8/15/2014 DATE IN	SUSPENSE	PRG ENGINEER	8/18/2014 LOGGED IN	IPI TYPE	pMAM1423030618 APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

IPI
- J. Cleo Thompson
225631
11181

RECEIVED OCD
2014 AUG 15 P 2:58

well
- JCT Federal #1
30-025-38569

Pool
- SWD; San Andres - Glorieta-Paddock
96123

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☒ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Shelly Bilberry	Shelly Bilberry	Regulatory Specialist	8/12/14
Print or Type Name	Signature	Title	Date

SBilberry@jcleo.com
e-mail Address

J CLEO THOMPSON

JCT FEDERAL "24" #1
LEA COUNTY, NEW MEXICO

TEST DATE
7/23/2014

STEP RATE TEST

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 5,375' and surface pressure transducer.

PRECISION PRESSURE DATA, INC. • P.O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 580-8200

Step Rate Test

J Cleo Thompson
JCT Federal "24" #1
TEST DATE 7/23/2014

Injection Rate (BWPD)	Psurface (psig)	B.H.P. (psia)	Psurface W/O FRICTION
0	1884.10	4415.80	1884.10
400	1910.20	4426.90	1904.20
800	1972.50	4442.40	1948.50
1200	2078.00	4459.60	2027.00
1600	2193.40	4475.60	2105.40
2000	2316.00	4490.10	2183.00
2400	2464.60	4507.10	2276.60
2800	2630.60	4523.40	2378.60

Run Depth: 5375 Perforations: 5552-6164

Formation: Total Depth: 5500 tagged

Tubing Depth: 5117 Pkr. Depth: 5117

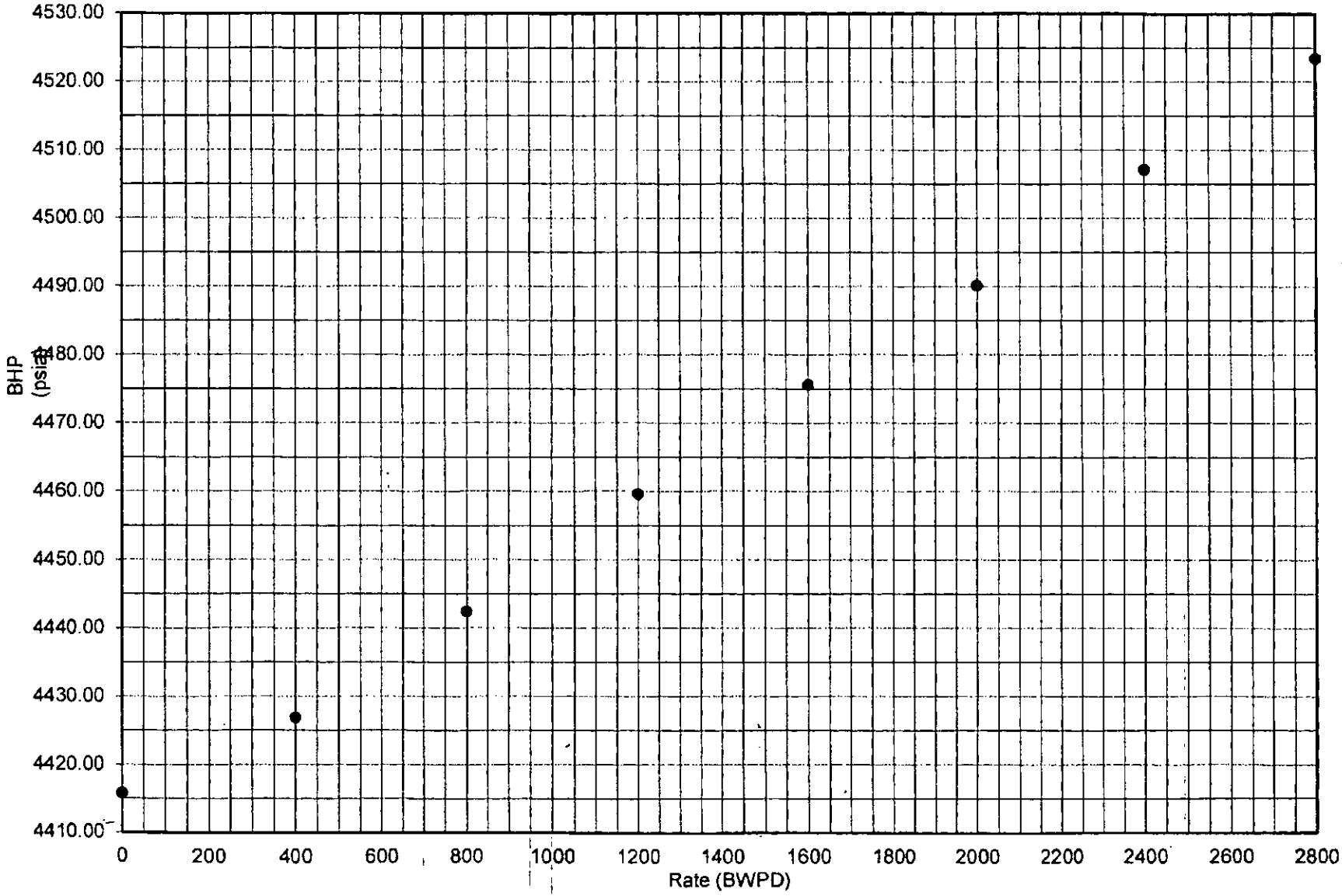
Tested By: Jim Chesshir Instrument #: 77844

TEST RESULTS

Test is inconclusive.

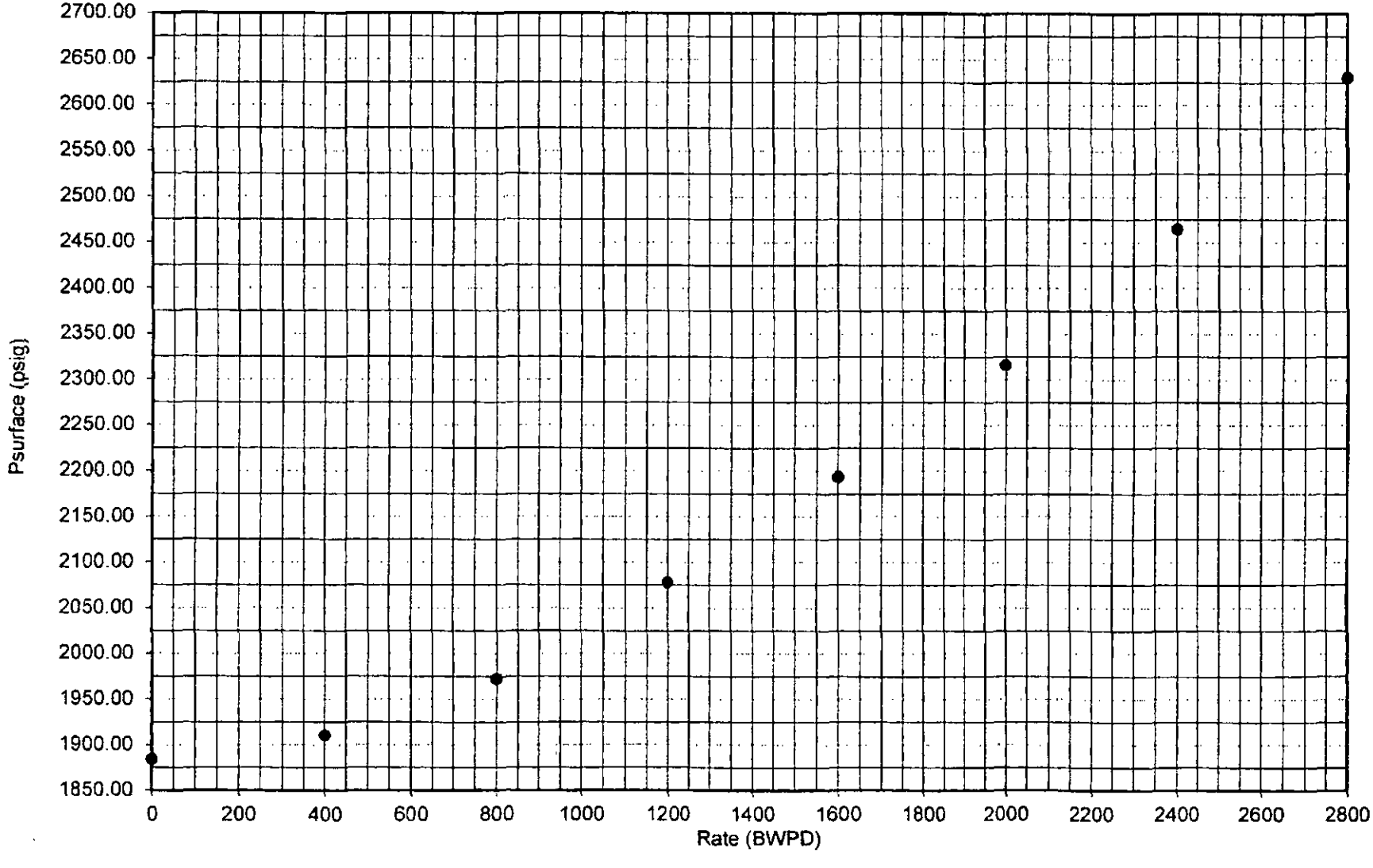
Pumped until pump truck maxed out on rate vs. pressure and could not go any higher.

Step Rate Test
J Cleo Thompson
JCT Federal "24" #1
7/23/2014



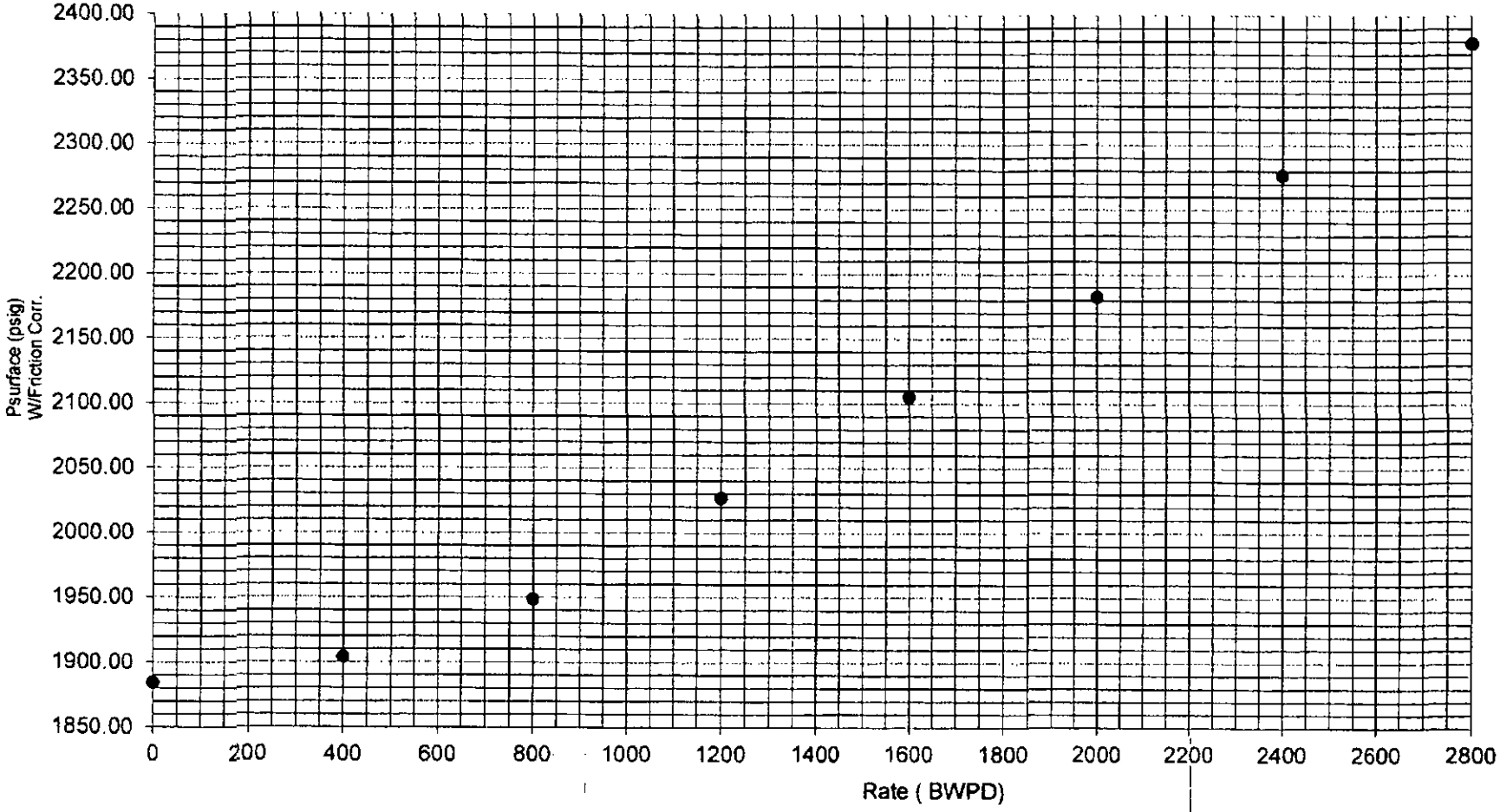
PRECISION PRESSURE DATA, INC. • P.O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • [432] 580-8200

Step Rate Test
J Cleo Thompson
JCT Federal "24" #1
7/23/2014



PRECISION PRESSURE DATA, INC. • P.O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 580-8200

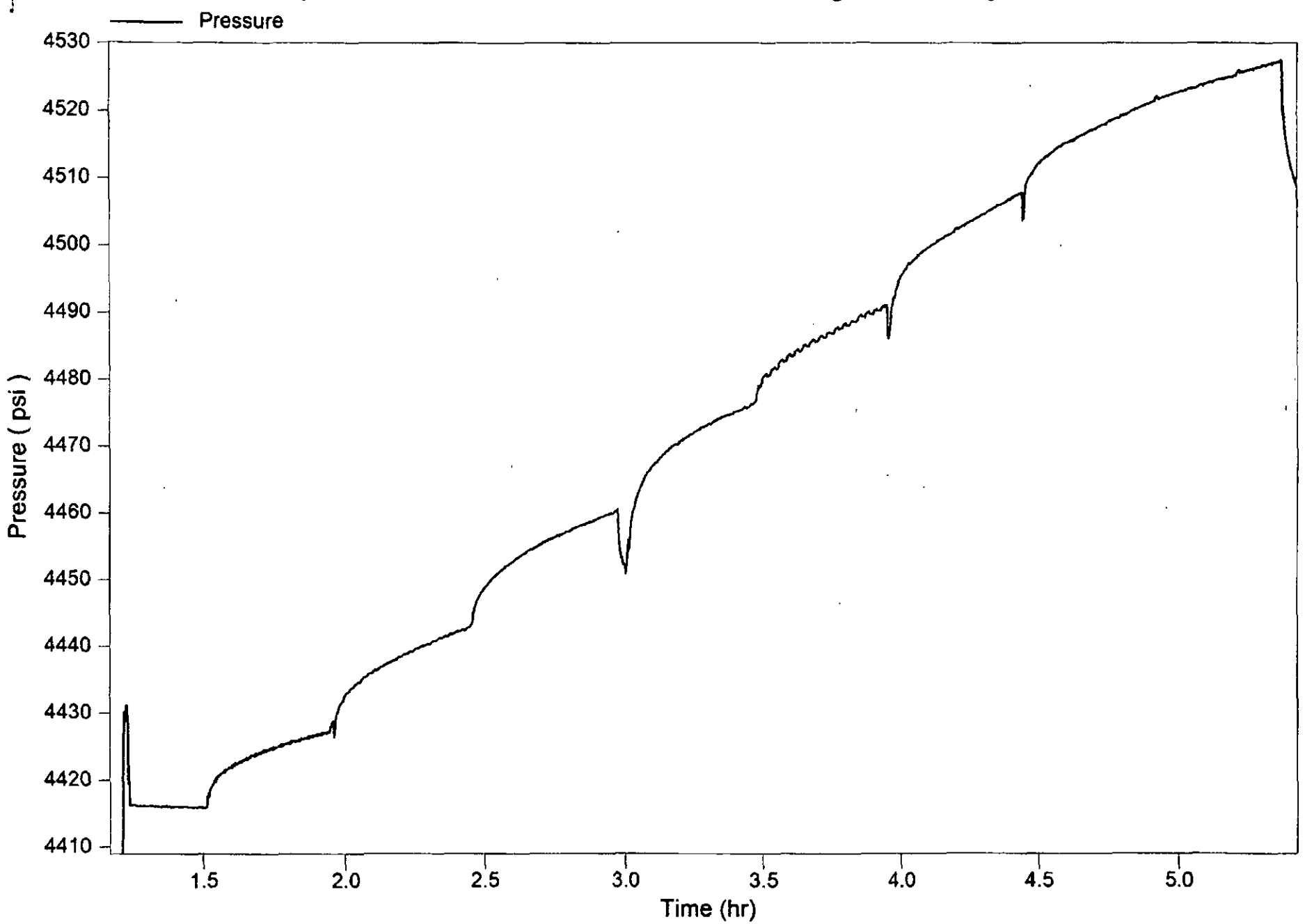
Step Rate Test
J Cleo Thompson
JCT Federal "24" #1
7/23/2014



PRECISION PRESSURE DATA, INC. • P.O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 580-8200

J CLEO THOMPSON - JCT FEDERAL "24" #1

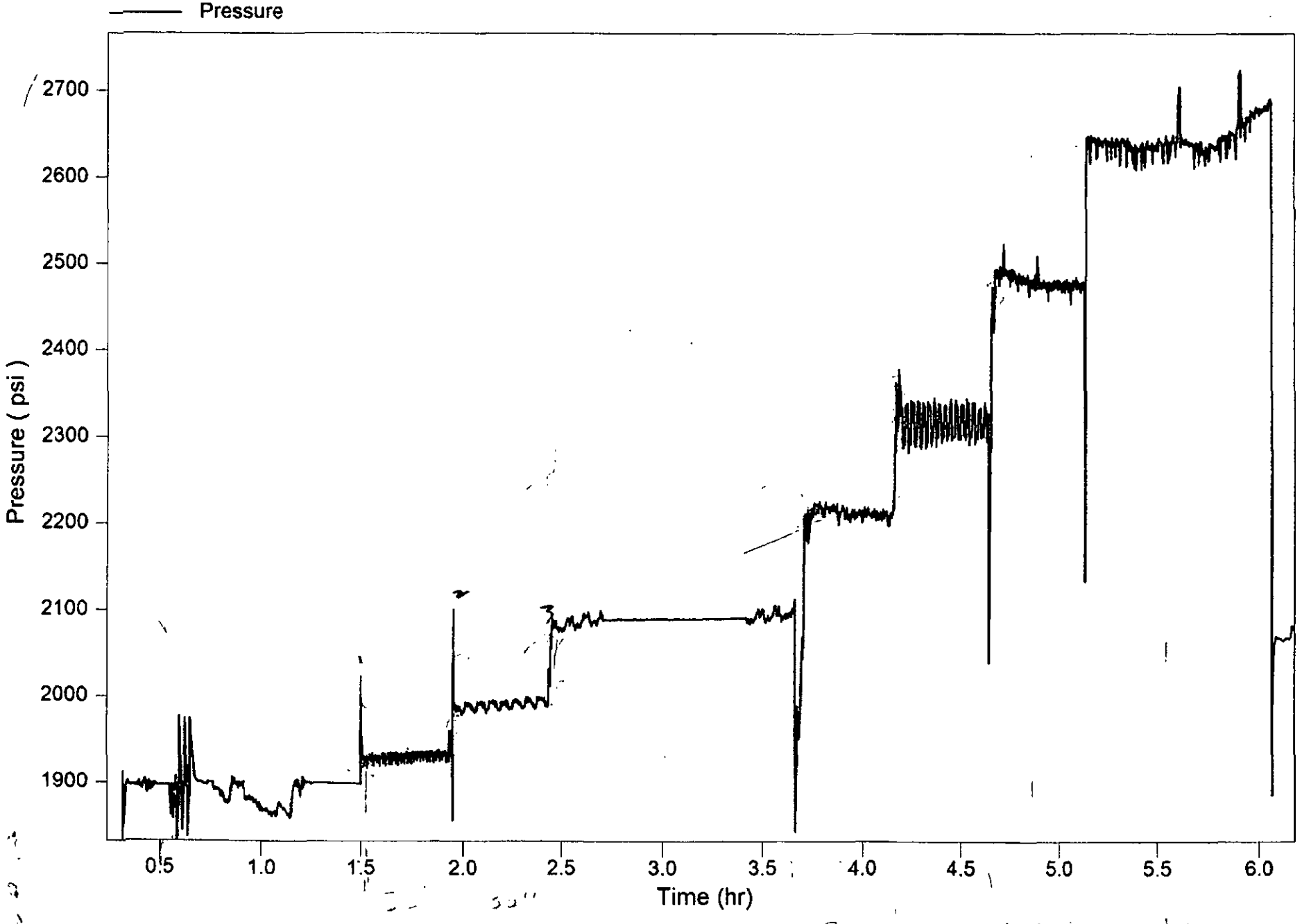
Step Rate Test 7/23/2014 Bottom Hole Pressure Data @ 5,375' Gauge #77844



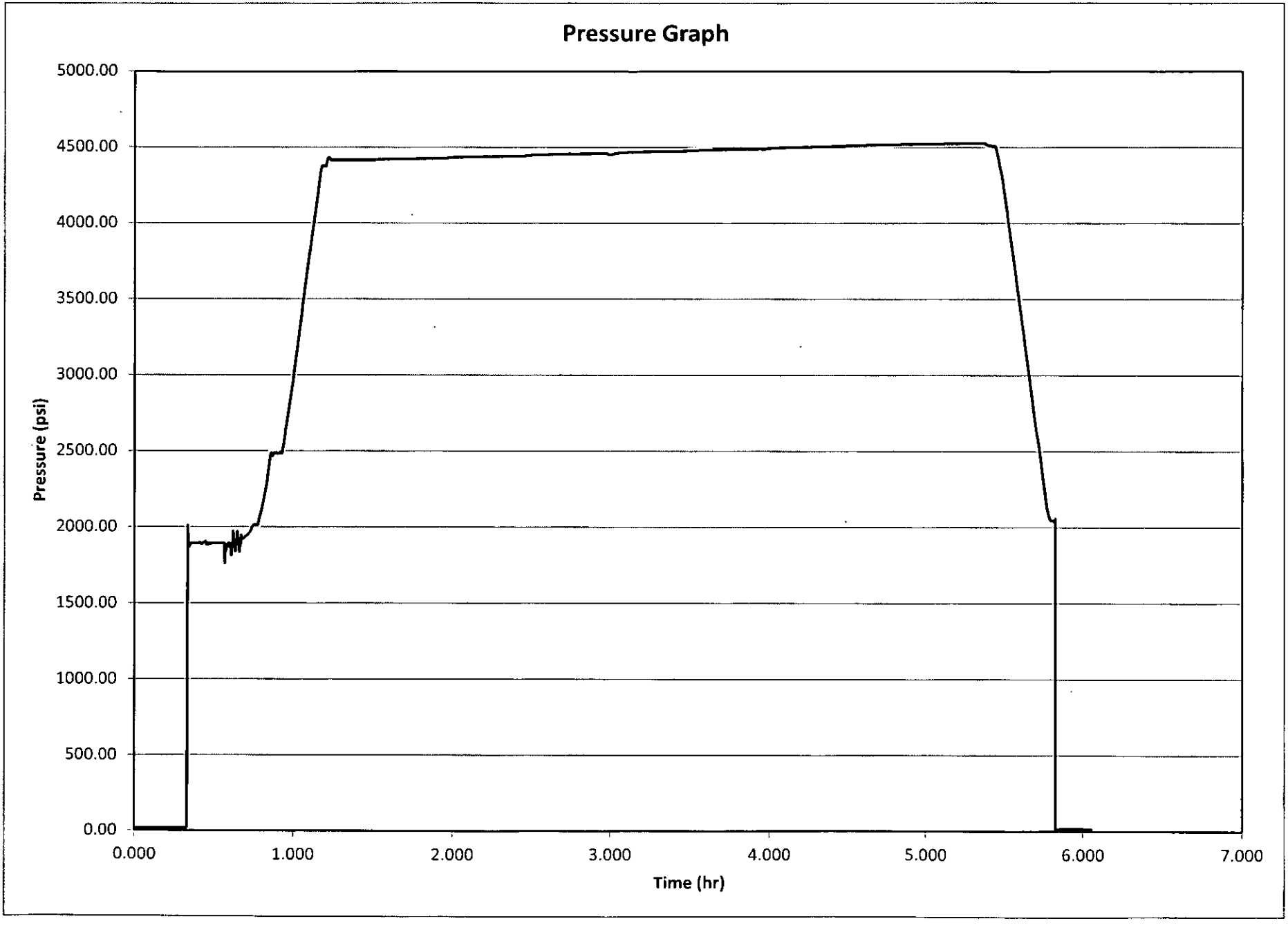
PRECISION PRESSURE DATA, INC. • P.O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 580-8200

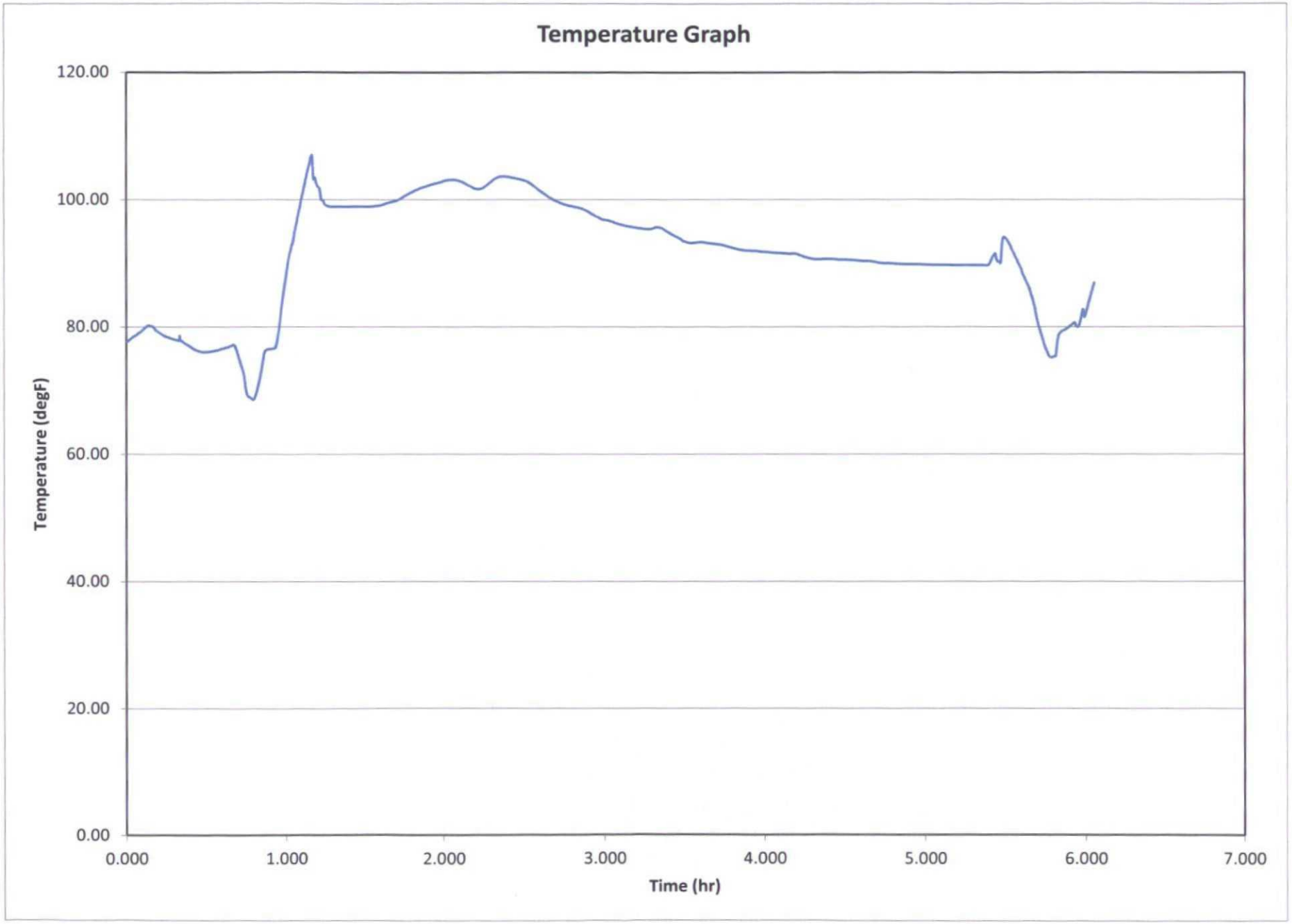
J CLEO THOMPSON - JCT FEDERAL "24" #1

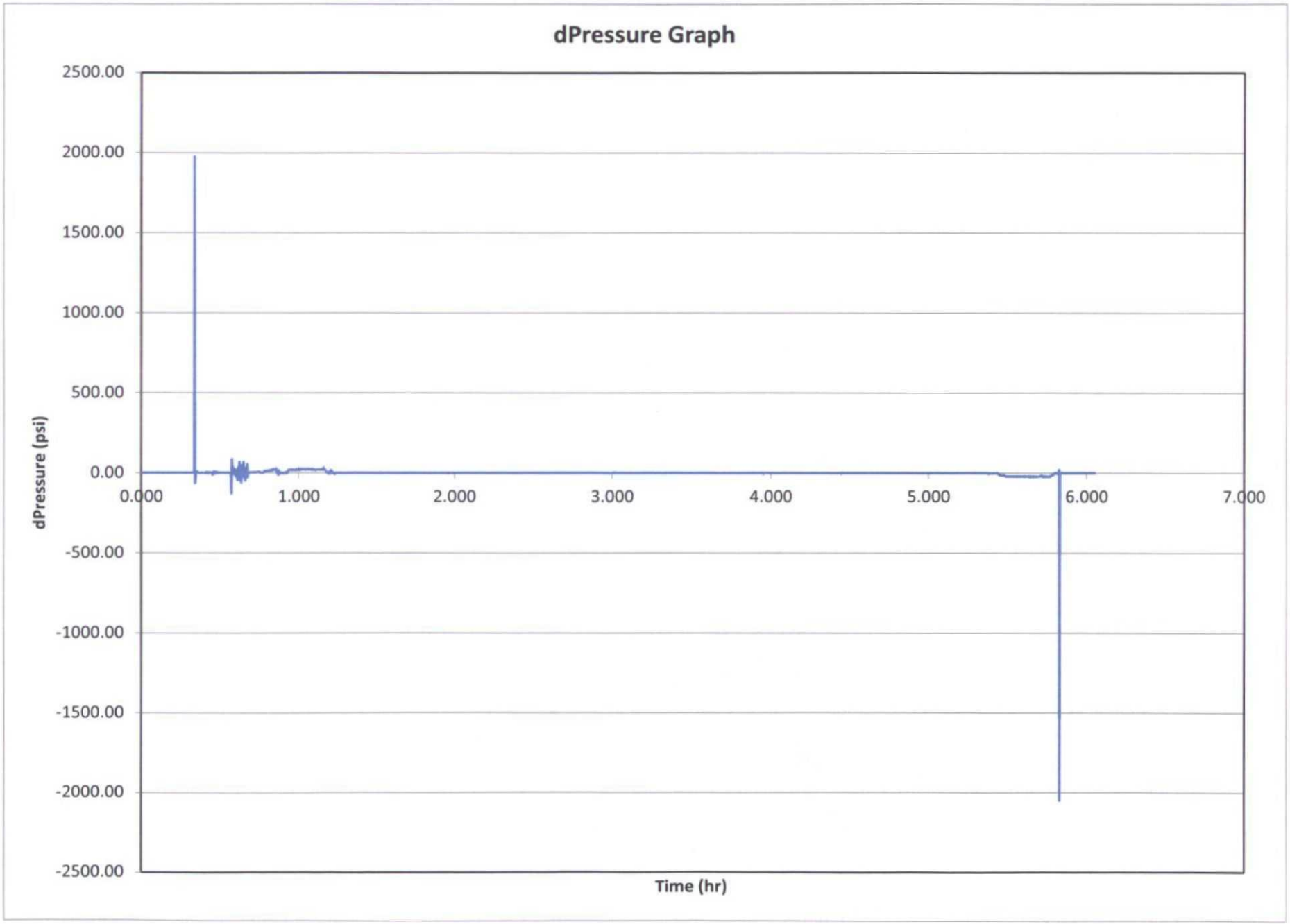
Step Rate Test 7/23/2014 Surface Pressure Data Gauge #10220



PRECISION PRESSURE DATA, INC. • P.O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 580-8200


Pressure Graph
5000.00
4500.00
4000.00
3500.00
3000.00
2500.00
2000.00
1500.00
1000.00
500.00
0.00
Pressure (psi)
0.000
1.000
2.000
3.000
4.000
5.000
6.000
7.000
Time (hr)


Temperature Graph
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Temperature (degF)
0.000
1.000
2.000
3.000
4.000
5.000
6.000
7.000
Time (hr)


dPressure Graph
2500.00
2000.00
1500.00
1000.00
500.00
0.00
-500.00
-1000.00
-1500.00
-2000.00
dPressure (psi)
0.000
1.000
2.000
3.000
4.000
5.000
6.000
7.000
Time (hr)

J. Cleo Thompson & James Cleo Thompson, JR., L.P.
P.O. Box 12577
Odessa, Texas 79768
(432)550-8887

August 12, 2014

Phillip R. Goetze
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, N.M. 87504

Re: Application of J. Cleo Thompson (11181) to increase injection pressure to the JCT FEDERAL 24 #1 (03-025-38569); salt water disposal well in the SAN ANDRES-GLOR-PAD-BLINEBRY Field, Lea County, New Mexico.

Dear Mr. Goetze,

The following items are being submitted for your consideration:

1. Step Rate Test
2. Wellbore Diagram

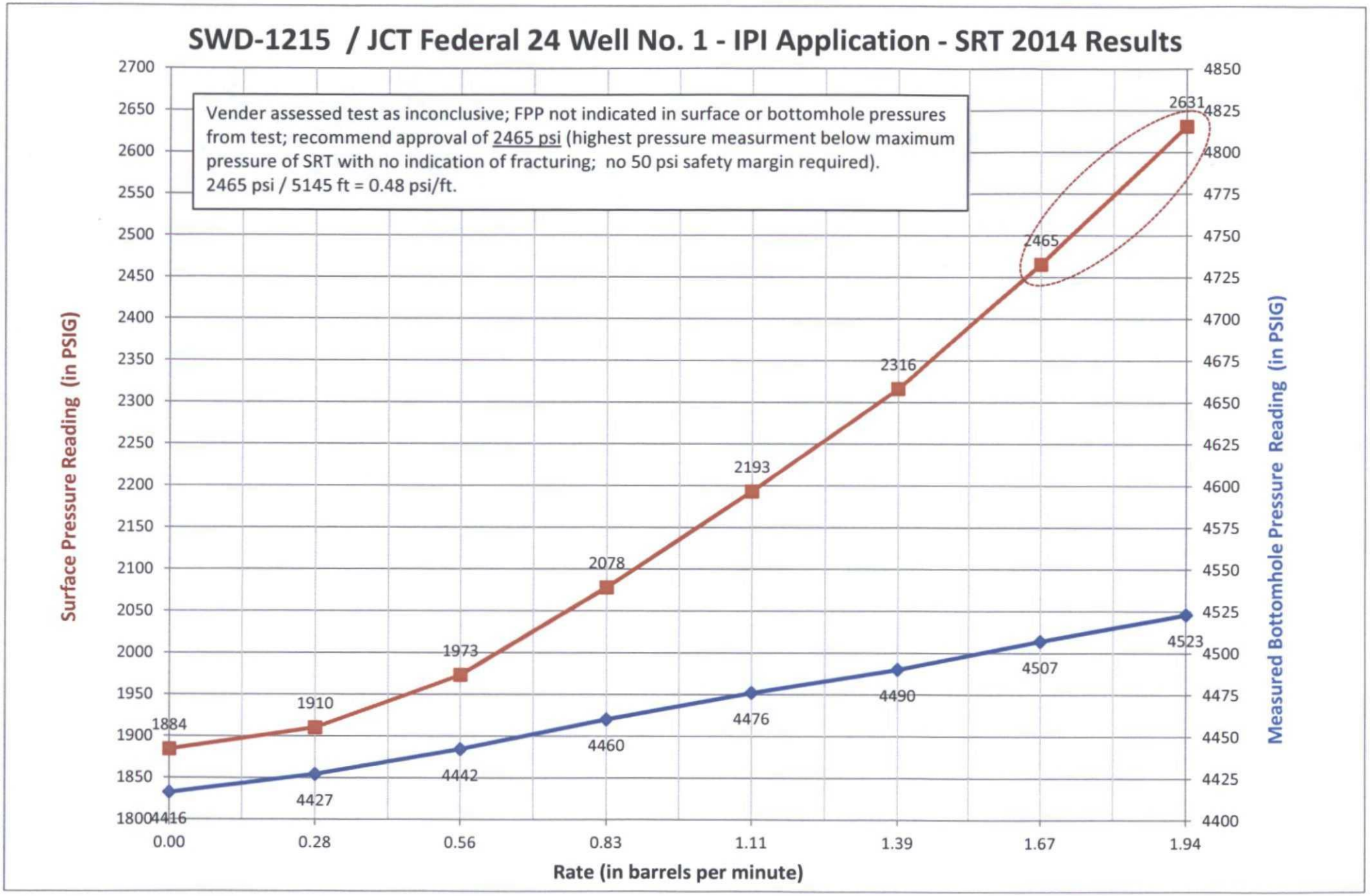
J. Cleo Thompson hereby files this application for increase to injection pressure for its JCT FEDERAL 24 #1 well.

This application should be complete. However, should you feel that you need further information or should have any questions, please do not hesitate to contact me at the letterhead telephone number or by email: sbilberry@jcleo.com

I request that all correspondence concerning this application, including the issued permit, be emailed to me at sbilberry@jcleo.com

Respectfully submitted,

Shelly Bilberry
Regulatory Specialist for J. Cleo Thompson


SWD-1215 / JCT Federal 24 Well No. 1 - IPI Application - SRT 2014 Results
Vender assessed test as inconclusive; FPP not indicated in surface or bottomhole pressures from test; recommend approval of 2465 psi (highest pressure measurment below maximum pressure of SRT with no indication of fracturing; no 50 psi safety margin required).
2465 psi / 5145 ft = 0.48 psi/ft.
Surface Pressure Reading (in PSIG)
Measured Bottomhole Pressure Reading (in PSIG)
Rate (in barrels per minute)
0.00
0.28
0.56
0.83
1.11
1.39
1.67
1.94
1884
1910
1973
2078
2193
2316
2465
2631
4416
4427
4442
4460
4476
4490
4507
4523

Goetze, Phillip, EMNRD

From: Goetze, Phillip, EMNRD
Sent: Monday, February 23, 2015 12:00 PM
To: 'Shelly Bilberry'
Cc: McMillan, Michael, EMNRD; Jones, William V, EMNRD
Subject: IPI Application for the JCT Federal No.1

RE: JCT Federal No. 1 (30-025-38569) SWD-1215

Ms. Bilberry:

OCD received an application in August 2014 for an injection pressure increase for the JCT Federal No. 1. Review of the well file, SWD administrative order and application has found several issues. 1. The well completion/construction information presented in the application is not consistent with the information in the sundry notices (this well injects through both perforations and open-hole). Please provide an accurate well completion diagram for inclusion with the application. 2. The SWD order required an injection survey within the first year of commencing disposal and prior to any increase in pressure above the administratively approved value. Please provide a copy of the results of the survey to the Santa Fe office. 3. The C-115 submittals for this well show no pressure values except 0 psi. Please provide a list of the recorded injection pressures for each month of 2015.

Each of the three data requests must be addressed for the application to move forward. Please contact me either by phone or e-mail with any questions regarding these requests. Thank you. PRG

Phillip R. Goetze, P.G.
Engineering and Geological Services Bureau, Oil Conservation Division
1220 South St. Francis Drive, Santa Fe, NM 87505
O: 505.476.3466 F: 505.476.3462
phillip.goetze@state.nm.us

J. CLEO THOMPSON

JCT FEDERAL 24 SWD

February 2015

	PRODUCED
JCT FEDERAL #7	0 BBLS
JCT FEDERAL #13	3,708 BBLS
JCT FEDERAL #18	2,478 BBLS
	6,186 BBLS

	INJECTED
JCT FEDERAL 24 SWD #1	5,894 BBLS
Injection Pressure	2,000 PSI

J. CLEO THOMPSON

JCT FEDERAL 24 SWD

January 2015

	PRODUCED
JCT FEDERAL #7	0 BBLS
JCT FEDERAL #13	3,522 BBLS
JCT FEDERAL #18	2,570 BBLS
	6,092 BBLS

	INJECTED
JCT FEDERAL 24 SWD #1	6,037 BBLS
Injection Pressure	2,000 PSI

RENEGADE SERVICES

INJECTION PROFILE

Company	J. Cleo Thompson
Well	J.C.T. 24- #1
Field	Federal
County	Lea
State	New Mexico

Well J.C.T. 24- #1
Field Federal
County Lea
State New Mexico

Location: API #: N/A

SEC TWP RGE

Other Services: 3-Arm Caliper

Permanent Datum	N/A	Elevation	N/A
Log Measured From	N/A		
Drilling Measured From	N/A		

Elevation: K.B. N/A, D.F. N/A, G.L. N/A

	March 17, 2015		
Number	ONE		1.375" Tools
Driller	6815'		
Logger	5500'		
Logged Interval	1200'		
Log Interval	4300'		
Hole Size	6.5"		
Fluid	Water		
y / Viscosity	N/A		
Recorded Temp	98.5 F		
ated Cement Top	N/A		
Well Ready	R O A		
Logger on Bottom	9:00 AM		
ment Number	Truck #45		
ion	Loveland		
rded By	M Salas		
ssed By	Mr Hughes		

Borehole Record				Tubing Record			
Number	Bit	From	To	Size	Weight	From	To
				2.375"	N/A	Surface	5117'

Record	Size	Wt/Ft	Top	Bottom
ce String				
String				
uction String	8.625"	N/A	Surface	5145'
	5'	N/A	5500'	6815'
Liner				

*** Fold Here ***

Comments

LOG WAS SET TO PACKER DEPTH TALLY PER COMPANY MAN (JOHN HUGHES).

PERFORATIONS

OPEN HOLE: 5145' - 5500'

INJECTION WELL:
SHUT-IN DATE 3-17-2015 HOUR 3:30 P.M. TOTAL S.I. TIME 1 HOUR S.I. PRESS 2050 - PSI
METERED INJ. RATE 1130 B/D PRESSURE 2100-PSI TEMP 104.6 FLUID TYPE WATER
TOTAL VOLUME TO DATE FLUID LEVEL TUBING FULL

PRODUCER:
FLOWING PUMPING CHOKE SETTING HOURS PROD
FLUID LEVEL CSG. TBG. RATE B/W B/O
FLUID TYPE WATER

FRAC OR ACID WELLS:
TIME FINISHED FRAC OR ACID ACID % FLUID - GALS SAND #
RATE - BPM PRESSURE

CONCLUSIONS

THIS SURVEY WAS RUN TO DETERMINE THE ZONES OF INJECTION,THERE WAS NO INDICATION OF A PACKER LEAK OR AN UPWARD CHANNEL FROM THE CASING SHOE.

100% CASING RATE -1129 - B/D
100% TUBING RATE -1128 - B/D

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			1.38CHD 1.38 Cable Head	1.00	1.38	2.00

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			1.38CHD 1.38 Cable Head	1.00	1.38	2.00
			SBAR-1.375" (000) 7' 1.375" Tungsten Sinker Bar	7.00	1.38	61.00
			DUMEJCT PROBE (DUMPROBE)	2.17	1.38	10.00
CCL	8.94		CCL-Probe (Probe_1)	1.42	1.38	
			DUMDET-SIE (KCPOS) 1.375" SIE G/R	3.46	1.38	10.00
			DUMCAL-PROBE (PROBE01) PROBE XY CALIPER	3.43	1.38	20.00
TEMP	0.00		TEMP-Probe (P01) Probe 1 3/8" Temp	1.55	1.38	4.00

Dataset: jcfed.db: FED/1/DEPTH/pass8
Total Length: 20.02 ft
Total Weight: 107.00 lb
O.D: 1.38 in

Company:
Well:
File: C:\Warrior\Data\jcfed.db
Dataset: FED/1/TRACER/_tracer_/_shottabl_/1
Reference Rate: 1119.9 b/d

TRACER RESULTS

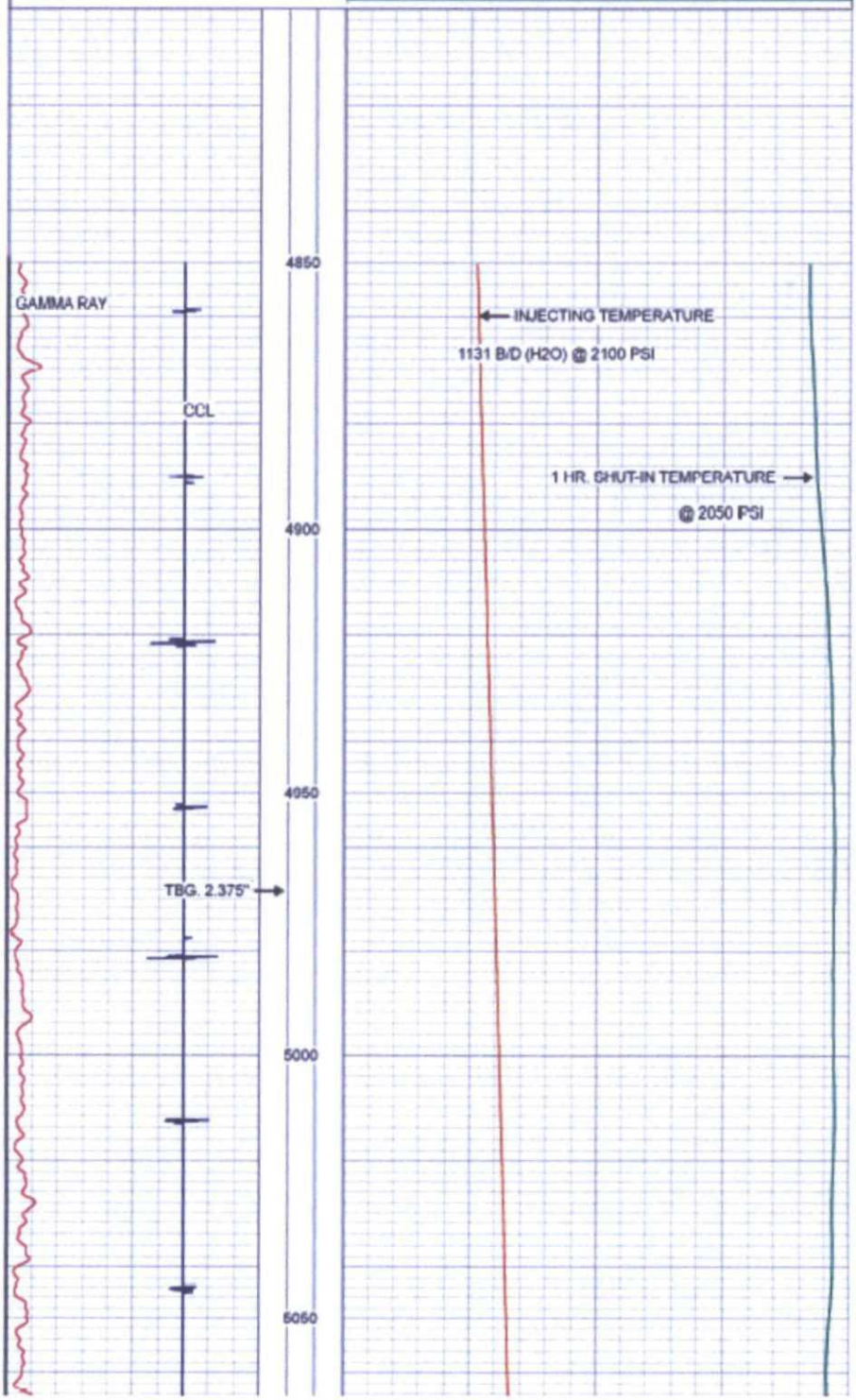
#	Depth (ft)	Time	Integration	Flow (%)	Delta (%)	Comment
2	4802.00	09:40:14	191855.00	100.00		
3	4960.00	09:40:50	191855.00	100.00	0.00	
4	5113.00	09:41:20	191855.00	100.00	0.00	
5	5132.00	09:42:23	191855.00	100.00	0.00	
6	5153.00	09:43:53	171358.00	89.32	10.68	
7	5171.00	09:45:28	171358.00	89.32	0.00	
8	5193.00	09:47:16	171358.00	89.32	0.00	
9	5212.00	09:49:06	171358.00	89.32	0.00	
10	5240.00	09:51:13	171358.00	89.32	0.00	
11	5270.00	09:53:01	171358.00	89.32	0.00	
12	5307.00	09:55:52	171358.00	89.32	0.00	

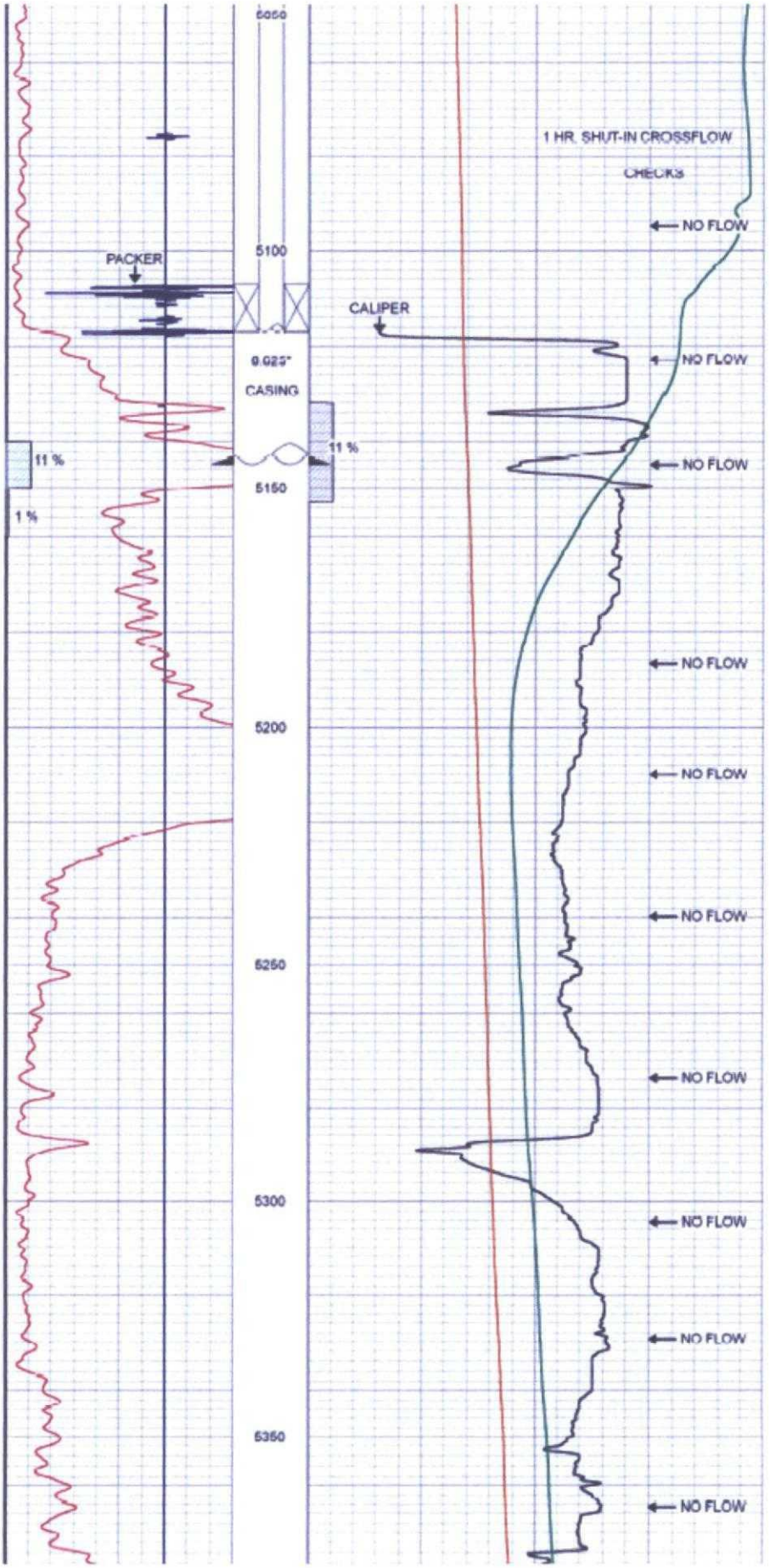
H2O Injection Composite

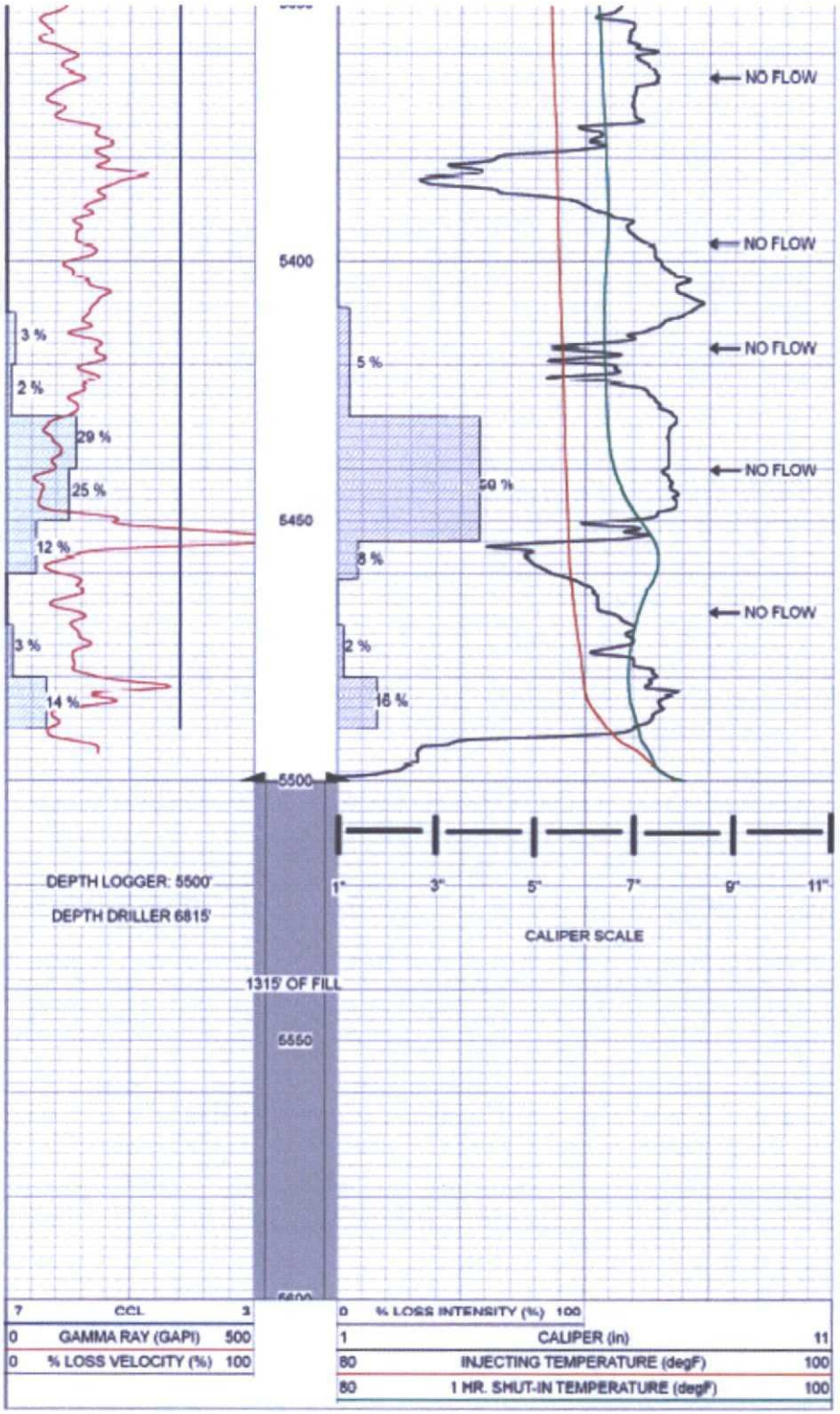
Database File:	jcfed.db
Dataset Pathname:	FED/1/VEL/_composMER
Presentation Format:	trocomp
Dataset Creation:	Tue Mar 17 13:57:13 2015
Charted by:	Depth in Feet scaled 1:240

-7	CCL	3
0	GAMMA RAY (GAPI)	500
0	% LOSS VELOCITY (%)	100

0	% LOSS INTENSITY (%)	100
1	CALIPER (in)	11
80	INJECTING TEMPERATURE (degF)	100
80	1 HR. SHUT-IN TEMPERATURE (degF)	100




5050
5100
5150
5200
5250
5300
5350
PACKER
CALIPER
9.625"
CASING
11 %
11 %
1 %
1 HR. SHUT-IN CROSSFLOW
CHECKS
NO FLOW
NO FLOW
NO FLOW
NO FLOW
NO FLOW
NO FLOW
NO FLOW
NO FLOW
NO FLOW
NO FLOW



RENEGADE SERVICES

H2O Tracer Profile

Database File: jcfed.db
Dataset Pathname: FED/1/TRACER/_profile3_
Presentation Format: trzpmf

TRACER RESULTS

#	Depth (ft)	Time	Integration	Flow (%)	Delta (%)	Comment
2	4802.00	09:40:14	191855.00	100.00		
3	4960.00	09:40:50	191855.00	100.00	0.00	
4	5113.00	09:41:20	191855.00	100.00	0.00	
5	5132.00	09:42:23	191855.00	100.00	0.00	
6	5153.00	09:43:53	171358.00	89.32	10.68	
7	5171.00	09:45:28	171358.00	89.32	0.00	
8	5193.00	09:47:16	171358.00	89.32	0.00	
9	5212.00	09:49:06	171358.00	89.32	0.00	
10	5240.00	09:51:13	171358.00	89.32	0.00	
11	5270.00	09:53:01	171358.00	89.32	0.00	
12	5307.00	09:55:52	171358.00	89.32	0.00	
13	5332.00	09:58:02	171358.00	89.32	0.00	
14	5360.00	10:00:07	171358.00	89.32	0.00	
15	5386.00	10:01:57	171358.00	89.32	0.00	
16	5409.00	10:03:42	171358.00	89.32	0.00	
17	5430.00	10:05:37	161980.00	84.43	4.89	
19	5454.00	10:08:48	51995.70	27.10	57.33	
20	5461.00	10:10:43	35995.70	18.76	8.34	
21	5470.00	10:12:54	35995.70	18.76	0.00	
22	5480.00	10:16:59	30995.70	16.16	2.61	
18	5490.00	10:07:21	0.00	0.00	16.16	

VELOCITY FROM TRACER

#	Depth (ft)	Time	D Space (ft)	D Time (sec)	Flow (b/d)	Flow (%)	Delta (b/d)	Delta (%)
23	4960	09:40:50	158.00	35.00	1129.11	100.00		
24	5113	09:41:20	150.00	33.50	1119.94	100.00	9.17	0.00
25	5132	09:42:23	16.50	57.08	1125.79	100.00	-5.85	0.00
26	5153	09:43:53	23.00	85.00	994.64	88.81	131.15	11.19
27	5171	09:45:28	18.00	90.88	992.11	88.59	2.53	0.23
28	5193	09:47:16	22.00	108.00	994.32	88.78	-2.21	-0.20
29	5214	09:49:06	23.50	105.00	938.04	83.76	56.28	5.03
30	5240	09:51:13	29.00	121.55	994.21	88.77	-56.16	-5.01
31	5270	09:53:01	28.75	111.44	989.71	88.37	4.50	0.40
32	5307	09:55:52	37.00	163.93	890.75	79.54	98.96	8.84
33	5332	09:58:02	26.00	137.88	884.00	78.93	6.75	0.60
34	5360	10:00:07	28.00	118.39	987.03	88.13	-103.04	-9.20
35	5386	10:01:57	26.00	107.00	989.28	88.33	-2.25	-0.20
36	5409	10:03:42	23.00	111.00	989.97	88.40	-0.69	-0.06
37	5430	10:05:37	21.00	111.52	931.45	83.17	58.52	5.23
38	5454	10:08:48	24.00	203.48	297.70	26.58	633.75	56.59
39	5461	10:10:43	7.50	112.02	205.33	18.33	92.36	8.25
40	5470	10:12:54	8.00	146.76	202.86	18.11	2.48	0.22
41	5480	10:16:59	10.00	250.45	178.08	15.90	24.78	2.21
42	5490	10:07:21	0.00	300.00	0.01	0.00	178.07	15.90

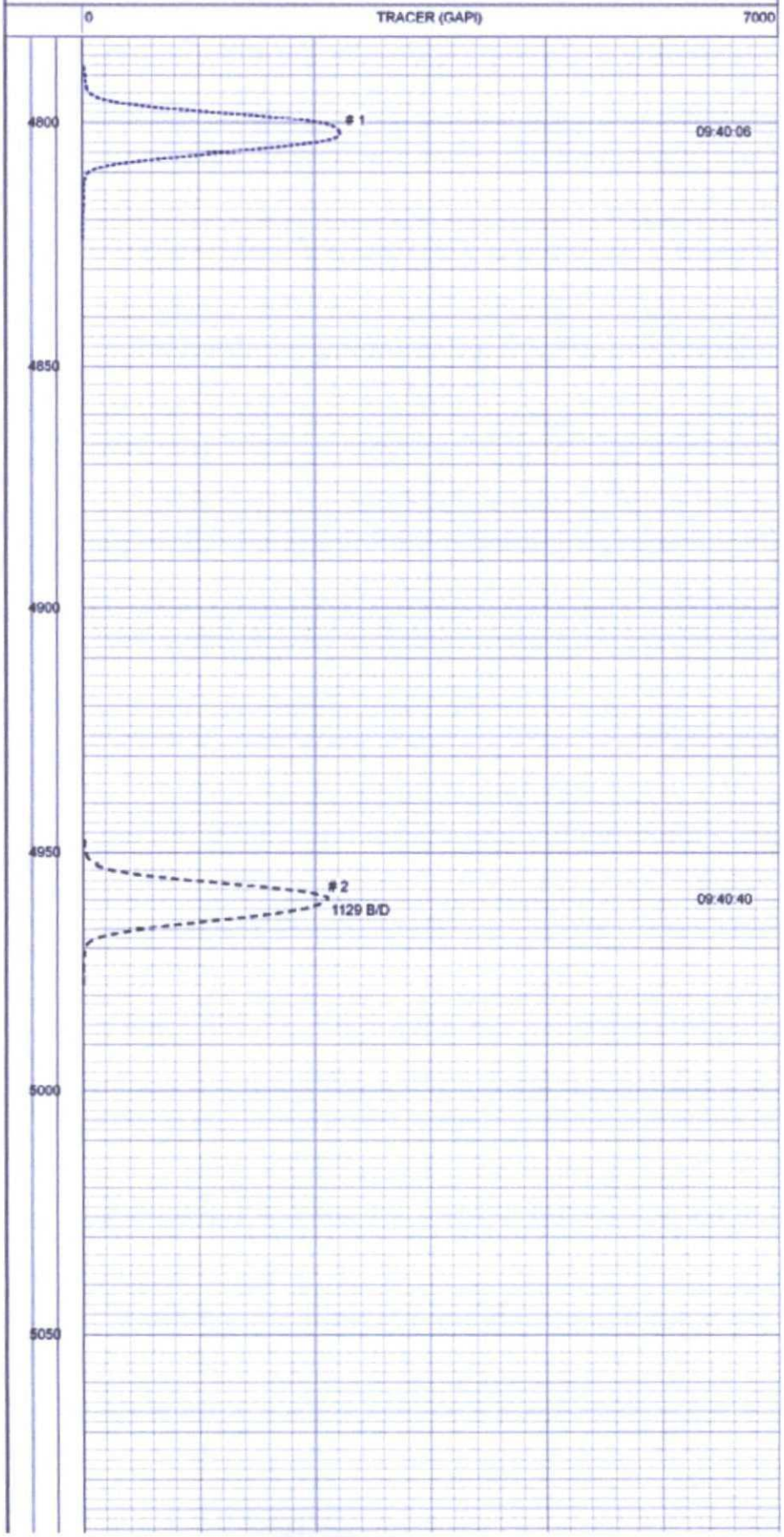
Company:
Well:
File: C:\Warrior\Data\jcfed.db
Dataset: FED/1/VEL/_tracer_/_shottabl_/1
Reference Rate: 1124.2 b/d

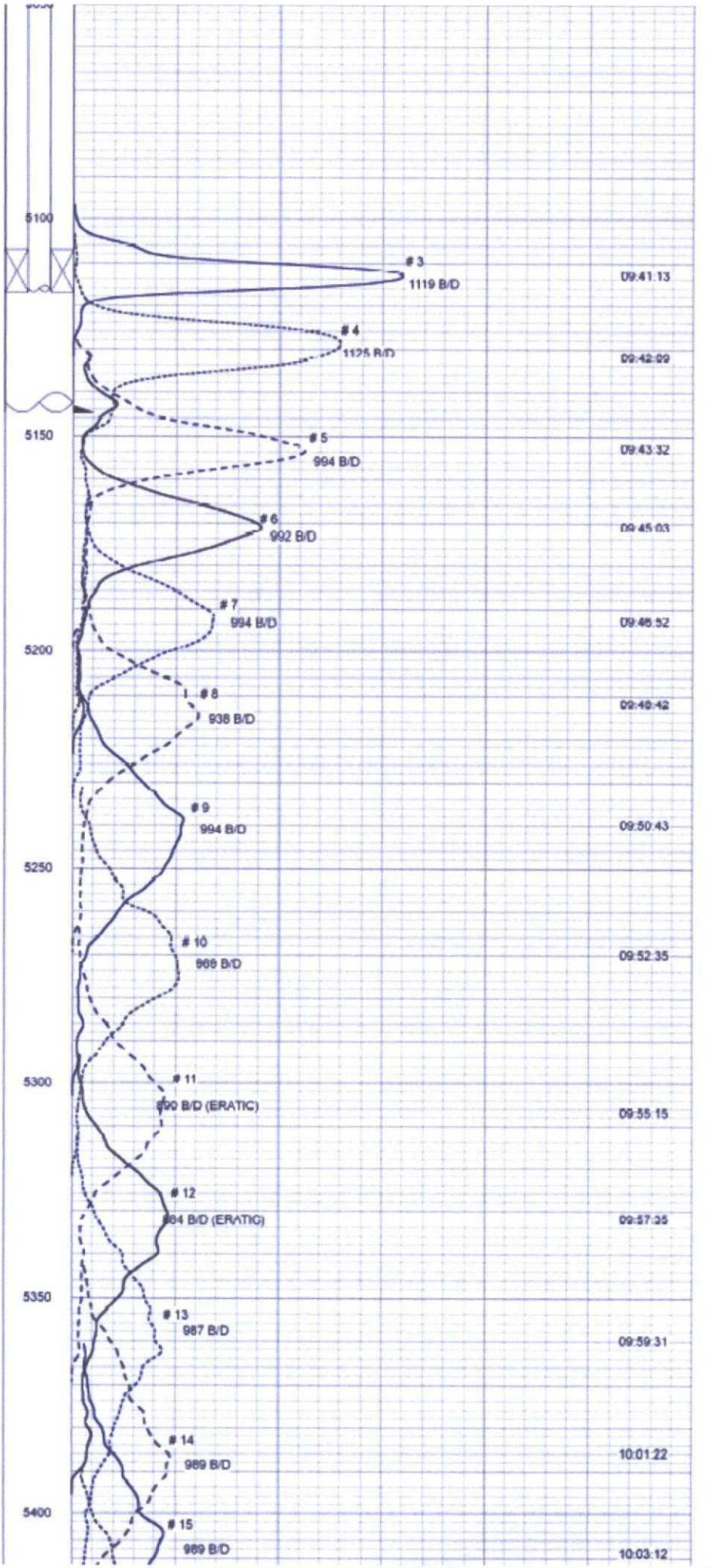
VELOCITY RESULTS

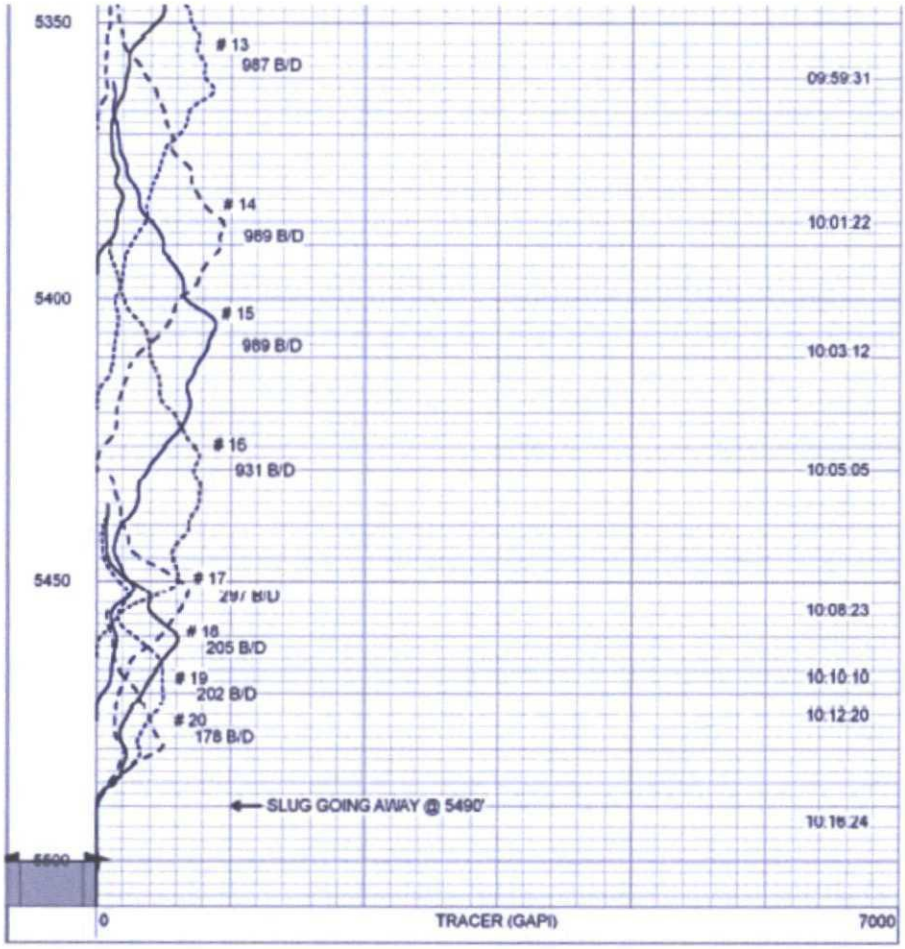
#	Depth (ft)	Time	D Space (ft)	D Time (sec)	Csg ID (in)	Flow (b/d)	Flow (%)	Delta (%)	Commer
22	4849.05	10:44:43	200.00	44.20	1.80	1131.76	100.00		DROP CHE
20	5199.00	10:12:36	0.00	0.00	1.80				PACKER CI
19	5140.00	10:36:37	4.81	17.74	8.23	1124.18	100.00	0.00	
21	5150.00	10:43:17	4.81	18.00	7.84	1002.21	89.15	10.85	
18	5160.00	10:35:37	4.81	18.15	7.84	993.09	88.34	0.81	
11	5400.00	10:29:47	4.81	15.71	7.30	990.07	88.07	0.27	
10	5410.00	10:29:04	4.81	19.00	8.00	990.03	88.07	0.00	
9	5420.00	10:27:45	4.81	8.40	5.33	954.20	84.88	3.19	
8	5430.00	10:26:44	4.81	14.40	6.80	932.76	82.97	1.91	
7	5440.00	10:26:10	4.81	28.00	7.69	619.16	55.08	27.90	
6	5450.00	10:25:17	4.81	50.00	7.59	337.47	30.02	25.06	
5	5460.00	10:23:35	4.81	47.00	5.80	204.59	18.20	11.82	
4	5470.00	10:21:58	4.81	60.10	6.51	204.36	18.18	0.02	
3	5480.00	10:20:16	4.81	79.00	6.97	179.22	15.94	2.24	
2	5490.00	10:18:07	0.00	300.00	7.35	0.01	0.00	15.94	

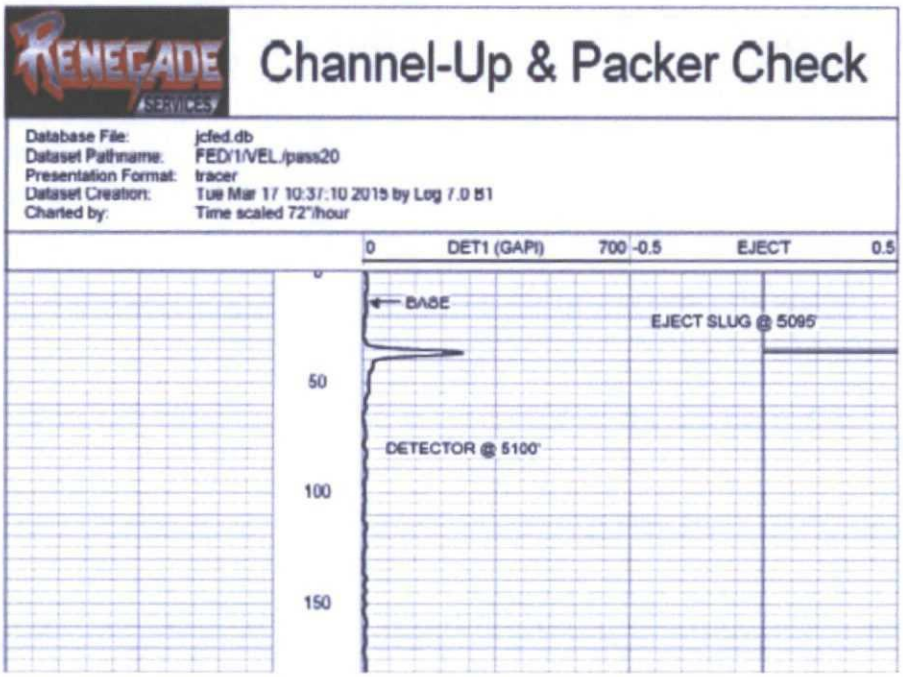
H2O Tracer Profile

Database File:	jcfed.db
Dataset Pathname:	FED/1/TRACER/_profile3_
Presentation Format:	trcprof
Dataset Creation:	Tue Mar 17 11:27:52 2015
Charted by:	Depth in Feet scaled 1:240



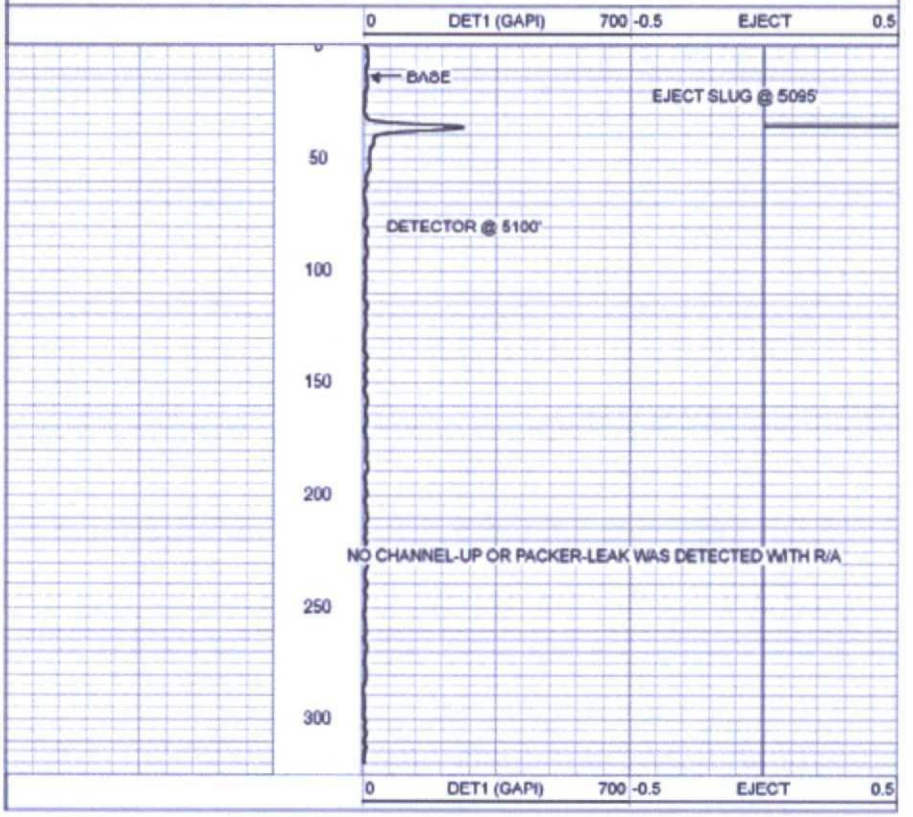

5100
5150
5200
5250
5300
5350
5400
3
1119 B/D
09:41:13
4
1125 B/D
09:42:09
5
994 B/D
09:43:32
6
992 B/D
09:45:03
7
994 B/D
09:46:52
8
938 B/D
09:48:42
9
994 B/D
09:50:43
10
988 B/D
09:52:35
11
990 B/D (ERATIC)
09:55:15
12
984 B/D (ERATIC)
09:57:35
13
987 B/D
09:59:31
14
989 B/D
10:01:22
15
989 B/D
10:03:12


5350
13
987 B/D
09:59:31
14
989 B/D
10:01:22
5400
15
989 B/D
10:03:12
16
931 B/D
10:05:05
5450
17
18
205 B/D
10:08:23
19
202 B/D
10:10:10
20
178 B/D
10:12:20
SLUG GOING AWAY @ 5490'
10:16:24
0
TRACER (GAPI)
7000


RENEGADE SERVICES
Channel-Up & Packer Check
Database File: jcfed.db
Dataset Pathname: FED/1/VEL./pass20
Presentation Format: tracer
Dataset Creation: Tue Mar 17 10:37:10 2015 by Log 7.0 B1
Charted by: Time scaled 72"/hour
0
DET1 (GAPI)
700
-0.5
EJECT
0.5
BASE
EJECT SLUG @ 5095'
50
DETECTOR @ 5100'
100
150

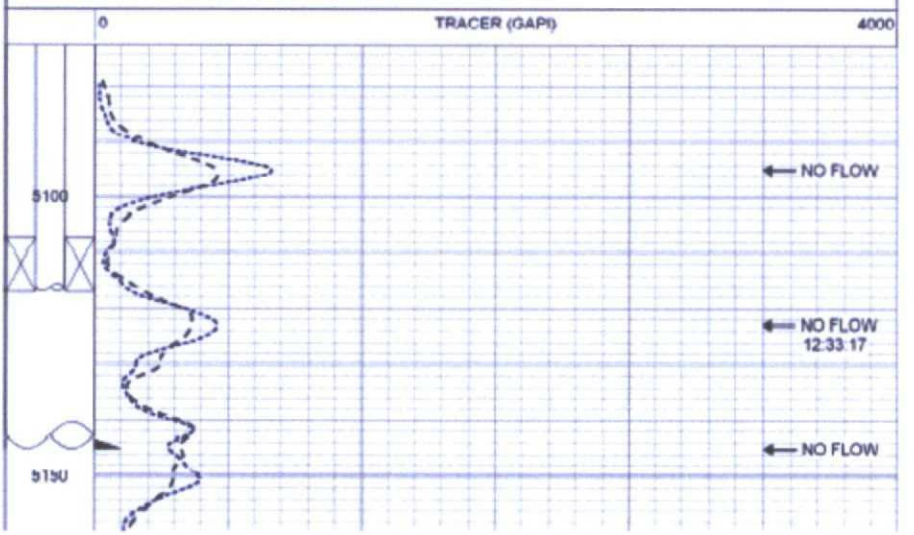
Channel-Up & Packer Check

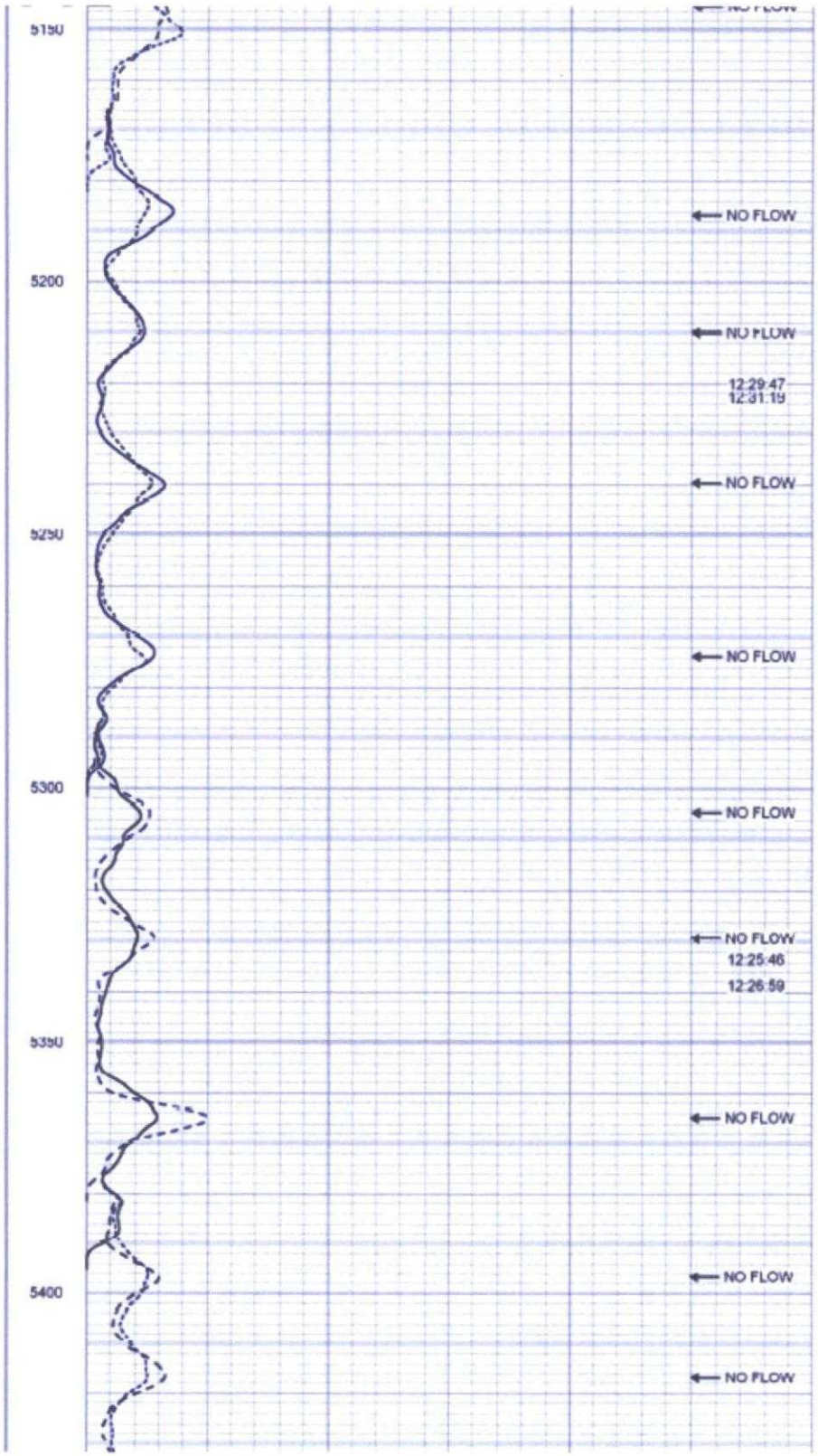
Database File: jcfed.db
Dataset Pathname: FED/1/VEL/pass20
Presentation Format: tracer
Dataset Creation: Tue Mar 17 10:37:10 2015 by Log 7.0 B1
Charted by: Time scaled 72"/hour

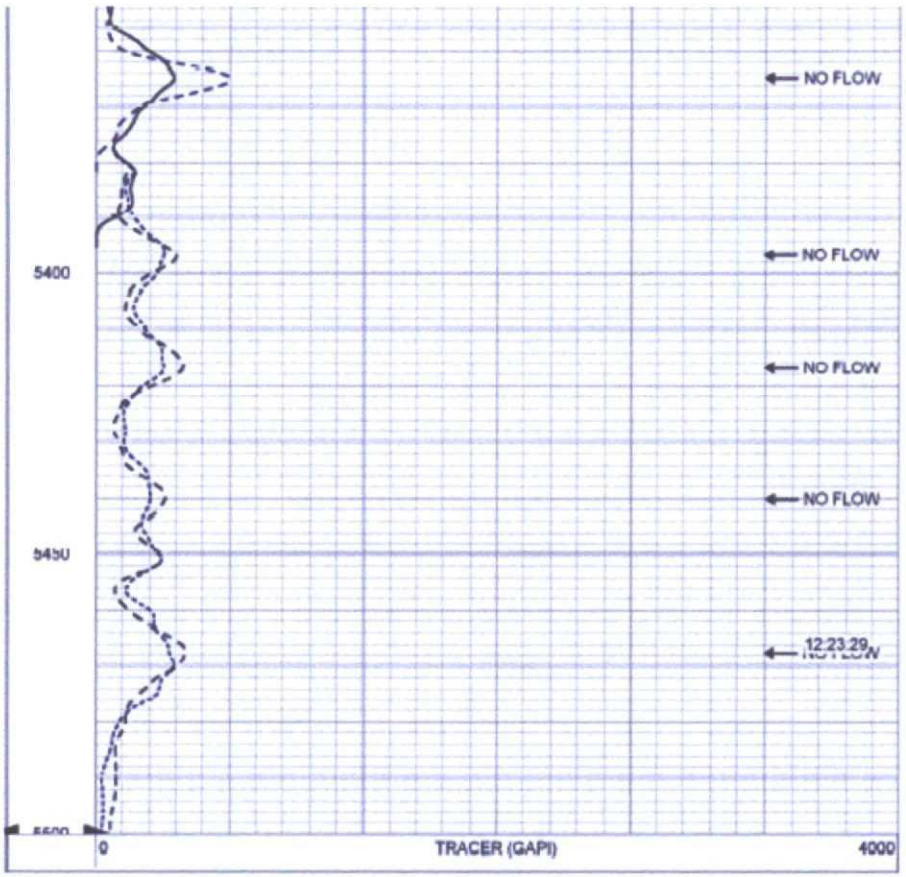


1 Hr. Shut-In Crossflows

Database File: jcfed.db
Dataset Pathname: FED/1/XFLOWS/_profile2_
Presentation Format: trcprof
Dataset Creation: Tue Mar 17 12:35:23 2015
Charted by: Depth in Feet scaled 1:240




5150
5200
5250
5300
5350
5400
NO FLOW
NO FLOW
12:29:47
12:31:19
NO FLOW
NO FLOW
NO FLOW
NO FLOW
12:25:46
12:26:59
NO FLOW
NO FLOW
NO FLOW



RENEGADE SERVICES

Company	J. Cleo Thompson
Well	J.C.T. 24- #1
Field	Federal
County	Lea
State	New Mexico