

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-23493, 30-045-11721
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.  <b>Federal Lease NMSF079947</b>
7. Lease Name or Unit Agreement Name  <b>Helen Jackson #1A, Helen Jackson #6</b>
8. Well Number
9. OGRID Number  000778
10. Pool name or Wildcat Blanco-MV, Basin DK-Helen Jackson 1A Aztec Pictured Cliffs- Helen Jackson 6

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
501 Westlake Park Blvd., Three Eldridge Place 12.181A  
Houston, TX 77079

4. Well Location  
Unit Letter O : 800'(#1A) 990' (#6) feet from the South line and 1670' (#1A), 1715' (#6) feet from the East line  
 Section 34 Township 29N Range 09W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5811'GL (#1A), 5823'GL (#6)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <u>Surface Commingle</u> <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>PC-1291</u> <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests permission to Surface Commingle the two subject wells, Helen Jackson 1A (Blanco-Mesaverde, Basin Dakota) and Helen Jackson 6 (Aztec Pictured Cliffs). Helen Jackson 1A is an approved downhole commingle well with order DHC 3944 AZ. Allocation for the Helen Jackson 1A DHC is as follows: Basin Dakota= Gas 25%, Oil 25%, Water 25% and Blanco-Mesaverde= Gas 75%, Oil 75%, Water 75%.

Surface commingling production from the existing Helen Jackson 1A (MV, DK) and Helen Jackson 6 (PC) will not reduce the economic life of the wells.

Downstream of the Helen Jackson 001A separator and the Helen Jackson 006 wellhead, production from each of the two wells is metered individually prior to commingling. The commingled gas will then be sent through compression prior to entering the sales meter. The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. The fuel usage is allocated back to each well based on the well production (see attached schematic).

The working interest, royalty and overriding royalty interest owners in the subject wells are identical, therefore notification is not required. Please see the attached Land Letter. The proposed commingling of production is to reduce operating expenses between the 2 wells and will result in increased economic life of the wells.

BLM notified via 3160-5 form for Federal Lease NMSF079947

Spud Date: 09/26/1979 #1A, 05/20/1966 #6 Rig Release Date:

Recommend Approval. Subject to like Approval by BLM  
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/20/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

APPROVED BY: David R. Colvin TITLE Division Director DATE 8/27/15

Conditions of Approval (if any):