

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

*NAB1520954022*

Name of Company: COG Operating LLC <i>229137</i>		Contact: Robert McNeill	<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Address: 600 West Illinois Avenue, Midland TX 79701		Telephone No. 432-230-0077		
Facility Name: MOODY 18 STATE COM #001H		Facility Type: Battery		
Surface Owner: Fee	Mineral Owner:	API No. 30-015-39585		

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	18	25S	28E	330'	North	330'	West	Eddy

Latitude 32.1364784 Longitude -104.1343307

**NATURE OF RELEASE**

Type of Release: Oil and Produced Water	Volume of Release: 5 bbls oil ; 10 bbls PW	Volume Recovered: 4 bbls oil ; 9 bbls PW
Source of Release: Sight Glass	Date and Hour of Occurrence: 7/8/2015 10:30 am	Date and Hour of Discovery: 7/8/2015 10:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUL 27 2015  
RECEIVED

Describe Cause of Problem and Remedial Action Taken.\*  
This release was caused by a broken sight glass on separation equipment. Vacuum trucks were dispatched to recover all standing fluid.

Describe Area Affected and Cleanup Action Taken.\*  
This release was contained within a lined facility. All standing fluids were recovered, the facility cleaned and put back into service.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>A Trujillo</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Amanda Trujillo	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Senior Environmental Coordinator	Approval Date: <i>7/28/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: atrujillo@concho.com	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/>
Date: July 22, 2015	Phone: 575-748-6940	

\* Attach Additional Sheets If Necessary

*2 RP- 3166*

**Patterson, Heather, EMNRD**

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**From:** Amanda Trujillo <ATrujillo@concho.com>  
**Sent:** Monday, July 27, 2015 6:30 PM  
**To:** Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD  
**Subject:** (Notification/C-141 Initial-Final) Moody 18 State Com #1H (30-015-39585)  
**Attachments:** 7-8-2015 Moody 18 #1H (TB) Initial-Final.pdf

Mr. Bratcher,

COG Operating LLC is reporting a release on the Moody 18 State Com #1H (30-015-39585)  
Unit D Section 18 Township 25S Range 28E  
The release occurred at 10:30 am on 7/8/2015  
Released: 5 bbls Oil; 10 bbls PW  
Recovered: 4 bbls Oil; 9 bbls PW

This released was caused by a broken sight glass on separation equipment. Vacuum trucks were dispatched to recover all standing fluid and repairs were made to the facility. This release remained within the lined facility and was able to be recovered. The facility was then put back into production. If you have any additional questions please feel free to contact me.

Thank you,

**Amanda Trujillo**  
Senior Environmental Coordinator  
COG Operating LLC  
Cell: 505.350.1336  
Office: 575.748.6930  
[atrujillo@concho.com](mailto:atrujillo@concho.com)

2407 Pecos Ave.  
Artesia , NM 88210



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