

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUN 07 2012
NMOCD ARTESIA

Form C-141
Revised August 1, 2011
2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nJMW 1303130777

OPERATOR

Initial Report Final Report

Name of Company: Americo Energy Resources LLC 228051	Contact: Oscar Nosrati
Address: 7575 San Felipe Ste 200, Houston TX 77063	Telephone No.: 713-984-9700
Facility Name: East Shugart Unit Well #75	Facility Type: Injection Well

Surface Owner: BLM	Mineral Owner: BLM	Lease No.:
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LOCATION OF RELEASE

API # 30-015-28204

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	18S	31E	2560	South	1350	West	Eddy

Latitude 32.708382 Longitude -103.832156

NATURE OF RELEASE

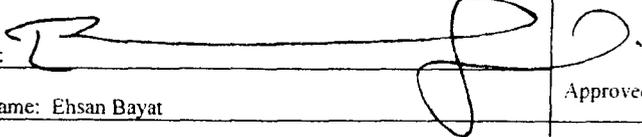
Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Leak at Well Head/ Trucks Dumping in location	Date and Hour of Occurrence: December 6, 2011	Date and Hour of Discovery: December 6, 2011
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM; Unknown person	
By Whom? Billy Botts	Date and Hour: December 6, 2011	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The well head had a leak which had released and ran down into an old work over pit which had been left open. There is no fluid on top of the ground to pick up.

Describe Area Affected and Cleanup Action Taken.*
The pit covers an area of 60' X 20' X 8'. The contamination is confined to the pit area with all contaminant remaining in the pit. There is no immediate fluid to pick up. The area will be delineated and cleaned to specification.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ehsan Bayat	Approved by District Supervisor:	Signed By: 
Title: Regulatory Analysis	Approval Date: JAN 31 2013	Expiration Date:
E-mail Address: billy.botts@amicoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>

Remediation per OCD Rule & Guidelines. **SUBMIT REMEDIATION PROPOSAL NO LATER THAN: March 1, 2013**

2RP-1532

* Attach Additional Sheets If Necessary