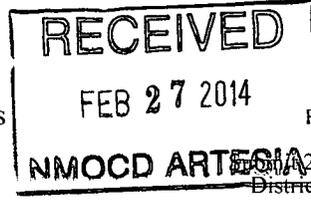


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Copies to appropriate  
Office in accordance  
with Rule 116 on back  
side of form

**FAB152392A394** **Release Notification and Corrective Action**

**NAB152392956A** OPERATOR  Initial Report  Final Report

Name of Company: Duke Energy Field Services <b>180055</b>	Contact: Nicholas L. Case
Address: 10 Desta Drive, Suite 400 W.	Telephone No. (575)667-5225 (575)802-5225
Facility Name Fitz/ West Turkey Track/ Parkway Header M28	Facility Type

Surface Owner State of New Mexico	Mineral Owner	Lease No.
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	35	19S	29E		NW/4-SE/4			EDDY

Latitude 32.6153955 Longitude -104.0432593

**NATURE OF RELEASE**

Type of Release Natural Gas/Excess Emission/ Fire	Volume of Release 22.29 mcf	Volume Recovered 0
Source of Release M 28-1-2 8" Poly Gathering line rupture	Date and Hour of Occurrence 02/25/2014 06:45	Date and Hour of Discovery 02/25/2014 06:45
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randy Dade	
By Whom? Nicholas L. Case	Date and Hour 2/25/2014 @ 10:42	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The event is under investigation but preliminary inspection indicates a poly line rupture which was ignited by an outside source causing a flash fire. Rural fire departments responded and stood by while field operators blocked in the line as safely waited for the line to de-pressure. Third party E&P companies were also on hand to block in their gas flowing into the "header" / gathering pipeline.  Once the incident investigation is completed, the staff will replace/ repair the affected piping and remove all affected equipment. No liquids were released during this event. The staff will contract third party environmental Contractors to remove third party above ground poly lines affected by the flash fire.		
Describe Area Affected and Cleanup Action Taken.* A third party ENV Contractor will be utilized to remove onsite debris and affect any additional cleanup		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Nicholas L. Case	Signed By Approved by District Supervisor.	
Title: Environmental Specialist	Approval Date: 8/25/15	Expiration Date: N/A
E-mail Address: NLCASE@dcpmidstream.com	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/>
Date: 02/25/2014	Phone: (575)802-5225	

\* Attach Additional Sheets If Necessary

2RP-3221