

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

-CTB 762
 -Devon Energy Production
 Company, LP
 613 >

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

well
 -meanGreen
 23 Federal 14
 30-025-41292

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- meanGreen 26
 Federal 14
 30-025-41246

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

Pool
 -Sabaling, Polkman,
 Southwest
 9759 >

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman _____ Regulatory Compliance Prof _____ 07.31.15 _____
 Print or Type Name Signature Title Date

Erin.Workman@dvn.com
 E-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

RECEIVED OCD

July 31, 2015

2015 AUG -5 P 1: 25

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

*C7B
Delaware only*

Re: Central Tank Battery
Mean Green 23 Fed 1H & Mean Green 26 Fed 1H
Sec., T, R: Sec 26, T26S, R34E,
Lease: NMNM100568
API: 30-025-41292 & 30-025-41246
Pool: Jabalina; Delaware SW
County: Lea Co., New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B and the BLM Approved 3160-5 Sundry Notice of Intent for a Central Tank Battery & commingle for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman
Regulatory Compliance Professional

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Coriolis Test Method)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Coriolis Test)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

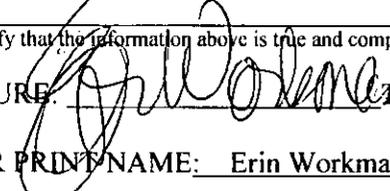
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 07.31.15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY

Proposal for Mean Green Wells:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery for the following wells:

Federal Lease NMNM100568 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 97597	BOPD	Oil Gravities	MCFPD	BTU
Mean Green 23 Fed 1H	SESE, Sec. 22, T26S, R34E	30-025-41292	Jabaline; Delaware, SW	225	42.1	300	1414.4
Mean Green 26 Fed 1H	NENE, Sec. 26, T26S, R34E	30-025-41246	Jabaline; Delaware, SW	700	42.7	700	1348.2

Attached is a map which displays the federal leases and well locations in Section 22, T26S, R34E.

The BLM's interest in these wells are identical.

Oil & Gas metering:

The central tank battery is located on the Mean Green 23 Fed 1H location in Sec 22, T26S, R34E. The production from each well will flow through its own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Mean Green 23 Fed 1H Battery will have four oil tanks that these two wells will utilize and they have a common Federal Measurement Point which is on location on the east side of the battery. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators. Oil will be sold through a common Smith Lact Meter **SNP655653462**.

The Mean Green 23 Fed 1H flows to a three phase separator, where after separation gas is routed to the gas allocation meter #**390-49-392**, then combines with the Mean Green 26 Fed 1H and will then flow through the Mean Green 23 Federal Measurement Point (**Number provided upon receipt**). The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter **S/N 14454792**, then flows into a common oil line with the Mean Green 26 Fed 1H, to a common heater/treater, and into one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, and to one of the 500 bbl. water tanks, along with the water from the other well.

The Mean Green 26 Fed 1H flows to a three phase separator, where after separation gas is routed to the gas allocation meter #**390-49-395**, then combines with the Mean Green 23 Fed 1H and will then flow through the Mean Green 23 Federal Measurement Point (**Number provided upon receipt**). The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter **S/N 144562378**, then flows into a common oil line with the Mean Green 26 Fed 1H, to a common heater/treater, and into one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, and to one of the 500 bbl. water tanks, along with the water from the other well.

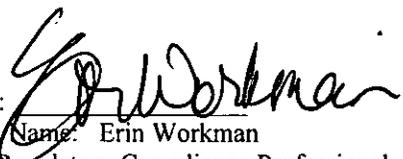
Oil production will be allocated on a daily basis based on the Coriolis Micro Motion Meter located downstream of the metered separator. The Coriolis meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production will be allocated on a daily basis utilizing the gas allocation meter for each well. The gas production from the gas allocation meters will commingle and flow into the Mean Green 23 Federal Measurement Point. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed Mean Green 23 Fed 1H Process Flow Diagram along with a description of each vessel and map which shows the lease boundaries, location of the wells, facility, and gas sales meter. The commingling of this production is the most effective, economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Devon will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Erin Workman
Title: Regulatory Compliance Professional
Date: 07.31.15

HOBBSON

FEB 19 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1253 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41292	² Pool Code 97597	³ Pool Name Jabalina, SW; Delaware
⁴ Property Code 40039	⁵ Property Name MEAN GREEN 23 FED	
⁷ OGRIP No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 1H ⁹ Elevation 3223.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	26 S	34 E		25	SOUTH	330	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	26 S	34 E		391	NORTH	427	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

S89°45'22"W 2650.12 FT S89°36'57"W 2648.19 FT

<p>NW CORNER SEC. 23. LAT. = 32.0361767°N LONG. = 103.4492534°W NMSP EAST (FT) N = 378020.70 E = 815288.88</p>	<p>N Q CORNER SEC. 23 LAT. = 32.0361478°N LONG. = 103.4407030°W NMSP EAST (FT) N = 378031.98 E = 817938.57</p>
<p>W O CORNER SEC. 23 LAT. = 32.0289204°N LONG. = 103.4492517°W NMSP EAST (FT) N = 375380.94 E = 815311.00</p>	<p>BOTTOM OF HOLE LAT. = 32.0352307°N LONG. = 103.4332232°W NMSP EAST (FT) N = 377717.58 E = 820259.22</p>
<p>SW CORNER SEC. 23 LAT. = 32.0216603°N LONG. = 103.4492498°W NMSP EAST (FT) N = 372739.78 E = 815333.18</p>	<p>MEAN GREEN 23 FED 1H ELEV. = 3223.0' LAT. = 32.0216777°N (NAD83) LONG. = 103.4332173°W NMSP EAST (FT) N = 372737.16 E = 820362.13</p>
<p>S O CORNER SEC. 23 LAT. = 32.0215968°N LONG. = 103.4406931°W NMSP EAST (FT) N = 372738.52 E = 817985.37</p>	<p>SE CORNER SEC. 23 LAT. = 32.0216106°N LONG. = 103.4321526°W NMSP EAST (FT) N = 372765.51 E = 820632.32</p>

S89°58'22"E 2652.59 FT N89°24'57"E 2647.49 FT

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Megan Moravec 2/18/2015
Signature Date

Megan Moravec, Regulatory Analyst
Printed Name

Megan.Moravec@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JULY 5, 2012
Date of Survey

James A. Donzelle
Signature and Seal of Professional Surveyor

Certificate Number: JAMES A. DONZELLE, LICENSE NO. 12797
NEW MEXICO LAND SURVEYING BOARD

PP: 58' FSL & 211' FEL, Sec 23, T26S, R34E

Project Area: Producing Area:

FEB 9 2015

HOBBSOCD

FEB 19 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-8720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41246	² Pool Code 97597	³ Pool Name Jabalina; Delaware, SW
⁴ Property Code 39988	⁵ Property Name MEAN GREEN 26 FED	
⁷ OGRID No. 6137	⁶ Well Number 1H	⁸ Elevation 3222.9
⁹ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		

¹⁰ Surface Location

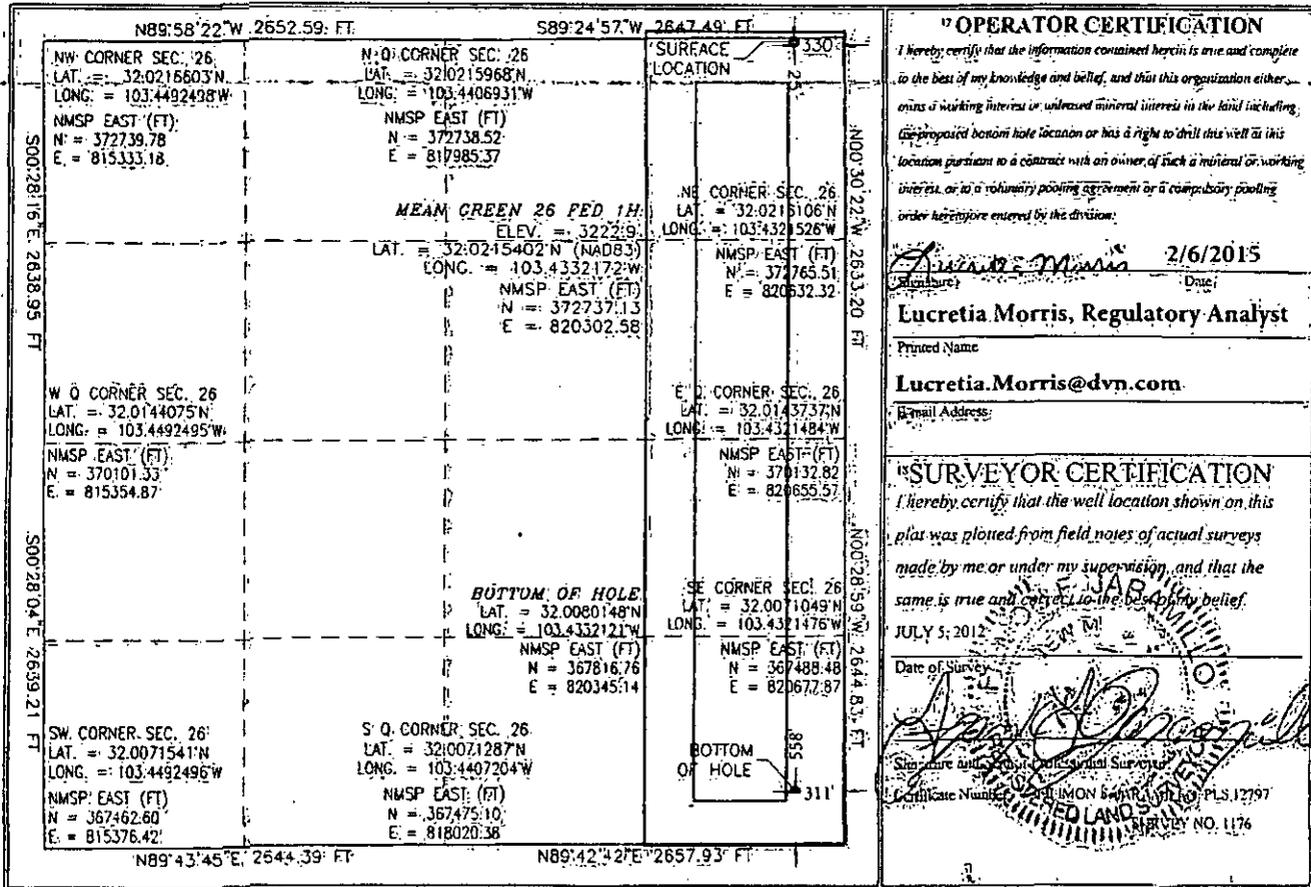
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	26 S	34 E		25	NORTH	330	EAST	LEA

¹¹ Bottom Hole Location, If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	26 S	34 E		558	SOUTH	311	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 17' FSL & 215' FEL, Sec 23, T26S; R34E

Project Area: [REDACTED]

Producing Area: [REDACTED]



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

July 31, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
Mean Green 23 Fed 1H & Mean Green 26 Fed 1H
Sec., T, R: Sec 26, T26S, R34E,
Lease: NMNM100568
API: 30-025-41292 & 30-025-41246
Pool: Jabalina; Delaware SW
County: Lea Co., New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells.

A copy of our application submitted and the approved BLM application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Mean Green 23 Fed 1H Battery****Repondent Name/Address:****E-Certified Mailing Number:**

TWL Investments LLC
P.O. Box 301535
Dallas, TX 75303

9171999991703564143946

Chevron USA Inc.
P.O. Box 730436
Dallas, TX 75373-0436

9171999991703564143960

ONRR
P.O. Box 25627
Denver, CO 80225-0627

9171999991703564143953

PROCESS FLOW DIAGRAM

Mean Green 23 Fed 1H,
Sec 23 T26S R34E
API # 30-025-41292
Lea County, NM

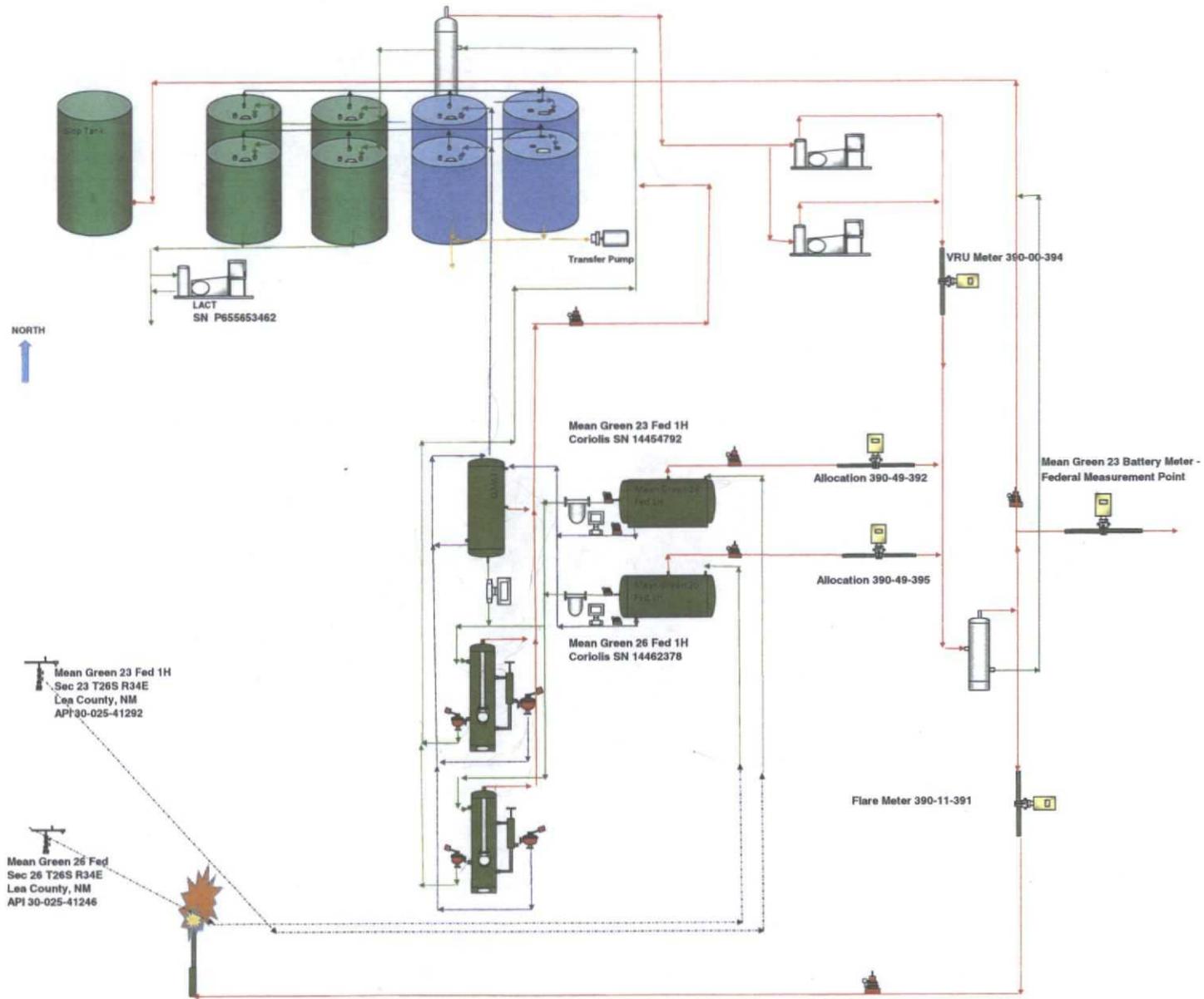
Access Road

NORTH
↑

Production System: Open

All valves will be sealed 30 minutes prior to sales

Note:
Devon Energy Site Security Plan located in the Artesia Main Office



Gas
WATER
VENT

Well ID	WC ID	WC Name	Alt WC Key	Well API	Date	Year	Month	State	Field ID	Wtr Prod	Oil Prod	Gas Prod
36835	1	MEAN GREEN 23 FED 1H	9007913	300254129200	1/31/2015	2015	1	NEW MEXICO	712	-	1,298.00	751.00
36835	1	MEAN GREEN 23 FED 1H	9007913	300254129200	2/28/2015	2015	2	NEW MEXICO	712	1.00	6,811.00	6,910.00
36835	1	MEAN GREEN 23 FED 1H	9007913	300254129200	3/31/2015	2015	3	NEW MEXICO	712	-	13,252.00	15,403.00
36835	1	MEAN GREEN 23 FED 1H	9007913	300254129200	4/30/2015	2015	4	NEW MEXICO	712	-	13,997.00	17,061.00
37025	1	MEAN GREEN 26 FED 1H	9007925	300254124600	2/28/2015	2015	2	NEW MEXICO	502	-	557.00	1,247.00
37025	1	MEAN GREEN 26 FED 1H	9007925	300254124600	3/31/2015	2015	3	NEW MEXICO	502	-	15,869.00	19,096.00
37025	1	MEAN GREEN 26 FED 1H	9007925	300254124600	4/30/2015	2015	4	NEW MEXICO	502	-	13,220.00	19,769.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100568
2. Name of Operator DEVON ENERGY PRODUCTION CO ERMail: Erin.workman@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-7970		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory JABALINA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval of a Central Tank Battery for the following wells:

Mean Green 23 Fed 1H
30-025-41292
SESE, Sec. 22, T26S, R34E
Jabalina, Delaware, SW
NMNM1000568

Mean Green 26 Fed 1H
30-025-41246
NENE, Sec. 26, T26S, R34E

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #310337 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/27/2015 (15DW0029SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 07/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>07/27/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #310337 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM100568	NMNM100568	MEAN GREEN 23 FED 1H	30-025-41292-00-S1	Sec 23 T26S R34E SESE 25FSL 330FEL
NMNM100568	NMNM100568	MEAN GREEN 26 FED 1H	30-025-41246-00-S1	Sec 26 T26S R34E NENE 25FNL 330FEL 32.021540 N Lat, 103.433217 W Lon

32. Additional remarks, continued

Jabaline; Delaware, SW
NMNM1000568

The central tank battery is located on the Mean Green 23 Fed 1H location in Sec 22, T26S, R34E. The production from each well will flow through its own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Mean Green 23 Fed 1H Battery will have four oil tanks that these two wells will utilize and they have a common Federal Measurement Point (number provided upon receipt) on location on the east side of the battery. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separator. Oil sold through a common Smith Lact Meter SNP655653462. Devon will submit within 30 days, an application for ROW approval to the BLM and NMOCD, if we have not already done so.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Thanks!

Attachments sent to Duncan Whitlock via e-mail

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Mean Green 23 Fed 1H & Mean Green 26 Fed 1H, NM100568

Devon Energy Production Co.

July 27, 2015

Condition of Approval

Commingling of lease production, variance to use Coriolis meter for oil measurement

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented, or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.

The approval of this commingling is as per Category I of IM NMPO-2013-02. These wells are on the same lease and have the same royalty rate of 12.5%. This commingling is being done as required by NMOCDC due to different ownerships involved in the wells. By combining the production of these wells the royalty value will not be affected due to the production all being Delaware. The BTU value of the production is similar being Delaware gas. Therefore the commingling of these wells will have no royalty rate or royalty value issues do to everything being the similar. This does not mean that the allocation of production to each well will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.