

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

11/09/05 08:30:39
OGOMES -TPKR

OGRID Identifier : 7377 EOG RESOURCES INC
Prop Identifier : 34749 JORDAN 22 FEE COM
API Well Identifier : 30 15 34048 Well No : 001H
Surface Locn - UL : P Sec : 22 Twp : 17S Range : 24E Lot Idn :
Multiple comp (S/M/C): S TVD Depth (Feet) : MVD Depth (Feet):
Spud Date : P/A Date :
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	PF10 TLOG	PF11	PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

11/09/05 08:30:46
OGOMES -TPKR

API Well No : 30 15 34048 Eff Date : 04-12-2005 WC Status : N
Pool Idn : 75010 COLLINS RANCH;WOLFCAMP (GAS)
OGRID Idn : 7377 EOG RESOURCES INC
Prop Idn : 34749 JORDAN 22 FEE COM

Well No : 001H
GL Elevation: 3729

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : A	22	17S		24E	FTG 660 F N	FTG 760 F E	
Lot Identifier:							
Dedicated Acre: 320.00							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

11/09/05.08:30:51
OGOMES -TPKR
Page No : 1

API Well No : 30 15 34048 Eff Date : 04-12-2005
Pool Idn : 75010 COLLINS RANCH;WOLFCAMP (GAS)
Prop Idn : 34749 JORDAN 22 FEE COM Well No : 001H
Spacing Unit : 90980 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 22 17S 24E Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		22	17S	24E	40.00	N	FD		
	B		22	17S	24E	40.00	N	FD		
	G		22	17S	24E	40.00	N	FD		
	H		22	17S	24E	40.00	N	FD		
	I		22	17S	24E	40.00	N	ST		
	J		22	17S	24E	40.00	N	ST		
	O		22	17S	24E	40.00	N	FE		
	P		22	17S	24E	40.00	N	FE		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

11/09/05 08:31:01
OGOMES -TPKR
Page No: 1

OGRID Identifier : 7377 EOG RESOURCES INC
Pool Identifier : 75010 COLLINS RANCH;WOLFCAMP (GAS)
API Well No : 30 15 34048 Report Period - From : 01 2000 To : 10 2005

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 34048	JORDAN 22 FEE COM	06 05		F
30 15 34048	JORDAN 22 FEE COM	07 05 9	20657 28	F
30 15 34048	JORDAN 22 FEE COM	08 05 29	46967 6 234	F

Reporting Period Total (Gas, Oil) : 67624 34 234

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Bravos Rd., Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 9019

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address EOG RESOURCES INC PO Box 2267 Midland, TX 79702		OGRID Number 7377
Property Code 34749		API Number 30-015-34048
Property Name JORDAN 22 FEE COM		Well No. 001H

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	22	17S	24E	P	660	S	760	E	Eddy

Bottom Holes

Pool: COLLINS RANCH; WOLFCAMP (GAS) 75010									
UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	22	17S	24E	A	660	N	760	E	Eddy

Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type Private	Ground Level Elevation 3729
Multiple N	Proposed Depth 5200	Formation Wolfcamp	Contractor	Spud Date 04/15/2005

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	350	250	0
Int1	11	8.625	32	1200	375	0
Prod	7.875	5.5	17	8500	750	700

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Stan Wagner

Title: Regulatory Analyst

Date: 04/11/2005

Phone: 432-686-3689

OIL CONSERVATION DIVISION

Electronically Approved By: Bryan Arant

Title: Geologist

Approval Date: 04/12/2005 Expiration Date: 04/12/2006

Conditions of Approval:
There are conditions. See Attached.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 9019

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34048	Pool Name COLLINS RANCH; WOLFCAMP (GAS)	Pool Code 75010
Property Code 34749	Property Name JORDAN 22 FEE COM	Well No. 001H
OGRID No. 7377	Operator Name EOG RESOURCES INC	Elevation 3729

Surface Location

UL or Lot P	Section 22	Township 17S	Range 24E	Lot Ltn P	Feet From 660	N/S Line S	Feet From 760	E/W Line E	County Eddy
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Bottom Hole Location If Different From Surface

UL or Lot A	Section 22	Township 17S	Range 24E	Lot Ltn A	Feet From 660	N/S Line N	Feet From 760	E/W Line E	County Eddy
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

			☒
			☒

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Stan Wagner

Title: Regulatory Analyst

Date: 04/11/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: V.L. Bezner

Date of Survey: 03/08/2005

Certificate Number: 7920

Permit Conditions Of Approval
C-101, Permit 9019

Operator: EOG RESOURCES INC , 7377

Well: JORDAN 22 FEE COM #001H

OCD Reviewer	Condition
BARRANT	PLEASE NOTIFY OCD TIME OF SPUD AND TIME TO WITNESS THE CEMENTING OF THE SURFACE AND INTERMEDIATE CASING.
BARRANT	OPERATOR TO DRILL SURFACE AND INTERMEDIATE HOLE WITH FRESH WATER MUD OR AIR ONLY.
VBARTON	If any type of earthen pit is used in association with the drilling of this well, the requirements of Rule 50 must be met.

Permit Comments

Operator: EOG RESOURCES INC , 7377

Well: JORDAN 22 FEE COM #001H

User Name	Comment	Comment Date
MFRANCIS	C-144, Detailed casing,cement,mud program being mailed. this is a horizational lateral well. TVD 5200.	3/29/2005
BARRANT	Plese indicate the correct bottom hole and surface hole loactions	4/4/2005
BARRANT	Only fresh water mud or air is to be used to drill to the intermediate casing point.	4/4/2005
BARRANT	Please note condition of approval with incoming fax.	4/4/2005

Permit Information:

Well Name: Jordan 22 Fee Com #1

30-015-34048

Location:

SL 660' FSL & 760' FEL, Section 22, T-17-S, R-24-E, Eddy Co., N.M.

BHL 660' FNL & 760' FEL, Section 22, T-17-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	350'	14 3/4"	11 3/4"	42#	H-40	Surface
Intermediate	1,200'	11"	8 5/8"	32#	J-55	Surface
Production	8,500'	7 7/8"	5 1/2"	17#	P-110	700'

Cement Program:

Depth	No. Sacks	Slurries:
350'	100	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	150	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
1,200'	175	Lead: Interfill "C" + 1/4 pps Flocele
	200	Tail: Premium Plus + 1% CaCl ₂
8,500'	350	Lead: Interfill "C" + 1/4 pps Flocele
	400	Tail: Premium Cement, 100% Acid Soluble Additive, 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-25

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 350'	Fresh - Gel	8.6-8.8	28-34	N/c
350' - 1,200'	Brine Fresh <i>Brine</i>	10.0-10.2	28-34	N/c
1,200' - 4,400'	Cut Brine	8.8 - 9.2	28-34	N/c
4,400' - 5,100'	Cut Brine	8.8 - 9.2	28-34	10-15
4,400' - 8,500' (lateral)	Polymer	9.0 - 9.4	40-45	10-25

28-34

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34048		Pool Code	Pool Name Wildcat (Wolfcamp)
Property Code	Property Name JORDAN "22" FEE COM		Well Number 1H
GRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3729'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	17 SOUTH	24 EAST, N.M.P.M.		660'	SOUTH	760'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	17 SOUTH	24 EAST, N.M.P.M.		660'	NORTH	760'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

RECEIVED
APR 05 2005
OCD-ARTESIA

Project Area →
Producing Area →

660'

760'

AZ = 359.97'

660'

760'

UTM
X = 427318
Y = 664442
LAT: N 32.82638
LONG: W 104.56995

AD 27 NME ZONE
X = 427318
Y = 660476
LAT: N 32.82638
LONG: W 104.56991

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mike Francis
Signature
Mike Francis
Printed Name
Agent
Title
4/4/2005
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAR 29 2005
Date of Survey
Signature and Seal of Professional Surveyor
V. LYNN BEZNER
NO. 7920
Professional Land Surveyor

Certificate Number
V. L. BEZNER R.P.S. #7920
JOB #101797 / 101 SE / E.U.O.

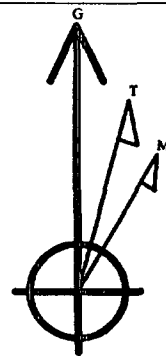
EOG Resources Inc

Planning Report

Company: EOG Resources Field: Thames Site: Jordan "22" Fee Com #1H Well: Jordan "22" Fee Com #1H Wellpath: Original Openhole		Date: 4/4/2005 Co-ordinate(NE) Reference: Site: Jordan "22" Fee Com #1H; Grid North Vertical (TVD) Reference: SITE/3747.0 Section (VS) Reference: Well (0.00N,0.00E,0.00Azi) Plan: Plan #1		Time: 13:46:00 Page: 1										
Field: Thames														
Map System: US State Plane Coordinate System 1927 Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level			Map Zone: New Mexico, Eastern Zone Coordinate System: Site Centre Geomagnetic Model: igrf2000											
Site: Jordan "22" Fee Com #1H														
Site Position: From: Map Position Uncertainty: 0.00 ft Ground Level: 3729.00 ft		Northing: 660476.00 ft Easting: 427318.00 ft		Latitude: 32 48 55.847 N Longitude: 104 34 11.687 W North Reference: Grid Grid Convergence: -0.13 deg										
Well: Jordan "22" Fee Com #1H			Slot Name:											
Well Position: +N-S 0.00 ft Position Uncertainty: 0.00 ft		Northing: 660476.00 ft Easting: 427318.00 ft		Latitude: 32 48 55.847 N Longitude: 104 34 11.687 W										
Wellpath: Original Openhole		Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 9.06 deg Mag Dip Angle: 60.79 deg		Direction: deg										
Current Datum: SITE Magnetic Data: 4/4/2005 Field Strength: 49664 nT Vertical Section: Depth From (TVD) ft		Height: 3747.00 ft +N-S: ft +E-W: ft		0.00 0.00 0.00 0.00										
Plan: Plan #1 Principal: Yes		Date Composed: 4/4/2005 Version: 1 Tied-to: From Surface												
Plan Section Information														
MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target				
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
4548.03	0.00	0.00	4548.03	0.00	0.00	0.00	0.00	0.00	0.00					
5148.03	90.00	359.97	4930.00	381.97	-0.20	15.00	15.00	-0.01	359.97	T1				
5160.51	90.37	359.97	4929.96	394.46	-0.21	3.00	3.00	0.00	0.00					
5765.19	90.37	359.97	4926.01	999.12	-0.52	0.00	0.00	0.00	0.00					
5766.07	90.40	359.97	4926.00	1000.00	-0.52	3.00	3.00	0.00	0.00	T2				
6766.09	90.40	359.97	4919.00	2000.00	-1.05	0.00	0.00	0.00	0.00	T3				
6766.09	90.40	359.97	4919.00	2000.00	-1.05	3.00	0.00	0.00	0.00					
7765.62	90.40	359.97	4912.00	2999.51	-1.57	0.00	0.00	0.00	0.00					
7766.12	90.42	359.97	4912.00	3000.00	-1.57	3.00	2.86	0.92	17.89	T4				
8732.14	90.42	359.97	4905.00	3966.00	-2.00	0.00	0.00	0.00	0.00	BHL				
Targets														
Name	Description	TVD ft	+N/S ft	+E-W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec			Longitude Deg Min Sec				
BHL		4905.00	3966.00	-2.00	664442.00	427316.00	32	49	35.092	N	104	34	11.814	W
T4		4912.00	3000.00	-1.57	663476.00	427316.43	32	49	25.533	N	104	34	11.784	W
T3		4919.00	2000.00	-1.05	662476.00	427316.95	32	49	15.637	N	104	34	11.751	W
T2		4926.00	1000.00	-0.52	661476.00	427317.48	32	49	5.742	N	104	34	11.719	W
T1		4930.00	500.00	-0.26	660976.00	427317.74	32	49	0.794	N	104	34	11.703	W

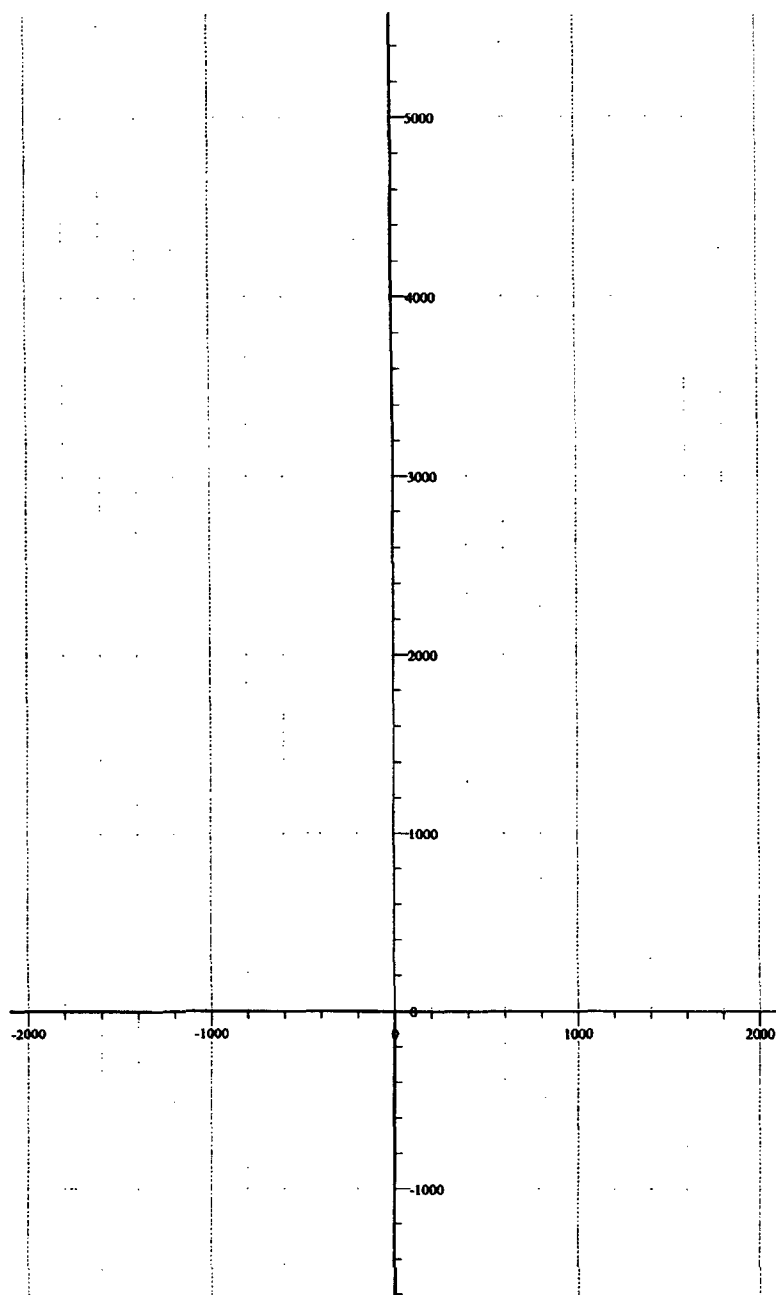


Field: Thames
Site: Jordan "22" Fee Com #1H
Well: Jordan "22" Fee Com #1H
Wellpath: Original Openhole
Plan: Plan #1



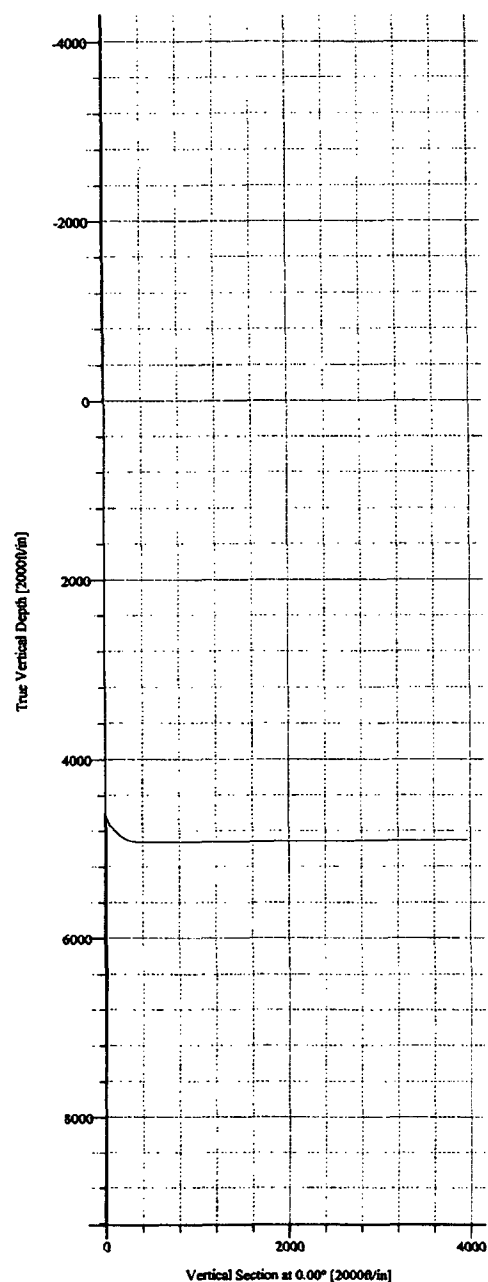
Azimuths to Grid North
True North: 0.13°
Magnetic North: 9.19°

Magnetic Field
Strength: 49664nT
Dip Angle: 60.79°
Date: 4/4/2005
Model: igr2000



West(-)/East(+) (10000/m)

South(-)/North(+) (10000/m)



Vertical Section at 0.00° (20000/m)

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34048
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Jordan 22 Fee Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
BOG Resources Inc.
3. Address of Operator
P.O. Box 2267 Midland, Texas 79702
4. Well Location
Unit Letter **P** : **660** feet from the **South** line and **760** feet from the **East** line
Section **22** Township **17S** Range **24E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3729 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/16/05 Spud well.

Ran 9 jts 11 3/4", 42 #, H-40 surface casing to 380'. Cemented w/ 300 sx Class C + 2% CaCl + 0.25 lb/sx D29 + 3 lb/sx D24, 14.7 ppg, 1.35 cu.ft./sx. CIRC 84 sx to surface. WOC 20 hrs.

5/17/05 Tested casing to 1600 psi for 30 min. Test good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/18/05

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

FOR RECORDS ONLY

MAY 24 2005

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34048
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Jordan 22 Fee Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **P** : **660** feet from the **South** line and **760** feet from the **East** line
Section **22** Township **17S** Range **24E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3729 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/05 Ran 30 jts 8 5/8", 32#, J-55 intermediate casing set @ 1261'.
Cemented w/ 105 sx 50:50 POZ C lead slurry, 200 sx Class C tail slurry. Did not circulate.
Notified Mike Bratcher w/ NMOC, instructed to run temp survey in 5-6 hrs. WOC 6 hrs for TS.
5/20/05 Ran temp survey, found TOC @ 680'. Attempted to run 1" pipe. Could not work past 68'.
Attempted to run 3/4" pipe. Could not work past 128'. Notified Van Barton w/ NMOC. Optioned for squeeze. Perforated @ 630'. RIB w/ CIRC and set @ 593'. Sting into retainer.
Cemented w/ 255 sx Class C cement. Did not circulate cement. WOC 6 hrs for temp survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/13/05
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JUN 24 2005
Conditions of Approval, if any: _____

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-34048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Jordan 22 Fee Com

8. Well Number

1

9. OGRID Number

7377

10. Pool name or Wildcat

Collins Ranch; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter P : 660 feet from the South line and 760 feet from the East line

Section 22 Township 17S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3729 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/05 Ran temp survey, TOC @ 530'. Received NMOC permission to perf @ 470'. Perforated @ 476' (4 holes). Cemented w/ 400 sx Class C. CIRC 150 sx to surface. WOC 15 hrs. Tested casing to 2500 psi for 30 min. Test good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/13/05

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

30-015-34048-00-00

JORDAN 22 FEE COM No. 001H

Company Name: EOG RESOURCES INC**Location:** Sec: 22 T: 17S R: 24E Spot:

Lat: 32.8156754592952 Long: -104.570347718166

String Information**Property Name:** JORDAN 22 FEE COM**County Name:** Eddy**Cement Information****Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
99999	99999			

Formation Information

St Code	Formation	Depth
Psa	San Andres	514
Pgl	Glorieta	1721
Pytu	Tubb	3164
Pabo	Abo	3838
Pwc	Wolfcamp	4870

Hole: Unknown

TD:

TVD: 0

PBTD: