

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company - Legacy Reserves Operating, LP	Contact: Berry Johnson
Address - PO box 10848, Midland, TX 79702-7848	Telephone No. : 432-689-5200
Facility Name - South Red Lake II Unit #37	Facility Type: WTW
Surface Owner:	Mineral Owner: Federal
	Lease No. API # 30-015-00715 2RP-1231

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	1	18S	27E	330'	North	330'	West	Eddy

Latitude 32.78253 N Longitude -104.23978 W

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 4-5 bbls	Volume Recovered -0- bbls
Source of Release: 2" steel line	Date and Hour of Occurrence 6/25/2012	Date and Hour of Discovery 6/25/2012
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* There was a leak at the 2" steel line that feeds injection well. No water was recovered, the well was shut in, the line was repaired and brought back into service. The affected area was about 30' X 50' just east and south of the well. There was a small amount of mist that settled northeast of the location. Talon/LPE had been contracted to complete site assessment, work plan activities, and remediation services.		
Describe Area Affected and Cleanup Action Taken.* The impacted area from this release was excavated to a depth of 4-feet deep, a 20 mil liner was placed in the bottom of the excavations, and analytical testing was completed. The excavation was backfilled to grade using new material and contoured to match the surrounding terrain.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Sharon Bowersock</i>	Approved by District Supervisor: <i>[Signature]</i>	
Printed Name: Sharon Bowersock	Approval Date: <i>5/10/15</i>	Expiration Date: <i>N/A</i>
Title: Eng./Regulatory Tech	Conditions of Approval: <i>Final</i>	
E-mail Address: sbowersock@legacyp.com	Attached <input type="checkbox"/>	
Date: 12/11/2012 Phone: 432-689-5200		

* Attach Additional Sheets If Necessary

2RP-1231