

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



259

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners**
- [B] ☐ Offset Operators, Leaseholders or Surface Owner**
- [C] ☐ Application is One Which Requires Published Legal Notice**
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO**
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,**
- [F] ☐ Waivers are Attached**

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			

CBS OPERATING CORP.P. O. BOX 2236, MIDLAND, TX 79702 432/685-0878 FAX 685-1945

F A C S I M I L E M E S S A G E

TO: DAVID CATANACH 409-476-3462

LOCATION: NMOC - SANTA FE

FROM: MANNY SIRGO

DATE: 11-2-09

MESSAGE: DAVID, HERE IS THE 1ST TEST
USLU #3, I WILL FAX THESE IN AS
I GET THEM. IF WE COULD GET
APPROVALS AS THEY COME IN I WOULD
REALLY APPRECIATE IT, AS OUR PILOT
HAS NOW BEEN SHUT IN 3 WEEKS?

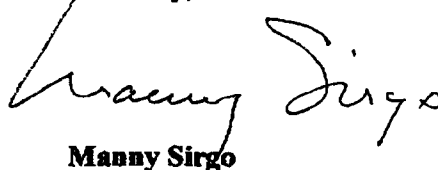
THANKS, MANNY SIRGO

NUMBER OF PAGES TO BE TRANSMITTED - INCLUDING TOP SHEET: 10

IF ANY ERROR WHEN TRANSMITTING, PLEASE CALL (915) 685-0878

IF YOU NEED ANYTHING ELSE
YOU CAN ALWAYS REACH ME
ON MY CELL PHONE 432-413-0085

CBS OPERATING CORP.

P. O. BOX 2236, MIDLAND, TX 79702 432/685-0878 FAX 685-1945**Nov. 2, 2005****Oil Conservation Division
New Mexico EMNRD
1220 South St. Francis Drive
Santa Fe, New Mexico 87505****Attention: Mr. David Catanach****Re: Request for Maximum Injection
Pressure Increase (PMX - 224)
NSLU # 3 (30-015-20183)
North Square Lake Unit
Eddy Cty., New Mexico****Mr. Catanach****CBS Operating Corp. respectfully request a maximum surface pressure increase for the referenced water injection well to a surface injection pressure of 1610 #.****Attached is a step rate test for the referenced well indicating the following :****Bottom hole Parting Pressure : 3198 #
Surface Injection Pressure @ Parting Pressure : 1619 #
Injection Rate: 318 bwpd****Additionally attached please find a wellbore sketch for the referenced well.
If you need any additional information to evaluate this request please do not hesitate to call me at 432-413-0085.****Sincerely,****Manny Sirgo**

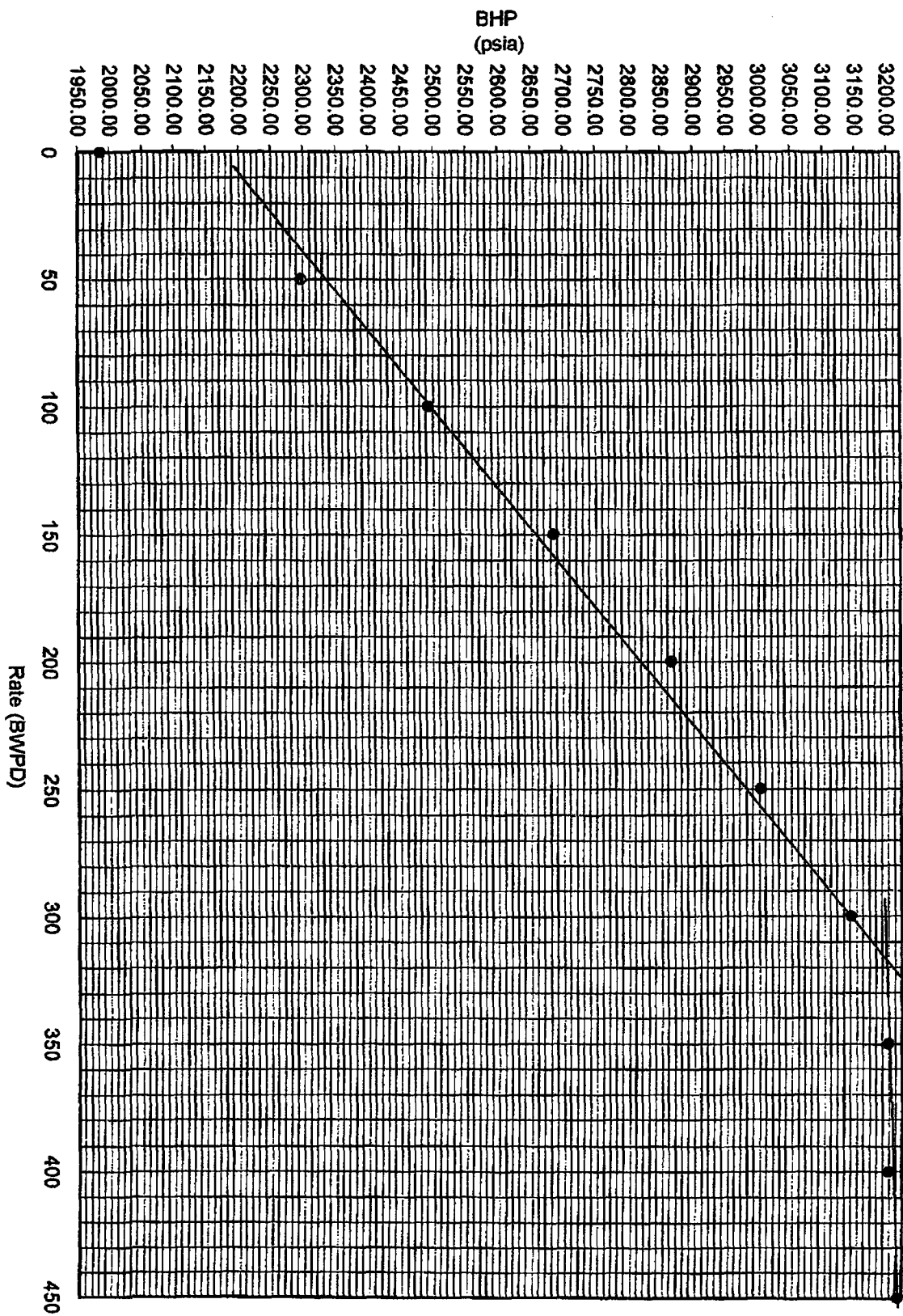
CBS OPERATING CORP.

NSLU #3

**Test Date
11/1/2005**

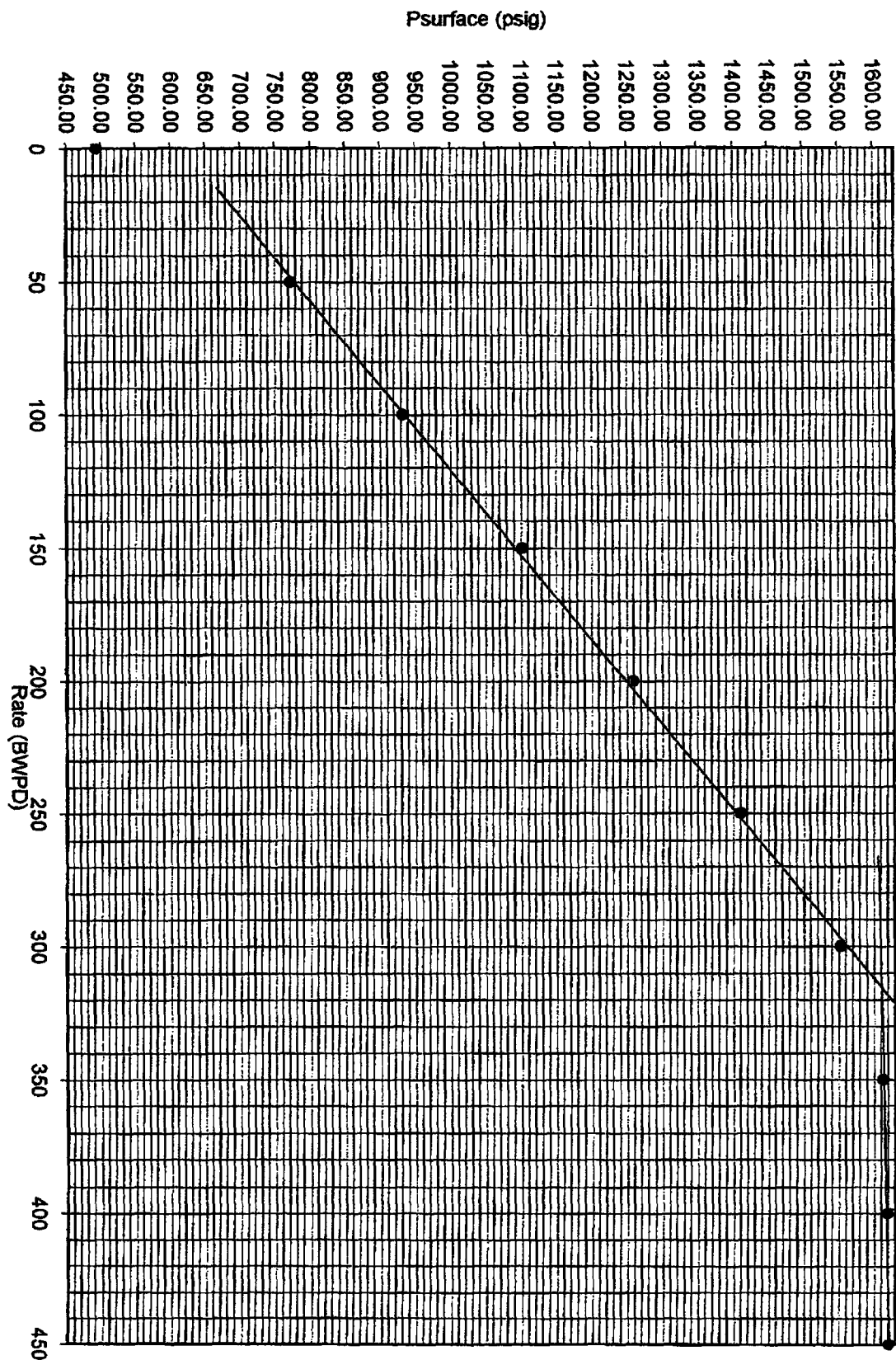
Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 3111' and surface pressure transducer.



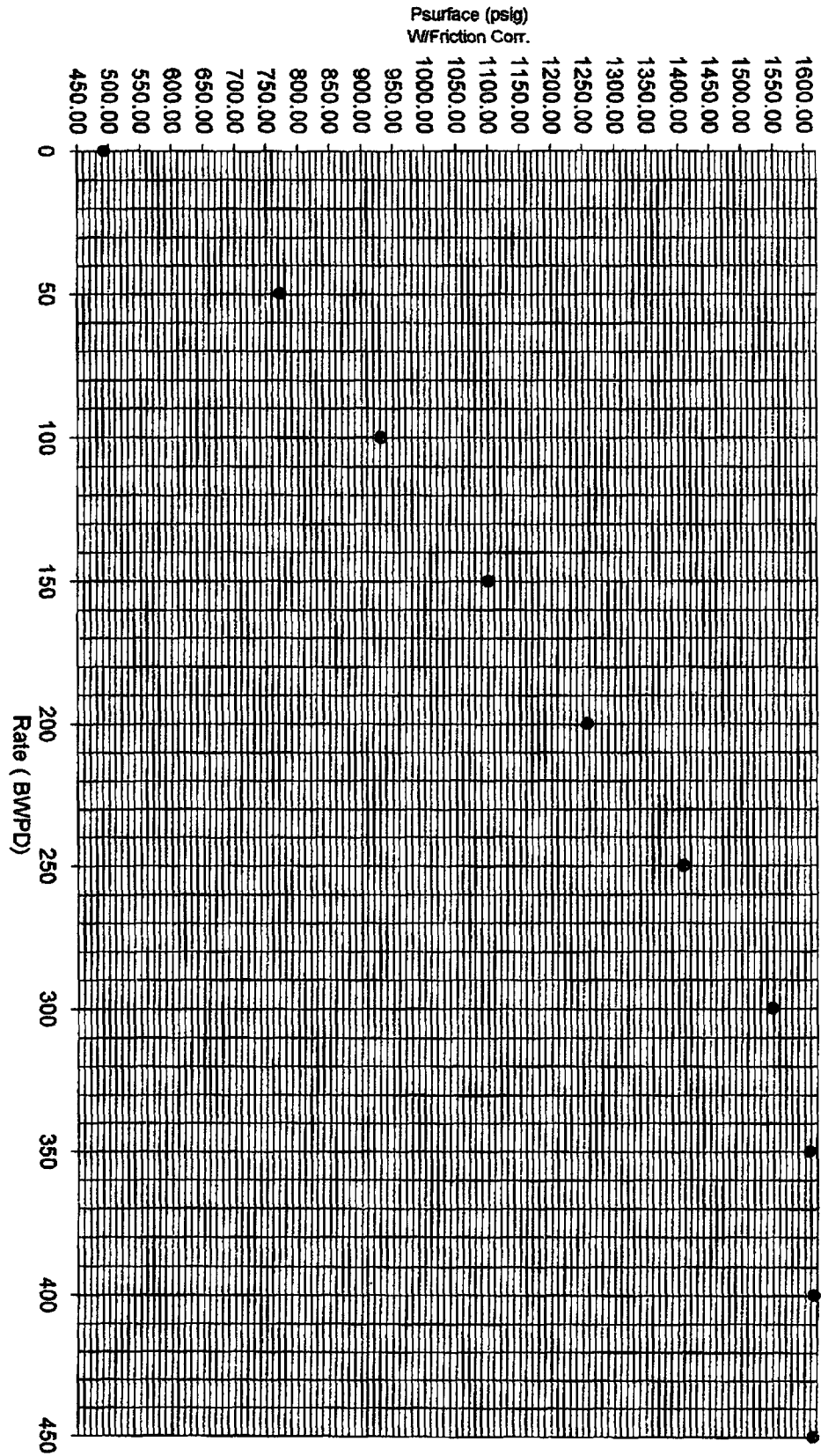
Step Rate Test
CBS Operating Corp.
NSLU #3
11/1/2005

PRECISION
PRESSURE
DATA, INC.



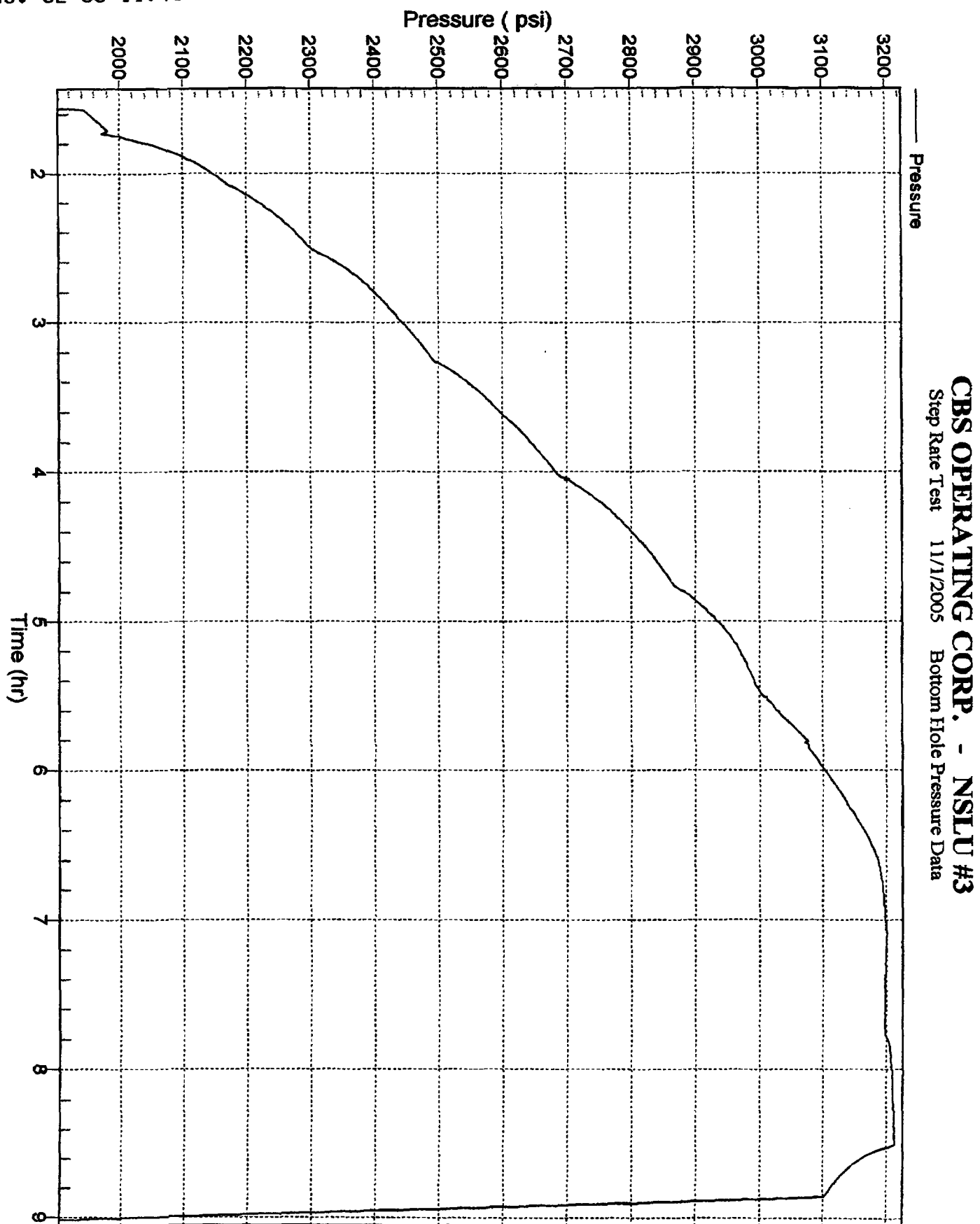
Step Rate Test
CBS Operating Corp.
NSLU #3
11/1/2005

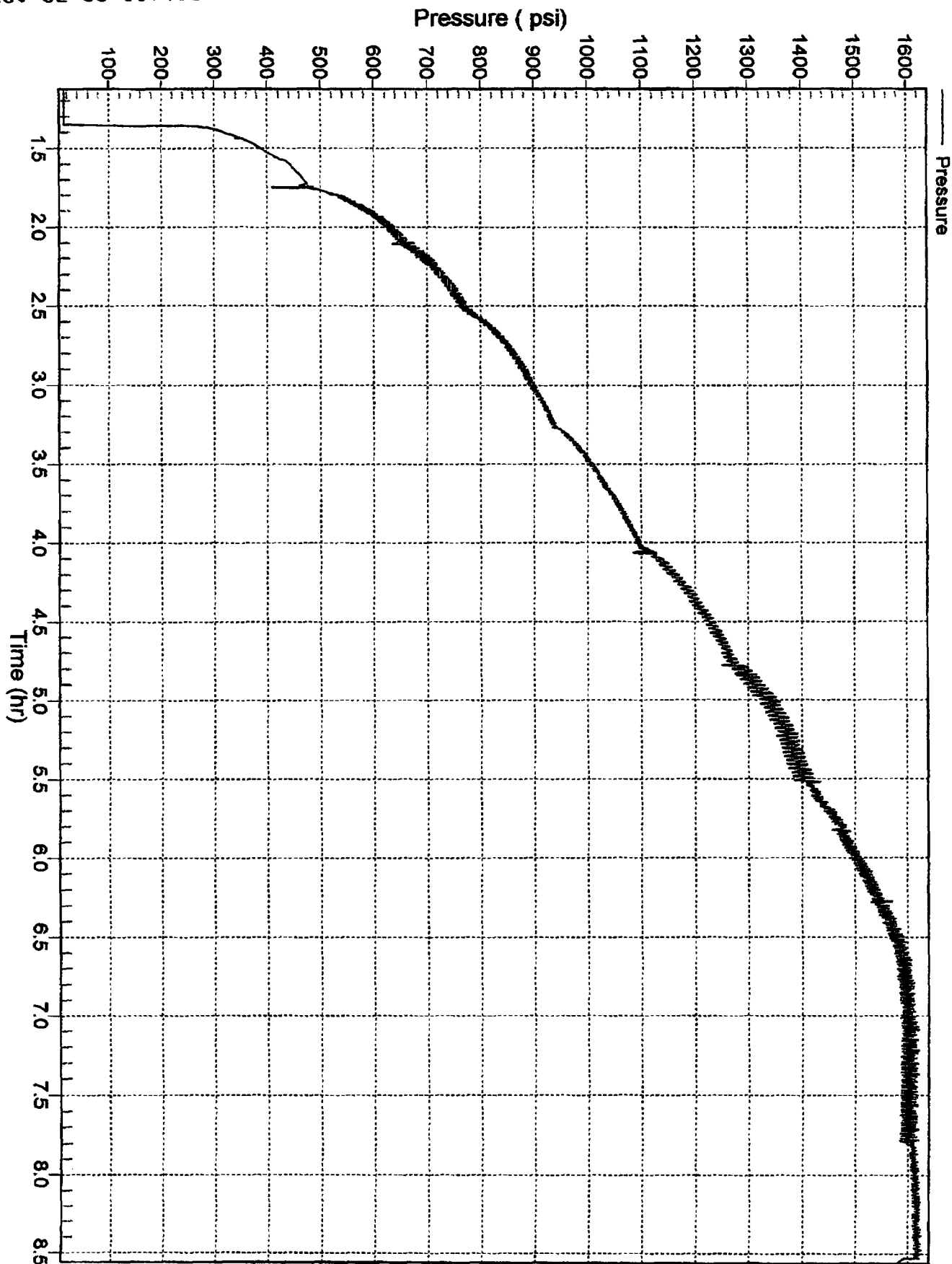
PRECISION
PRESSURE
DATA, INC.



Step Rate Test
CBS Operating Corp.
NSLU #3
11/1/2005

PRECISION
PRESSURE
DATA, INC.





CBS OPERATING CORP. - NSLU #3
Step Rate Test 11/1/2005 Surface Pressure Data

WELLBORE DIAGRAM

K.B.ELEV.:

K.B.CORRECTION:

G.L.ELEV.: 3872HOLE SIZE: 12 1/4 "HOLE SIZE: 7 7/8 "

HOLE SIZE: _____ "

FIELD: SQUARE LAKE GB SAFORMATION: GB SAPBTD: 3312 3287TOTAL DEPTH: 33328 5/8 " 24 " GRADESET AT 475CEMENT WITH 150 SX

mid perf 3117

PRCKER @ 2635'

PERFS: 2970-86 3052-96 1SPFPERFS: 3118-3137 1SPFPERFS: 3144-3164 1SPFPERFS: 3257-3264 1SPF

(103 holes)

4 1/2 " 10.5 " GRADESET AT 3331CEMENT WITH 300 SX STCS

NSLU # 3

PRCKER @ 2635'

API WELL NO. 30-015-20183LEASE NAME: NORTH SQUARE LAKE UNIT

TRANSACTION REPORT

P. 01

NOV-02-2005 WED 09:35 AM

FOR:

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DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
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