

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

2005 OCT 12 PM 1 22

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise Pinkerton

Print or Type Name

Denise Pinkerton
 Signature

Regulatory Specialist

Title

8-02-2005

Date

leakejd@chevrontexaco.com
 e-mail Address

Chevron U.S.A. Inc.
Denise Pinkerton
Regulatory Specialist
15 Smith Road
Midland, TX 79705

August 2, 2005

Amendment of Pool Lease Commingling Order PC-5
Add Production from Evelyn Lineberry Well #2 & #3
To Existing Production from A.H. Blinebry Federal NCT-2 #2, & #5
Lea County, New Mexico

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87504

Dear Sirs:

Chevron U.S.A. Inc. is requesting administrative approval from the New Mexico Oil Conservation Division for an amendment to Pool Commingling order PC-5 (attached) to commingle production from the Evelyn Lineberry Well #2, & #3 to the already existing production from A.H. Blinebry Federal NCT-2 #2 & #5. The production from each well/lease will be separately metered prior to commingling. For further clarification, a well list with locations, and API numbers, is included with the attachments.

Commingling Order PC-5 (copy attached) currently provides for the surface commingling of production from the Blinebry Oil Pool, Tubb Pool, & the Drinkard Pool for the A.H. Blinebry NCT-2 Wells in the A.H. Blinebry lease. The requested amendment is to allow for the additional commingling of production from the Blinebry & Drinkard/Abo pools in the Evelyn Lineberry Lease Well Nos. 2 & 3.

Attached in support of this request is a table showing oil production volumes, API gravities, sulfur analyses, and monetary values for each of the wells/pools proposed for commingling, a proposed schematic diagram for the subject facility, and a lease plat. Commingling will not reduce the actual commercial value of oil or condensate sold from each pool.

A list of royalty interest owners, working interest owners, & overriding royalty interest owners is attached, and these owners were notified by certified mail on 8-02-05.

The wells will be equipped with a metering test separator for each lease, as shown in the attached process flow diagram, and in accordance with applicable provisions of the NMOCD's "Manual for the Installation and Operations of Commingling Facilities". If you have any questions concerning this application, or need additional information, please contact me at (432) 687-7375.

Sincerely,



Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.

Proposed Amendment of Surface
 Commingle Order PC-5
 Evelyn Lineberry & AH Blinebry Fed NCT 2 Consolidated Commingled Battery
 Section 29, T22S, R38E
 Lea County, New Mexico

Evelyn Lineberry & AH Blinebry Fed NCT 2 Batteries Separated

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Blinebry/Drinkard	AH Blinebry NCT 2 #2	1	36.6	\$ 48.87	\$ 48.87	Gravity of AH Blinbery commingled battery
Blinebry/Tubb/Drinkard	AH Blinebry NCT 2 #5	1	36.6	\$ 48.87	\$ 48.87	Gravity of AH Blinbery commingled battery
Blinebry	Evelyn Lineberry #2	1	38.0	\$ 48.88	\$ 48.88	Gravity of Evelyn Lineberry commingled battery
Drinkard/Abo	Evelyn Lineberry #3	1	38.0	\$ 48.88	\$ 48.88	Gravity of Evelyn Lineberry commingled battery
					<u>\$ 195.50</u>	

Production From All Wells Commingled Into AH Blinebry Fed NCT 2 Consolidated Commingled Battery

Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks
Blinebry/Drinkard	AH Blinebry NCT 2 #2	1	37.3	\$ 48.88	\$ 48.88	Calculated gravity of commingled oil
Blinebry/Tubb/Drinkard	AH Blinebry NCT 2 #5	1	37.3	\$ 48.88	\$ 48.88	Calculated gravity of commingled oil
Blinebry	Evelyn Lineberry #2	1	37.3	\$ 48.88	\$ 48.88	Calculated gravity of commingled oil
Drinkard/Abo	Evelyn Lineberry #3	1	37.3	\$ 48.88	\$ 48.88	Calculated gravity of commingled oil
					<u>\$ 195.50</u>	

LEASE	WELL	API	POOL	UNIT	SEC	TNSP	RGE	LOCATION	COUNTY	FORMATION	STATUS	MD	WI
Evelyn Lineberry	2	30-025-12149	Blinebry	L	29	22-S	38E	1980'S, 660'W	LEA	BLINEBRY	PROD	5900'	100%
Evelyn Lineberry	3	30-025-25413	Drnkard/Abn	L	29	22-S	38E	1980'S, 510'W	LEA	DRNK/ABO	PROD	7730'	100%
A.H. Blinebry NCT-2	2	30-025-12153	Blinebry/Drnk	N	29	22-S	38E	660'S, 1980'W	LEA	BLNBR/DRNK	PROD	7368'	100%
A.H. Blinebry NCT-2	5	30-025-12155	Blnbry/Tubb/Drnk	M	29	22-S	38E	660'S, 660'W	LEA	BLNB/TB/DRN	PROD	7120'	100%

TEXACO
INC.

PETROLEUM PRODUCTS



64 DEC 28 AM 10
DRAWER 728
HOBBS, NEW MEXICO 88240

December 23, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order No. PC-5,
Commingling of Production, TEXACO Inc.,
A. H. Blinebry (NCT-2) Lease, Lea County,
New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with Section II - "Commingling Between Pools or Zones", Item 1 - "Marginal Zones", of the current New Mexico Oil Conservation Commission's "Manual for the Installation and Operation of Commingling Facilities", TEXACO Inc. respectfully requests permission to commingle the liquid hydrocarbon production from the Drinkard, Blinebry (Gas) and Tubb (Gas) pools on the A. H. Blinebry (NCT-2) Lease located in the S/2 of the SW/4 of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico without separately measuring the production from each pool prior to commingling.

Commission Order No. PC-5 granted authority to commingle the production from the Drinkard, Blinebry, and Tubb (Gas) pools after separately measuring the production. Since the initiation of this commingling procedure on the subject lease, the Blinebry zone has become a Blinebry (Gas) zone and producing capacity has declined such that no well is capable of producing top allowable as indicated on the attached 60-day production tabulation.

In view of the above mentioned facts, it is respectfully requested that Commission Order No. PC-5 be amended to permit commingling the aforesaid production without separately measuring production from each zone prior to commingling.

Yours very truly,

J. G. Blevins, Jr.
J. G. Blevins, Jr.
Assistant District Superintendent

BLM-jr
cc: NMOCC-Hobbs
USGS-Roswell

Attachment

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

January 4, 1965

**Teneco Inc.
Boxer 728
Hobbs, New Mexico**

Attention: Mr. J. G. Blevins, Jr.

**Amendment
Administrative Order PC-5**

Gentlemen:

Reference is made to your letter of December 23, 1964, wherein you request that Administrative Order PC-5 be amended to eliminate the requirement for separate measurement of the production from the Brinkard, Blinberry, and Tubb Pools prior to commingling.

It is our understanding that the production from all of these zones is now of marginal nature and that you therefore wish to commingle the production from these pools, allocating the production on the basis of periodic well tests.

Administrative Order PC-5 is hereby amended to eliminate said metering requirement, subject to the provision that if any of the aforesaid zones should become capable of top allowable production Teneco Inc. immediately notify the Commission.

Very truly yours,

**A. L. Porter, Jr.
Secretary-Director**

ALP:BSN:ag

**cc: Oil Conservation Commission - with enclosure - Hobbs
United States Geological Survey - Roswell
Oil & Gas Accounting Commission - Santa Fe**

GOVERNOR
JOHN BURROUGHS
CHAIRMAN

Lease File

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTOR

P. O. BOX 871
SANTA FE

April 25, 1960

Texaco Inc.
P. O. Box 352
Midland, Texas

Attention: Mr. J. G. Blevins, Jr.

Administrative Order PC-5

Gentlemen:

Reference is made to your application for administrative approval of an exception to Rule 303 (a) of the Rules and Regulations of the Oil Conservation Commission to permit the commingling of the oil produced from the Blinebry Oil Pool, Tubb Gas Pool and Drinkard Pool from all wells presently completed or hereafter drilled on the A. H. Blinebry (NCT-2) lease comprising the S/2 SW/4 of Section 29, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico,

By the authority vested in me under the provisions of Rule 303 (b) of the Rules and Regulations of the Oil Conservation Commission, I hereby authorize you to commingle the oil production from the Blinebry Oil Pool, Tubb Gas Pool and Drinkard Pool from all wells presently completed or hereafter drilled on the above-described A. H. Blinebry lease after separately metering the production from each pool.

There shall be no common line connecting the metering separators.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og
cc: Oil Conservation Commission - Hobbs

RT- HANDLED 5-2-60

July 28, 2005

Ladies and Gentlemen:

As a royalty interest owner of the Evelyn Lineberry, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to pool commingling order PC-5 to add production from Evelyn Lineberry Well Nos. 2 & 3 to already existing production from the A.H. Blinebry NCT-2 Well Nos. 2 & 5. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL
Amendment to pool commingling order PC-5
Adding production from Evelyn Lineberry Well #2 & #3
To existing production from A.H. Blinebry NCT-2 #2 & #5

List of Royalty Interest Owners in the Evelyn Lineberry

Avalanche Royalty Partners LLC
475 17th St. Ste 1390
Denver CO, 80202

Bobby Ritter
208 N. Sam Houston
Odessa, TX 79761

Bryan G. Collier
6937 Meadow Bend Dr.
Arlington, TX 76002-3397

Charlene Rogers
P.O. Box 418
Robert Lee, TX 76945-0418

D. K. Boyd Oil & Gas Co. Inc.
P.O. Box 11351
Midland, TX 79702

Deborah S. Cleveland
8441 S.E. 68th Street
Mercer Island, WA 98040

Fred W. Shield & Company
115 E. Travis St. STE 1442
San Antonio, TX 78205-1769

Lee Price Gann
P.O. Box 25
Kingsland, TX 78639

Marrs & Smith Partnership
P.O. Box 863
Kermit, TX 79745

Patricia P. Scarborough Adm Trst
8441 S.E. 68th St #196
Mercer Island, WA 98040

Black Family Partnership
P.O. Box 50820
Midland, TX 79710

Brad Fergon
3108 Covina St.
Bakersfield, CA 93306

Charlene Hill
P.O. Box 200486
Houston, TX 77216-0383

Charles M. Borchert
4241 Redbud
Odessa, TX 79762

David Donham
6433 Riders Road
Odessa, TX 79762

Florida Oil Limited Partnership
P.O. Box 971106
Dallas, TX 75397-1106

Katharine S. Espinoza Rev Trst
P.O. Box 200486
Houston, TX 77216-0383

Leslie Bland
P.O. Box 5619
Fresno, CA 93755-5619

Michael H. Collier
P.O. Box 200486
Houston, TX 77216-0383

Paul I. Graham
409 North Mesquite
Carlsbad, TX 88220

Ross Gann
P.O. Box 3
Monahans, TX 79756

Signe K & George Sanger
P.O. Box 200486
Houston, TX 77216-0383

Willa Marie Elizonda
22846 Floral Ave.
Dinuba, CA 93618

Willa Marie Elizonda Trst
22846 Floral Ave.
Dinuba, CA 93618

William F. Scarborough Est.
2140 S. Bear Creek Dr.
Merced, CA 95340

William Stanley Scarborough
P.O. Box 2387
Ruidoso Downs, NM 88345-2387

Winston R. Smith Mary S. Callahan
100 Citation Cir
Durham, NC 27704

July 28, 2005

Ladies and Gentlemen:

As a overriding royalty interest owner of the A.H. Blinebry NCT-2 lease, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to pool commingling order PC-5 to add production from Evelyn Lineberry Well Nos. 2 & 3 to already existing production from the A.H. Blinebry NCT-2 Well Nos. 2 & 5. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

*J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705*

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

*Amendment to pool commingling order PC-5
Adding production from Evelyn Lineberry Well #2 & #3
To existing production from A.H. Blinebry NCT-2 #2 & #5*

List of Overriding Royalty Interest Owners in the A.H. Blinebry NCT-2 # & #5

*Albert Michael Webb
107 Hunting Meadow
Williamston, SC 29697*

*Betty Kyte Dreessen Irrev Trust
P. O. Box 1665
Los Altos, CA 94022*

*Betty M. Dressen Revoc
Living Trust
P.O. Box 817
Los Altos, CA 94022*

*BP America Production Co.
P.O. Box 848103
Dallas, TX 75284-8103*

*Braille Institute of Amer Agency
P.O. Box 840738
Dallas, TX 75284-0738*

*Catherine Diane Tillman
751 Mobley Road
Columbus, FA 31904*

*Cecil Bond Kyte
P.O. Box 30864
Santa Barbara, CA 93105*

*Cecile Marie Dreessen
P.O. Box 1696
Poulsbo, CA 98370*

*Charles H. Coll
Box 1818
Roswell, NM 88202-1818*

*Clarke C. Coll
P.O. Box 1818
Roswell, NM 88202-1818*

*Deborah Lynn Youngling
1502 18th Street
Columbus, FA 31901*

*Edward T. Dreessen Jr.
P.O. Box 830
Palo Cedro, CA 96073*

*Eric J. Coll
P.O. Box 1818
Roswell, NM 88202-1818*

*Ingrid Dreessen Powell
P.O. Box 416
Los Altos Hills, CA 94022*

*Jon F. Coll
P.O. Box 1818
Roswell, NM 88202-1818*

*Jon F. Coll II
7335 Walla Walla
San Antonio, TX 78250-5242*

*Josephine M. Smith Trst
P.O. Box 5383
Natural Resources
Denver, CO 80217*

*Judith Ann Moshell
3921 Almond Road
Fortson, FA 31808*

*Linda Sue Burgess Vickery
4515 Nan-Leah Ln.
Columbus, FA 31909*

*Max W. Coll II
83 La Barberia Trail
Santa Fe, NM 87505-9008*

*Max W. Coll III
7625-2 El Centro Blvd
Las Cruces, NM 88012*

*Melanie Coll Detemple
5653 Tobias Ave.
Van Nuys, CA 91411*

*Pedley Oil & Gas Trust
P.O. Box 5383
Denver, CO 80217*

*Raine Webb Turner
2200 Fortson Road
Fortson, FA 31808*

*Robin Monty Webb
2200 St Claire Dr.
Arlington, TX 76012*

*Sally Rodgers
1528 Arroyo Hondo Rd.
Santa Fe, NM 87508*

*Selma Andrews Perp.Charitable Selma Andrews Trust
P.O. Box 840738
Dallas, TX 75284-0738*

*Selma Andrews Trust
P.O. Box 840738
Dallas, TX 75284-0738*

July 28, 2005

Ladies and Gentlemen:

As a royalty interest owner of the A.H. Blinebry NCT-2 lease, you are receiving notification of Chevron U.S.A. Inc. intent to seek administrative approval for an amendment to pool commingling order PC-5 to add production from Evelyn Lineberry Well Nos. 2 & 3 to already existing production from the A.H. Blinebry NCT-2 Well Nos. 2 & 5. The package, in its entirety is attached for your information.

Any Objections must be filed with the Oil Conservation Division within 20 days of the division receiving this application.

If you have any questions concerning this application, please contact Denise Pinkerton at (432) 687-7375.

Sincerely,

***J. Denise Pinkerton
Regulatory Specialist
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705***

leakejd@chevrontexaco.com

REQUEST FOR ADMINISTRATIVE APPROVAL

Amendment to pool commingling order PC-5

Adding production from Evelyn Lineberry Well #2 & #3

To existing production from A.H. Blinebry NCT-2 #2 & #5

List of Royalty Interest Owners in the A.H. Blinebry NCT-2 # & #5

Minerals Management Service

P. O. Box 5810

Denver, CO 80217-0000

WELL TEST REPORT

Lease: EVELYN LINEBERRY

Field: FLD-BLINEBRY OIL & GAS

Township: S022

Well: 2

Field Code: U46

Range: E038

Wellbore: 048911

Lease Code: 2700

Section: 29

API No: 3002512149

Chevno: FB3096

TD: 5900

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
5/3/05	1	1	50	25	50,000	66.7	01	PR			2
3/2/05	1	1	45	25	45,000	66.7	01	PR			2
2/2/05	1	1	65	25	65,000	66.7	01	PR			2
1/7/05	1	1	65	25	65,000	66.7	01	PR			2
11/6/04	1	0	60	25	60,000	80.0	01	PR			1
10/6/04	1	1	55	25	55,000	66.7	01	PR			2
9/3/04	1	1	50	25	50,000	50.0	01	PR			2
5/7/04	2	1	57	25	28,500	66.7	01	PR			3
4/25/04	2	1	84	25	42,000	66.7	01	PR			3
4/20/04	2	1	65	25	32,500	66.7	01	PR			3
2/18/04	2	1	65	25	43,333	60.0	01	PR			3
12/22/03	2	1	64	25	42,667	60.0	01	PR			3
11/18/03	2	1	65	25	38,235	77.3	01	PR			2
10/21/03	2	1	61	25	40,667	60.0	01	PR			3
9/19/03	1	1	50	25	50,000	50.0	01	PR			2
9/15/03	1	1	38	25	38,000	50.0	01	PR			2
7/14/03	3	2	38	25	12,667	60.0	01	PR			5
6/24/03	3	3	46	25	15,333	50.0	01	PR			6
5/20/03	1	1	50	25	50,000	50.0	01	PR			2
4/15/03	1	1	48	25	48,000	50.0	01	PR			2
3/11/03	2	1	49	25	24,500	66.7	01	PR			3
2/15/03	2	2	50	25	25,000	50.0	01	PR			4
1/23/03	2	1	49	25	24,500	66.7	01	PR			3
1/8/03	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
12/16/02	1	1	41	25	41,000	50.0	01	PR			2
12/1/02	2	2	53	25	26,500	50.0	01	PR			4
11/12/02	2	2	53	25	26,500	50.0	01	PR			4
10/18/02	2	1	51	25	25,350	66.7	01	PR			3
9/25/02	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
9/13/02	1	1	46	25	45,830	50.0	01	PR			2
8/29/02	2	1	54	25	26,815	66.7	01	PR			3
8/13/02	3	1	51	25	16,900	75.0	01	PR			4
7/8/02	2	2	51	25	25,350	50.0	01	PR			4
7/2/02	3	1	52	25	17,227	75.0	01	PR			4
6/22/02	1	1	50	25	49,730	50.0	01	PR			2
6/3/02	3	2	54	25	17,877	60.0	01	PR			5
5/20/02	3	1	54	25	17,877	75.0	01	PR			4
4/8/02	3	1	50	25	16,577	75.0	01	PR			4
4/2/02	3	2	47	25	15,600	60.0	01	PR			5
3/23/02	2	1	51	25	25,350	66.7	01	PR			3
3/11/02	3	2	44	25	14,627	60.0	01	PR			5
2/17/02	3	1	46	25	15,277	75.0	01	PR			4
2/14/02	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
2/4/02	4	1	41	25	10,238	80.0	01	PR			5
1/20/02	4	1	40	25	9,995	80.0	01	PR			5
1/7/02	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
12/29/01	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
11/18/01	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0

WELL TEST REPORT

Lease: **LINEBERRY EVELYN**

Field: **FLD-BRUNSON SOUTH**

Township: **S022**

Well: **3**

Field Code: **U86**

Range: **E038**

Wellbore: **048876**

Lease Code: **1600**

Section: **29**

API No: **3002525413**

Chevno: **EP3135**

TD: **7730**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
5/24/05	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
5/4/05	1	1	70	25	70,000	66.7	01	PR			2
4/10/05	3	2	80	25	26,667	60.0	01	PR			5
2/8/05	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
2/1/05	1	1	58	25	58,000	66.7	01	PR			2
1/9/05	1	1	58	25	58,000	66.7	01	PR			2
11/8/04	1	0	55	25	55,000	100.0	01	PR			1
10/8/04	1	1	60	25	60,000	66.7	01	PR			2
9/3/04	1	1	70	25	70,000	50.0	01	PR			2
5/6/04	2	1	70	25	46,667	60.0	01	PR			3
2/17/04	2	1	72	25	48,000	60.0	01	PR			3
12/23/03	2	1	70	25	46,667	60.0	01	PR			3
11/17/03	1	0	70	25	50,000	77.8	01	PR			2
10/20/03	1	1	76	25	76,000	50.0	01	PR			2
9/19/03	1	1	74	25	74,000	50.0	01	PR			2
7/10/03	0	3	78	25	#DIV/0!	0.0	01	PR			3
6/6/03	0	3	78	25	#DIV/0!	0.0	01	PR			3
5/23/03	1	2	68	25	68,000	33.3	01	PR			3
4/25/03	1	1	66	25	66,000	50.0	01	PR			2
3/6/03	1	1	68	25	68,000	50.0	01	PR			2
3/1/03	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
1/15/03	1	1	69	25	69,000	50.0	01	PR			2
1/8/03	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
12/20/02	1	1	76	25	76,000	50.0	01	PR			2
12/1/02	1	1	74	25	74,000	50.0	01	PR			2
11/14/02	1	1	74	25	74,000	50.0	01	PR			2
10/17/02	1	1	69	25	69,230	50.0	01	PR			2
9/25/02	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
9/13/02	1	1	68	25	68,250	50.0	01	PR			2
8/29/02	1	1	79	25	78,980	50.0	01	PR			2
6/22/02	1	0	82	25	81,900	100.0	01	PR			1
6/4/02	0	0	81	25	#DIV/0!	#DIV/0!	01	PR			0
5/7/02	0	1	79	25	#DIV/0!	0.0	01	PR			1
5/6/02	0	0	79	25	#DIV/0!	#DIV/0!	01	PR			0
3/22/02	1	0	81	25	80,930	100.0	01	PR			1
2/14/02	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
2/12/02	0	0	81	25	#DIV/0!	#DIV/0!	01	PR			0
1/8/02	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
12/13/01	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
11/18/01	0	0	0	25	#DIV/0!	#DIV/0!	01	PR			0
7/26/01	2	60	78	25	39,000	3.2	01	PR			62
3/31/01	2	60	73	25	36,565	3.2	01	PR			62
1/25/01	2	65	63	25	31,690	3.0	01	PR			67
11/16/00	2	5	63	25	31,690	28.6	01	PR			7
10/13/00	2	5	59	25	29,250	28.6	01	PR			7
7/27/00	2	5	49	25	24,375	28.6	01	PR			7
6/16/00	2	5	88	25	43,875	28.6	01	PR			7
2/24/00	2	5	104	25	52,165	28.6	01	PR			7

WELL TEST REPORT

Lease: **BLNBRY AH FED NCT-2**

Field: **FLD-BRUNSON SOUTH**

Township: **S022**

Well: **2**

Field Code: **U86**

Range: **E038**

Wellbore: **428134**

Lease Code: **3200**

Section: **29**

API No: **3002512153**

Chevno: **FB4822**

TD: **7368**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
5/27/05	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
5/27/05	0	0	0	0	#DIV/0!	#DIV/0!	02	PR			0
5/27/05	0	0	0	0	#DIV/0!	#DIV/0!	99	PR			0
5/2/05	2	1	44	0	23,105	76.0	01	PR			3
5/2/05	1	0	25	0	22,455	73.3	02	PR			2
5/2/05	3	1	69	0	22,877	75.0	99	PR			4
1/11/05	1	1	38	0	28,923	68.4	01	PR			2
1/11/05	1	0	21	0	30,286	63.6	02	PR			1
1/11/05	2	1	59	0	29,410	66.7	99	PR			3
11/5/04	1	1	41	0	31,385	68.4	01	PR			2
11/5/04	1	0	23	0	32,714	63.6	02	PR			1
11/5/04	2	1	64	0	31,860	66.7	99	PR			3
5/5/04	2	1	31	0	19,625	72.7	01	PR			2
5/5/04	3	1	49	0	19,608	71.4	99	PR			4
5/5/04	1	0	18	0	19,556	69.2	02	PR			1
4/19/04	2	1	32	0	21,333	71.4	01	PR			2
4/19/04	2	1	50	0	21,739	69.7	99	PR			3
4/19/04	1	0	18	0	22,500	66.7	02	PR			1
2/17/04	2	1	31	0	19,625	72.7	01	PR			2
2/17/04	3	1	49	0	19,608	71.4	99	PR			4
2/17/04	1	0	18	0	19,556	69.2	02	PR			1
12/9/03	1	1	31	0	22,429	70.0	01	PR			2
12/9/03	2	1	49	0	22,282	68.8	99	PR			3
12/9/03	1	0	18	0	22,000	66.7	02	PR			1
11/21/03	1	1	32	0	24,615	68.4	01	PR			2
11/21/03	2	1	50	0	25,000	66.7	99	PR			3
11/21/03	1	0	18	0	25,714	63.6	02	PR			1
9/10/03	1	1	31	0	24,154	68.4	01	PR			2
9/10/03	2	1	49	0	24,510	66.7	99	PR			3
9/10/03	1	0	18	0	25,143	63.6	02	PR			1
6/24/03	1	2	31	0	24,154	40.6	01	PR			3
6/24/03	2	3	49	0	24,510	40.0	99	PR			5
6/24/03	1	1	18	0	25,143	38.9	02	PR			2
5/15/03	1	1	30	0	23,154	50.0	01	PR			3
5/15/03	2	2	47	0	23,530	50.0	99	PR			4
5/15/03	1	1	17	0	24,143	50.0	02	PR			1
4/8/03	1	1	30	0	23,154	68.4	01	PR			2
4/8/03	2	1	47	0	23,530	66.7	99	PR			3
4/8/03	1	0	17	0	24,143	63.6	02	PR			1
3/12/03	2	1	45	0	23,789	59.4	01	PR			3
3/12/03	3	2	71	0	23,530	60.0	99	PR			5
3/12/03	1	1	25	0	23,091	61.1	02	PR			2
3/6/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
3/6/03	0	0	0	0	#DIV/0!	#DIV/0!	99	PR			0
3/6/03	0	0	0	0	#DIV/0!	#DIV/0!	02	PR			0
2/19/03	0	0	0	0	#DIV/0!	#DIV/0!	01	PR			0
2/19/03	0	0	0	0	#DIV/0!	#DIV/0!	99	PR			0
2/19/03	0	0	0	0	#DIV/0!	#DIV/0!	02	PR			0

WELL TEST REPORT

Lease: **A H FEDERAL NCT-2**

Field: **FLD-BRUNSON SOUTH**

Township: **S022**

Well: **5**

Field Code: **U86**

Blindery Suble Drunk Lord

Range: **E038**

Wellbore: **428136**

Lease Code: **3200**

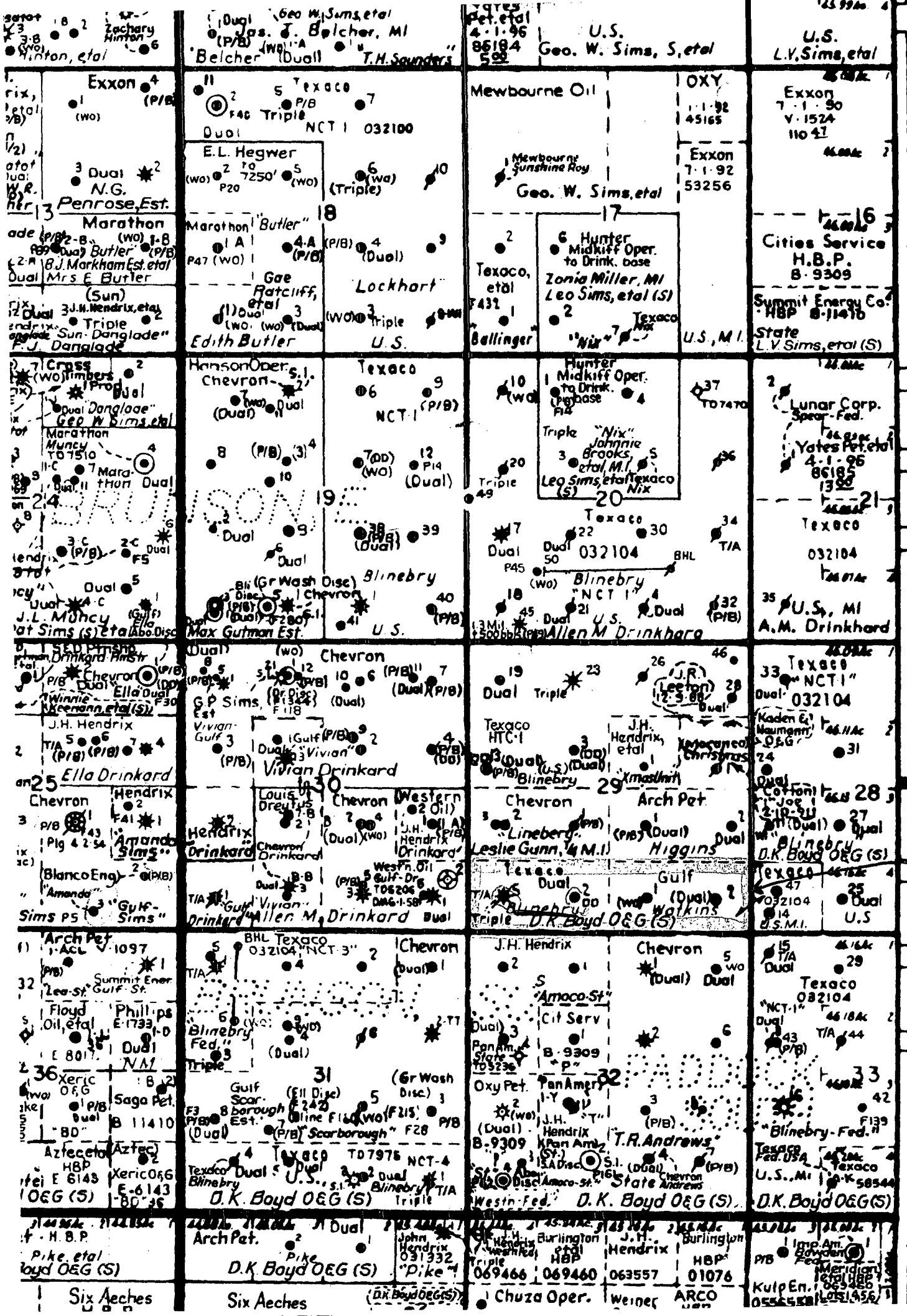
Section: **29**

API No: **3002512155**

Chevno: **FB3101**

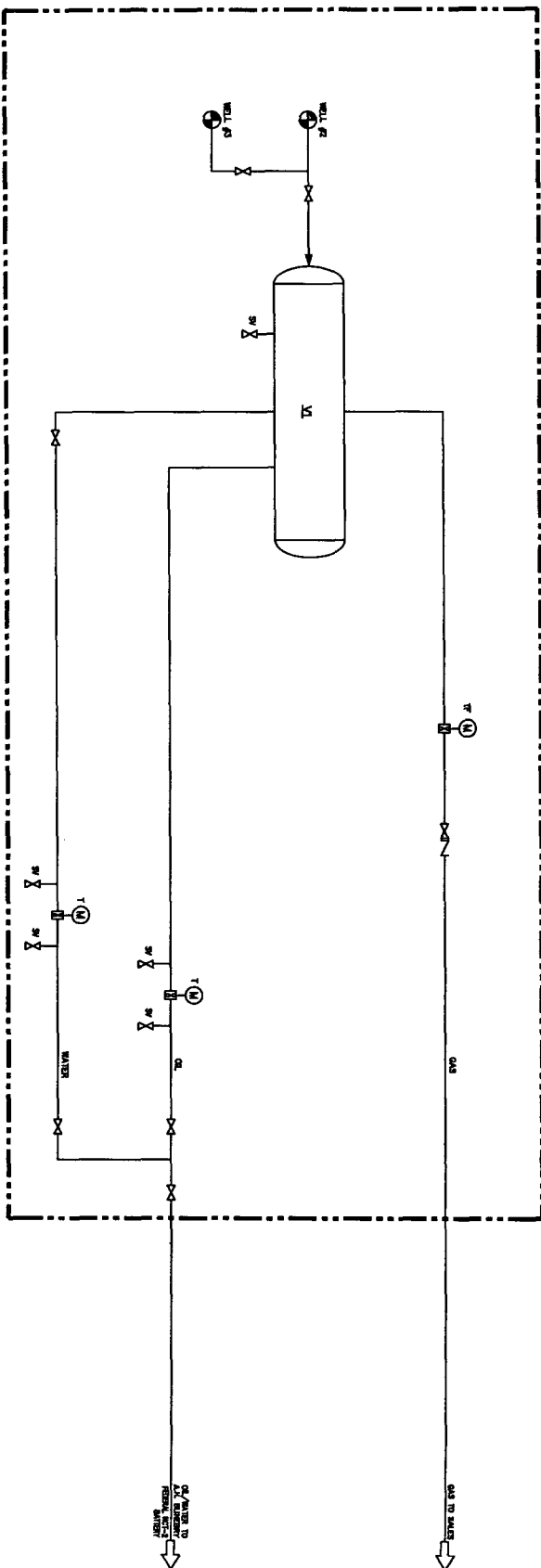
TD: **7120**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
5/4/05	1	0	38	150	47,875	66.7	01	PR			1
5/4/05	1	1	135	150	135,300	66.7	02	PR			2
5/4/05	2	1	225	150	112,740	66.7	99	PR			3
5/4/05	0	0	52	150	259,500	66.7	03	PR			0
1/15/05	0	0	42	150	104,250	50.0	01	PR			1
1/15/05	1	1	245	150	245,090	50.0	99	PR			2
1/15/05	0	0	56	150	564,000	50.0	03	PR			0
1/15/05	1	1	147	150	294,200	50.0	02	PR			1
11/3/04	1	0	43	150	36,083	75.0	01	PR			2
11/3/04	3	1	255	150	84,967	75.0	99	PR			4
11/3/04	0	0	59	150	195,333	75.0	03	PR			0
11/3/04	2	1	153	150	101,933	75.0	02	PR			2
5/7/04	1	0	47	150	33,214	77.8	01	PR			2
5/7/04	4	1	274	150	78,149	77.8	99	PR			5
5/7/04	0	0	63	150	157,250	80.0	03	PR			1
5/7/04	2	1	164	150	91,167	78.3	02	PR			2
4/20/04	1	0	50	150	45,727	78.6	01	PR			1
4/20/04	3	1	296	150	109,656	77.1	99	PR			4
4/20/04	0	0	68	150	227,000	75.0	03	PR			0
4/20/04	1	0	178	150	126,857	77.8	02	PR			2
2/18/04	1	0	46	150	38,167	75.0	01	PR			2
2/18/04	3	1	270	150	89,867	75.0	99	PR			4
2/18/04	0	0	62	150	206,667	75.0	03	PR			0
2/18/04	2	1	162	150	107,867	75.0	02	PR			2
12/10/03	1	0	47	150	39,167	75.0	01	PR			2
12/10/03	3	1	276	150	89,181	75.6	99	PR			4
12/10/03	0	0	64	150	212,000	75.0	03	PR			0
12/10/03	2	1	166	150	103,688	76.2	02	PR			2
11/20/03	1	0	45	150	37,500	75.0	01	PR			2
11/20/03	3	1	265	150	88,233	75.0	99	PR			4
11/20/03	0	0	61	150	203,000	75.0	03	PR			0
11/20/03	2	1	159	150	105,867	75.0	02	PR			2
9/12/03	1	0	45	150	37,750	75.0	01	PR			2
9/12/03	3	1	267	150	88,887	75.0	99	PR			4
9/12/03	0	0	61	150	204,333	75.0	03	PR			0
9/12/03	2	1	160	150	106,667	75.0	02	PR			2
6/23/03	1	1	49	150	40,667	60.0	01	PR			2
6/23/03	2	1	172	150	114,933	60.0	02	PR			3
6/23/03	3	2	287	150	95,750	60.0	99	PR			5
6/23/03	0	0	66	150	220,333	60.0	03	PR			1
5/23/03	1	1	46	0	38,333	60.0	01	PR			2
5/23/03	2	1	162	0	108,200	60.0	02	PR			3
5/23/03	0	0	62	0	207,333	60.0	03	PR			1
5/23/03	3	2	271	0	90,193	60.0	99	PR			5
4/25/03	1	1	46	0	38,500	60.0	01	PR			2
4/25/03	2	1	163	0	108,600	60.0	02	PR			3
4/25/03	3	2	272	0	90,520	60.0	99	PR			5
4/25/03	0	0	63	0	208,333	60.0	03	PR			1



- Blincoy
Fed NCT
2

VI 3. PHASE SEPARATOR



- NOTES:
1. C-COUNTER TYPE METER (SEAL)
 2. T-TOTAL FLOW GAS METER
 3. ALL VALVES OPEN DURING PRODUCTION PHASE
 4. SH-SEAL CLOSED VALVES DURING PRODUCTION PHASE
- (VALVES OPEN DURING TRUCK FILLING)

REVISIONS		DATE		BY	
1	01/22/94	01/22/94	01/22/94	01/22/94	01/22/94
ChevronTexaco Permian Business Unit					
BRINSON FIELD EVELYN LINEBERRY WELL BATTERY SECTION 29, T23S, R34E SW/4, UNIT K PROCESS FLOW DIAGRAM					
OPERATOR		DATE		TIME	
1. VALVES		12/22/94		1:00 PM	
2. WATER		12/22/94		1:00 PM	
3. GAS		12/22/94		1:00 PM	
4. OIL		12/22/94		1:00 PM	
5. OTHER		12/22/94		1:00 PM	
6. TOTAL		12/22/94		1:00 PM	
7. TOTAL		12/22/94		1:00 PM	
8. TOTAL		12/22/94		1:00 PM	
9. TOTAL		12/22/94		1:00 PM	
10. TOTAL		12/22/94		1:00 PM	
11. TOTAL		12/22/94		1:00 PM	
12. TOTAL		12/22/94		1:00 PM	
13. TOTAL		12/22/94		1:00 PM	
14. TOTAL		12/22/94		1:00 PM	
15. TOTAL		12/22/94		1:00 PM	
16. TOTAL		12/22/94		1:00 PM	
17. TOTAL		12/22/94		1:00 PM	
18. TOTAL		12/22/94		1:00 PM	
19. TOTAL		12/22/94		1:00 PM	
20. TOTAL		12/22/94		1:00 PM	
21. TOTAL		12/22/94		1:00 PM	
22. TOTAL		12/22/94		1:00 PM	
23. TOTAL		12/22/94		1:00 PM	
24. TOTAL		12/22/94		1:00 PM	
25. TOTAL		12/22/94		1:00 PM	
26. TOTAL		12/22/94		1:00 PM	
27. TOTAL		12/22/94		1:00 PM	
28. TOTAL		12/22/94		1:00 PM	
29. TOTAL		12/22/94		1:00 PM	
30. TOTAL		12/22/94		1:00 PM	
31. TOTAL		12/22/94		1:00 PM	
32. TOTAL		12/22/94		1:00 PM	
33. TOTAL		12/22/94		1:00 PM	
34. TOTAL		12/22/94		1:00 PM	
35. TOTAL		12/22/94		1:00 PM	
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41. TOTAL		12/22/94		1:00 PM	
42. TOTAL		12/22/94		1:00 PM	
43. TOTAL		12/22/94		1:00 PM	
44. TOTAL		12/22/94		1:00 PM	
45. TOTAL		12/22/94		1:00 PM	
46. TOTAL		12/22/94		1:00 PM	
47. TOTAL		12/22/94		1:00 PM	
48. TOTAL		12/22/94		1:00 PM	
49. TOTAL		12/22/94		1:00 PM	
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53. TOTAL		12/22/94		1:00 PM	
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57. TOTAL		12/22/94		1:00 PM	
58. TOTAL		12/22/94		1:00 PM	
59. TOTAL		12/22/94		1:00 PM	
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64. TOTAL		12/22/94		1:00 PM	
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67. TOTAL		12/22/94		1:00 PM	
68. TOTAL		12/22/94		1:00 PM	
69. TOTAL		12/22/94		1:00 PM	
70. TOTAL		12/22/94		1:00 PM	
71. TOTAL		12/22/94		1:00 PM	
72. TOTAL		12/22/94		1:00 PM	
73. TOTAL		12/22/94		1:00 PM	
74. TOTAL		12/22/94		1:00 PM	
75. TOTAL		12/22/94		1:00 PM	
76. TOTAL		12/22/94		1:00 PM	
77. TOTAL		12/22/94		1:00 PM	
78. TOTAL		12/22/94		1:00 PM	
79. TOTAL		12/22/94		1:00 PM	
80. TOTAL		12/22/94		1:00 PM	
81. TOTAL		12/22/94		1:00 PM	
82. TOTAL		12/22/94		1:00 PM	
83. TOTAL		12/22/94		1:00 PM	
84. TOTAL		12/22/94		1:00 PM	
85. TOTAL		12/22/94		1:00 PM	
86. TOTAL		12/22/94		1:00 PM	
87. TOTAL		12/22/94		1:00 PM	
88. TOTAL		12/22/94		1:00 PM	
89. TOTAL		12/22/94		1:00 PM	
90. TOTAL		12/22/94		1:00 PM	
91. TOTAL		12/22/94		1:00 PM	
92. TOTAL		12/22/94		1:00 PM	
93. TOTAL		12/22/94		1:00 PM	
94. TOTAL		12/22/94		1:00 PM	
95. TOTAL		12/22/94		1:00 PM	
96. TOTAL		12/22/94		1:00 PM	
97. TOTAL		12/22/94		1:00 PM	
98. TOTAL		12/22/94		1:00 PM	
99. TOTAL		12/22/94		1:00 PM	
100. TOTAL		12/22/94		1:00 PM	

OPERATIONS ADDRESS:
CHEVRON FIELD OFFICE
EDINBURGH, NM 86231
LEASE NO. -

$\frac{S}{TA}$ 

NOTES:

1. C-COUNTER TYPE METER (SEALED)
2. T_F-TOTAL FLOW GAS METER
3. ALL VALVES OPEN DURING PRODU (SEALS NOT REQUIRED UNLESS #
4. SV-SEALED CLOSED VALVES DURING (VALVES OPEN DURING TRUCK #

ChevronTexaco
Permian Business Unit

OPERATORS ADDRESS:
CHEVRON FIELD OFFICE
2401 AVE. 0
EUNICE, NM 88531
LEASE NO: -

