

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OOD

2015 JUL 27 P 3:03

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Operator: Chevron U.S.A. Inc
well: Dinwiddie 23 Federal
+1
API: 30-025-38242 +1
Pool: Wildcat, Delaware
Bone Springs
97821
96403
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Britany Cortez

Print or Type Name

Britany Cortez
Signature

Regulatory Specialist
Title

7/21/15
Date

bcortez@chevron.com
e-mail Address



Britany Cortez
Permit Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
15 Smith Road
Midland, TX 79705
Tel 432-687-7415
Bcortez@chevron.com

July 23, 2015

Oil Conservation Division
Attn: Engineering Department
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Application for surface commingling, Bone Spring Pool & Delaware Pools, Lea County, NM
(T25S-R35E, Sec 23 & 25)

Dear Sirs or Madams,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle gas production from the Talco 25 25 35 Federal #1H (Bone Spring) & Dinwiddie 23 Federal #1 (Delaware Pools) to a common central delivery point gas sales meter. The proposed commingling will not affect royalty value of gas. Gas production will be allocated to each lease with continuous measurement. Each well's share of gas will be calculated based on the results of continuous measurement at each facility.

The working interest and royalties for each well are as follows:

Dinwiddie 23 Federal #1	WI 100%; NRI 75%; RI 12.50%
Talco 25 25 35 Federal #1H	WI 100%; NRI 87.5%; RI 12.50%

Working, royalty and overriding interest owners have been notified of this proposal via certified mail.

Sincerely,

A handwritten signature in cursive script that reads "Britany Cortez".

Britany Cortez
Permitting Specialist

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: Chevron U.S.A. Inc.OPERATOR ADDRESS: 15 Smith Road Midland, TX 79705

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Wildcat; Bone Spring (97088)	*See Attached				
Wildcat; Delaware (97779)	*See Attached				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Britany Cortez* TITLE: Regulatory Specialist DATE: 7/21/15TYPE OR PRINT NAME: Britany Cortez TELEPHONE NO.: 432-687-7415E-MAIL ADDRESS: bcortez@chevron.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42548	² Pool Code 196405	³ Pool Name Wildcat Bones Springs
⁴ Property Code	⁵ Property Name TALCO 25 25 35 FEDERAL	⁶ Well Number 1H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3097'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25 SOUTH	35 EAST, N.M.P.M.		330'	SOUTH	330'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25 SOUTH	35 EAST, N.M.P.M.		280'	NORTH	660'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Proposed Last Take Point 330' FNL, 657' FWL Proposed Producing Interval N 03°22'57"E 4,984.02' Proposed First Take Point 330' FSL, 330' FWL	PROPOSED BOTTOM HOLE LOCATION X= 811,542 NAD 27 Y= 404,365 LAT. 32.107717 LONG. 103.327188 X= 852,729 NAD83 Y= 404,423 LAT. 32.107844 LONG. 103.327648	11 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or sponsored mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	CORNER COORDINATES TABLE (NAD 27) A - Y=404637.31, X=810878.98 B - Y=404651.81, X=812199.65 C - Y=400676.16, X=810924.43 D - Y=400690.12, X=812243.06 E - Y=399355.78, X=810939.58 F - Y=399369.56, X=812257.53	12 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 6-23-14 Signature and Seal of Professional Surveyor WM. J. DANIEL III Professional Surveyor No. 15078 Certificate Number #15078
	TALCO 25 25 35 FEDERAL 1H WELL X= 811,266 NAD 27 Y= 399,689 LAT. 32.094872 LONG. 103.328219 X= 852,453 NAD83 Y= 399,747 LAT. 32.094999 LONG. 103.328681 ELEVATION 3097' NAVD 88	

Dinwiddie 23 Federal #1 and Talco 25 25 35 Federal #1H

Owner Information

Dinwiddie 23 Federal #1 and Talco 25 25 35 Federal #1H Commingling Permit

BLM Lease NMNM101609: ALL of sections 15, 22, and 23- T25S-R35E

BLM Lease NMNM-114998: E/2SE/4, SW/4SE/4 of section 24 and all of section 25-T25S-R35E

Lea County, New Mexico

Dinwiddie 23 Federal #1 (API# 30-025-38242)						
<u>Lease</u>	<u>Interest Type</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State Code</u>	<u>Zip Code</u>
NMNM-101609	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM-101609	Royalty Interest	BLM-Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM-101609	ORRI	Robert E. Landreth	110 W Louisiana, Suite 404	Midland	TX	79701
NMNM-101609	ORRI	W. Kurt Finkbeiner	PO Box 5052	Midland	TX	79704
NMNM-101609	ORRI	Steve Defenbaugh	2829 Auburn Drive	Midland	TX	79705
NMNM-101609	ORRI	Wickerdale Resource	PO Box 2884	Midland	TX	79702

Talco 25 25 35 Federal #1H (API #30-025-42548)						
<u>Lease</u>	<u>Interest Type</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State Code</u>	<u>Zip Code</u>
NMNM-114998	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM-114998	Royalty Interest	BLM-Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220

I have verified that this information is correct.



Robert B. Morrison, Jr.
Land Representative

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Dinwiddie 23 Fed #1H and Talco 25 Federal #1H

Chevron Corporation

Federal Lease NMNM	Royalty Rate	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
101609	12.5%	Dinwiddie 23 Fed #1H	0	NA	NA	10	1350	2.67
114998	12.5%	Talco 25 Federal #1H	535*	44.2*	46.48	607*	1350*	2.67

Federal Lease NMNM	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
101609 114998		Dinwiddie 23 Fed #1H / Talco 25 Federal #1H	535*	44.2*	46.48	617*	1350*	2.67

Actuals will be submitted with completion report

The BTU is similar or the same so the royalty will not be affected.

Printed Name: Hallie Byth

Title: Reservoir Engineer

Date: 6/16/15

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Ateco, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department JAN 08 2010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED**HOBBS**

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-38242	² Pool Code 97821	³ Pool Name Wildcat; Delaware
⁴ Property Code 38242	⁵ Property Name Dinwiddie 23 Federal	⁶ Well Number 1
⁷ OGRID No. 147179	⁸ Operator Name Chesapeake Operating, Inc.	⁹ Elevation 3128' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	23	25 South	35 East		1400'	North	660'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

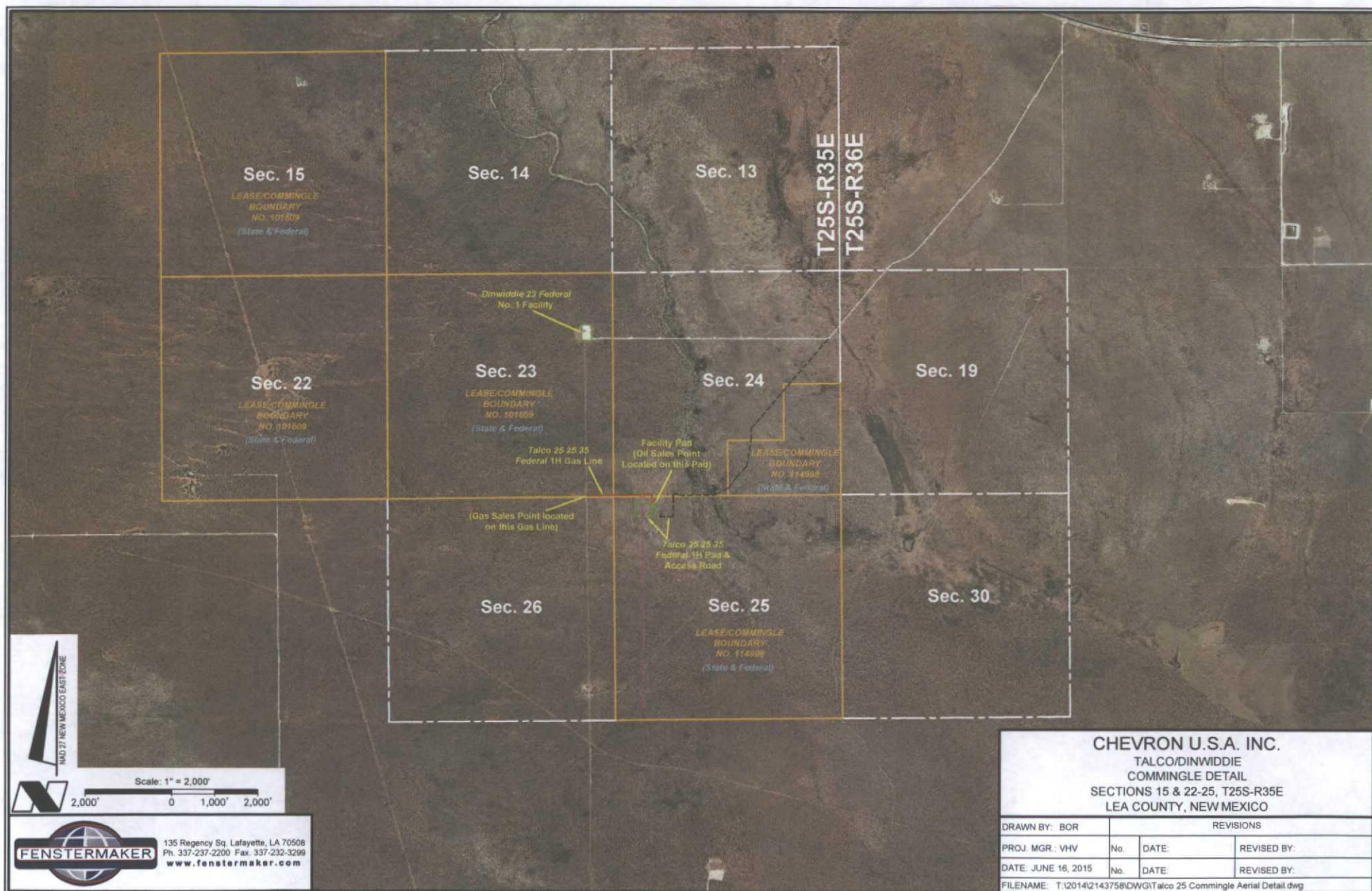
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

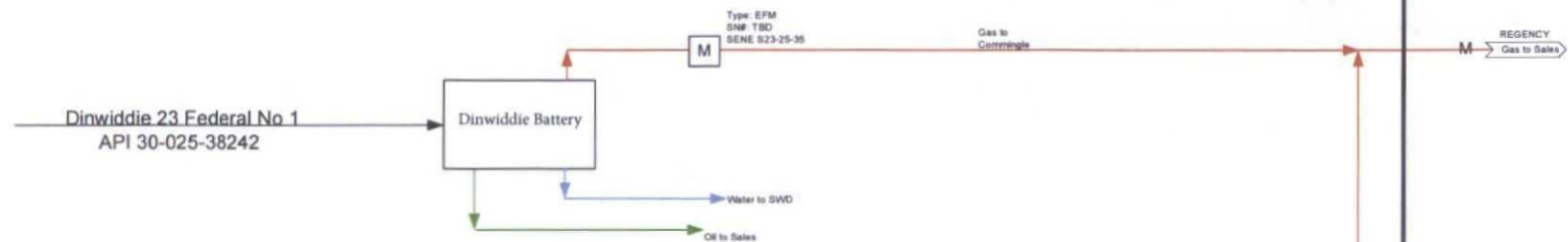
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL Pending
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NSL-6126

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

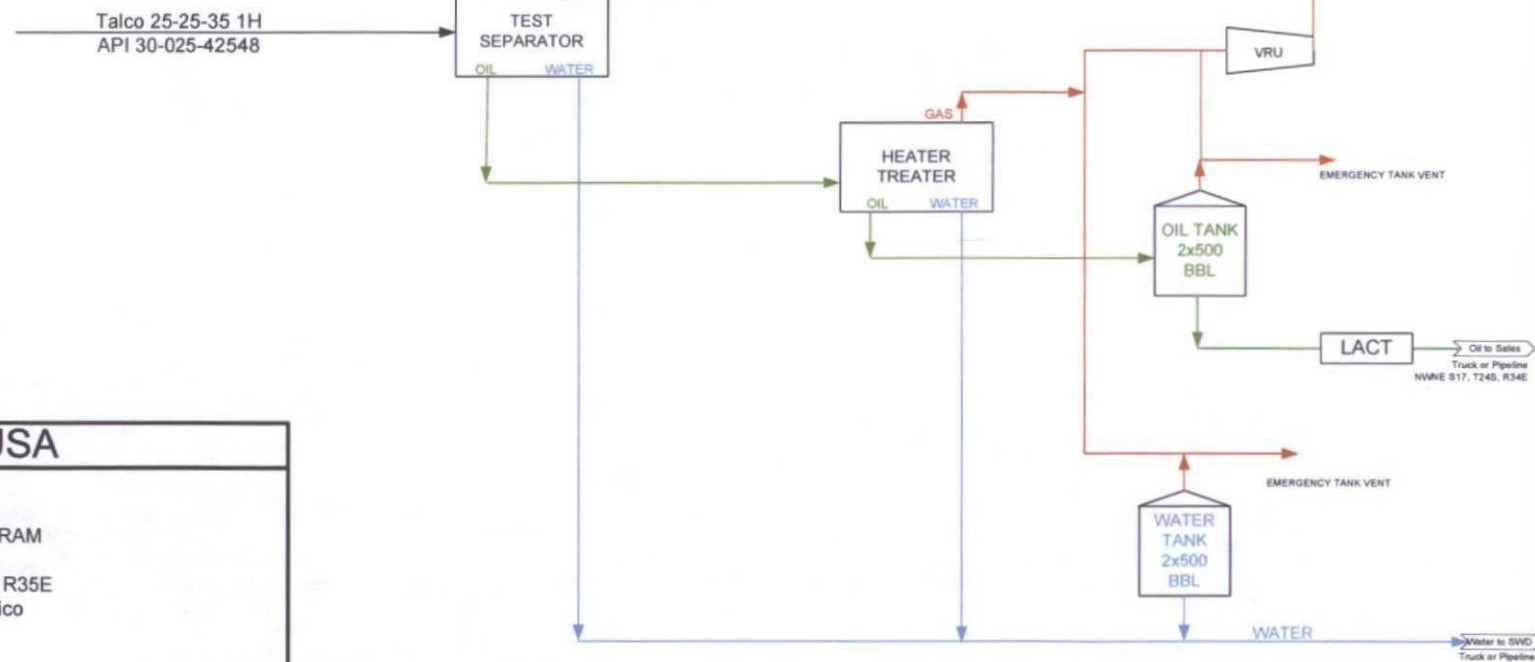
16				1400' FNL	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Bryan Arrant</i> Date: 11/25/2009 Bryan Arrant Printed Name
				660' FEL	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Please refer to original plat Certificate Number:





Lease:
NMNM101609

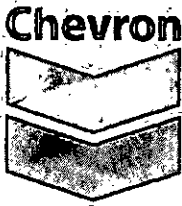
Lease:
NMNM1149
98



CHEVRON USA

Talco 25 Battery
PROCESS FLOW DIAGRAM

NWNE Section 25, T25S, R35E
Lea County, New Mexico
March 2015



June 17, 2015

Robert E. Landreth
110 W. Louisiana Suite 404
Midland, TX 79701

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature x <i>Linda Carter</i> ☐ Agent ☐ Address	
1. Article Addressed to: <i>Robert E. Landreth</i> <i>110 W. Louisiana</i> <i>Suite 404</i> <i>Midland, TX 79701</i>		B. Received by (Printed Name) <i>LINDA CARTER</i>	C. Date of Delivery
2. Article Number (Transfer from service label) 7013 0600 0001 7470 2721		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☒ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery		4. Restricted Delivery? (Extra Fee) ☐ Yes	
PS Form 3811, July 2013 Domestic Return Receipt			

Re: Corrected Notification
Application for Surface Commingling
Dinwiddie 23 Federal #1 & Talco 25-25-35 Federal #1H
Santa Fe, New Mexico 87505

Dear Mr. Landreth,

Chevron U.S.A. Inc. hereby gives notice of intent to surface commingle gas production to a common central delivery point gas sales meter for the Dinwiddie 23 Federal #1 (30-025-38242) and the Talco 25-25-35 Federal #1H (30-025-42548). There will be no oil commingling at these sites. Please note that this correspondence replaces the recent notice sent to you, dated 6/9/15. The previous notice listed incorrect well names.

The proposed commingling will reduce the surface facility footprint and overall emissions. The commingling of this production will not result in reduced royalty or improper measurement of production.

Any objections to this proposal must be sent to the following address within 20 days of receipt of this notification:

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504

If you require additional information please contact me at bcortez@chevron.com or 432-687-7415.

Sincerely,

Britany Cortez
Britany Cortez

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Talco 25-25-35 Federal 1H & Dinwiddie Federal 1

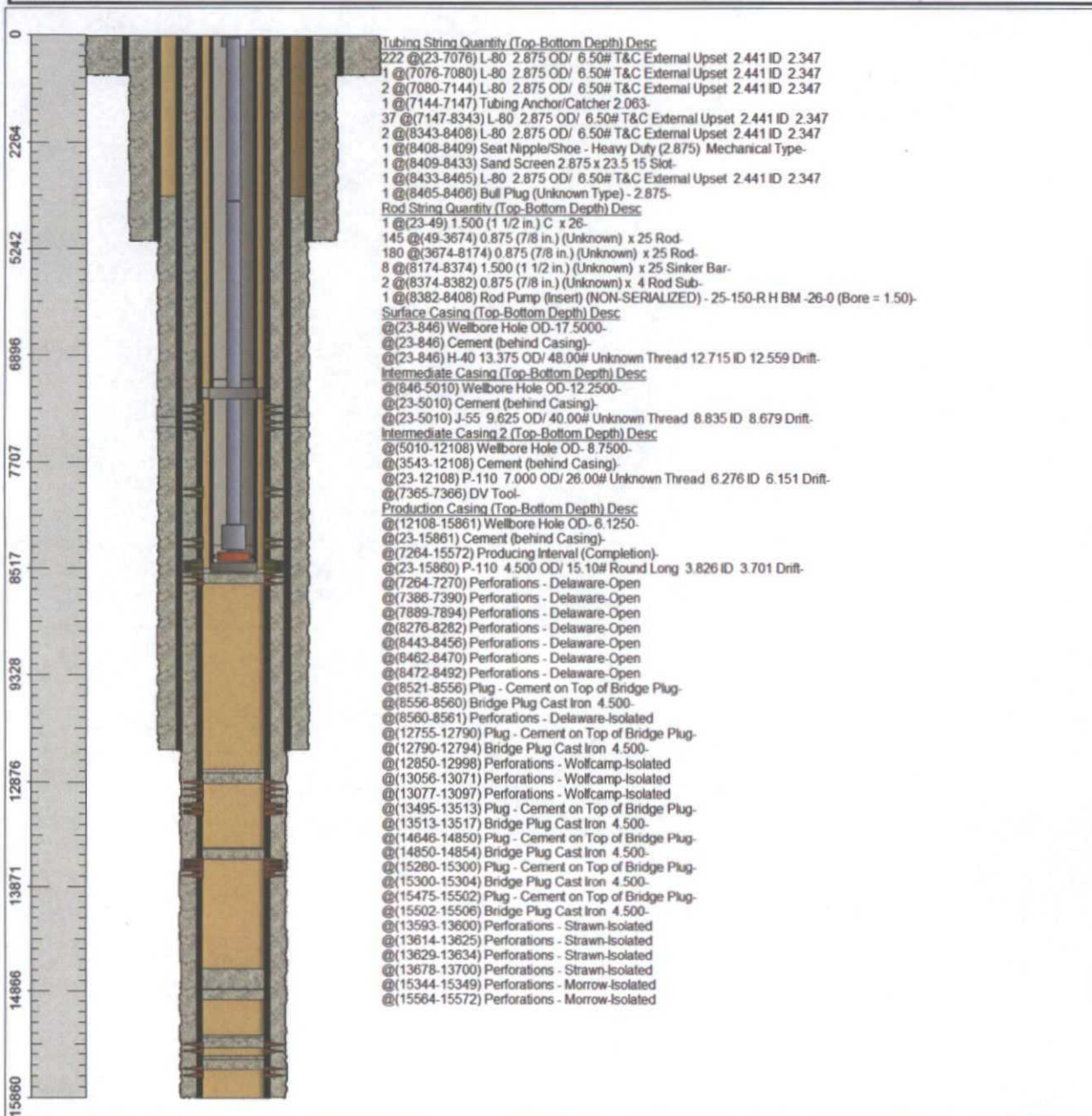
Chevron U.S.A. Inc.

Certified letters for Surface Commingle for Talco 25-25-35 Federal 1H & Dinwiddie 23 Federal 1

Name	Address	Interest	Date sent	Cert Letter #
Robert E Landreth	110 W. Louisiana, Suit 404 Midland, TX 79701	ORRI	6/17/2015	7013 0600 0001 7470 2721
W. Kurt Finkbeiner	PO Box 5052 Midland, TX 79704	ORRI	6/17/2015	7013 0600 0001 7470 2738
Steve Defenbaugh	2829 Auburn Drive Midland, TX 79705	ORRI	6/17/2015	7013 0600 0001 7470 2745
Wickerdale Resource	PO Box 2884 Midland, TX 79702	ORRI	6/17/2015	7013 0600 0001 7470 2752

Chevron U.S.A. Inc. Wellbore Diagram : DIWIDD 23 F 1 B

Lease: OHO HOBBS FMT		Well No.: DINWIDDIE 23 FEDERAL 1 (DLW) 1		Field: KAMMERER TANKS	
Location: 1400FNL 660FEL		Sec.: N/A		Blk:	Survey: N/A
County: N/A	St.: N/A	Refno: JP4645		API: 3002538242	Cost Center: BCEC60400
Section: 23		Township: 25 S			Range: 35 E
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL): 3131.00	Spud Date: 01/15/2007	Compl. Date: 06/01/2007
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3154.00	Correction Factor: 23.00
Last Updated by: tyjr	Date: 03/25/2015	



Drilling Engineer: Chidubem Alinnor

Superintendent: Tim O-Connell

Geologist: Ryan Jensen

Well Name: Talco 25-25-35 Fed 1H
Target: Third Bone Springs Sand
County, State: Lea, NM

Surface Location: 0

BH Location: 0

SHL Latitude: 0.000000

SHL Longitude: 0.000000

BHL Latitude: 0

BHL Longitude: 0

Coordinates: NAD 27

SHL North: 0

SHL East: 0

BHL North: 0

BHL East: 0

Coordinates: NMSPCE

Drilling Rig: Ensign 153

Directional: Phoenix

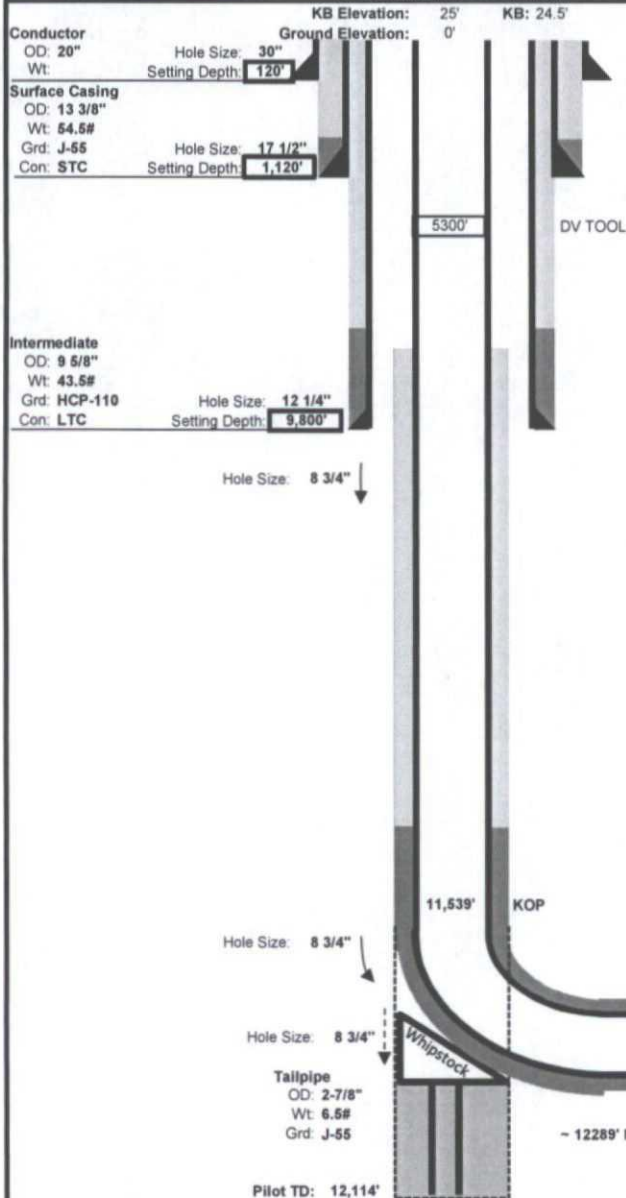
Drilling Mud: Nova

Cement: Halliburton

Wellhead: GE/Vetco

Property Number: N/A

WBS Number: 0



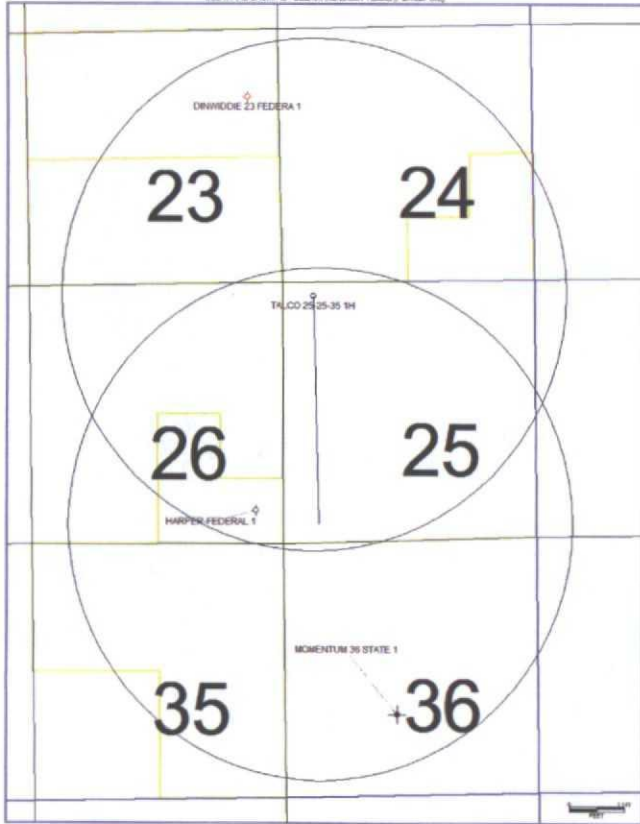
Wellhead Equipment	
13-3/8"	13-3/8" 5M SH-2 Multibowl
9-5/8"	No Additional Head Necessary
5-1/2"	11" 5M x 7-1/16" 10M Tubing Head
N/A	N/A
Required BOP Stack	
13-5/8" 5K- Double, Annular, Rot Head w/orbit valve	

Mud				
Depth	Type	Weight	F. Vis	FL
0' - 1,120'	Spud Mud	8.3 - 8.7	32 - 34	NC - NC
1,120' - 9,800'	Oil Based Mud	8.8 - 9	50 - 60	NC - NC
9,800' - 11,539'	Oil Based Mud	8.8 - 9	50 - 60	NC - NC
11,539' - 12,114'	Oil Based Mud	9 - 10.5	50 - 60	NC - NC
11,539' - 12,289'	Oil Based Mud	9.5 - 11	55 - 65	15 - 25
12,289' - 16,484'	Oil Based Mud	9.5 - 11	55 - 65	15 - 25

Cement							
Slurry	Top	Btm	Wt	Yld	%Exc	Bbl	Sx
Surface	Lead	0'	820'	13.5	1.75	150	768
	Tail	820'	1,120'	14.8	1.38	150	441
Intermediate	Lead	5,050'	9,200'	11.3	2.54	40	324
	Tail	9,200'	9,800'	14.8	1.33	40	54
Production	1st Lead	4,550'	11,039'	11.3	2.5	75.0	332.3
	2nd Lead	11,039'	12,289'	13.2	1.6	75.0	90.3
	Tail	12,289'	16,484'	15.0	2.6	35.0	231.1
	Lead						
	Tail						

Type	Logs	Interval	Vendor
Mudlogs	2 man mudlog	5000' to TD	TBD
LWD	MWD Gamma	Curve and Lateral	TBD
OH	Quad Combo	9800' to Pilot Hole TD	Schlumberger
-	-	-	-
-	-	-	-
-	-	-	-

Directional Plan						
Target Line:	12017' KBTVD @ 0°VS with a 90 deg inc					
Target Window:	20' above, 20' below, 50' left, 50' right					
	MD	INC	AZM	TVD	VS	DLS
KOP	11,539'	0.00	0.00	11,539'	0'	0.00
EOB	12,289'	90.00	359.34	12,017'	477'	12.00
TD	16,484'	90.00	359.34	12,017'	4,622'	0.00
Hardlines:	Lateral- 330' from parallel lease lines.					
	Vertical- Actual Lease Lines					
Notes:	Please note SHL and BHL distance from lease lines					



Chevron Functional Contacts

Contact Name	Function	Phone Number	Email Address
Nick Wann	<i>FE Team Lead / Primary Point of Contact</i>	(432) 687-7852	NWann@chevron.com
Caleb Brown	Facilities Engineer	(432) 687-7326	Caleb.Brown@chevron.com
David Macurdy	Regulatory Team Lead	(713) 754-3826	david.macurdy@chevron.com
Britany Cortez	Regulatory Specialist	(432) 687-7415	BCortez@chevron.com
Clayton Williams	Execution Team Lead	(713) 372-0978	clay.williams@chevron.com
Danny Boone	Project Manager	(713) 372-5390	DBoone@chevron.com
Chidubem Alinnor	Drilling	(713) 372-6475	alinnor@chevron.com
Christina Davis	Reservoir Engineer	(713) 372-1095	Christina.Davis@chevron.com
India Isbell	Subsurface Land Team Lead	(713) 372-1288	Indialsbell@chevron.com
Robert Morrison	Subsurface Land	(713) 372-6707	rmorrisonjr@chevron.com
Kevin Dickerson	Surface Land	(432) 687-7104	Kevin.Dickerson@chevron.com

Well_Name: DINWIDDIE 23 FEDERAL # 00: API: 3002538242

Operator Name: CHEVRON U S A INC

County:

Land Type: Federal

Well Type:

Year: 2015

Pool Name: WILDCAT G-05 S253523H;DELAWARE

Month	Oil(BBLS)	Gas(MCF)
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Dec-14	3	0
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Jan-15	107	124
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Feb-15	81	137
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Mar-15	90	26
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Apr-15	149	7
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May-15	127	187
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Cum	4915	9246
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Well_Name: Talco 25 25 35 Federal 1H API: 3002538242

Pool Name: WILDCAT Bone; Spring

No Production