District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 17 2015

RECEIVED

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

∩ AB151I038592   W37

OPERATOR   ☒ Initial Report   ☐ Final Report

Name of Company Devon Energy Production	**Contact** Rudy Zuniga, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88220	**Telephone No.** 575-390-5435
Facility Name Rigel 20 Fed 3H	**Facility Type** Oil

Surface Owner Federal	**Mineral Owner** Federal	**API No.** 30-015-39725

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	20	19S	31E	1800	FSL	330	FWL	Eddy

Latitude: 32.6435781'N   **Longitude:** 103.8989164'W

NATURE OF RELEASE

Type of Release Spill of Oil/Produced Water	**Volume of Release** 75.5bbls	**Volume Recovered** 75bbls
Source of Release 2-Phase Separator	**Date and Hour of Occurrence** April 14, 2015 9:00AM	**Date and Hour of Discovery** April 14, 2015 9:00 AM

Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	**If YES, To Whom?** Jeff Robertson, BLM Mike Bratcher, OCD
By Whom? Ray Carter, Asst. Production Foreman	**Date and Hour** Jeff Robertson, BLM April 14, 2015 10:30 AM Mike Bratcher, OCD April 14, 2015 11:00 AM
Was a Watercourse Reached? ☐ Yes ☒ No	**If YES, Volume Impacting the Watercourse** N/A

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*
On April 14, 2105 9:00 AM the Lease Operator arrived at the Rigel 20 Fed 3H and discovered the vent tank was over flowing. The DCP line psi had been high overnight and this caused the 2-Phase Production Separator back psi valve to hang open and equalize the 2-Phase Separator and Heater Treator this would not allow the 2-Phase to dump into the Heater Treator and caused a release of 75bbls of oil and produced water mixture into the lined containment and a 1/2bbl oil and produced water mist into the pasture.

Describe Area Affected and Cleanup Action Taken.*
The 75bbls was in a lined containment and all 75bbls were recovered by vac truck. The pasture area was a 20x150 area to the Southwest of the location with 1/2bbl mist from the back psi valve on the 2-phase separator this will be raked up and pressure washed with Dawn soap. The liner was checked for holes and no holes were found.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Sheila Fisher*	**OIL CONSERVATION DIVISION**
Printed Name: **Sheila Fisher**	Signed By _____ Approved by Environmental Specialist:
Title: **Field Admin Support**	Approval Date: 4/20/15 Expiration Date: N/A
E-mail Address: **Sheila.Fisher@dvn.com**	Conditions of Approval: **Remediation per O.C.D. Rules & Guidelines** Attached ☐
Date: 4/17/15 Phone: **575.748.1829**	**SUBMIT REMEDIATION PROPOSAL NO LATER THAN:** 5/20/15

* Attach Additional Sheets If Necessary

2RP-2αω

From:	Fisher, Sheila <Sheila.Fisher@dvn.com>
Sent:	Friday, April 17, 2015 2:50 PM
To:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Harris, Jacqui
Subject:	Rigel 20 Fed Com 3H_75.5bbl Oil PW mix release_4.14.15
Attachments:	C-141_Rigel 20 Fed Com 3H_75.5bbl Oil PW mix release_4.14.15.doc; Rigel 20 Fed 3H_75.5bbl Oil PW mix release_GIS Image_4.14.15.Word.docx; Rigel 20 Fed 3H_75.5bbl Oil PW mix release_pic 1 of 5_4.14.15.JPG; Rigel 20 Fed 3H_75.5bbl Oil PW mix release_pic 2 of 5_4.14.15.JPG; Rigel 20 Fed 3H_75.5bbl Oil PW mix release_pic 3 of 5_4.14.15.JPG; Rigel 20 Fed 3H_75.5bbl Oil PW mix release_pic 4 of 5_4.14.15.JPG; Rigel 20 Fed 3H_75.5bbl Oil PW mix release_pic 5 of 5_4.14.15.JPG

Good Afternoon,

Attached please find the Initial C-141, GIS Image and photos for the 75bbl release in to containment and 1/2bbl mist in to pasture at the Rigel 20 Fed Com 3H.

If you have any questions please feel free to contact me.

Thank you,

Sheila Fisher
Field Admin Support
Production
A-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 748 1829 Direct

devon