

# *BURLINGTON RESOURCES*

February 28, 2000

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 32-9 Unit #3  
A Section 1, T-31-N, R-10-W  
30-045-11083

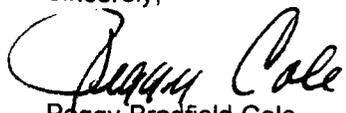
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well DHC-1389 was issued for this well.

Gas:	Mesa Verde	26.16%
	Pictured Cliffs	73.84%
Oil:	Mesa Verde	100%
	Pictured Cliffs	0%

These allocations are based on production averages from the Mesa Verde and Pictured Cliffs. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield Cole  
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe  
Bureau of Land Management – Farmington

# PRODUCTION ALLOCATION FORMULA

**San Juan 32-9 Unit # 3**  
Pictured Cliffs / Mesaverde Commingle  
PC Payadd Completed November 1996  
Unit A, Sec 1, T31N-R10W  
San Juan County, NM

## Allocation Formula Method

Mesaverde 21 month production avg before payadd	130 mcf/d	0.86 Bbls/d
Commingled 27 month production avg	497 mcf/d	0.86 Bbls/d

## Gas Allocation

$$\frac{\text{(MV) 130 mcf/d}}{\text{(Commingled) 497 mcf/d}} = \underline{\underline{26.16\% \text{ MV Allocation percentage}}}$$

Commingled Production (100%) - MV allocation percentage (26.16%)

$$= \underline{\underline{73.84\% \text{ PC Allocation percentage}}}$$

## Oil Allocation

$$\frac{\text{(MV) 0.86 Bbls/d}}{\text{(Commingled) 0.86 Bbls/d}} = \underline{\underline{100.00\% \text{ MV Allocation percentage}}}$$

Commingled Production (100%) - MV allocation percentage (100%)

$$= \underline{\underline{0.00\% \text{ PC Allocation percentage}}}$$