

3R – 054 - 06

PIT CLOSURE

02 / 23 / 1995

3R-0546

30-045-22442

Denny E. Foust
DEPUTY OIL & GAS INSPECTOR

DEC 29 1997

Approved

Meter Number:93766
Location Name:VALENCIA CANYON UNIT #43
Location:TN-28 RG-04
SC-27 UL-N
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00

RECEIVED
APR 14 1997
OIL CON. DIV.
DIST. 3

**RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS
LOCATED OUTSIDE OF THE VULNERABLE ZONE
IN THE SAN JUAN BASIN**

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's *Unlined Surface Impoundment Closure Guidelines* and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone	10^{-9} to 10^{-13} cm/sec
Shale	10^{-12} to 10^{-16} cm/sec
Clay	10^{-12} to 10^{-13} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

4420-98

FIELD PIT SITE ASSESSMENT FORM



GENERAL

Meter: 93766 Location: VALENCIA CANYON UNIT #43
 Operator #: 0203 Operator Name: Amoco P/L District: BLOOMFIELD
 Coordinates: Letter: M Section 27 Township: 28 Range: 4
 Or Latitude _____ Longitude _____
 Pit Type: Dehydrator Location Drip: _____ Line Drip: _____ Other: _____
 Site Assessment Date: 2.23.95 Area: 10 Run: 62

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps) Inside (1) Outside (2)

Land Type: BLM (1) State (2) Fee (3) Indian _____ FOREST (5)

Depth to Groundwater
 Less Than 50 Feet (20 points) (1)
 50 Ft to 99 Ft (10 points) (2)
 Greater Than 100 Ft (0 points) (3)

Wellhead Protection Area :
 Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)

Horizontal Distance to Surface Water Body
 Less Than 200 Ft (20 points) (1)
 200 Ft to 1000 Ft (10 points) (2)
 Greater Than 1000 Ft (0 points) (3)

Name of Surface Water Body _____
 (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only)
 (2) > 100'

TOTAL HAZARD RANKING SCORE: 0 POINTS

REMARKS

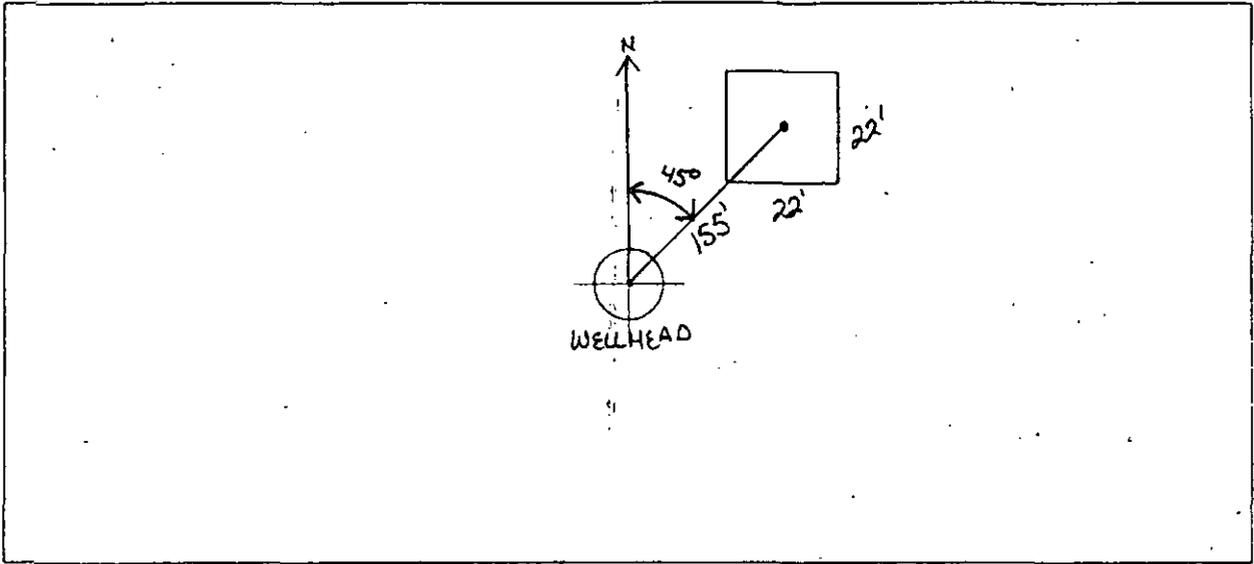
Remarks : REDLINE & TOPO SHOW LOCATION OUTSIDE V.Z. THREE PITS ON LOCATION. DEHY PIT BELONGS TO EPNG. WILL CLOSE PIT.

PUSH IN

ORIGINAL PIT LOCATION.

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 45° Footage from Wellhead 155'
b) Length : 22' Width : 22' Depth : 2'



REMARKS

Remarks :

PHOTOS - 13.21

Completed By:

Pat Champion

Signature

2.23.95

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>93766</u> Location: <u>Valencia Canyon unit #43</u> Coordinates: Letter: <u>N</u> Section <u>27</u> Township: <u>28</u> Range: <u>4</u> Or Latitude _____ Longitude _____ Date Started : <u>3/16/95</u> Run: <u>10</u> <u>62</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KD 394</u> Sample Depth: <u>6'</u> Feet Final PID Reading <u>410 ppm</u> PID Reading Depth <u>6'</u> Feet Yes No Groundwater Encountered <input type="checkbox"/> <input checked="" type="checkbox"/> Approximate Depth _____ Feet
CLOSURE	Remediation Method Excavation <input type="checkbox"/> Approx. Cubic Yards <u>0</u> Onsite Bioremediation <input type="checkbox"/> Backfill Pit Without Excavation <input checked="" type="checkbox"/> Soil Disposition: Envirotech <input type="checkbox"/> Tierra <input type="checkbox"/> Other Facility <input type="checkbox"/> Name: _____ Pit Closure Date: <u>3/16/95</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Dug test Hole to 6' Hit Hard Bentonite Layer, stop excavating, took pid sample, closed pit.</u>
	Signature of Specialist: <u>[Signature]</u>



**FIELD SERVICES LABORATORY
ANALYTICAL REPORT**

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 394	946736
MTR CODE SITE NAME:	93760	N/A
SAMPLE DATE TIME (Hrs):	3-16-95	1400
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	3/17/95 3/23/95	3/17/95 3/23/95
DATE OF BTEX EXT. ANAL.:	N/A	N/A
TYPE DESCRIPTION:	V6	Dark Brown sand and clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1)	136	MG/KG			1.93	28
HEADSPACE PID	410	PPM				
PERCENT SOLIDS	86.1	%				

- TPH is by EPA Method 418.1 -

Varrative:

DF = Dilution Factor Used

Approved By: _____

Date: 3-24-95

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil
Perkin-Elmer Model 1600 FT-IR
Analysis Report

95/03/23 09:29

Sample identification
946736

Initial mass of sample, g
1.930

Volume of sample after extraction, ml
28.000

Petroleum hydrocarbons, ppm
136.287

Net absorbance of hydrocarbons (2930 cm⁻¹)
0.026

ILLEGIBLE

