

5/21/15 DATE IN	SUSPENSE	WJD ENGINEER	5/21/15 LOGGED IN	SWD TYPE	PWJ 1514159240 APP NO.
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Notice
CONFIRMATION

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

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- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy E. Prichard	<i>Billy E Prichard</i>	Agent for OWL	4/30/15
Print or Type Name	Signature	Title	Date
		billy@pwllc.net	
		e-mail Address	

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No

II. OPERATOR: OWL SWD Operating, LLC
ADDRESS: 8214 Westchester Drive Suite 850 Dallas, TX 75225
CONTACT PARTY: Billy E. Prichard billy@pwllic.net PHONE: 4329347680

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Billy E. Prichard TITLE: Agent for OWL
SIGNATURE:  DATE: 4/30/15
E-MAIL ADDRESS: billy@pwllic.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

**OWL SWD Operating, L.L.C.
Smith Ranch Federal SWD # 1
API # Not yet assigned
1980 FSL x 990 FEL
Unit Letter "I", Section 6, T20S, R34E
Lea County, New Mexico
C108 (Application for Authorization to Inject)**

I.

The purpose of this application is to drill and equip the Smith Ranch Federal SWD # 1 as commercial Devonian salt water disposal well. This application qualifies for administrative approval.

II.

**Operator: Owl SWD Operating, L.L.C. Ogrid # 308339
Address: 8214 Westchester Drive Suite 850 Dallas, TX 75225
Contact Party: Billy E. Prichard Phone 432-934-7680**

III.

Please see Exhibit "A" for well data.

IV.

This is not an expansion of an existing project.

V.

Please see Exhibit "B" for map of Area of Review.

VI.

Please see Exhibit "C" for off set well data.

VII.

- 1. Anticipated disposal rate of 15000 BWPD with a maximum disposal rate of 20000 BWPD.**
- 2. The system will be open.**
- 3. Anticipated disposal pressure is 0(Zero) psi with a maximum estimated disposal pressure of 2960 psi.**
- 4. Disposed fluid will be piped or trucked in from producing wells in the immediate area.**
- 5. Please see Exhibit "D" for Devonian produced water analysis and possible disposed fluid**

VIII.

The proposed disposal interval is Devonian a cherty fracture limestone and dolomite. Above the Devonian is the Woodford Shale and below the Devonian is the Montoya



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C108(Application for Authorization to Inject)**

IX.

Stimulation will be developed from open hole log analysis and injection rates

X.

Logs and completion data will be submitted when complete

XI.

One fresh water well was identified in the AOR.

Please see Exhibit "E" for well data

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit "F" for Proof of Notice and publication.

Billy E. Prichard 
Agent for OWL SWD Operating, L.L.C.

Date 4/30/15

OWL SWD Operating, L.L.C.
Smith Ranch Federal SWD # 1
API # Not yet assigned
1980 FSL X 990 FEL
Unit Letter "I", Section 6, T20S, R34E
Lea County, New Mexico

Well Data

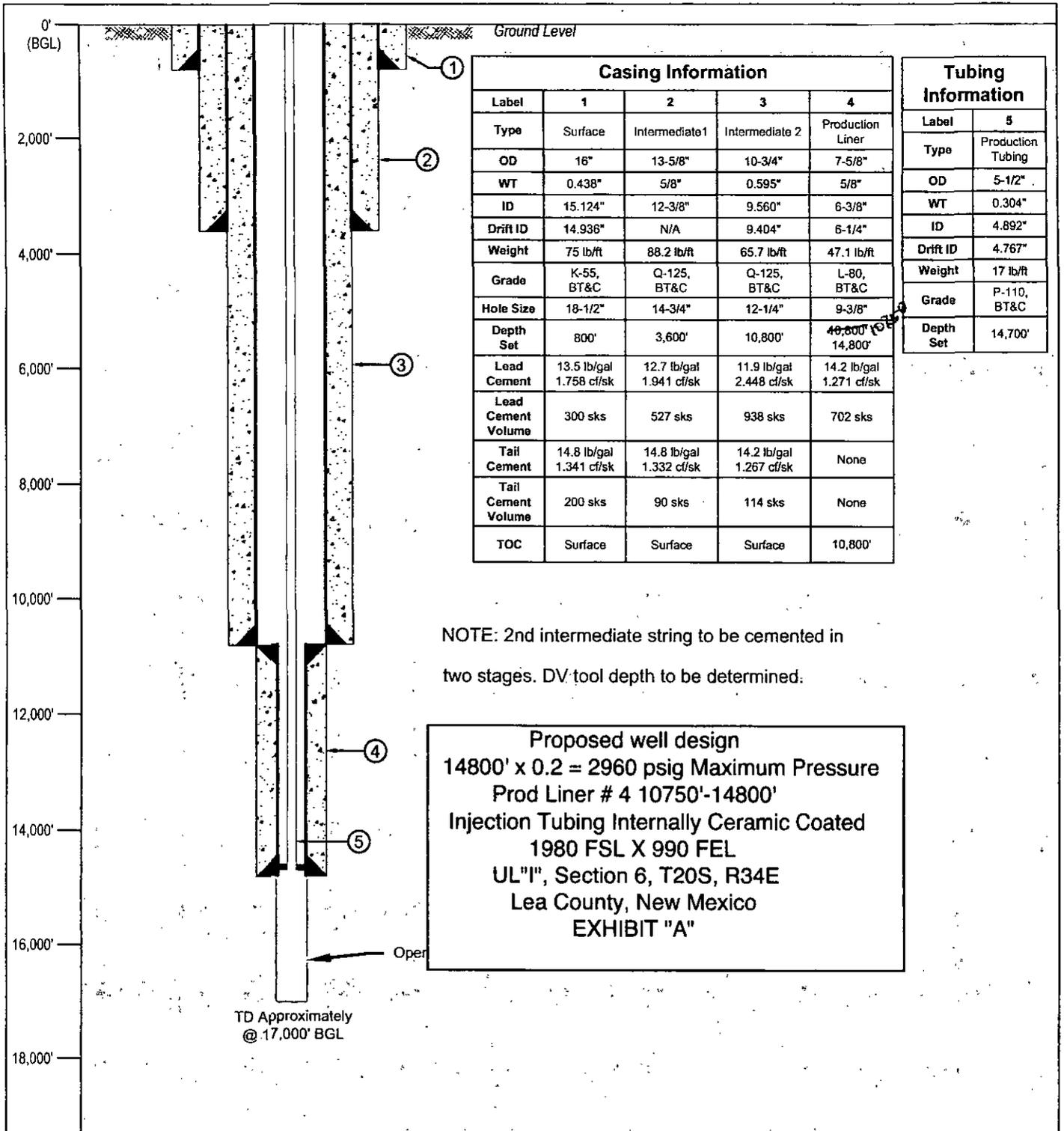
Proposed well casing and cementing design

²¹ **Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	18-1/2"	16"	75 lb/ft	800'	500	SURFACE
Int	14-3/4"	13-5/8"	88.2 lb/ft	3,600'	617	SURFACE
Prod	12-1/4"	10-3/4"	65.7 lb/ft	10,800'	1052	SURFACE
Prod. Liner	9-3/8"	7-5/8"	47.1 lb/ft	10,750'-14,800'	702	10,750'

Formation Depths	
Wolfcamp	10,905'
Strawn	12,212'
Atoka	12,496'
Morrow	13,018'
Mississippian Lime	13,919'
Woodford	14,520'
Devonian	14,703'

Exhibit "A"



	OWL SWD Operating, Inc.		Smith Ranch Federal SWD # 1		
	Country: USA		State/Province: New Mexico		
	Survey/STR:		Site:		
	API No.:		Field: Lea		
Texas License F-8652		State ID No.:		Project No: 1127	
3345 Bee Cave Road, Suite 201 Austin, Texas 78746 Tel: 512.732.9812 Fax: 512.732.9816		Drawn: MMC		Reviewed: SLP	
Rev No:		Notes:			
		County/Parish: Lea		Status: To Be Drilled	
				Ground Elevation:	
				Date: 02/10/2015	
				Approved: SLP	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Aramis, NM 88210
Phone: (575) 748-1383 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Araco, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96101	Pool Name SWD; Devonian
Property Code	Property Name Smith Ranch Federal SWD	Well Number 001
OGRJD No. 308339	Operator Name OWL SWD Operating, L.L.C.	Elevation 3612'

Surface Location

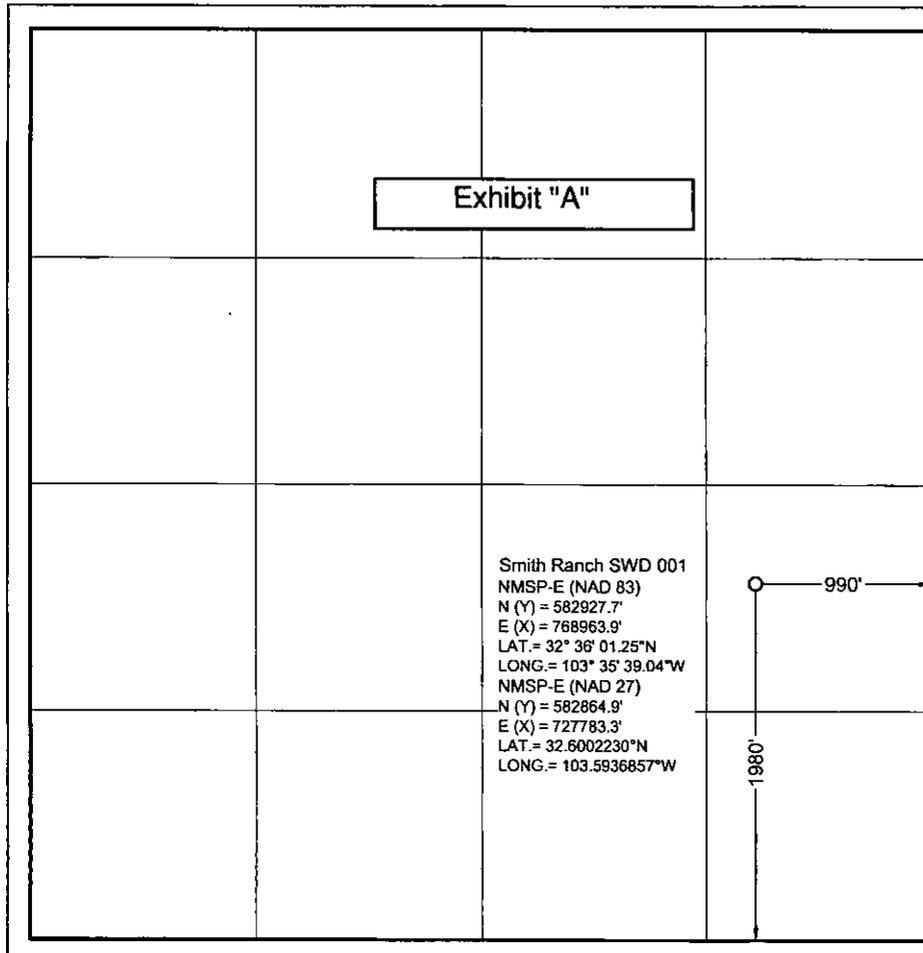
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	6	20S	34E		1980	S	990	E	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidated Code	Order No.
-----------------------	-----------------	-------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

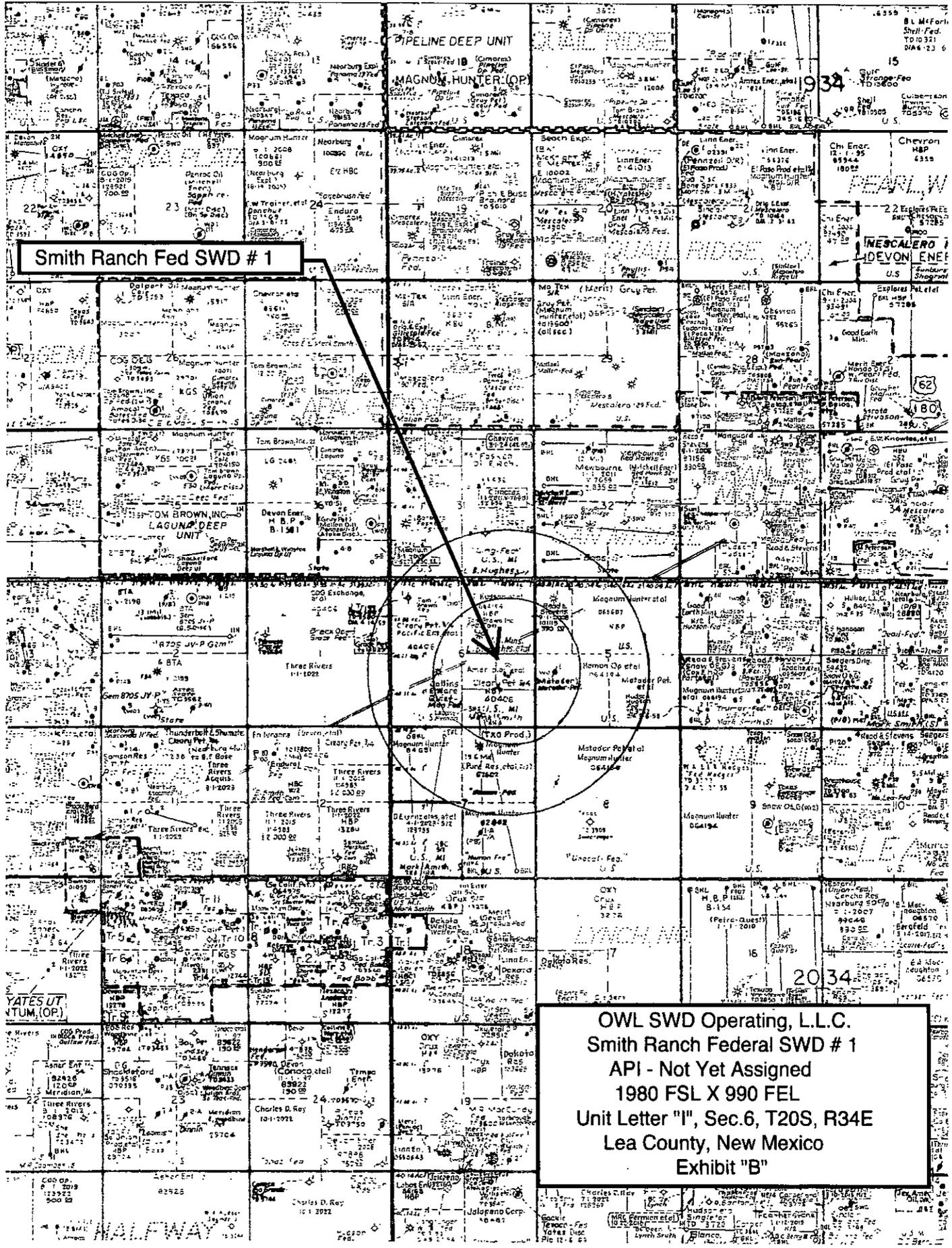
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature	Date
Billy E. Prichard - Agent for OWL SWD Operating	
Print Name	
billy@pwllic.net	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Feb. 28, 2015
Date of Survey
Signature and Seal of Professional Surveyor
Job No.: WTC50525
JAMES E. TOMPKINS 14729
Certificate Number



Smith Ranch Fed SWD # 1

OWL SWD Operating, L.L.C.
Smith Ranch Federal SWD # 1
API - Not Yet Assigned
1980 FSL X 990 FEL
Unit Letter "I", Sec.6, T20S, R34E
Lea County, New Mexico
Exhibit "B"

OWL SWD Operating
Smith Ranch Federal SWD # 1
API # Not yet assigned
0.5 Mile AOR

Drawing not to scale

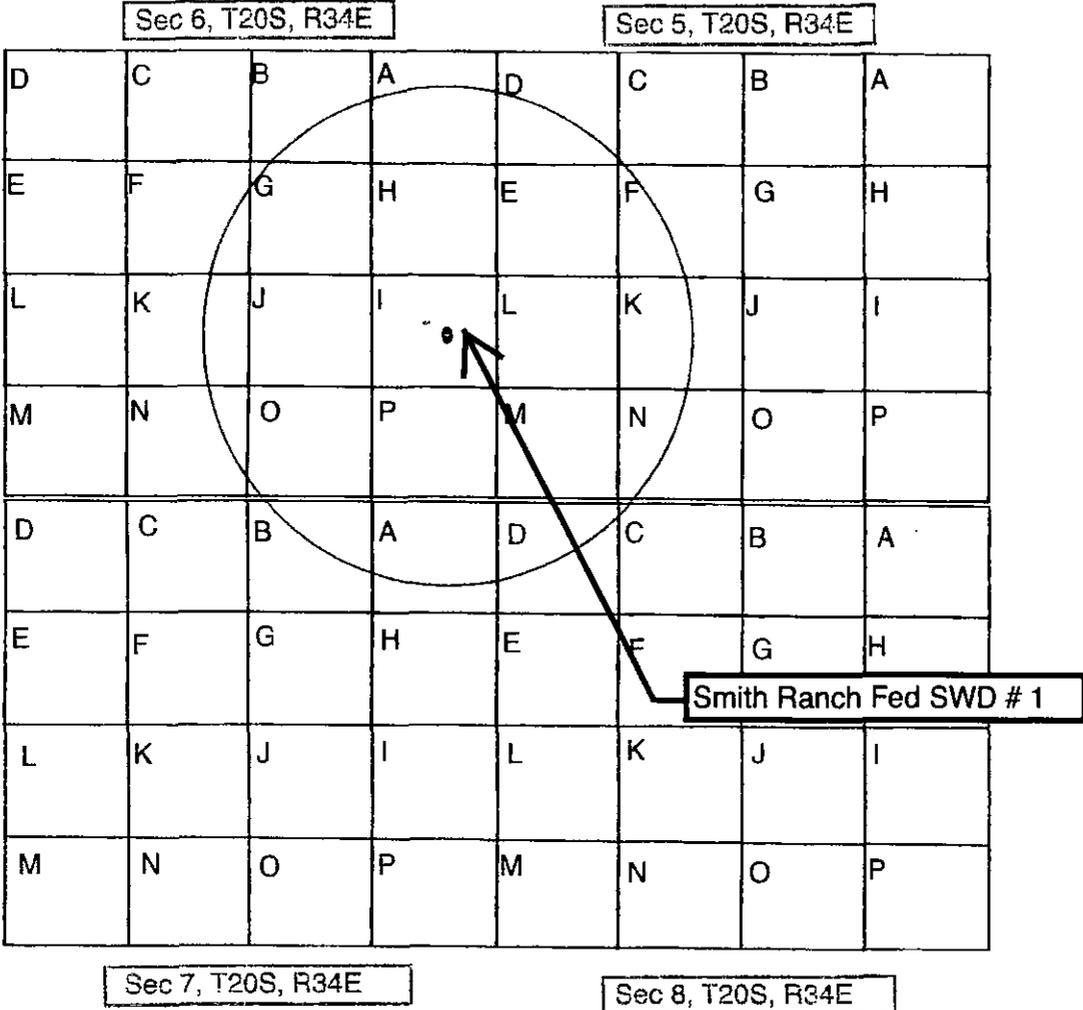


Exhibit "C"

**OWL SWD Operating,LLC
Smith Ranch Federal SWD # 1
API # Not Yet assigned
Offset wells in 0.5 AOR**

Section 6, T20S, R34E

Unit Letter	API #	Well Name & #	TD	WBD
A	None			
B	None			
F	None			
G	3002536003	Federal 6 Com # 2	13700	N
H	None			
I	NYA	Proposed SWD	17000	Y
J	None			
K	None			
N	None			
O	3002541305	Hamon A Federal Com # 003H	10902	N
O	3002541617	Hamon A Federal Com # 004H	11100	N
P	None			

Section 5, T20S, R34E

D	3002539120	Highway 5 Federal Com # 1	13800	N
E	None			
F	None			
K	None			
L	3002531056	Matador 5 Federal # 1	13660	N
M	None			
N	None			

Section 7, T20S, R34E

A	None			
B	3002530848	Hamon Federal Com # 1	13800	N

Section 8, T20S, R34E

D	None			
---	------	--	--	--

No wells with in 0.5 Mile AOR
Penetrate proposed Disposal Interval
14800'-17000'



www.pwllc.net

Exhibit "C"

Owl SWD Operating, L.L.C.
Smith Ranch Federal SWD # 1
API # Not yet assigned
1980 FSL X 990 FEL
Unit Letter "I", Section 6, T20S, R34E
Lea County, New Mexico

Produced Water

Data obtained from Go-Tech

API	Formation	TDS	Chorides
3002533574	Bone Spring	No Data	167962
3002511950	Devonian	31931	20450
3001527248	Delaware	No Data	189957
3002520261	Bone Spring	204652	130000
3002508182	Delaware	308600	No Data
3001502520	Morrow	102849	No Data
3002520444	Atoka	51475	31000

Exhibit "D"



www.pwllc.net



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
 O=orphaned,
 C=the file is closed) (quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-Code	basin	County	Q Q Q	4 Sec	Tws	Rng	X	Y	Depth Well	Depth Water Column
CP 00750			LE	3 4 07	20S	34E	631639	3605834*		320	

Average Depth to Water: --
 Minimum Depth: --
 Maximum Depth: --

Record Count: 1

PLSS Search:

Section(s): 5, 6, 7, 8

Township: 20S

Range: 34E

Exhibit "E"

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

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O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-Code	basin	County	Q Q Q	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
CP 00748			LE	2 01	20S	33E	630197	3608428*				

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

Record Count: 1

PLSS Search:

Section(s): 1, 12

Township: 20S

Range: 33E

Exhibit "E"

*UTM location was derived from PLSS - see Help

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(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q	Q	Q	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
L 07213	L	LE	4	1	4	31	19S	34E	631700	3609351*	160	110	50	

Average Depth to Water: **110 feet**

Minimum Depth: **110 feet**

Maximum Depth: **110 feet**

Record Count: 1

PLSS Search:

Section(s): 31, 32

Township: 19S

Range: 34E

Exhibit "E"

*UTM location was derived from PLSS - see Help

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Legal Notice

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian salt water disposal. The Smith Ranch Federal SWD # 1, Located 1980 FSL X 990 FEL, Unit Letter I, Section 6, T20S, R34E, Lea County, New Mexico. The disposal interval would be the Devonian formation thru open hole from 14800 feet-17,000 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 2960 psi. Well is located approximately 39 miles West of Hobbs , New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Exhibit "F"



Pueblo West Resources
125 Greathouse Village
Decatur, Texas 76234
432-934-7680

May 5, 2015

Please find enclosed 2 copies of NMOCD form C108 and Affidavit of Publication of the legal notice

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian salt water disposal. The Smith Ranch Federal SWD # 1, Located 1980 FSL X 990 FEL, Unit Letter I, Section 6, T20S, R34E, Lea County, New Mexico. The disposal interval would be the Devonian formation thru open hole from 14800 feet-17,000 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 2960 psi. Well is located approximately 39 miles West of Hobbs , New Mexico.

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Sincerely,

A handwritten signature in black ink that reads "Billy E. Prichard". The signature is fluid and cursive.

Billy E. Prichard
email; billy@pwllc.net
www.pwllc.net
Fax 720-293-0460

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Affidavit of Publication

State of New Mexico,
County of Lea.

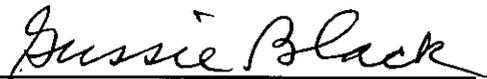
I, DANIEL RUSSELL
PUBLISHER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
April 11, 2015
and ending with the issue dated
April 11, 2015



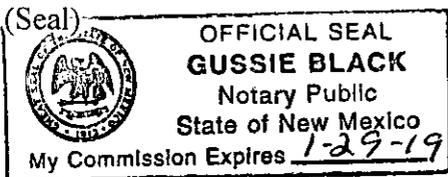
PUBLISHER

Sworn and subscribed to before me
this 11th day of
April, 2015



Notary Public

My commission expires
January 29, 2019



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE April 11, 2015

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian salt water disposal. The Smith Ranch, Federal SWD # 1, Located 1980 FSL X 990 FEL, Unit Letter J, Section 6, T20S, R34E, Lea County, New Mexico. The disposal interval would be the Devonian formation thru open hole from 14800 feet-17,000 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0 (Zero) psi with a maximum disposal pressure of 2960 psi. Well is located approximately 39 miles West of Hobbs, New Mexico.

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02107812

00154708

PUEBLO WEST LLC

BILLY E. PRICHARD

125 GREENHOUSE VILLAGE

DECATUR, TX 76234

Affidavit of Publication

State of New Mexico,
County of Lea.

I, DANIEL RUSSELL
PUBLISHER

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

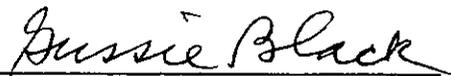
of 1 issue(s).

Beginning with the issue dated
April 11, 2015
and ending with the issue dated
April 11, 2015



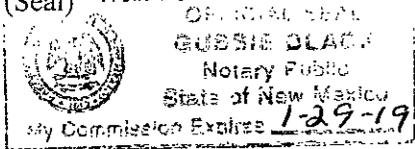
PUBLISHER

Sworn and subscribed to before me
this 11th day of
April, 2015



Notary Public

My commission expires
January 29, 2019
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

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Exhibit "F"

02107812 00154708
PUEBLO WEST LLC
BILLY E. PRICHARD
125 GREENHOUSE VILLAGE
DECATUR, TX 76234

**OWL SWD Operating, L.L.C.
Smith Ranch Federal SWD # 1
API # Not Yet Assigned
1980 FSL X 990 FEL
Unit Letter I, Section 6, T20S, R34E
Lea County, New Mexico**

**Exhibit
Section 5, T20S, R34E
Unit Letters D,E,F,L,K,M,N**

**Surface Owner
KENNETH SMITH INCORPORATED
267 SMITH RANCH ROAD
HOBBS, NM 88240**

**Mineral Owner
FASKEN LAND & MINERALS
6101 HOLIDAY HILL ROAD
MIDLAND, TX 79701**

**MAGNUM HUNTER PRODUCTION, LTD.
600 N. MARIENFELD
SUITE 600
MIDLAND, TX 79701**

**OAK VALLEY MINERAL & LAND LP, Et Al
PO BOX 508020
MIDLAND, TX 79710**

**READ & STEVENS, INC. Et Al
PO BOX 1518
ROSWELL, NM 88202**

**EDWARD R. HUDSON, JR. & WILLIAM A HUDSON II
REP. OF THE ESTATE OF JOSEPHINE T. HUDSON &
Zorro Partners & Javelina Partners
ATT: RANDALL HUDSON
616 TEXAS STREET
FORT WORTH, TX 76102-4612**

**H.O.G. PARTNERSHIP, LP
5950 CEDAR SPRINGS ROAD
SUITE 200
DALLAS, TX 75235**

**LINDY'S LIVING TRUST
ATT: FRANCIS H. HUDSON - TRUSTEE
6300 RIDGLEA PLACE
SUITE 1005A
FORT WORTH, TX 76116**

**DELMAR HUDSON LEWIS LIVING TRUST
c/o US TRUST/BANK OF AMERICA
500 W. 7TH STREET
4TH FLOOR
FORT WORTH, TX 76102**

**ARD OIL, LTD
222 W 4TH STREET, PH-5
FORT WORTH, TX 76102**

**MOORE & SHELTON CO.
PO BOX 3070
GALVESTON, TX 77552**

**JOHN C & EVA MANNING
1065 S. MAIN, SUITE G.
LAS CRUCES, NM 88005
OR
PO BOX 13470
LAS VEGAS, NV 89112**

**JOHN K. MANNING
PO BOX 1376
LAS CRUCES, NM 88004**

**SOUTH BURBANK PETROLEUM
203 W. WALL STREET
SUITE 200
MIDLAND, TX 79701**

**Page 2
Exhibit "F"**

**FIRST ROSWELL COMPANY
PO BOX 1797
ROSWELL, NM 88202-1797**

**RUBY CROSBY BELL FAMILY LTD PARTNERSHIP NO.1
1331 THIRD STREET
NEW ORLEANS, LA 70130**

**MATLOCK MINERALS LTD. CO
ATT. HARRY STUMPF
11101 BERMUDA DUNES
ALBUQUERQUE, NM 87111**

**GOOD EARTH MINERALS, LLC
849 BROKEN ARROW
ROSWELL, NM 88201**

Page 3

Exhibit "F"

*Section 6, T20S, R34E
Unit Letters I, J, P, O*

Surface Owner
KENNETH SMITH

Mineral Owner
BLM
620 E Green Street
Carlsbad, NM 88220

LEGACY RESERVES OPERATING
ATT: KYLE McGRAW
303 W. WALL STREET
SUITE 1800
MIDLAND, TX 79701

SOUTH BURBANK PETROLEUM
MAGNUM HUNTER
GOOD EARTH MINERALS
MATLOCK MINERALS, LTD
READ & STEVENS

KING BARTON MINERALS, LLC
PO BOX 550
ROSWELL, NM 88202-0550

COLLINS & WARE, INC.
303 WEST WALL AVENUE
SUITE 2200
MIDLAND, TX 79701

*Section 7, T20S, R34E
Unit Letters A,B*

Surface Owner
BLM

DANIEL E GONZALES
PO BOX 2475
SANTA FE, NM 87504

**HHB Limited Partnership
6823 S. Florence Avenue
Tulsa, OK 74136**

**McCombs Energy, Ltd.
5599 San Felipe
Suite 1200
Houston, TX 77056**

**First Century Oil
Sunburst
Laura K. Read
Att: Rory McMinn
(all at the below address)
PO BOX 1518
Roswell, NM 88202**

***Section 8, T20S, R34E
Unit Letters D***

**Surface Owner
BLM**

**Surface Use Agreement/Lease
MAGNUM HUNTER**

**Mineral Owner
READ & STEVENS**

**Page 5
Exhibit "F"**

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Postage	\$ 1.61	0634
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Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

Sent To
 Street & Apt. #
 or PO Box #
 City, State, ZIP

GOOD EARTH MINERALS, LLC
 849 BROKEN ARROW
 ROSWELL, NM 88

PS Form 3800

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Total Postage & Fees	\$7.61	

Sent To
 Street & Apt. #
 or PO Box #
 City, State, ZIP

MATLOCK MINERALS LTD. CO
 ATT. HARRY STUMPF
 11101 BERMUDA DUNES
 ALBUQUERQUE, NM 87111

PS Form 3800

7014 2120 0004 0317 4949

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Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

Sent To
 Street & Apt. #
 or PO Box #
 City, State, ZIP

NMOCD
 1625 N FRENCH DR
 HOBBS NM 88240

PS Form 3800

7014 2120 0004 0317 4949

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Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage	\$7.61	

Sent To
McCombs Energy, Ltd.
5599 San Felipe
Suite 1200
Houston, TX 77056

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
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Sent To
BLM 05/05/2015
620 E Green Street
Carlsbad, NM 88220

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Certified Fee	\$3.30	02
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage	\$7.61	

Sent To
LINDY'S LIVING TRUST
FRANCIS H. HUDSON TRUSTEE
6300 RIDGLEA PLACE STE 1005A
FORT WORTH, TX 76116

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Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage	\$7.61	

Sent To
SOUTH BURBANK PETROLEUM
203 W. WALL STREET
SUITE 200
MIDLAND, TX 79701

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Total Postage	\$7.61	

Sent To
FIRST ROSWELL COMPANY
PO BOX 1797
ROSWELL, NM 88202-1797

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Sent To
RUBY CROSBY BELL FAMILY LTD
PARTNERSHIP NO.1
1331 THIRD STREET
NEW ORLEANS, LA 70130

PS Form 3800

7014 2870 0000 4332 5464

4918 0317 4918

4918 0317 4918

2542 0317 4918

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.61	

Sent To
LEGACY RESERVES OPERATING
ATT: KYLE McGRAW
303 W. WALL ST STE 1800
MIDLAND, TX 79701

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
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Sent To
MOORE & SHELTON CO.
PO BOX 3070
GALVESTON, TX 77552

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.61	

Sent To
KENNETH SMITH INC
267 SMITH RANCH ROAD
HOBBS, NM 88240

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Sent To
FASKEN LAND & MINERALS
6101 HOLIDAY HILL ROAD
MIDLAND, TX 79701

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.61	

Sent To
JOHN C & EVA MANNING
1065 S. MAIN, SUITE G.
LAS CRUCES, NM 88005

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Sent To
JOHN K. MANNING
PO BOX 1376
LAS CRUCES, NM 88004

7014 2120 0004 0317 4658

7014 2120 0004 0317 4688

7014 2120 0004 0317 4901

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Sent To
READ & STEVENS, INC. Et Al
PO BOX 1518
ROSWELL, NM 88202

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

Sent To
JOSEPHINE HUDSON ESTATE Et Al
Zorro & Javelina Partners
ATT: RANDALL HUDSON
616 TEXAS STREET
FORT WORTH, TX 76102-4612

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Total Postage & Fees	\$7.61	

Sent To
H.O.G. PARTNERSHIP, LTD.
5950 CEDAR SPRINGS ROAD
SUITE 200
DALLAS, TX 75235

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

Sent To
OAK VALLEY MIN & LAND LP,
Et Al
PO BOX 508020
MIDLAND, TX 79710

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

Sent To
DELMAR H LEWIS LIVING TR
c/o US TRUST/BANK OF AMERICA
500 W. 7TH STREET 4TH FLOOR
FORT WORTH, TX 76102

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$7.61	

Sent To
MAGNUM HUNTER PRODS, LTD.
600 N. MARIENFELD STE 600
MIDLAND, TX 79701

PS Form 3800, 11/15/10

7014 2120 0004 0317 4832
2690 5074 1000 0607 4820
7014 1090 0001 7105 0692
7014 2120 0004 0317 4840

Jones, William V, EMNRD

From: Jones, William V, EMNRD
Sent: Friday, May 08, 2015 5:56 PM
To: 'billy@pwllc.net'
Cc: Goetze, Phillip, EMNRD; Kautz, Paul, EMNRD; Wade, Gabriel, EMNRD; 'efernand@blm.gov'; Sanchez, Daniel J., EMNRD
Subject: SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E

Hello Billy,
Thanks for the SWD application,
We received it today and I have done a quick look over, mainly just to ensure proper notice.
We are not logging applications in until we check over and ensure that the "notice" has all been done.

This location is within ¼ mile of the R-111-P area and within the Secretaries Potash Area.
It is many miles NE of WIPP.
And the well will drill through the Capitan Reef and inject below it.
There are no AOR wells at this proposed depth.

Probable permit conditions:

Any SWD permit into this extensive open hole beginning in the Devonian will have requirements to verify formation tops and stay above the Ellenburger.

Requests:

- a. This application is for an open hole below a 7-5/8" liner – what bit size will you use for the open hole?
- b. Please send a recent (dated) water analysis from the Fresh Water well you located.
- c. Additional Notice Request:

Your notice shows a lot of (land) work.

The newspaper was posted April 11, 2015, the 2 surrounding operators were noticed, and the BLM were noticed.

You also provided the requested Take-Off and notified on May 5, 2015 many additional parties.

However, in this application, I could not find the specific ownership for the following lands:

The NE4 of Section 6 and
Unit letters F,K,N of Section 6

Please let me know about the mineral owners of those lands.

Hope you have a nice day,
Will Jones



William V. Jones, P.E., District IV Supervisor
Oil Conservation Division <http://www.emnrd.state.nm.us/ocd/>
1220 South St. Francis Drive, Santa Fe, NM 87505
P: 505.476.3477 C: 505.419.1995

Jones, William V, EMNRD

From: billy@pwllc.net
Sent: Thursday, May 21, 2015 2:36 PM
To: Jones, William V, EMNRD
Subject: RE: SWD Application for Commercial Disposal from OWL SWD Operating, LLC:
proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL
Unit letter I Sec 6-T20S-R34E

Will, In answer to the questions below.

Open hole size is 6 1/4"

Water well has been identified and analysis will be sent to you when complete.

NE4 of Section 6 mineral owner

South Burbank Petroleum and Lease holder is Legacy and both were notified in original mailing
UL F,K,N of Section 6..Mineral owner BLM..No records found of lease hold. BLM(notified.)

Is there anything else that I need to do for this permit application? (5/5/15)

Thanks

Billy (Bill) E. Prichard
Pueblo West Resources
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cellular
720-293-0460 fax

 Facebook

email; billy@pwllc.net
www.pwllc.net

----- Original Message -----

Subject: SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E

From: "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us>

Date: Fri, May 08, 2015 6:56 pm

To: "billy@pwllc.net" <billy@pwllc.net>

Cc: "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>, "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>, "Wade, Gabriel, EMNRD" <Gabriel.Wade@state.nm.us>, "efernand@blm.gov" <efernand@blm.gov>, "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>

Hello Billy,

Thanks for the SWD application,

We received it today and I have done a quick look over, mainly just to ensure proper notice.

We are not logging applications in until we check over and ensure that the "notice" has all been done.

This location is within 1/4 mile of the R-111-P area and within the Secretaries Potash Area.

It is many miles NE of WIPP.

Jones, William V, EMNRD

From: billy@pwllc.net
Sent: Monday, May 11, 2015 7:26 AM
To: Jones, William V, EMNRD
Subject: RE: SWD Application for Commercial Disposal from OWL SWD Operating, LLC:
proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL
Unit letter I Sec 6-T20S-R34E

Will, I will chk on Section 6, an try to find fresh water well. Open Hole size will be 6 1/4"..Will reply soon.

Thanks

Billy (Bill) E. Prichard
Pueblo West Resources
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cellular
720-293-0460 fax

 Facebook

email; billy@pwllc.net

www.pwllc.net

----- Original Message -----

Subject: SWD Application for Commercial Disposal from OWL SWD Operating, LLC: proposed well The Smith Ranch Federal SWD Well No. 1 30-025-NA 1980 FSL 990 FEL Unit letter I Sec 6-T20S-R34E

From: "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us>

Date: Fri, May 08, 2015 6:56 pm

To: "billy@pwllc.net" <billy@pwllc.net>

Cc: "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>, "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>, "Wade, Gabriel, EMNRD" <Gabriel.Wade@state.nm.us>, "efernand@blm.gov" <efernand@blm.gov>, "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>

Hello Billy,

Thanks for the SWD application,

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This location is within ¼ mile of the R-111-P area and within the Secretaries Potash Area.

It is many miles NE of WIPP.

And the well will drill through the Capitan Reef and inject below it.

There are no AOR wells at this proposed depth.

Probable permit conditions:

Any SWD permit into this extensive open hole beginning in the Devonian will have requirements to verify formation tops and stay above the Ellenburger.

Requests:



PERMIT TYPE: WFX / PMX / SWD Number: 1595 Permit Date: 6/6/15 Legacy Permits/Orders: _____

Well No. 1 Well Name(s): THE SMITH RANCH Federal SWD

API: 30-0 25-NA Spud Date: NOV 2014 New Old: _____ (UIC Class II Primacy 03/07/1982)

Footages 1980 FSL/990 FEL Lot _____ or Unit I Sec 6 Tsp 20S Rge 34E County LEA

General Location: _____ Pool: _____ Pool No.: _____

BLM 100K Map: _____ Operator: OWL SWD Operating LLC OGRID: 308339 Contact: Bill Prichard

COMPLIANCE RULE 5.9: Total Wells: 9 Inactive: 0 Fincl Assur: Compl. Order? IS 5.9 OK? Date: 5/22/15

WELL FILE REVIEWED Current Status: No well file

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: Will Log well

Planned Rehab Work to Well: _____

Well Construction Details		Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned <input checked="" type="checkbox"/> or Existing _____	Surface	<u>18 1/2 - 16</u>	<u>800'</u>	<u>300 + 200</u>	<u>Surf</u>
Planned <input checked="" type="checkbox"/> or Existing _____	Interm/Prod	<u>14 3/4 - 13 5/8</u>	<u>3600</u>	<u>527 + 90</u>	<u>Surf</u>
Planned _____ or Existing _____	Interm/Prod	<u>12 1/4 - 10 3/4</u>	<u>10800</u>	<u>938 + 114</u>	<u>Surf</u>
Planned _____ or Existing _____	Prod/Liner	<u>9 3/8 - 7 5/8</u>	<u>10800 - 14800'</u>	<u>702 + 0</u>	<u>10800</u>
Planned _____ or Existing _____	Liner				
Planned _____ or Existing <input checked="" type="radio"/>	OHY PERF	<u>6 1/4"</u>	<u>14800 - 17000'</u>	<u>Inj Length 2700</u>	

Injection Lithostratigraphic Units	Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:	
Adjacent Unit: Litho. Struc. Por.				Drilled TD _____	PBTD _____
Confining Unit: Litho. Struc. Por.				NEW TD <u>17000</u>	NEW PBTD <u>17000</u>
Proposed Inj Interval TOP:	<u>14800</u>	<u>DEV</u>		NEW Open Hole <input type="radio"/> or NEW Perfs <input type="radio"/>	Tubing Size <u>5 1/2</u> in. Inter Coated? <input checked="" type="checkbox"/>
Proposed Inj Interval BOTTOM:	<u>17000</u>	<u>?</u>		Proposed Packer Depth <u>14700</u> ft	Min. Packer Depth <u>14700</u> (100-ft limit)
Confining Unit: Litho. Struc. Por.				Proposed Max. Surface Press. _____ psi	Admin. Inj. Press. <u>2960</u> (0.2 psi per ft)
Adjacent Unit: Litho. Struc. Por.					

AOR Hydrologic and Geologic Information

CLOSE TO POTASH: R-111-P Noticed? BLM BLM Sec Ord WFP Noticed? _____ SALT/SALADO T: _____ B: _____ CLIFF HOUSE

FRESH WATER: Aquifer _____ Max Depth _____ HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: _____ CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? yes FW Analysis

Disposal Fluid: Formation Source(s) Commercial Analysis? On Lease Operator Only or Commercial

Disposal Int: Inject Rate (Avg/Max BWPD): _____ Protectable Waters? NO Source: Surface system: Closed or Open

HC Potential: Producing Interval? NO Formerly Producing? NO Method: Logs/DST/P&A/Other LOG 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? Well List? Total No. Wells Penetrating Interval: 0 Horizontals? Shallow

Penetrating Wells: No. Active Wells 0 Num Repairs? _____ on which well(s)? _____ Diagrams? _____

Penetrating Wells: No. P&A Wells 0 Num Repairs? _____ on which well(s)? _____ Diagrams? _____

NOTICE: Newspaper Date 4-11-15 Mineral Owner BLM Surface Owner F&E N. Date 5-5-15

RULE 26.7(A): Identified Tracts? Affected Persons: See APPL. N. Date 5-5-15

Permit Conditions: Issues: _____

Add Permit Cond: _____