

Nelson J. Marshall
03-03-14
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Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	62180	Vacuum; Grayburg, San Andres

[4] Property Code	[5] Property Name	[6] Well Number
31172	EAST VACUUM GBSA UNIT 3328	520

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3947'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	17S	35E		471	SOUTH	1759	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			WFX-Pending

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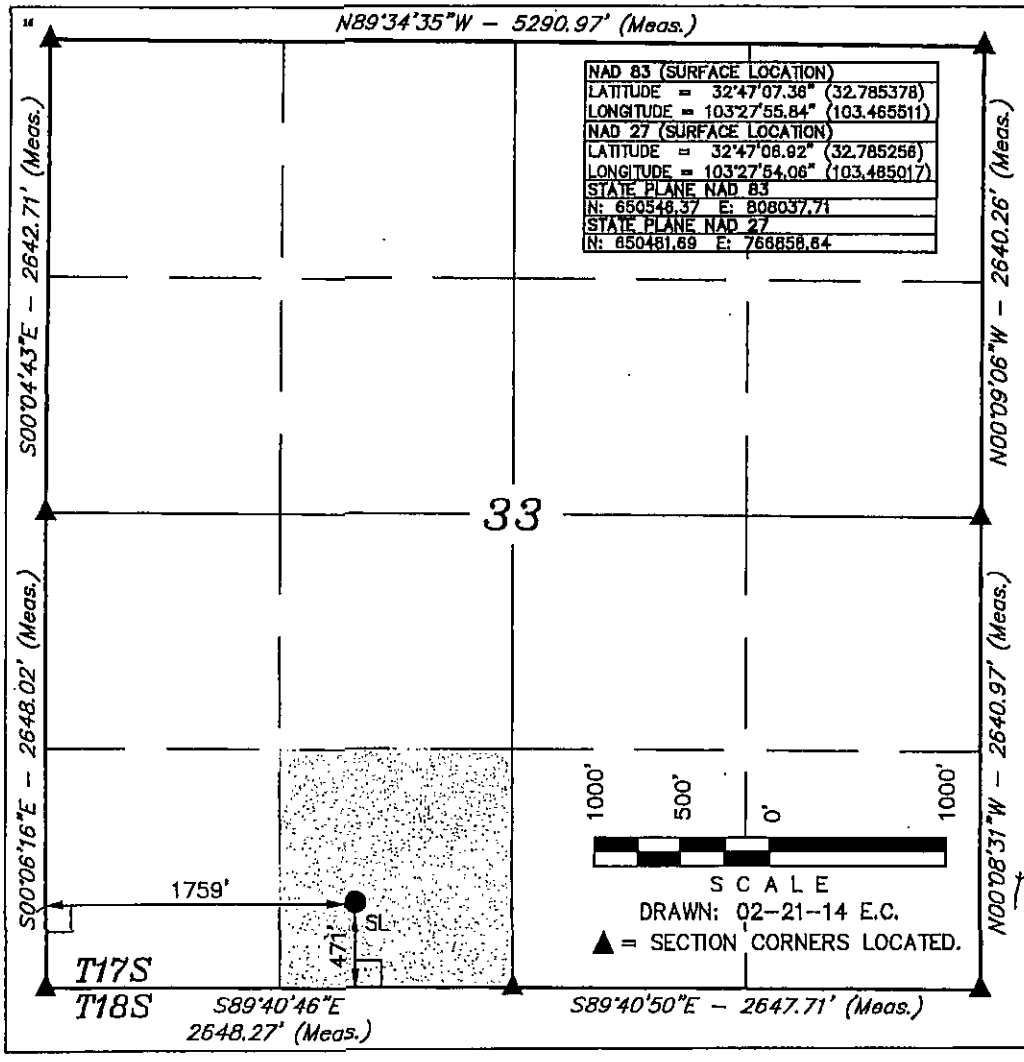

[17] OPERATOR CERTIFICATION

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Susan B. Maunder 12/17/14
Signature Date

Susan B. Maunder
Printed Name

Susan.B.Maunder@cop.com
E-mail Address

[18] SURVEYOR CERTIFICATION

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February 13, 2014
Date of Survey

Signature and Seal of Professional Surveyor:

PROFESSIONAL SURVEYOR
NEW MEXICO
12446
NELSON J. MARSHALL

Nelson J. Marshall
03-04-14

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code 62180	[3] Pool Name Vacuum; Grayburg, San Andres
[4] Property Code 31172	[5] Property Name EAST VACUUM GBSA UNIT 3345	[6] Well Number 521
[7] OGRID No. 217817	[8] Operator Name ConocoPhillips Company	[9] Elevation 3946'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	17S	35E		991	SOUTH	2290	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			WFX-Pending

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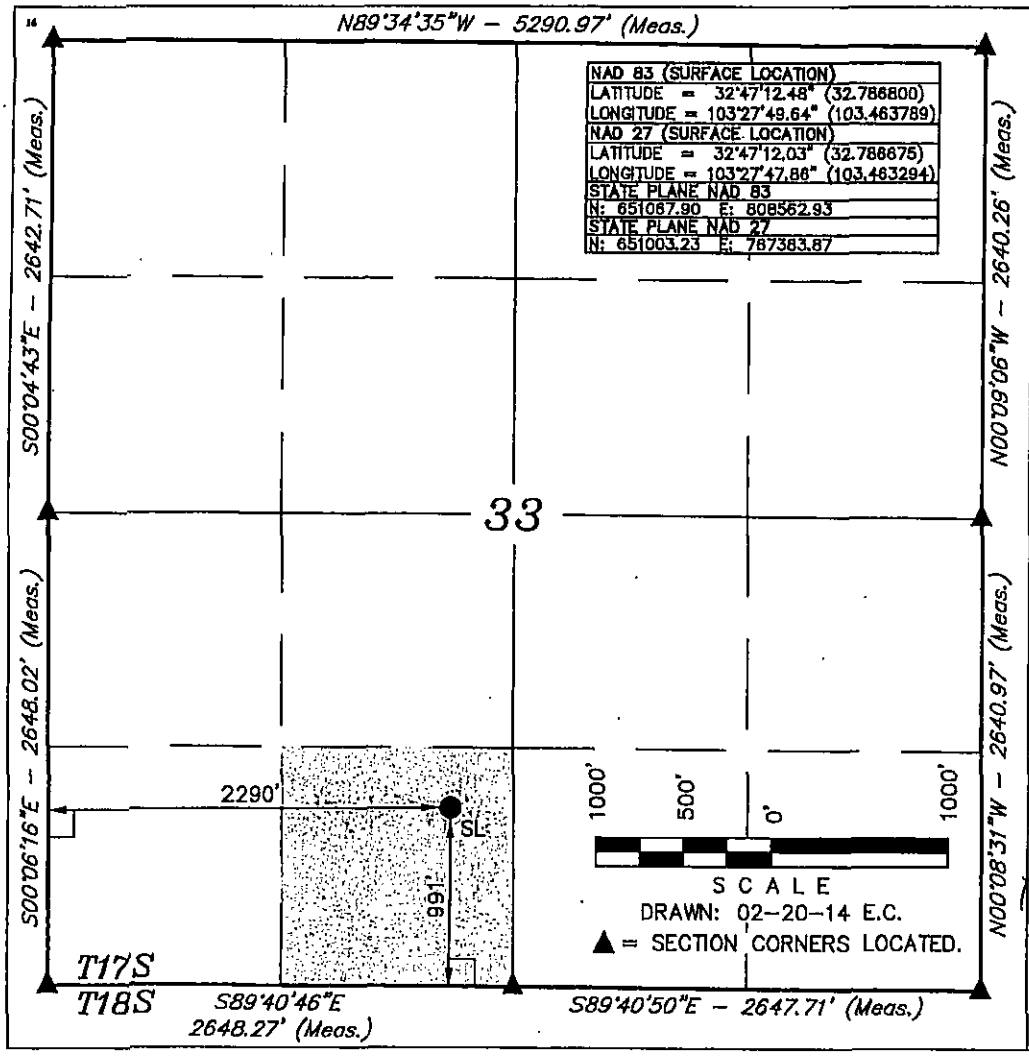

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Susan B. Maunder 12/17/14
Signature Date

Susan B. Maunder
Printed Name

Susan.B.Maunder@cop.com
E-mail Address

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NEW MEXICO
12446
NELSON J. MARSHALL
02-28-14

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WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	62180	Vacuum; Grayburg, San Andres

[4] Property Code	[5] Property Name	[6] Well Number
31172	EAST VACUUM GBSA UNIT 2739	522

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3940'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	17S	35E		2130	SOUTH	1120	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	17S	35E		2338	SOUTH	895	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			WFX-Pending

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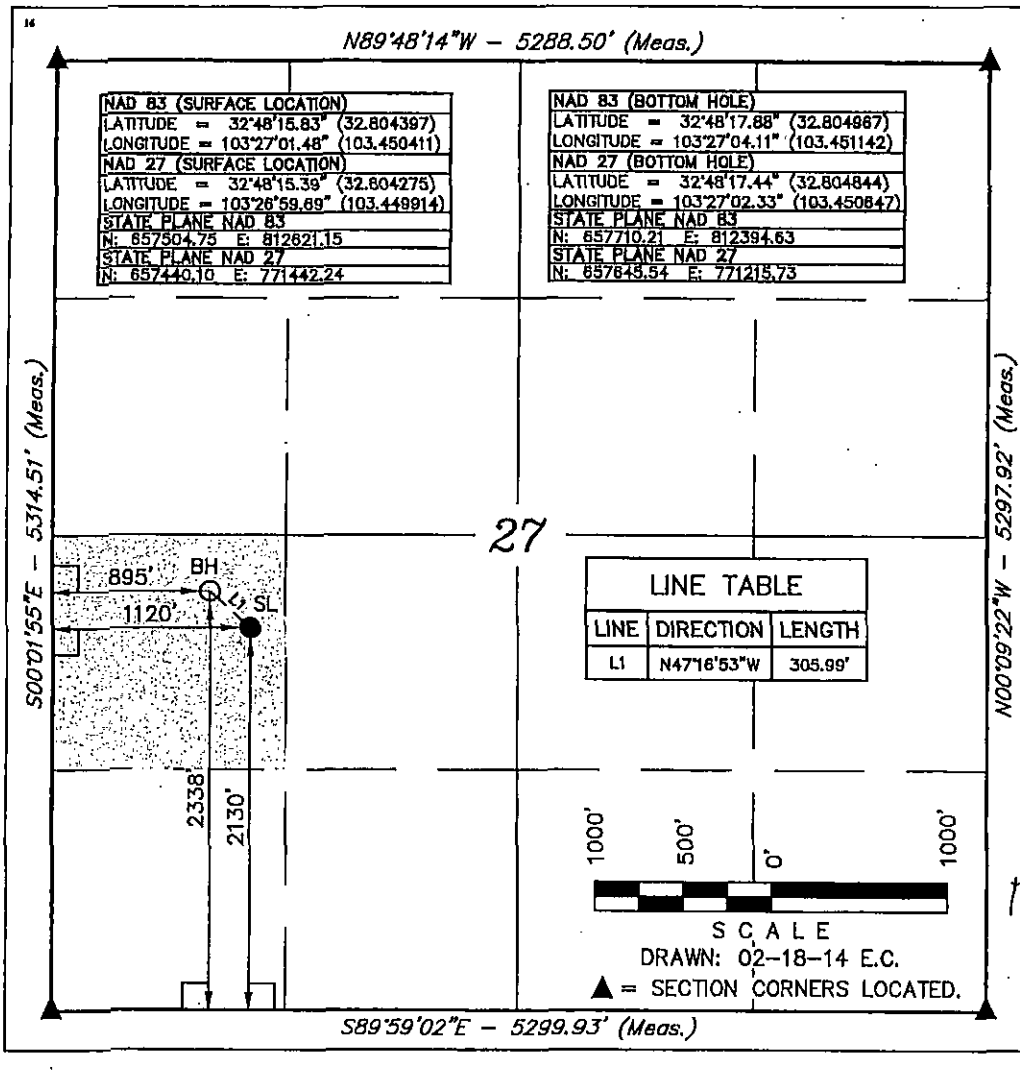
[16]



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Susan B. Maunder 12/17/14
Signature Date

Susan B. Maunder
Printed Name

Susan.B.Maunder@cop.com
E-mail Address

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Date of Survey

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NEW MEXICO
12446
NELSON J. MARSHALL

03-03-14
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	62180	Vacuum; Grayburg, San Andres

4 Property Code	5 Property Name	6 Well Number
31172	EAST VACUUM GBSA UNIT 2738	523

7 OGRID No.	8 Operator Name	9 Elevation
217817	ConocoPhillips Company	3934.2'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	17S	35E		2003	NORTH	1529	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	17S	35E		2254	NORTH	1540	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			WFX-Pending

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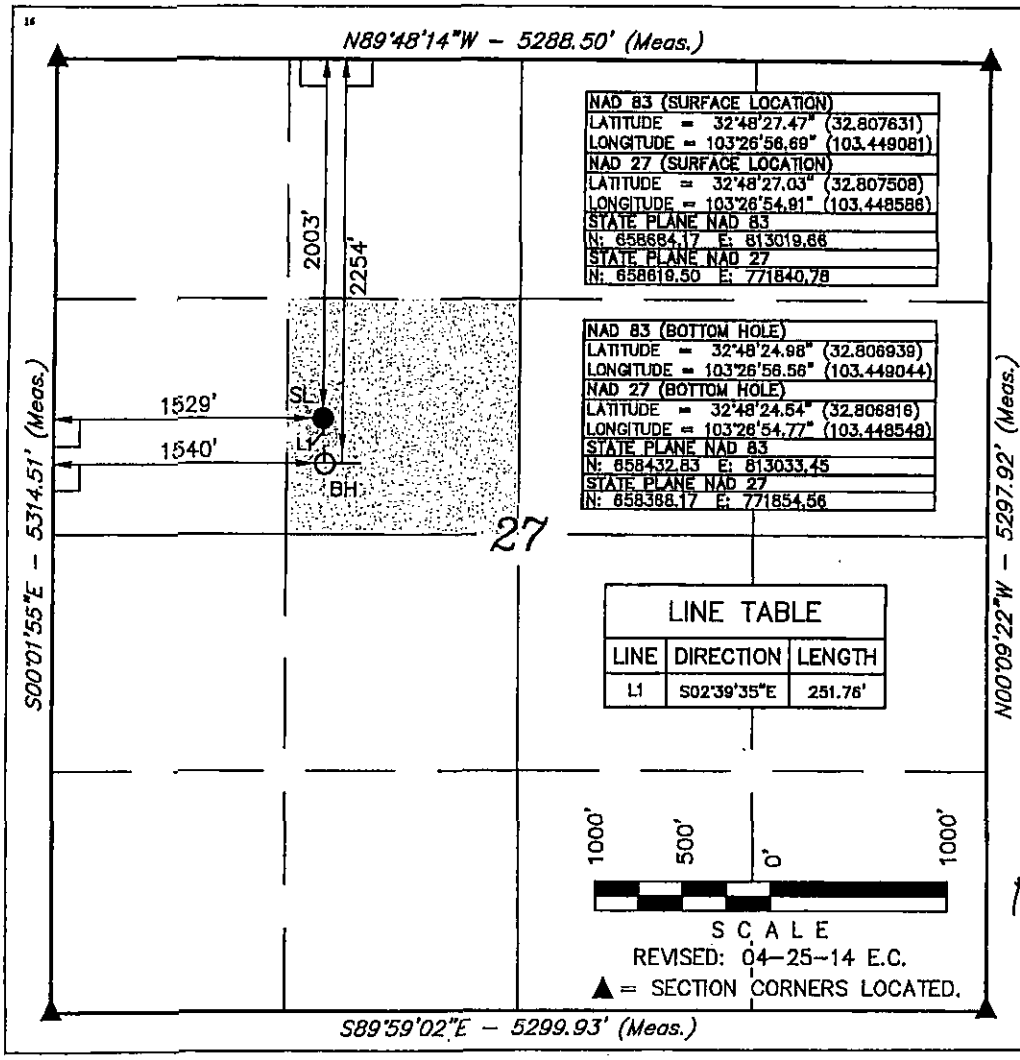
16



NAD 83 (SURFACE LOCATION)
LATITUDE = 32°48'27.47" (32.807631)
LONGITUDE = 103°26'56.69" (103.449081)
NAD 27 (SURFACE LOCATION)
LATITUDE = 32°48'27.03" (32.807508)
LONGITUDE = 103°26'54.91" (103.448586)
STATE PLANE NAD 83
N: 658684.17 E: 813019.66
STATE PLANE NAD 27
N: 658619.50 E: 771840.78

NAD 83 (BOTTOM HOLE)
LATITUDE = 32°48'24.98" (32.806939)
LONGITUDE = 103°26'56.56" (103.449044)
NAD 27 (BOTTOM HOLE)
LATITUDE = 32°48'24.54" (32.806816)
LONGITUDE = 103°26'54.77" (103.448548)
STATE PLANE NAD 83
N: 658432.83 E: 813033.45
STATE PLANE NAD 27
N: 658388.17 E: 771854.56

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S02°39'35"E	251.76'

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Signature Date

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Printed Name

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NEW MEXICO
12446
NELSON J. MARSHALL

Nelson J. Marshall

05-01-14
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[1] API Number	[2] Pool Code	[3] Pool Name
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[4] Property Code	[5] Property Name	[6] Well Number
31172	EAST VACUUM GBSA UNIT 2739	525

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3933'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	17S	35S		1690	SOUTH	2230	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

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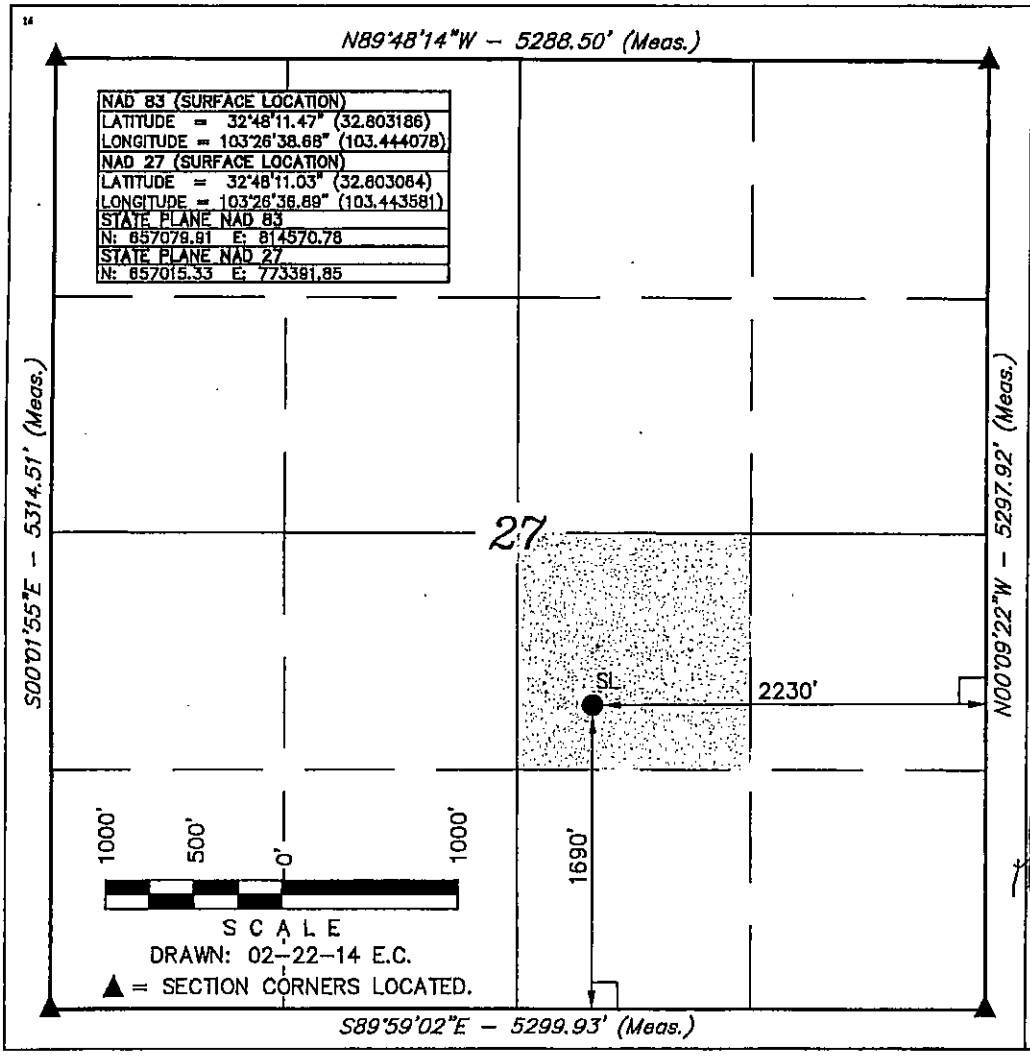

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12446
NELSON J. MARSHALL

02-28-14

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[4] Property Code	[5] Property Name	[6] Well Number
31172	EAST VACUUM GBSA UNIT 2721	..527

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	ConocoPhillips Company	3937.7'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	17S	35E		1168	SOUTH	2141	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	17S	35E		1015	SOUTH	2250	WEST	LEA

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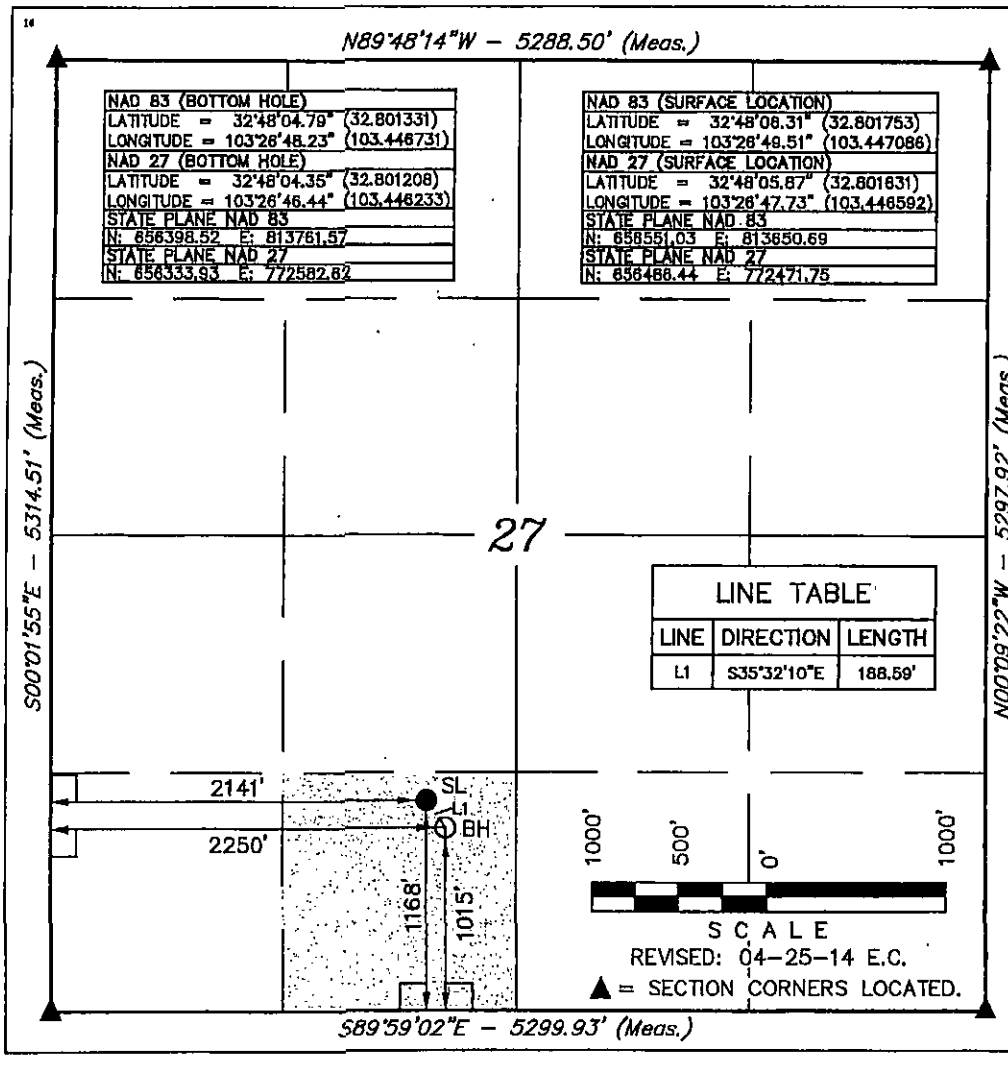

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PROFESSIONAL SURVEYOR
NEW MEXICO
12446
NELSON J. MARSHALL

05-01-14

Certificate Number:

Freshwater Samples

NALCO Champion Water Analysis Report

An Ecolab Company

Attention: **Jeromie Pickering**

Customer: **ConocoPhillips (1505033)**

Location Code: **152172**
Sample ID: **AC55474**
Batch ID: **140909_MFA_SWWET**
Collection Date: **08/27/2014**
Receive Date: **09/08/2014**
Report Date: **09/09/2014**

Region: **Buckeye Field**
Location: **EVGSAU Lease**
System: **Production System**
Equipment: **Well 2721-S04**
Lab ID: **ABU-1031**
Sample Point: **Well Head Valve Up Stream of Choke**

Analyses	Result	Unit
Dissolved CO2	**10**	mg/L
pH	**7**	
Pressure	**20**	psi
Temperature	**68**	° F

Analyses	Result	Unit
Ionic Strength	**0.01**	
Resistivity	**8.37274**	ohms - m
Total Dissolved Solids	**769.385**	mg/L
Conductivity	**1194**	µS - cm3
Specfic Gravity	**1.001**	
Bicarbonate	**219.6**	mg/L

Cations	Result	Unit
IRON	**5**	mg/L
BARIUM	**0.025**	mg/L
CALCIUM	**80.2**	mg/L
MAGNESIUM	**243**	mg/L
Sodium	**-209.54**	mg/L

Anions	Result	Unit
CHLORIDE	**363.6**	mg/L
SULFATE	**67.5**	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	**-3.14**
Barite BaSO4 SI	**-0.89**
Calcite CaCO3 SI	**-0.67**
Celestite SrSO4 SI	**-0.13**
Gypsum CaSO4 SI	**-2.72**
Hemihydrate CaSO4 SI	**-2.45**

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

NALCO Champion Water Analysis Report

An Ecolab Company

Attention: **Jeromie Pickering**

Customer: **ConocoPhillips (1505033)**

Location Code: **152173**
Sample ID: **AC55475**
Batch ID: **140909_MFA_SWWET**
Collection Date: **08/27/2014**
Receive Date: **09/08/2014**
Report Date: **09/09/2014**

Region: **Buckeye Field**
Location: **EVGSAU Lease**
System: **Production System**
Equipment: **Well 3366-S06**
Lab ID: **ABU-1031**
Sample Point: **Well Head Valve Up Stream of Choke**

Analyses	Result	Unit
Dissolved CO2	**10**	mg/L
pH	**7**	
Pressure	**20**	psi
Temperature	**70**	° F

Analyses	Result	Unit
Ionic Strength	**0.01**	
Resistivity	**7.36102**	ohms - m
Total Dissolved Solids	**870.445**	mg/L
Conductivity	**1359**	µS - cm3
Specfic Gravity	**1.001**	
Bicarbonate	**268.4**	mg/L

Cations	Result	Unit
IRON	**1**	mg/L
BARIUM	**0.025**	mg/L
CALCIUM	**80.2**	mg/L
MAGNESIUM	**97**	mg/L
Sodium	**49.82**	mg/L

Anions	Result	Unit
CHLORIDE	**303**	mg/L
SULFATE	**71**	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	**-3.00**
Barite BaSO4 SI	**-0.70**
Calcite CaCO3 SI	**-0.44**
Celestite SrSO4 PTB	**1.9**
Celestite SrSO4 SI	**0.03**
Gypsum CaSO4 SI	**-2.60**
Hemihydrate CaSO4 SI	**-2.30**

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

NALCO Champion Water Analysis Report

An Ecolab Company

Attention: **Jeromie Pickering**

Customer: **ConocoPhillips (1505033)**

Location Code: **152174**
Sample ID: **AC55476**
Batch ID: **140909_MFA_SWWET**
Collection Date: **08/27/2014**
Receive Date: **09/08/2014**
Report Date: **09/09/2014**

Region: **Buckeye Field**
Location: **EVGSAU Lease**
System: **Production System**
Equipment: **Well 3202-S07**
Lab ID: **ABU-1031**
Sample Point: **Well Head Valve Up Stream of Choke**

Analyses	Result	Unit
Dissolved CO2	10	mg/L
pH	7	
Pressure	20	psi
Temperature	67	° F

Analyses	Result	Unit
Ionic Strength	0.01	
Resistivity	7.58793	ohms - m
Total Dissolved Solids	845.445	mg/L
Conductivity	1318	µS - cm3
Specfic Gravity	1.001	
Bicarbonate	183	mg/L

Cations	Result	Unit
IRON	2	mg/L
BARIUM	0.025	mg/L
CALCIUM	80.2	mg/L
MAGNESIUM	49	mg/L
Sodium	126.92	mg/L

Anions	Result	Unit
CHLORIDE	333.3	mg/L
SULFATE	71	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-2.98
Barite BaSO4 SI	-0.65
Calcite CaCO3 SI	-0.63
Celestite SrSO4 PTB	4.2
Celestite SrSO4 SI	0.07
Gypsum CaSO4 SI	-2.56
Hemihydrate CaSO4 SI	-2.26

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Affirmation Statement for First Application (11 wells)

AFFIRMATION STATEMENT

STATE OF TEXAS}

COUNTY OF HARRIS}

I, Mark Trees, of ConocoPhillips Company 600 N. Dairy Ashford Rd. Houston, TX 77079, of lawful age, being first duly sworn, upon oath states:

THAT, all available engineering and geologic data has been examined for the East Vacuum Grayburg-San Andres Unit. As a result, it has been determined that there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

Further, Affiant sayeth not.

Mark Trees
ConocoPhillips Company

Subscribed and sworn to before me on this 13th day of April, 2015.

Notary Public

Kimberly Kellmann

My Commission Number: 12885630-8
My Commission Expires: 1/20/2016

KIMBERLY KELLMANN
MY COMMISSION EXPIRES
January 20, 2016