

DATE IN 7/19/2015	SUSPENSE	ENGINEER <i>WAT</i>	LOGGED IN 7/10/2015	CTB	APP NO 151914182
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty-Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise Pinkerton *Denise Pinkerton* *Regulatory Specialist* *07/10/2015*
 Print or Type Name Signature Title Date
LaKeid@chevron.com
 e-mail Address

CTB 758
Chelon USA, Inc
4323
Well
White City 21252
Federal Com # SH
30-015-42975
 2015 JUL 10 A 9:53
 RECEIVED OGD
White City 21252
Federal Com # SH
30-015-42976
Pool
Hay Hollow Bone
Spring 30216



Denise Pinkerton
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, Texas 79705
Tel: (432) 687-7375
leakejd@chevron.com

July 09, 2015

Oil Conservation Division
Attn: Engineering Department
1220 S. St. Francis Drive
Santa Fe, NM 87505

Application for surface commingling of the Hay Hollow; Bone Spring; North Pool, Eddy County, NM
(T25S-R27E, Sec 21)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas, and water production from the Hay Hollow; Bone Spring, North Pool to a common central delivery point. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at the battery. The commingling of this production will reduce the surface facility footprint and overall emissions. Each well's share of the central tank battery's total production will be calculated based on the results of continuous tests. Wells producing to this battery include the Chevron White City 21 25 27 Fed Com #5H & #6H. These wells will be completed within the Bone Spring, North formation and are located in section 21, T-25S, R-27E, Eddy County, New Mexico.

The working interest and royalties for each well are as follows:

White City 21 25 27 #5H	WI 86%; NRI 71.2%; RI BLM-12.5%, STATE-18.75%
White City 21 25 27 #6H	WI 86%; NRI 71.2%; RI BLM-12.5%, STATE-18.75%

Working and royalty interest owners have been notified of this proposal via certified mail.

These wells were drilled 2nd quarter, 2015, and are in the process of being completed.

Sincerely,

A handwritten signature in cursive script that reads "Denise Pinkerton".

Denise Pinkerton
Regulatory Specialist



Denise Pinkerton
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
15 Smith Road
Midland, TX 79705
Tel 432-687-7375
Leakejd@chevron.com

July 10, 2015

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

Application for surface commingling of the Hay Hollow; Bone Spring, North Pool, Eddy County, NM (T25S-R27E, Sec 21)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring, North Pool to a common central delivery point. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at the battery. The commingling of this production will reduce the surface facility footprint and overall emissions. Each well's share of the central tank battery's (CTB's) total production will be calculated based on the results of continuous tests. Wells producing to this battery include the Chevron White City 21 25 27 Fed Com #5H & White City 21 25 27 Fed Com #6H. These wells will be completed within the Bone Spring, North formation and are located in section 21, T-25S, R-27E, Eddy County, New Mexico.

The working interest and royalties for each well are as follows:

White City 21 25 27 Fed Com #5H WI 86%; NRI 71.2%; RI BLM-12.5%, STATE-18.75%
White City 21 25 27 Fed Com #6H WI 86%; NRI 71.2%; RI BLM-12.5%, STATE-18.75%

Working and royalty interest owners have been notified of this proposal via certified mail.

These wells were drilled in the 2nd quarter of 2015, and are in the process of being completed.

Sincerely,

A handwritten signature in cursive script that reads "Denise Pinkerton".
Denise Pinkerton
Regulatory Specialist

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

APPLICATION FOR, COMMINGLING and MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Proposal for White City 21 25 27 Fed Com #5H & White City 21 25 27 Fed Com #6H:
Chevron U.S.A. Inc is requesting approval for the Central Tank Battery, Commingling, and
Sales of gas and oil:

Federal Lease NMNM107369; State Lease VB-0673-2				Oil		Gas	
Well Name	Location	API #	Pool 30216	BOPD	Gravity	MCFPD	BTU
White City 21 25 27 Fed Com #5H	Sec21, SW/SW T25S R27E	30-015-42975	Hay Hollow; Bone Spring, North	758*	45.73*	2166*	1363*

Federal Lease NMNM107369; State Lease VB-0673-2				Oil		Gas	
Well Name	Location	API #	Pool 30216	BOPD	Gravity	MCFPD	BTU
White City 21 25 27 Fed Com #6H	Sec21, SE/SW T25S R27E	30-015-42976	Hay Hollow; Bone Spring, North	758*	45.73*	2166*	1363*

*These are only estimates; actuals will be supplied after well tests are complete

The BLM's interest in both wells is the same. Federal Lease # NMNM107369 royalty rate is 12.5%. The State of New Mexico's interest in all leases is the same. State Lease # VB-0673-2 royalty rate is 18.75%.

Oil & Gas metering:

The central tank battery (CTB) will be located at the White City 21 CTB in SE/SW of Section 21 T25S-R27E. There are two oil tanks at the CTB that the wells will utilize and oil will be sold through the central delivery point (CDP) Lease Automated Custody Transfer (LACT) unit (S/N 1333E10047). For gas, the wells will have a common gas sales Cimarex meter (S/N 150039592), which is located in the NW/NE of Sec 16 T25S-R27E. The oil, gas and water volumes from each well producing to this battery will be determined using three-phase metering separators per well fitted with Micro Motion Coriolis meters (*S/N) on the oil outlets and orifice meter with Total Flow Computers on the gas outlets. Additionally, all oil from the W/2 W/2 of Federal Lease NMNM107369 wells will be continuously measured through a Micro Motion Coriolis meter (S/N 14481691) on the oil outlet of the Train 1 heater, and all oil from the E/2 W/2 of Federal Lease NMNM107369 well will be continuously measured through a Micro Motion Coriolis meter (S/N 14481672) on the oil outlet of the Train 2 heater.

Oil will be allocated to the W/2 W/2 of Federal Lease NMNM107369 wells and to the E/2 W/2 of Federal Lease NMNM107369 wells on a daily basis, and each area's share of the CTB's total production will be calculated based on the results of the continuous oil measurement downstream of each heater. This ratio will be applied to the total oil production metered by the Lease Automated Custody Transfer unit (S/N 1333E10047) meter located at the White City 21 CTB.

W/2 W/2 Federal Lease NMNM107369 well oil allocation meter on the White City 21 CTB Train 1 heater treater consist of a Micro Motion Coriolis meter (S/N 14481691)

E/2 W/2 Federal Lease NMNM107369 well oil allocation meter on the White City 21 CTB Train 2 heater treater consist of a Miro Motion Coriolis meter (S/N 14481672)

Gas production will be allocated to each well based on continuous measurement of each well at the three-phase metering separators less the measured gas injected into each well for gas lift. Flash gas will be measured utilizing an orifice meter fitted with an electronic flow measurement (EFM) computer installed downstream of the vapor recovery unit (VRU) discharge (S/N 150030658) and each well's share of flash gas will be allocated based on the ratio established for oil allocation. These ratios will be applied to the total gas production metered by the Cimarex sales meter (*S/N 150039592) less the total buyback gas utilized for gas lift metered by the Cimarex buyback meter (S/N 150025135), which is located in the NW/NE of Sec 16 T25S-R27E

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

White City 21-25-27 Fed Com #5H gas allocation meter on the White City 21 CTB three-phase metering separator consists of a Total Flow EFM (*S/N 150043251).

White City 21-25-27 Fed Com #5H gas lift meter on well location will consists of an orifice meter with Total Flow EFM (*S/N).

White City 21-25-27 Fed Com #6H gas allocation meter on the White City 21 CTB three-phase metering separator consists of a Total Flow EFM (*S/N 150043247).

White City 21-25-27 Fed Com #6H gas lift meter on well location will consists of an orifice meter with Total Flow EFM (*S/N).

All metering serial numbers (*S/N) will be provided prior to production from these wells.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, flow lines, CTB, and gas sales meter. The commingling of this production is the most effective means to manage surface disturbing activities and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce footprint, reduce traffic, and lower overall emissions.

Chevron USA Inc understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The CTB will be located at the White City Section 21 T25S-R27E on federal lease NMNM107369 in Eddy County, New Mexico. The production from each well will come to a discrete three-phase metering separator located on the east side of the CTB.

White City 21-25-27 Fed Com #5H will require off lease measurement and sales of gas

White City 21-25-27 Fed Com #6H will require off lease measurement and sales of gas

Working and royalty interest owners have been notified of this proposal via certified mail (see attached).

Printed Name: Caleb Brown
Title: Facilities Engineer
Date: July 6, 2015

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
 White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

Federal Lease Number	Royalty Rate	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	Dry BTU	Value/mcf
107369	12.5%	White City 21 25 27 Fed Com #5H	758*	45.73*	\$46.48*	2166*	1363*	\$2.71*
107369	12.5%	White City 21 25 27 Fed Com #6H	758*	45.73*	\$46.48*	2166*	1363*	\$2.71*

*These are only estimates; actuals will be supplied after well tests are complete

Federal Lease Number	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	Dry BTU	Value/mcf
107369		White City 21 25 27 Fed Com #5H and #6H	1516*	45.73*	\$46.48*	4332*	1363*	\$2.71*

All Bone Spring oil production in the area is sweet. The oil is deemed as sweet by purchaser and is sold at a flat rate of 40 API gravity. Therefore, regardless of the API values of the individual wells the common stream will be sold as if it was sweet and 40 API gravity. These wells are in the same formation and therefore the BTU's are similar.

Printed Name: Hallie Byth
 Title: Reservoir Engineer
 Date: 6/30/2015

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

Serial Register page form LR2000 is attached on the following pages:

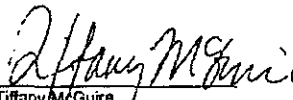
Federal Lease	Lease Description	WI/NRI	Lease	Royalty Interest
NMNM107369	White City 21 25 27 Fed Com 5H	86%/71.2%	Federal	12.50%
NMNM107369	White City 21 25 27 Fed Com 6H	86%/71.2%	Federal	12.50%

A list of all interest owner addresses is below.

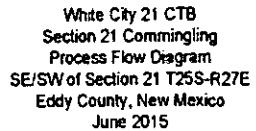
INTEREST TYPE	NAME	ADDRESS	CITY	ZIP CODE
RI	United States of America	P.O. Box 27115	Santa Fe	87502
WI	Chevron U.S.A. Inc.	1400 Smith St.	Houston	77002
RI	State of New Mexico, acting by and through its Commissioner of Public Lands	P.O. Box 1148	Santa Fe	87504
RI	The William L. and Murial M. Diescher Irrevocable Trust	3646 Route 11, South	Cortland	13045
RI	Francis F. Beeman and Betty Jo Beeman Irrevocable Trust	1405 Ural Dr.	Carlsbad	88220
RI	Mark A. Beeman, SSP	57 North Sly Loop	Roswell	88201
RI	William F. Beeman, SSP	71 Apache Dr.	Carlsbad	88220
RI	Robert B. Beeman, SSP	1520 N. Guadalupe	Carlsbad	88220
RI	Patricia Ann Beeman Allen Trust	807 Alamosa	Carlsbad	88220
RI	Thomas B. Stribling	75 Circle Drive NE	Albuquerque	87122
RI	George and Teresa Stribling	1933 San Mateo Blvd NE	Albuquerque	87110
RI	Martha J. Stribling	918 Park Land Circle SE	Albuquerque	87108
RI	Steve R. Stribling	5670 Iris Road NE	Rio Rancho	87144
RI	George O. Stribling, as Trustee of the Margaret Stribling, Robert Cain and Salem Stribling Trust	1933 San Mateo Blvd. NE	Albuquerque	87110
RI	John D. Stribling	P.O. Box 10204	Albuquerque	87184
RI	Carmax Inc.	P.O. Box 1718	Carlsbad	88201
RI	The Beverage Company	P.O. Box 993	Midland	79702
WI	Gulf Coast Oil and Gas Company	P.O. Box 1684	Midland	79702
RI	Zia Royalty	P.O. Box 2160	Hobbs	88241
RI	T.L. And Margaret D. Rees, HW	P.O. Box 1007	Colorado City	79512

RI	Pamela Rae Cummings, MSU	P.O. Box 817	Panhandle	79068
RI	Patricia Gae Stamps, MSU	P.O. Box 249	Panhandle	79068
RI	John W. Osborn, MSU	P.O. Box 419	Tipton	73570
WI	Law Firm of Klipstine & Hanratty	P.O. Box 1525	Carlsbad	88220
WI	Sue Osborn Powell, MSU	889 Hedgewood Dr.	Georgetown	78628
WI	Mary Camille Hall, MSU	3812 Tallfeather Dr.	Round Rock	78681
WI	John E. Hall, III, MSU	2358 23 rd St	Littlefield	79339
RI	Brian L. McGonagill and Shirley C. McGonagill, HW	1612 Westridge	Carlsbad	88220
WI	Mary Jo Dickerson, MSU	Unknown Address		
RI	Panagopoulos Enterprises, LLC	511 W. Reinken	Belen	87002
RI	Bonnie Ruth Gregory, widow	305 S. Hemlock Ave.	Roswell	88203
WI	Virginia Lee Davis, MSU	Unknown Address		
WI	Clarence W. Ervin and Mary I. Ervin, HW	4016 Jones St.	Carlsbad	88220
WI	LBD, LP	P.O. Box 686	Hobbs	88241
WI	Law Firm of Kirby, Ratliff, Manning & Greak	8008 Slide Rd., Ste. 33	Lubbock	79424
RI	Louis Ratliff, Jr. and Mary D. Ratliff, HW	8 Firwood Ct.	The Hills	78738
WI	Neville Manning, MSU	2112 Indiana	Lubbock	79410
WI	Nolan Greak, MSU	8008 Slide Rd., Ste. 33	Lubbock	79424
RI	Chagity Garza, SSP	1410 E. Broadway	Brownfield	79316
WI	MRC Permian Company	5400 LBJ Freeway, Ste. 1500	Dallas	75240

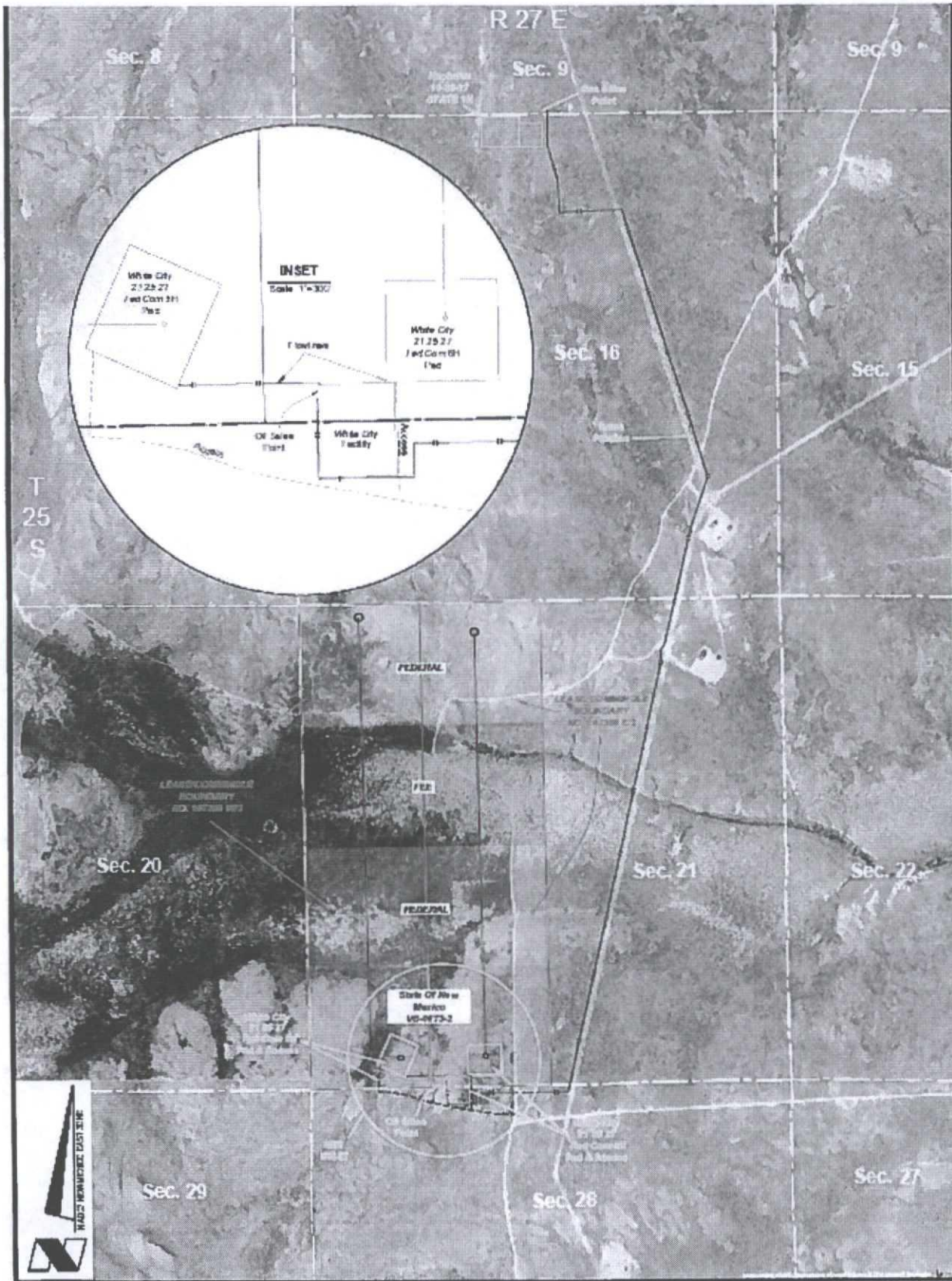
The royalty and working interest owners are same in all of the wells listed above. I verify that the above information is correct.


Tiffany McGuire
Land Representative

Chevron U.S.A. Inc.

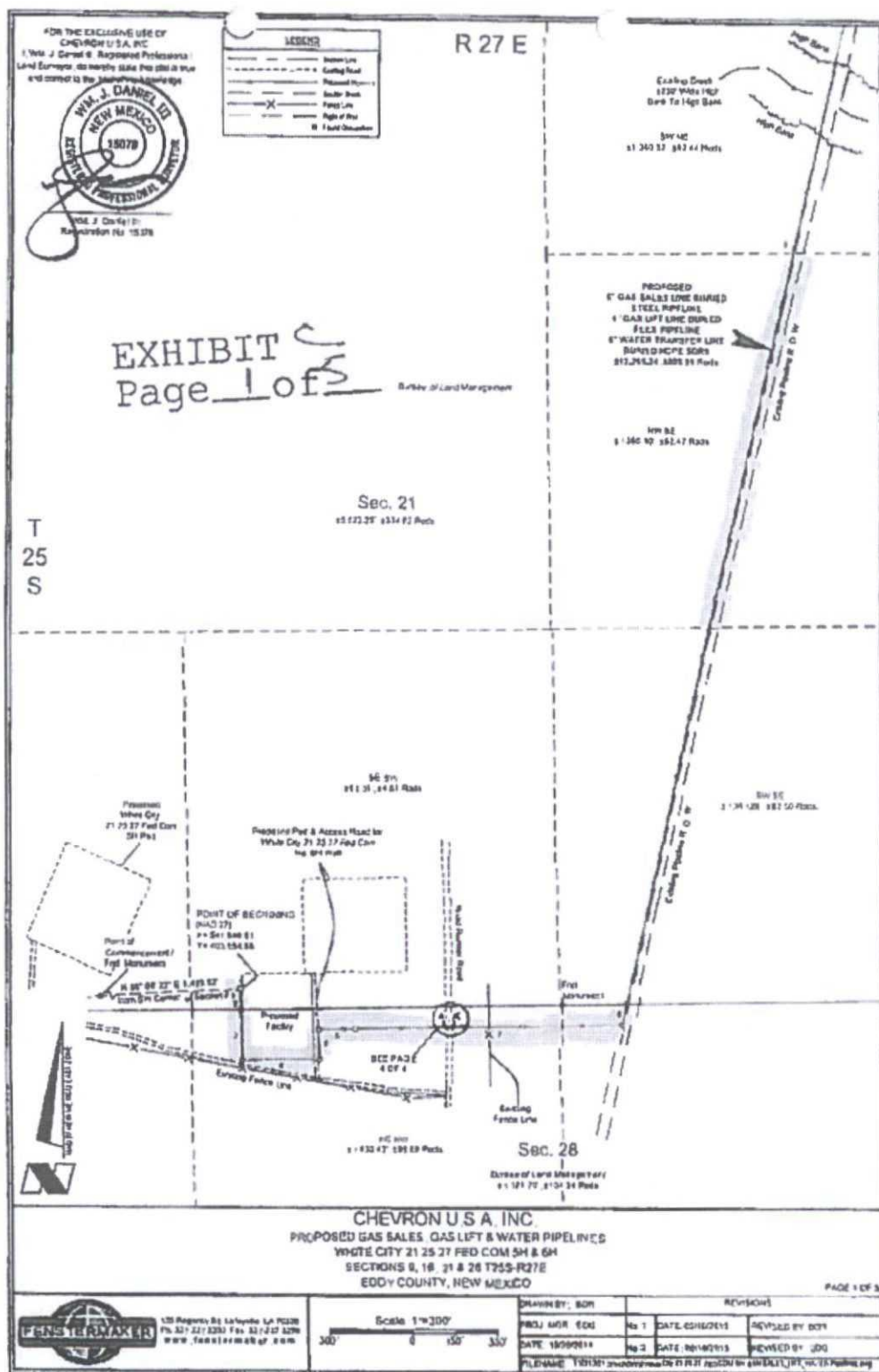


APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H



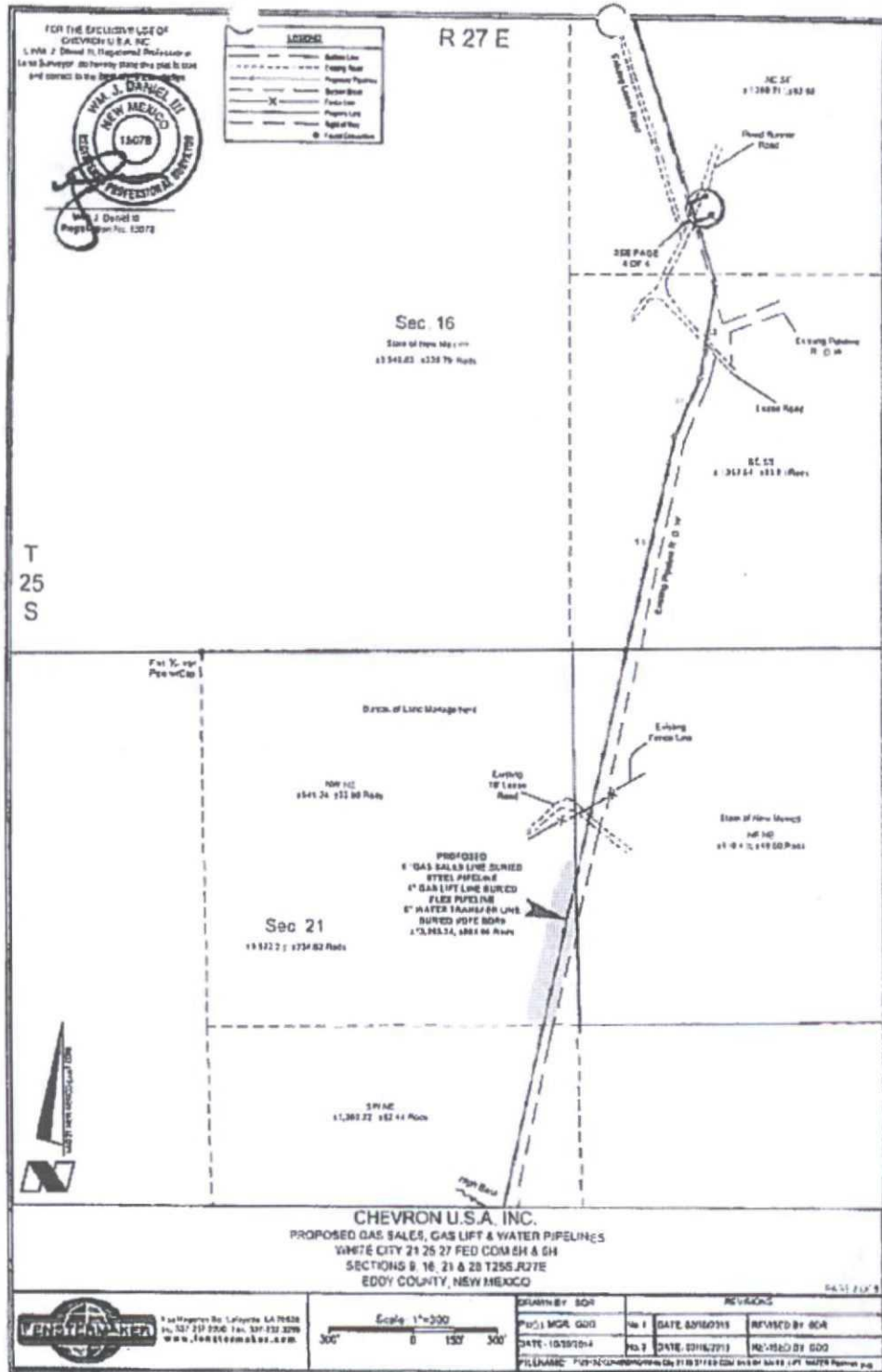
CHEVRON U.S.A. INC.

Chevron U.S.A. Inc.

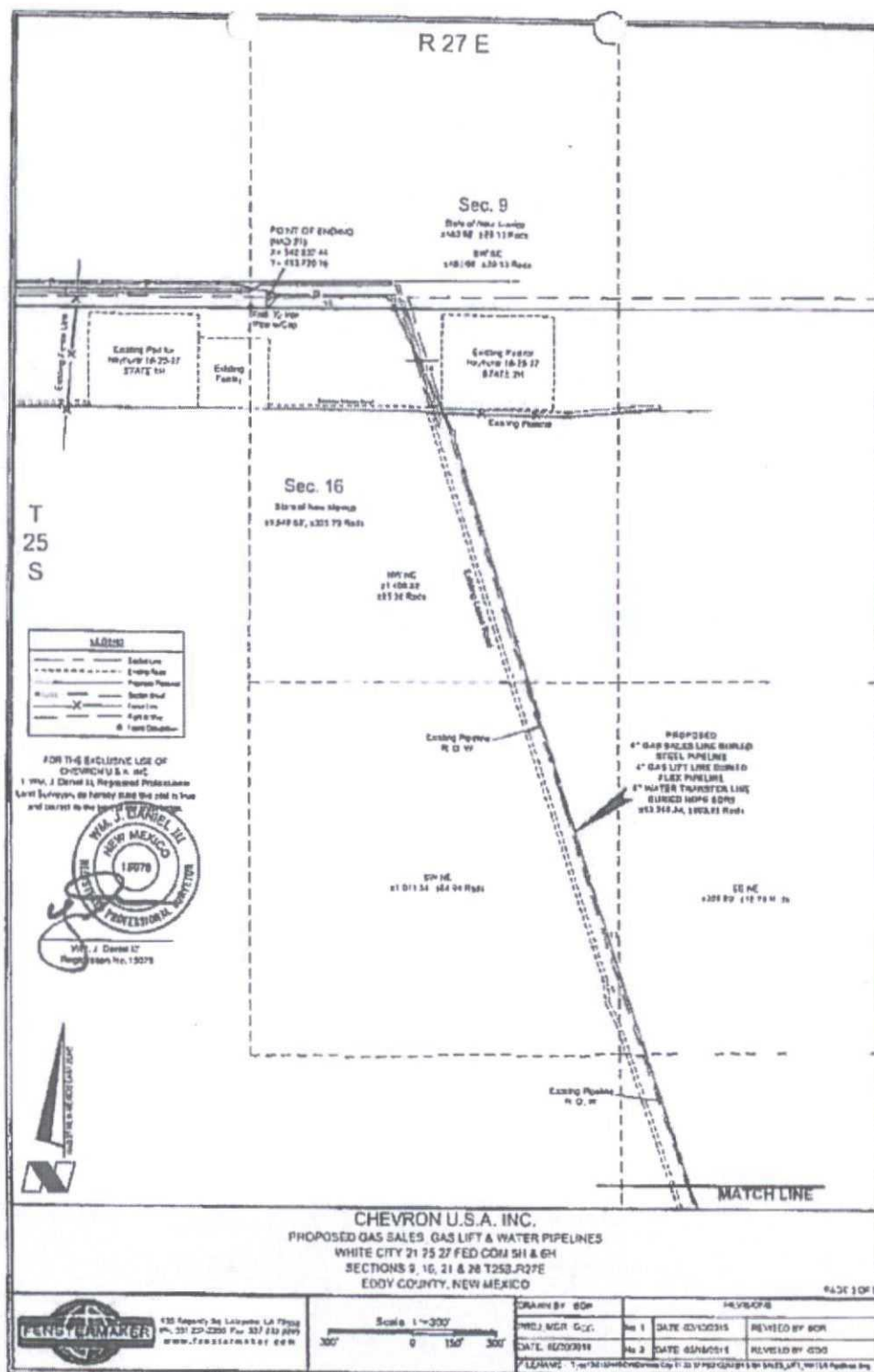


APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

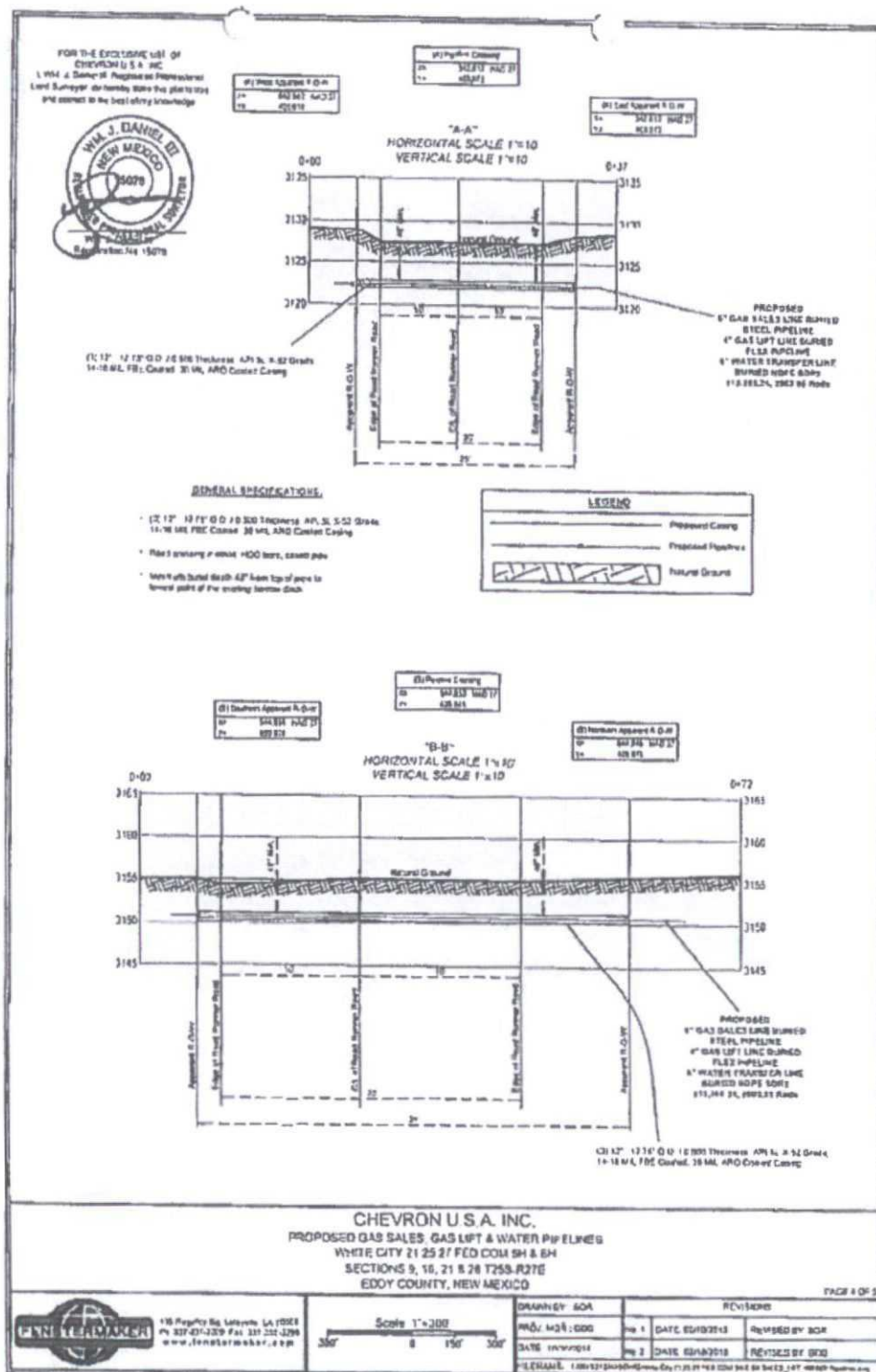
Chevron U.S.A. Inc.



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H



Chevron U.S.A. Inc.



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 06:46 AM
Page 1 of 1

Run Date: 06/16/2015

01 12-22-1987;1013TAT1330;30USC181 ET 3E
Case Type 312021: O&G L&E COMP PD -1987
Commodity 458: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 1,200.000
Serial Number NMNM-- 107388

Serial Number: NMNM-- 107388
Name & Address mt Rel % Interest
Chevron USA Inc 1400 Smith St Houston TX 770027327 LESSEE 100.000000000

Serial Number: NMNM-- 107388
Mtr Tract Reg. Sct. STyp S/N S/N SubStation District/Field Office County Mgmt Agency
23 22008 0070E 001 ALJO KIANEN24W N250, CARLEBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT
23 22008 0070E 006 ALJO NEW24W,S4Y BASE, CARLEBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT
23 22008 0070E 005 ALJO N2,S4W, CARLEBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Serial Number: NMNM-- 107388
Act Date Code Action Action Remark Pending Office
10/14/2001 18T CASE ESTABLISHED 5001100T4
10/17/2001 190 SALE DEED
10/17/2001 18T BIG RECEIVED \$120000.00
10/17/2001 190 MINERS RECEIVED \$120000.00
11/01/2001 13T LEASE ISSUED
11/01/2001 9T4 AUTOMATED RECORD VERIFY 180
12/03/2001 496 FUND CODE 20,145000
12/03/2001 130 RLTG RATE = 12 1/2%
12/03/2001 188 EFFECTIVE DATE
01/28/2002 563 CASE RECEIVED/SCANNED
11/15/2002 140 ASGN FIELD GRANTER OIL & GAS IN,1
02/19/2002 130 ASGN APPROVED EFF 12/01/02,
02/19/2002 9T4 AUTOMATED RECORD VERIFY N/A
09/27/2002 146 LEASE COMMITTED TO CA CA NM120240
04/24/2000 143 PRODUCTION DETERMINATION /1/
04/24/2000 111 HOLD TO PROD - ALLOCATED /1/
04/24/2000 180 KING OF 1ST PROD ALLOC /1/KING120240,
04/24/2000 15T MINERS RECOGNIZED CHESA L&C/CHESA 15
08/21/2000 13T MINERS RECOGNIZED CHESA REP 15/REP 100,
05/15/2010 146 LEASE COMMITTED TO CA NM 124015
11/27/2012 140 ASGN FIELD CHESA/CHESA/CHESA 15,
04/29/2012 119 ASGN APPROVED EFF 12/01/12,
04/29/2012 9T4 AUTOMATED RECORD VERIFY 180

Serial Number: NMNM-- 107388
Line Nr Remarks
0001 02/12/2002 FOR NMC RENTAL PAID 12/01/02

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H



June 30, 2015

Denise Pinkerton
Customer Care Specialist

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to <i>Patricia Sue Jones</i> <i>P.O. Box 214</i> <i>Parham, IL, 62454-0214</i>		A. Signature <i>Patricia Sue Jones</i>	
2. Article Number (Barcode/Postnet barcode) 7014 2120 0002 6343 0230		B. Checked by (Printed Name) <i>Patricia Sue Jones</i>	
3. Article Description (Barcode/Postnet barcode) 7014 2120 0002 6343 0230		C. Date of Delivery <i>7-2-15</i>	
4. Restricted Delivery? (Yes/No) ☐ Yes ☒ No		5. Signature Type ☒ Certified Mail® ☐ Priority Mail Express® ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery	
6. Restricted Delivery? (Yes/No) ☐ Yes ☒ No		7. Signature Type ☒ Certified Mail® ☐ Priority Mail Express® ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery	

Dear Sir or Madam:

You have been recognized as a royalty interest owner, working interest owner, or a mineral interest owner in the above mentioned wells.

Chevron USA Inc. ("Chevron") hereby gives notice of intent to surface commingle oil, gas, and water production to a common central delivery point. The commingling of this production is the most effective means to manage surface disturbing activities and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce footprint, reduce traffic, and lower overall emissions.

Any objections to this proposal must be sent to the following address within 20 days of receipt of this notification.

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

If you require additional information, please contact me at leakejd@chevron.com or 432-687-7375

Sincerely,

Denise Pinkerton
Denise Pinkerton

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
White City 21 25 27 Fed Com #5H and White City 21 25 27 Fed Com #6H

Owner Letters for White City 21 #5H & #6H

(tracking numbers – first 16 numbers are 7014 2120 0002 6343)

<u>NAME</u>	<u>DATE MAILED</u>	<u>TRK #</u>	<u>ADDRESS</u>
USA – BLM	06/30/2015	0407	P.O.Box 27115, Santa Fe, NM 87502
State Land Office	06/30/2015	0414	P.O.Box 1148, Santa Fe, NM 87504
Wm & Muriel Diescher Irr Trust	06/30/2015	0032	3646 Rt 11, South, Cortland, NY 13045
Francis & Bettye Jo Beeman	06/30/2015	0056	1405 Ural Dr., Carlsbad, NM 88220
Mark A Beeman	06/30/2015	0063	57 North Sly Loop, Roswell, NM 88201
Wm F. Beeman	06/30/2015	0070	71 Apache Dr, Carlsbad, NM 88220
Robert B. Beeman	06/30/2015	0087	1520 N. Guadalupe, Carlsbad, NM 88220
Patricia A Beeman Allen Trust	06/30/2015	0100	807 Alamosa, Carlsbad, NM 88220
Thomas B. Stribling	06/30/2015	0148	75 Circle Drive, NE, Albuquerque, NM 87122
George & Teresa Stribling	06/30/2015	0445	1933 San Mateo Blvd, NE, Albuquerque, NM 87110
Martha J. Stribling	06/30/2015	0452	918 Park Land Cr SE Albuquerque, NM 87108
Steve R. Stribling	06/30/2015	0469	5670 Iris Road NE, Rio Rancho, NM 87144
George O. Stribling, Trustee	06/30/2015	0476	1933 San Mateo Blvd, NM, Albuquerque, NM 87110
John D. Stribling	06/30/2015	0483	P.O. Box 10204, Albuquerque, NM 87184
Carmex Inc.	06/30/2015	0179	P.O. Box 1718, Carlsbad, NM 88201
The Beveridge Company	06/30/2015	0186	P.O. Box 993, Midland, TX 79702
Gulf Coast Oil & Gas Company	06/30/2015	0193	P.O. Box 1684, Midland, TX 79702
Zia Royalty	06/30/2015	0209	P.O. Box 2160, Hobbs, NM 88241
T.L. & Margaret D. Rees, HW	06/30/2015	0216	P.O. Box 1007, Colorado City, TX 79512
Pamela Rae Cummings, MSU	06/30/2015	0223	P.O. Box 817, Panhandle, TX 79068
Patricia Gae Stamps, MSU	06/30/2015	0230	P.O. Box 249, Panhandle, TX 79068
John W. Osborn, MSU	06/30/2015	0247	P.O. Box 419, Tipton, TX 73570
Law Firm – Klipstine & Hanratty	06/30/2015	0254	P.O. Box 1525, Carlsbad, NM 88220
Sue Osborn Powell, MSU	06/30/2015	0261	889 Hedge wood Dr, Georgetown, TX 78628
Mary Camille Hall, MSU	06/30/2015	0278	3812 Tailfeather Dr, Round Rock, TX 78681
John E. Hall, 111, MSU	06/30/2015	0285	235B 23 rd St, Littlefield, TX 79339
Brian & Shirley McGonagill, HW	06/30/2015	0292	1612 Westridge, Carlsbad, NM 88220
Panagopoulos Enterprises, LLC	06/30/2015	0308	511 W. Reinken, Belen, NM 87002
Bonnie Ruth Gregory, widow	06/30/2015	0315	305 S. Hemlock Ave, Roswell, NM 88203
Clarence & Mary Ervin, HW	06/30/2015	0322	4016 Jones St, Carlsbad, NM 88220
LBD, LP	06/30/2015	0339	P.O. Box 686, Hobbs, NM 88241
Law Firm Kirby, Ratliff, Mng, Greak	06/30/2015	0346	8008 Slide Rd, Ste 33, Lubbock, TX 79424
Louis & Mary Ratliff, HW	06/30/2015	0353	8 Firwood Ct, The Hills, TX 78738
Neville Manning, MSU	06/30/2015	0360	2112 Indiana, Lubbock, TX 79410
Nolan Greak, MSU	06/30/2015	0377	8008 Slide Rd, Ste 33, Lubbock, TX 79424
Chasity Garza, SSP	06/30/2015	0384	1410 E. Broadway, Brownfield, TX 79316
MRC Permian Company	06/30/2015	0391	5400 LBJ Freeway, Ste 1500, Dallas, TX 75240

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INC
OPERATOR ADDRESS: 15 South Rd, MIDLAND, TX 79701
APPLICATION TYPE:
☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. HAY HOLLOW BONE SPRING, NORTH (30216)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: DENISE PINKERTON TITLE: Regulatory Manager DATE: 07/10/2015
TYPE OR PRINT NAME: DENISE PINKERTON TELEPHONE NO.: 432-637-7375
E-MAIL ADDRESS: Leaked@chevron.com

Chevron Functional Contacts

Contact Name	Function	Phone Number	Email Address
Nick Wann	<i>FE Team Lead / Primary Point of Contact</i>	(432) 687-7852	NWann@chevron.com
Caleb Brown	Facilities Engineer	(432) 687-7326	Caleb.Brown@chevron.com
David Macurdy	Regulatory Team Lead	(713) 754-3826	david.macurdy@chevron.com
Denise Pinkerton	Regulatory Specialist	(432) 687-7375	leakejd@chevron.com
Clayton Williams	Execution Team Lead	(713) 372-0978	clay.williams@chevron.com
Danny Boone	Project Manager	(713) 372-5390	DBoone@chevron.com
Justin Blackburn	Drilling	(713) 372-0235	Justin.Blackburn@chevron.com
Hallie Byth	Reservoir Engineer	(713) 372-7772	HByth@chevron.com
JJ Lanning	Subsurface Land Team Lead	(713) 372-1290	JLPX@chevron.com
Tiffany McGuire	Subsurface Land	(713) 372-1450	TIFK@chevron.com
Kevin Dickerson	Surface Land	(432) 687-7104	Kevin.Dickerson@chevron.com

District I
1625 N French Dr., Hobbs NM 87401
Phone: (575) 393-6161 Fax: (575) 391-0720
District II
811 S First St., Artesia, NM 87410
Phone: (575) 748-1293 Fax: (575) 748-9770
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42975	² Pool Code 30216	³ Pool Name Hay Hollow, Bone Spring, North
⁴ Property Code	⁵ Property Name WHITE CITY 21 25 27 FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	
	⁶ Well Number 3H	
	⁹ Elevation 3128'	

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25 SOUTH	27 EAST, N.M.P.M.		330'	SOUTH	990'	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25 SOUTH	27 EAST, N.M.P.M.		145'	NORTH	660'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
-------------------------------	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Proposed Last Take Point 330' FNL, 660' FWL Proposed First Take Point 330' FSL, 660' FWL N 01°04'40"W 4,824.28' S 88°59'08"W 330.30'	Sec. 21 CORNER COORDINATES TABLE (NAD 27) A - Y=408353.74, X=540251.14 B - Y=408372.47, X=541574.37 C - Y=403053.05, X=540350.85 D - Y=403076.39, X=541668.00	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	PROPOSED BOTTOM HOLE LOCATION X= 540,314 NAD 27 Y= 408,218 LAT. 32.122239 LONG. 104.201175 X= 582,097 NAD83 Y= 408,276 LAT. 32.122360 LONG. 104.201671	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 20, 2015 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number #15078
	WHITE CITY 21 25 27 FED COM NO SH WELL X= 541,335 NAD 27 Y= 403,401 LAT. 32.108994 LONG. 104.199835 X= 582,518 NAD83 Y= 403,458 LAT. 32.109115 LONG. 104.200330 ELEVATION +3128 NAVD 88	

District I
1625 N. French Dr., Hobbs, NM 88340
Phone: (575) 393-6161 Fax: (575) 393-0730
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Phone: (575) 745-1283 Fax: (575) 745-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-2462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42976	² Pool Code 30216	³ Pool Name Hay Hollow, Bone Springs, North
⁴ Property Code	⁵ Property Name WHITE CITY 21 25 27 FED COM	⁶ Well Number 6H
⁷ GRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3127'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	25 SOUTH	27 EAST, N.M.P.M.		330'	SOUTH	1923'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25 SOUTH	27 EAST, N.M.P.M.		330'	NORTH	1923'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	PROPOSED BOTTOM HOLE LOCATION X= 542,180 NAD 27 Y= 408,051 LAT. 32.121775 LONG. 104.197086 X= 583,354 NAD83 Y= 408,108 LAT. 32.121896 LONG. 104.197580	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land on which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	WHITE CITY 21 25 27 FED COM 10 6H WELL X= 542,269 NAD 27 Y= 403,417 LAT. 32.109038 LONG. 104.196822 X= 583,451 NAD83 Y= 403,474 LAT. 32.109157 LONG. 104.197317 ELEVATION -3127' NAVD 88	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 2-26-14 Date of Survey Signature and Seal of Professional Surveyor: Wm. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078 Certificate Number #15078



Drilling Engineer: Justin Blackburn
Superintendent: Tim O'Connell
Geologist: Jeff Fabre

Well Name: White City 21 25 27 Com 5H
Target: 2nd Bone Spring
County, State: Eddy County, NM

Surface Location: Sec. 21 T25S R27E

BH Location: Sec. 21 T25S R27E

SHL Latitude: 32.1089940 N SHL North: 330'
SHL Longitude: 104.1998350 W SHL East: 990'
BHL Latitude: 32.122239 N BHL North: 330'
BHL Longitude: 104.201175 W BHL East: 660'
Coordinates: NAD 27 Coordinates: N/A

Drilling Rig: Nakers M51

Directional: Fathfinder

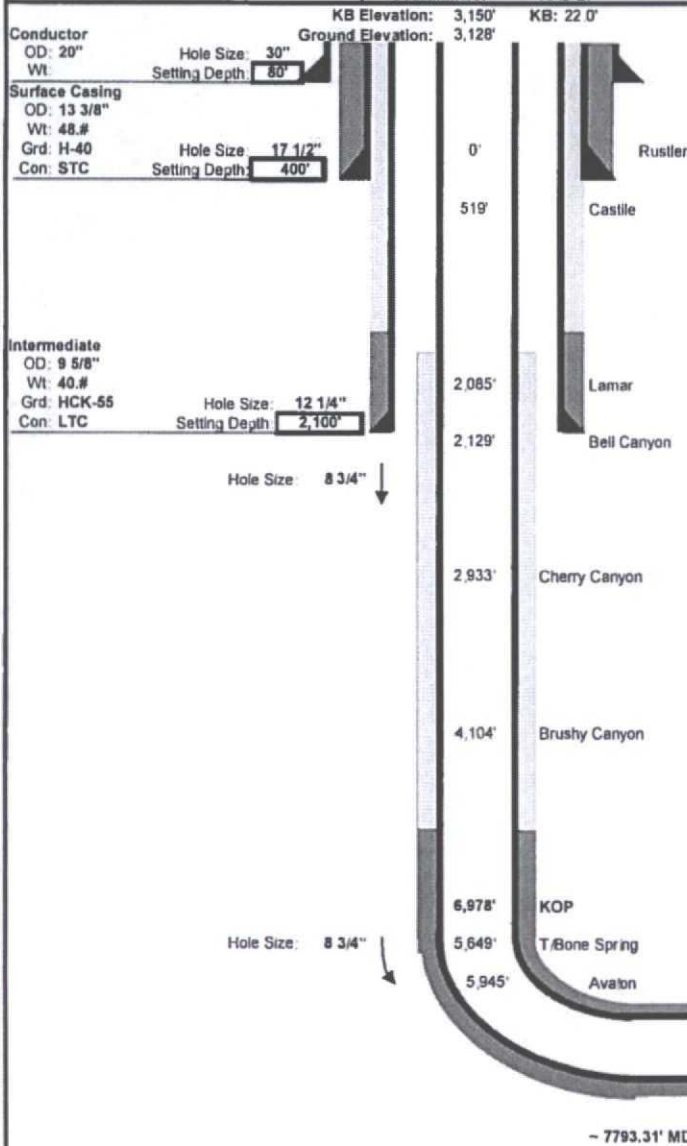
Drilling Mud: Eareid

Cement: Halliburton

Wellhead: GE/Velco

Property Number: N/A

WBS Number: UWDD8-D5019-DRU



Wellhead Equipment	
13-3/8"	13-3/8" 5M SH-2 Multicw
9-5/8"	No Additional Head Necessary
5-1/2"	11" 5M x 7-1/16" 10M Tucking Head
N/A	N/A
Required BOP Stack	13-5/8" 5K- Single, Double, Annular, Rct Head

Mud				
Depth	Type	Weight	F. Vis	FL
0' - 400'	Spud Mud	8.3 - 8.7	32 - 34	NC - NC
400' - 2,100'	Brine	9.5 - 10.1	28 - 30	NC - NC
2,100' - 6,978'	FW/Cut Brine	8.3 - 9.5	28 - 30	NC - NC
6,978' - 7,793'	Cut Brine	8.3 - 9.5	28 - 30	15 - 25
7,793' - 12,333'	FW/Cut Brine	8.3 - 9.5	28 - 30	15 - 25

Cement							
Slurry	Top	Btm	Wt	Yld	%Exc	Bbl	Sx
Surface							
Single Slurry	0'	400'	14.8	1.35	125	118	490
Intermediate							
Lead	0'	1,500'	13.7	1.67	100	150	503
Tail	1,500'	2,100'	14.8	1.34	100	74	309
Production							
1st Lead	1,600'	6,652'	11.3	2.5	100.0	432.8	957
2nd Lead	6,652'	11,333'	12.5	1.8	35.0	286.4	888
Tail	11,333'	12,333'	15.0	2.6	0.0	45.0	96
Lead							
Tail							

Type	Logs	Interval	Vendor
Mudlogs	2 man mudlog	Int Csg to TD	Selman
LWD	MWD Gamma	Int. and Prod. Hole	PathFinder
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-

Directional Plan						
Target Line:	7430' KBTV D @ 0° VS with a 90 deg inc					
Target Window:	25' above, 25' below, 50' left (E), 50' right (W)					
	MD	INC	AZM	TVD	VS	DLS
KOP	6,978'	0.00	231.00	6,953'	0'	3.00
EOB	7,793'	90.00	358.95	7,430'	241'	12.00
TD	12,333'	90.00	358.92	7,430'	4,836'	0.00
Hardlines:	Lateral- 330' from parallel lease lines.					
	Vertical- Actual Lease Lines					
Notes:	Please note SHL and BHL distance from lease lines					



Drilling Engineer: Justin Blackburn

Superintendent: Tim O'Connell

Geologist: Geff Fabre

Well Name: White City 21 25 27 Com EH
Target: 2nd Bone Spring
County, State: Eddy County, NM

Surface Location: Sec. 21 T25S R27E

BH Location: Sec. 21 T25S R27E

SHL Latitude: 32.109036 N
SHL Longitude: 104.196822 W
BHL Latitude: 32.034308 N
BHL Longitude: 104.269446 W
Coordinates: NAD 27

SHL North: 330'
SHL East: 1523'
BHL North: 330'
BHL East: 1523'
Coordinates: N/A

Drilling Rig: Nabers M51

Directional: Pathfinder

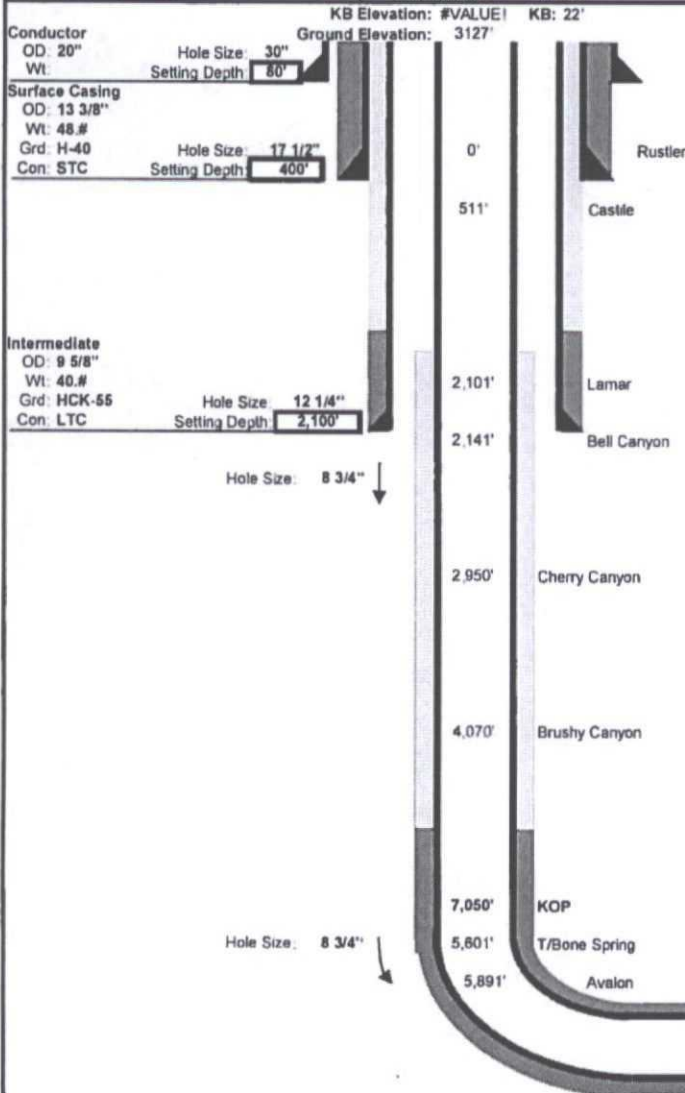
Drilling Mud: Earcid

Cement: Hellikutten

Wellhead: GE/Veloc

Property Number: N/A

WBS Number: UWDCE-E-5626-E R3



Wellhead Equipment	
13-3/8"	13-3/8" 5M SH-2 Multicore
9-5/8"	No Additional Head Necessary
5-1/2"	11" 5M x 7-1/16" 10M Tying Head
N/A	N/A
Required BOP Stack	13-5/8" 5K Single, Double, Annular, Rot Head

Mud				
Depth	Type	Weight	F. Vis	FL
0' - 400'	Spud Mud	8.3 - 8.7	32 - 34	NC - NC
400' - 2,100'	Brine	9.5 - 10.1	28 - 30	NC - NC
2,100' - 7,050'	FW/Cut Brine	8.3 - 9.5	28 - 30	NC - NC
7,050' - 7,804'	Cut Brine	8.3 - 9.5	28 - 30	15 - 25
7,804' - 12,293'	FW/Cut Brine	8.3 - 9.5	28 - 30	15 - 25

Cement							
Slurry	Top	Btm	Wt	Yld	%Exc	Bbl	Sx
Surface							
Single Slurry	0'	400'	14.8	1.35	125	118	490
Intermediate							
Lead	0'	1,500'	13.7	1.67	100	150	503
Tail	1,500'	2,100'	14.8	1.34	100	74	309
Production							
1st Lead	1,600'	6,563'	11.3	2.5	100.0	424.8	939
2nd Lead	6,563'	11,293'	12.5	1.8	35.0	288.3	894
Tail	11,293'	12,293'	15.0	2.6	0.0	45.0	96
Lead							
Tail							

Type	Logs	Interval	Vendor
Mudlogs	2 man mudlog	Int Csg to TD	TBD
LWD	MWD Gamma	Int. and Prod. Hole	Pathfinder
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-

Directional Plan					
Target Line:	7491' KBTVD @ 0° VS with a 90.5 deg inc				
Target Window:	25' above, 25' below, 50' left (E), 50' right (W)				
	MD	INC	AZM	TVD	VS
KOP	7,050'	0.00	178.91	7,044'	0'
EOB	7,804'	90.50	358.91	7,521'	327'
TD	12,293'	90.50	358.91	7,482'	4,815'
Hardlines:	Lateral- 330' from parallel lease lines.				
	Vertical- Actual Lease Lines				
Notes:	Please note SHL and BHL distance from lease lines				

WHITE CITY 21 25 27 6H

CHEVRON U S A INC
30015429760000

WHITE CITY 21 25 27 5H

CHEVRON U S A INC
30015429750000

FED 'K' GAS COM 1

AMOCO PROD CO
30015227630000

McMillan, Michael, EMNRD

From: Maxwell, Dane M <Dane.Maxwell@chevron.com>
Sent: Friday, July 10, 2015 9:31 AM
To: McMillan, Michael, EMNRD
Cc: McGuire, Tiffany L.
Subject: RE: White City 21 25 27 #5H & #6H Surface Commingle Packet

I do not believe they have ID's at this time. We are in the process of receiving all signatures from WI owners before submitting to the BLM/NMOCD.

Dane M. Maxwell, RPL
Land Representative

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Friday, July 10, 2015 10:29 AM
To: Maxwell, Dane M
Subject: RE: White City 21 25 27 #5H & #6H Surface Commingle Packet

Can you provide the comm agreement id to me
Michael McMillan

From: Maxwell, Dane M [mailto:Dane.Maxwell@chevron.com]
Sent: Friday, July 10, 2015 9:28 AM
To: Dickerson, Kevin; Morrison, Robert B
Cc: McMillan, Michael, EMNRD; Pinkerton, J. Denise (leakejd); McGuire, Tiffany L.
Subject: RE: White City 21 25 27 #5H & #6H Surface Commingle Packet

Separate CAs for each well.

Please let me know if any additional information is needed.

Thanks,

Dane M. Maxwell, RPL
Land Representative

From: Dickerson, Kevin
Sent: Friday, July 10, 2015 10:25 AM
To: Morrison, Robert B; Maxwell, Dane M
Cc: McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us); Pinkerton, J. Denise (leakejd)
Subject: RE: White City 21 25 27 #5H & #6H Surface Commingle Packet

Gents,

Could you please assist with the question below?

Kevin Dickerson, RL
Land Representative

Mid-Continent Business Unit

Chevron North America Exploration and Production Co.,
a division of Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Office 432-687-7104
Mobile 432-250-4489
Kevin.Dickerson@chevron.com



This message is confidential and may be privileged. If you believe this email has been received in error, reply to the sender and please delete it.

From: Pinkerton, J. Denise (leakejd)
Sent: Friday, July 10, 2015 9:39 AM
To: Dickerson, Kevin
Cc: McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us)
Subject: FW: White City 21 25 27 #5H & #6H Surface Commingle Packet

Kevin,
Please see note below and respond ASAP to me and Mr. McMillan

Denise Pinkerton
Regulatory Specialist for Southeast New Mexico
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Friday, July 10, 2015 9:34 AM
To: Pinkerton, J. Denise (leakejd)
Cc: Cortez, Britany M.
Subject: RE: White City 21 25 27 #5H & #6H Surface Commingle Packet

Do the two wells have a single comm agreement or are there separate comm agreements?