

3R – 054 - 05

PIT CLOSURE

05 / 15 / 1994

32-054-5

30-045-21612

DEFUNCT

DEC 7 9 15:11

Approved

Meter Number:90279

Location Name:VALENCIA CANYON UNIT #35

Location:TN-28 RG-04

SC-34 UL-M

2 - Federal

NMOCD Zone:OUTSIDE

Hazard Ranking Score:00

RECEIVED
APR 14 1997

OIL CON. DIV.
DIST. 3

**RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS
LOCATED OUTSIDE OF THE VULNERABLE ZONE
IN THE SAN JUAN BASIN**

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone	10^{-9} to 10^{-13} cm/sec
Shale	10^{-12} to 10^{-16} cm/sec
Clay	10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

2-420-52



FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 9027A Location: VALENCIA CANYON UNIT #35
Operator #: 0203 Operator Name: AMCO P/L District: BLOOMFIELD
Coordinates: Letter: M Section 34 Township: 28 Range: 4
Or Latitude Longitude
Pit Type: Dehydrator Location Drip: X Line Drip: Other:
Site Assessment Date: 5-15-94 Area: 10 Run: 62

SITE ASSESSMENT

NMOCD Zone: Land Type: BLM (1) State (2) Fee (3)
(From NMOCD Maps) Inside (1) Outside (2) Indian FOREST (X)

Depth to Groundwater
Less Than 50 Feet (20 points) (1)
50 Ft to 99 Ft (10 points) (2)
Greater Than 100 Ft (0 points) (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (X) (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) (1)
200 Ft to 1000 Ft (10 points) (2)
Greater Than 1000 Ft (0 points) (X) (3)

Name of Surface Water Body
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only) (2) > 100'

TOTAL HAZARD RANKING SCORE: 0 POINTS

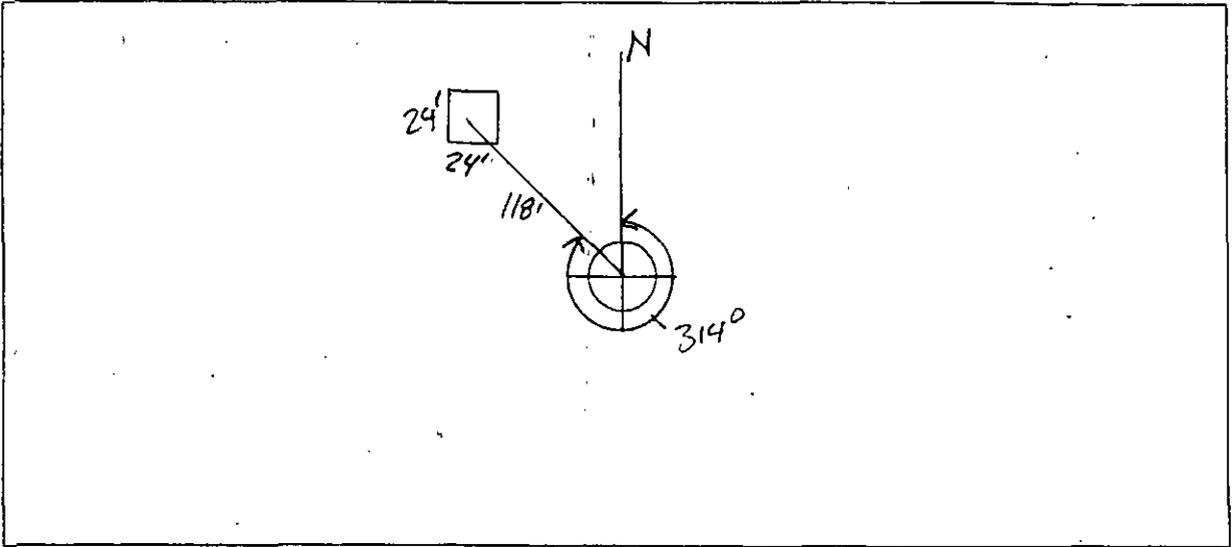
REMARKS

Remarks : TWO PITS ON LOCATION, ONE TO CLOSE

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 314° Footage from Wellhead 118'
b) Length : 24' Width : 24 Depth : 4'

ORIGINAL PIT LOCATION



Remarks :

AH-7(14-18)

REMARKS

Completed By:

Mike S. Har

Signature

5-15-94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>90279</u> Location: <u>Valencia Canyon Unit #35</u> Coordinates: Letter: <u>M</u> Section <u>34</u> Township: <u>28</u> Range: <u>4</u> Or Latitude _____ Longitude _____ Date Started : <u>6-17-94</u> Area: <u>10</u> Run: <u>63</u>
FIELD OBSERVATIONS	Sample Number(s): <u>VW 217</u> Sample Depth: <u>4'</u> Feet Final PID Reading <u>415</u> PID Reading Depth _____ Feet Yes No Groundwater Encountered <input type="checkbox"/> (1) <input checked="" type="checkbox"/> (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation <input type="checkbox"/> (1) Approx. Cubic Yards _____ Onsite Bioremediation <input type="checkbox"/> (2) Backfill Pit Without Excavation <input checked="" type="checkbox"/> (3) Soil Disposition: Envirotech <input type="checkbox"/> (1) <input type="checkbox"/> (3) Tierra Other Facility <input type="checkbox"/> (2) Name: _____ Pit Closure Date: <u>6-17-94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>EPNG line markers . 4' sandstone</u> _____ _____
	Signature of Specialist: <u>Vale Wilson</u>

El Paso Natural Gas Company

FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	VW 217	9454-0
MTR CODE SITE NAME:	40274	N/A
SAMPLE DATE TIME (Hrs):	6-17-94	1225
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL:	6-20-94	6/20/94
DATE OF BTEX EXT. ANAL:	N/A	N/A
TYPE DESCRIPTION:	VG	grey fine sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	1100/1110	avg 6/22/94 MG/KG			1.90	28
HEADSPACE PID	415	PPM				
PERCENT SOLIDS	90.4	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at N/A % for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

V.P. P.O.D

7/14/94

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil
Perkin-Elmer Model 1600 FT-IR
Analysis Report

24/06/20 11:44

Sample identification
245470

Initial mass of sample, g
1.700

Volume of sample after extraction, ml
25.000

Petroleum hydrocarbons, ppm
1109.268

Net absorbance of hydrocarbons (2930 cm⁻¹)
0.134

