

NSP PJAG1520839398

DATE IN 7/27/15	SUSPENSE	ENGINEER MAM	LOGGED IN 7/27/15	TYPE NSL	APP NO PJAG1520839288
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

NSL-7337
NSP-2038

NSL / NSP

[1] TYPE OF APPLICATION - Check Those Which Apply for [A] Operator: Conoco Phillips Company

[A] Location - Spacing Unit - Simultaneous Dedication Well: Wm Hammer #67
 NSL NSP SD API: 30-025-Pending

Check One Only for [B] or [C].

[B] Commingling - Storage - Measurement Pool: WC-025 G-09526225B
 DHC CTB PLC PC OLS OLM WOLF CAMP

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery #1: 98081
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

2015 JUL 27 A 9:29
RECEIVED OGD

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ashley Bergen Ashley Bergen Regulatory Specialist 7/27/15
 Print or Type Name Signature Title Date
Ashley.bergen@conocophillips.com
 e-mail Address

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- ¹ API Number	² Pool Code	³ Pool Name
		WOLF CAMP
⁴ Property Code	⁵ Property Name	
	WAR HAMMER 25 FEDERAL COM	
⁷ OGRID No.	⁸ Operator Name	⁹ Well Number
217817	ConocoPhillips Company	6H
		⁹ Elevation 3134'

¹⁰ Surface Location

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	26 S	32 E		396	NORTH	603	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	36	26 S	32 E		50	SOUTH	1040	EAST	LEA
¹² Dedicated Acres 224.99		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°01'11.48" (32.019856)
LONGITUDE = 103°37'18.37" (103.621769)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°01'11.03" (32.019711)
LONGITUDE = 103°37'16.69" (103.621303)
STATE PLANE NAD 83 (N.M. EAST)
N: 371688.27 E: 761868.62
STATE PLANE NAD 27 (N.M. EAST)
N: 371631.28 E: 720681.04
NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°01'11.66" (32.019906)
LONGITUDE = 103°37'23.45" (103.623181)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°01'11.66" (32.019906)
LONGITUDE = 103°37'21.76" (103.622711)
STATE PLANE NAD 83 (N.M. EAST)
N: 371749.76 E: 761431.16
STATE PLANE NAD 27 (N.M. EAST)
N: 371692.77 E: 720243.59
NAD 83 (LAST TAKE POINT)
LATITUDE = 32°00'04.11" (32.001142)
LONGITUDE = 103°37'23.41" (103.623169)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°00'03.66" (32.001017)
LONGITUDE = 103°37'21.73" (103.622703)
STATE PLANE NAD 83 (N.M. EAST)
N: 364878.29 E: 761479.79
STATE PLANE NAD 27 (N.M. EAST)
N: 364821.48 E: 720291.91
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°00'01.34" (32.000372)
LONGITUDE = 103°37'23.41" (103.623169)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°00'00.89" (32.000247)
LONGITUDE = 103°37'21.73" (103.622703)
STATE PLANE NAD 83 (N.M. EAST)
N: 364598.35 E: 761481.78
STATE PLANE NAD 27 (N.M. EAST)
N: 364541.55 E: 720293.89

▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground.)

Note: Distances referenced on plat to section lines and lease lines are perpendicular.

"OPERATOR CERTIFICATION"
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ashley Bergen
Signature Date 7/27/13

Ashley Bergen
Printed Name
ashley.bergen@cop.com
E-mail Address

"SURVEYOR CERTIFICATION"
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 19, 2013
Date of Survey
Signature and Seal of Professional Surveyor.

Nelson J. Marshall
Professional Surveyor
12446
NEW MEXICO
MARSHALL-15

NEW MEXICO 2180.29' T26S

TEXAS M.M. 34 --- S89°56'58"W - 5283.46' (Meas.) - 434.37' M.M. 33

2000' 1000' 0' 1000' 2000'

SCALE
REVISED: 06-29-2015 T.E.

LINE	DIRECTION	LENGTH
L1	N81°40'17"W	441.85'
L2	S00°04'47"E	280.00'



Cody S. Travers
SR Landman
Phone: (281) 206-5072

ConocoPhillips Company
P.O. Box 51810
Midland, TX 79710-1810

VIA CERTIFIED RETURN RECEIPT

July 27, 2015

Chevron U.S.A Inc.
P.O. Box 2100
Houston, TX 77252

SUBJECT REQUEST FOR APPROVAL OF NON-STANDARD LOCATION WAR HAMMER 25 FEDERAL COM 6H

Dear Sir or Madam,

ConocoPhillips Company respectfully requests a non-standard location exception to produce the War Hammer 25 Federal COM 6H (APD Pending Approval). The surface hole location is on the NMLC 0719850 lease in UL A, 369' FNL & 603' FEL of Section 25, Township 26S, Range 32E, Lea County, New Mexico. The bottom hole location for this horizontal well is on the E066220006 lease in UL H, 50 FSL & 1040' FEL of Section 36, Township 26S, Range 32E, Lea County, New Mexico.

The planned First Take Point for this horizontal well is 330' FNL & 1040' FEL of Section 25, Township 26S, Range 32E, Lea County, New Mexico and the planned Last Take Point is 330' FSL & 1040' FEL of Section 36, Township 26S, Range 32E, Lea County, New Mexico. The

You are being provided notification of this action as an interest owner in the adjacent spacing unit. Any comments need to be provided to New Mexico Oil Conservation Division; 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 20 days.

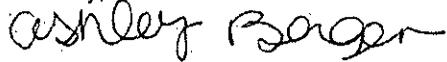
If you have questions regarding this request, I can be reached at 281-206-5072 or via email at Cody.S.Travers@conocophillips.com.

Sincerely,

Cody S. Travers, RPL
Senior Landman

If you have questions regarding this request, I can be reached at 432-688-6938 or via email at ashley.bergen@conocophillips.com.

Sincerely,

Handwritten signature of Ashley Bergen in cursive script.

Ashley Bergen
Regulatory Specialist

McMillan, Michael, EMNRD

From: Kautz, Paul, EMNRD
Sent: Monday, July 27, 2015 1:24 PM
To: McMillan, Michael, EMNRD
Subject: RE: ConocoPhillips pool designations

Mike,

The first 2 are in the WC-025 G-09 S263225A;WOLFCAMP [98081]. Note the correct pool code.

The third one Stampede 34 25 Fed Com. Well No. 5H API30-025-pending Stampede 34 25 Fed Com. Well No. 5H API30-025-pending there is a problem. It has a pending Lea County API # and is located in R31E a range that lies in Eddy County. Both locations would probably be OK for another pool (WC-025 G-08 S263205N;UPPER WOLFCAMP [98065]).

Paul

From: McMillan, Michael, EMNRD
Sent: Monday, July 27, 2015 10:28 AM
To: Kautz, Paul, EMNRD
Subject: ConocoPhillips pool designations

Paul:
I got three NSL/NSP applications today from ConocoPhillips
The first well War Hammer 25 Fed Com. Well No. 10H API 30-025-42561 Pool designation is WC-025 G-09 S263225A;WOLFCAMP (98091). Project area is the W/2 E/2 of Section 25 and Section 36 T26S R32E. Lea Co.
The second well War Hammer 25 Fed Com. Well No. 6H API30-025-pending. Would this well have the same pool as the 10H? Project area is the E/2 E/2 of Section 25 and Section 36 T26S R32E. Surface-Section 25. Lea Co.
The third well Stampede 34 25 Fed Com. Well No. 5H API30-025-pending Project area is the W/2 W/2 of Section 27 and Section 34 T26S R31E. Surface Section 34. Eddy Co.
Would all three have the same pool designations?
Thank You
Mike



Cody S. Travers, RPL
MCBU – West Permian

600 N. Dairy Ashford
BKC-04-4011B
Houston, TX 77079

Phone: 281-206-5072
Cody.S.Travers@ConocoPhillips.com

July 30, 2015

Delivered via Email
rmorrisonjr.@chevron.com

Chevron U.S.A. Inc.
Attn: Robert Morrison, Jr.
P.O. Box 2100
Houston, TX 77252

RE: Request for Waiver of NSL
War Hammer 25 Federal COM 6H Well
SHL: 369' FNL & 603' FEL of 25-T26S-R32E
BHL: 50' FSL & 1040' FEL of 36-T26S-R32E
Lea County, New Mexico

Dear Mr. Morrison,

ConocoPhillips Company ("COPC") plans to drill the captioned well at the surface hole and bottom hole location detailed above. The planned First Take Point (FTP) for this well is ~~330' FNL & 1040' FEL of 25-T26S-R32E~~ and the planned Last Take Point (LTP) is 330' FSL & 1040' FEL of 36-T26S-R32E (see attached plat for further details). The FTP location results in an encroachment on UL O in 24-T26S-R32E. COPC will request the approval of a non-standard location from the New Mexico Oil Conservation Division ("NMOCD") for this well.

Chevron U.S.A. Inc. ("Chevron") is being provided notification of this action as an interest owner in the adjacent section. Any comments need to be provided to NMOCD; 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 20 days.

COPC respectfully requests that Chevron waive any objection to the approval of a non-standard location for the captioned well. Please indicate Chevron's agreement to waive any objection to the non-standard location by having an authorized individual execute this letter in the signature block found below. Upon obtaining the necessary signatures; please return one executed original copy of this letter to my attention at the address and email above.

Page 2
Request for Waiver of NSL
War Hammer 25 Federal COM 6H
July 30, 2015

Should you have any questions, please do not hesitate to contact the undersigned at (281) 206-5072. Your prompt attention to this matter is greatly appreciated.

Sincerely,



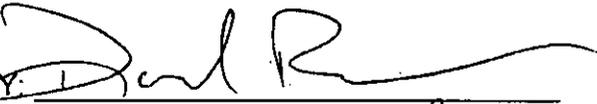
Cody S. Travers, RPL
Senior Landman

Enclosure

Chevron U.S.A. Inc. ("Chevron") hereby waives its right to object to the application of ConocoPhillips Company for an administrative order from the New Mexico Oil Conservation Division approving the non-standard location for the War Hammer 25 Federal COM 6H (APD Pending Approval).

Chevron waives its right to object to the War Hammer 25 Federal COM 6H well's non-standard location.

Chevron does not waive its right to object to the War Hammer 25 Federal COM 6H well's non-standard location.

BY: 

TITLE: A.D. Subsurface TC

DATE: 7/30/2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9728
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

HOBBS OCD
FEB 25 2014

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APL Number 30-025-41692		2 Pool Code 97838		3 Property Name Jennings, Upper Bone Spring Shale W. Bone Springs Upper Shale	
4 Property Code 39787		5 Property Name WILDER FEDERAL AC COM		6 Well Number 28 8H	
7 OGRID No. 217817		8 Operator Name ConocoPhillips Company		9 Elevation 3155'	

" Surface Location

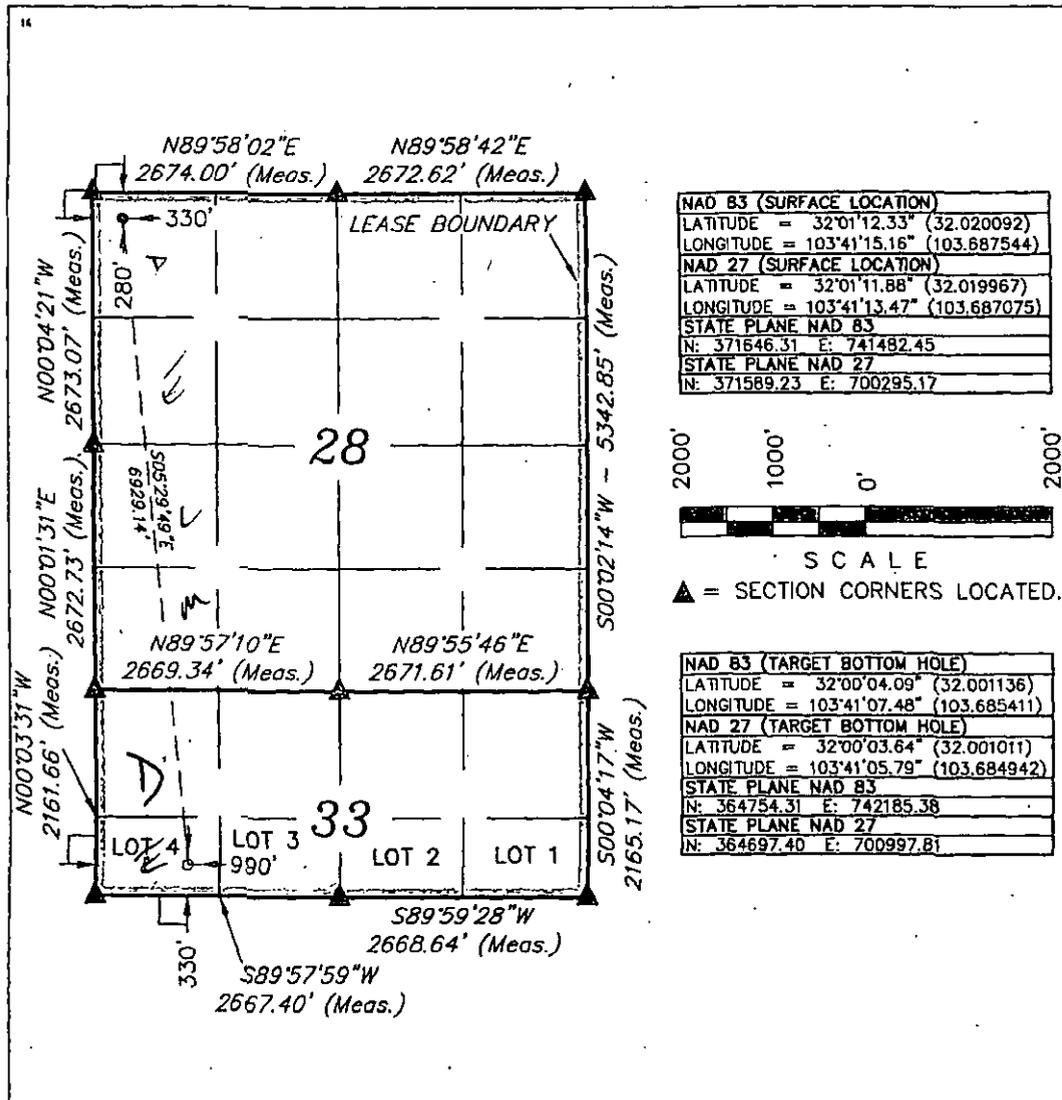
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	26 S	32 E		280.	NORTH	330	WEST	LEA

" Bottom Hole Location If Different From Surface

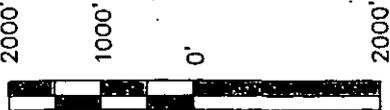
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26 S	32 E		330	SOUTH	990	WEST	LEA

10 Dedicated Acres ±220 521.61	11 Joint or Infill	12 Consolidation Code	13 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE LOCATION)	
LATITUDE =	32°01'12.33" (32.020092)
LONGITUDE =	103°41'15.16" (103.687544)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	32°01'11.88" (32.019967)
LONGITUDE =	103°41'13.47" (103.687075)
STATE PLANE NAD 83	
N:	371646.31 E: 741482.45
STATE PLANE NAD 27	
N:	371589.23 E: 700295.17



▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	
LATITUDE =	32°00'04.09" (32.001136)
LONGITUDE =	103°41'07.48" (103.685411)
NAD 27 (TARGET BOTTOM HOLE)	
LATITUDE =	32°00'03.64" (32.001011)
LONGITUDE =	103°41'05.79" (103.684942)
STATE PLANE NAD 83	
N:	364754.31 E: 742185.38
STATE PLANE NAD 27	
N:	364697.40 E: 700997.81

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Donna Williams* Date: 8/28/13

Printed Name: Donna Williams

E-mail Address: Donna.J.Williams@cop.com

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 25, 2013

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

Active well
This shows N-S development MAR 03 2014 Am.

Operator Certification

HOBBS OCD

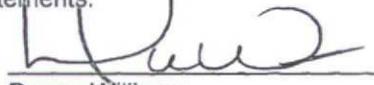
FEB 25 2014

RECEIVED

CONOCOPHILLIPS COMPANY

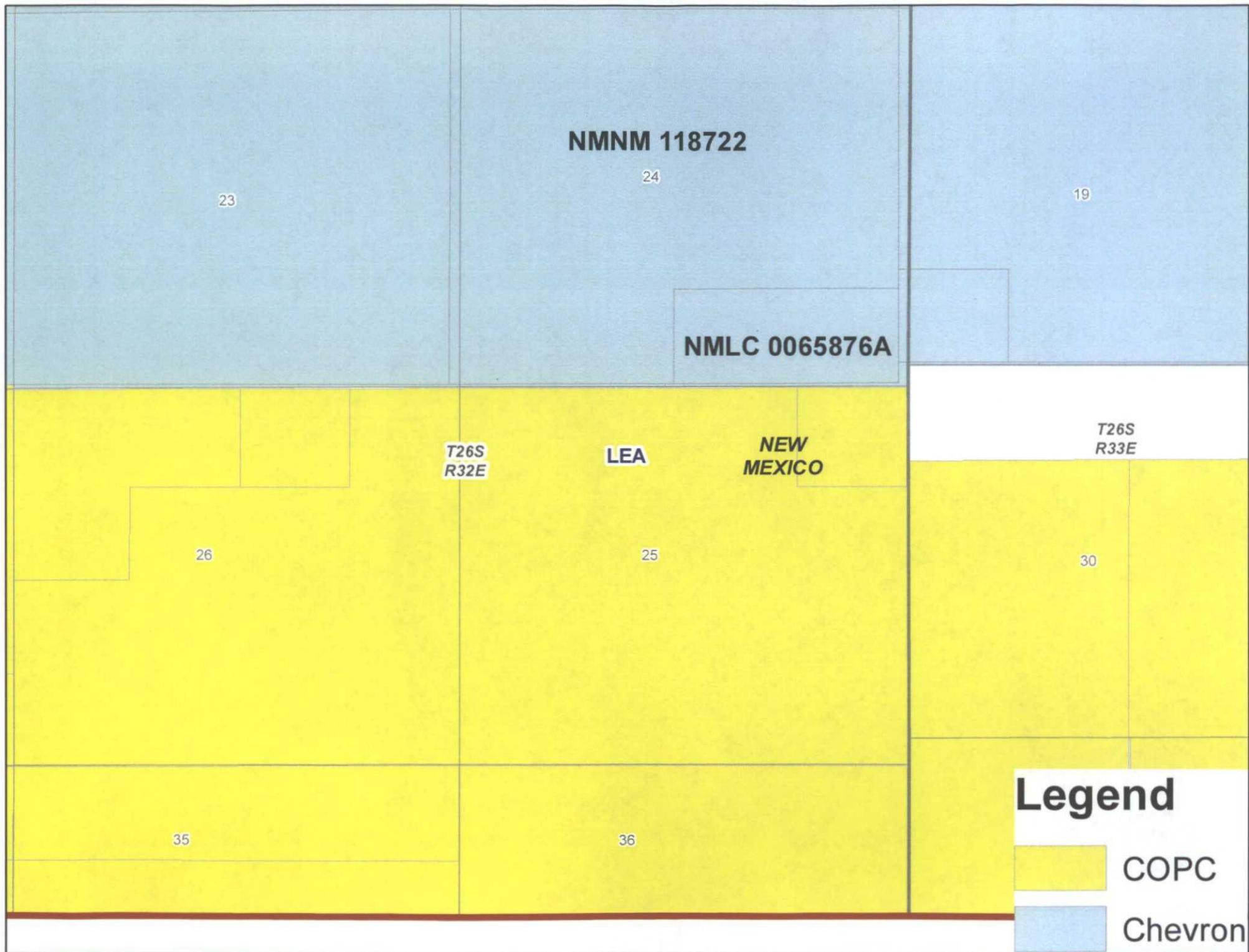
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application with bond coverage provided by Nationwide Bond ES0085. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Donna Williams
Sr. Regulatory Advisor

Date: 8/28/13



McMillan, Michael, EMNRD

From: Kautz, Paul, EMNRD
Sent: Monday, July 27, 2015 1:24 PM
To: McMillan, Michael, EMNRD
Subject: RE: ConocoPhillips pool designations

Mike,

The first 2 are in the WC-025 G-09 S263225A;WOLFCAMP [98081]. Note the correct pool code.

The third one Stampede 34 25 Fed Com. Well No. 5H API30-025-pending Stampede 34 25 Fed Com. Well No. 5H API30-025-pending there is a problem. It has a pending Lea County API # and is located in R31E a range that lies in Eddy County. Both locations would probably be OK for another pool (WC-025 G-08 S263205N;UPPER WOLFCAMP [98065]).

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The second well War Hammer 25 Fed Com. Well No. 6H API30-025-pending. Would this well have the same pool as the 10H? Project area is the E/2 E/2 of Section 25 and Section 36 T26S R32E. Surface-Section 25. Lea Co.
The third well Stampede 34 25 Fed Com. Well No. 5H API30-025-pending Project area is the W/2 W/2 of Section 27 and Section 34 T26S R31E. Surface Section 34. Eddy Co.
Would all three have the same pool designations?
Thank You
Mike