

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

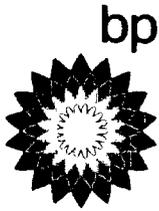
2005 OCT 27 AM 10 25

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherry Hlava 281-366-4081 Cherry Hlava Regulatory Analyst 10/26/2005
 Print or Type Name Signature Title Date
 hlavacl@bp.com
 e-mail Address



San Juan South Asset

Cherry Hlava
WL1-19.178
281-366-4081 (direct)
281-366-0700 (FAX)
hlavacl@bp.com

October 26, 2005

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, NM 87505

Application for Non-Standard Well Location
Riddle C LS well # 5
SW/4 Section 30-T31N-R09W 2110 FSL & 925' FWL
Basin Fruitland Coal Pool
San Juan County, New Mexico

BP America Production Company respectfully requests an administrative approval for a Non-Standard well location and a Non-Standard gas Proration unit. The Non-Standard 299.10 acre unit is comprised of the W/2 equivalent of irregular governmental Section 31 and the SW/4 equivalent of irregular governmental Section 30. The well is located in the SW/4 of Section 30 T31N R09W 2110' FSL & 925' FWL. (see attached C-102) The spacing unit was previously approved by Division Order No. R- 35 on September 27, 1990.

The non-standard well location is necessitated by topographical conditions with steep terrain and cliffs to the south and east of the staked well location. The non-standard location would insure the conservation of surface and subsurface resources in the area. This location was staked non-standard for the Basin Fruitland Coal formation in order to maintain footage away from the edge of the cliffs to avoid any adverse impact.

To aid in your review attached is a C-102 and a 9 Section well Location plat, indicating the proposed well location and the existing Fruitland Coal wells in the BP operated 299.10 acre unit in the W/2. Also attached is a topographical map.

Your attention to this matter is greatly appreciated. Should you have any questions concerning this application please do not hesitate to call me at 281-366-4081.

Sincerely,

A handwritten signature in cursive script that reads "Cherry Hlava".

Cherry Hlava

cc: Charlie Perrin, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

2005 OCT 27 PM 10 25

Re: Riddle C LS #5
2110' FSL, 925' FWL, Section 30, T31N, R9W, San Juan Country, NM

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Burlington Resources
Attn: David Valdez
P.O. Box 4289
Farmington, NM 87499-4289

Energen Resources Corporation
2198 Bloomfield Highway
Farmington, NM 87401

ConcoPhillips
Attn: Jane Strickland
600 North Dairy Ashford WL-3
Houston, TX 77079-1175

Koch Exploration Co.
P.O. Box 489
Aztec, NM 87410

Sincerely,



Cherry Hlava
BP America
Regulatory Analyst
281-366-4081

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 21, 1994

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

SF 078319-A

1 API Number		2 Pool Code		3 Pool Name		
		71629		Basin Fruitland Coal		
4 Property Code		5 Property Name			6 Well Number	
976		Riddle C LS			# 5	
7 OGRID No.		8 Operator Name			9 Elevation	
778		BP AMERICA PRODUCTION COMPANY			6638	

10 Surface Location

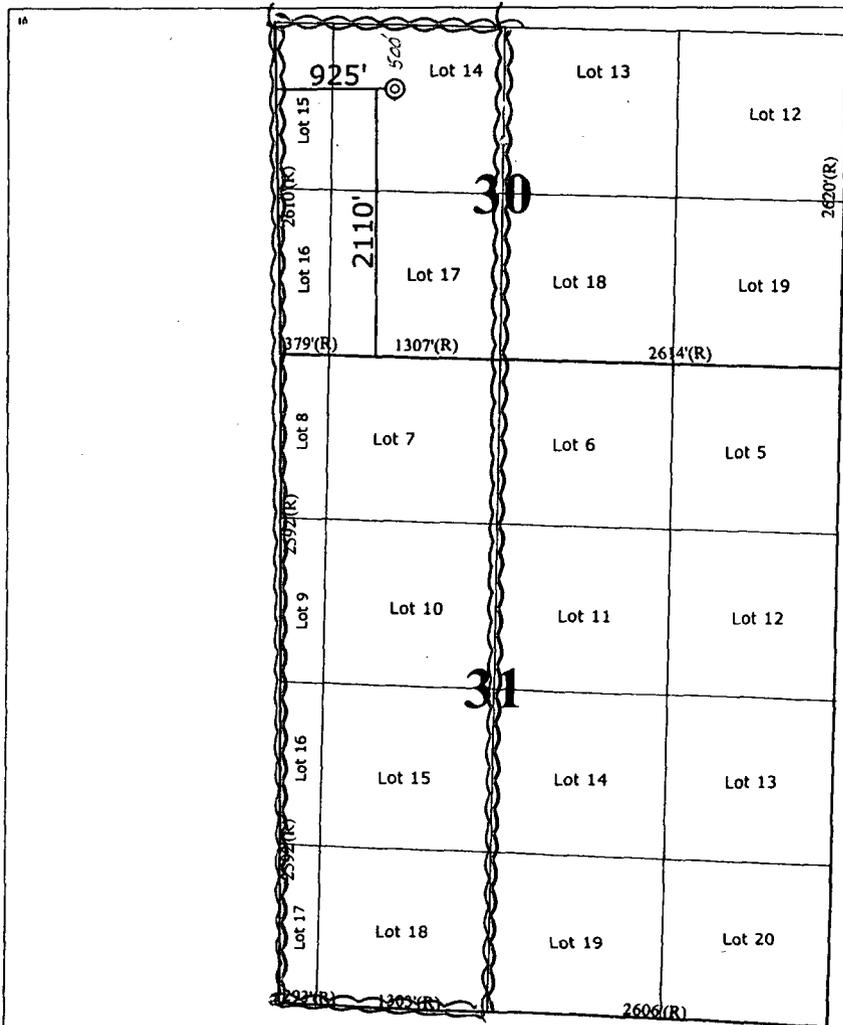
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K(Lot 14)	30	31 N	9 W		2110	SOUTH	925	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

7 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
299.10			R-35

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Cherry Hlava

Printed Name: Cherry Hlava

Title: Regulatory Analyst

Date: 9-6-05

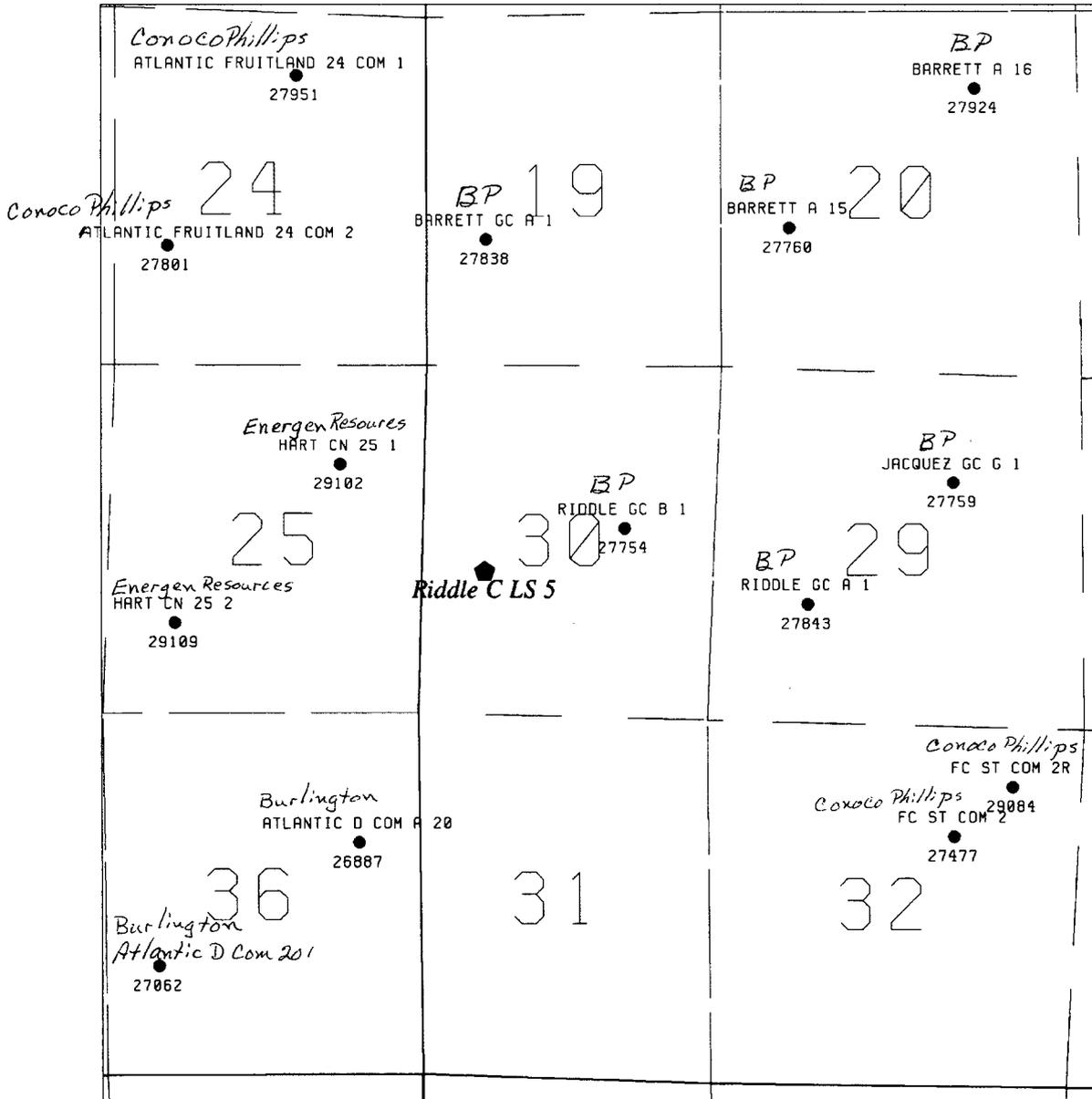
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

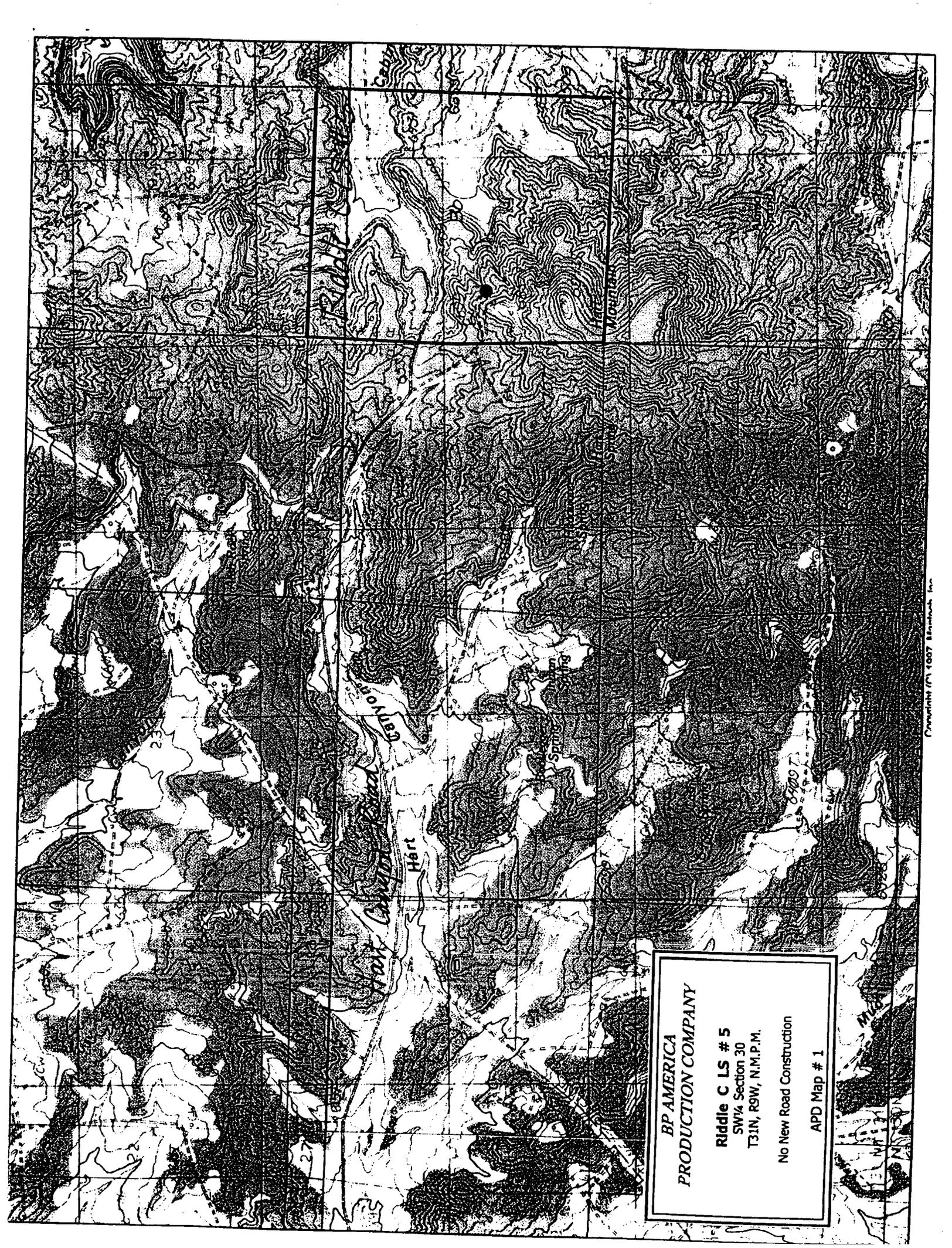
Date of Survey: August 11, 2005

Signature and Seal of Professional Surveyor: GARY D. VANN

Certificate Number: 7016



BP America Production Co.			
Houston, TX			
T31N R9W Sec. 30			
Fruitland Coal Wells			
Proposed - Riddle C LS 5			
SCALE	DRAWN M. J. RITZ	DATE 6-SEP-2005	
CHECKED			



BP AMERICA
PRODUCTION COMPANY

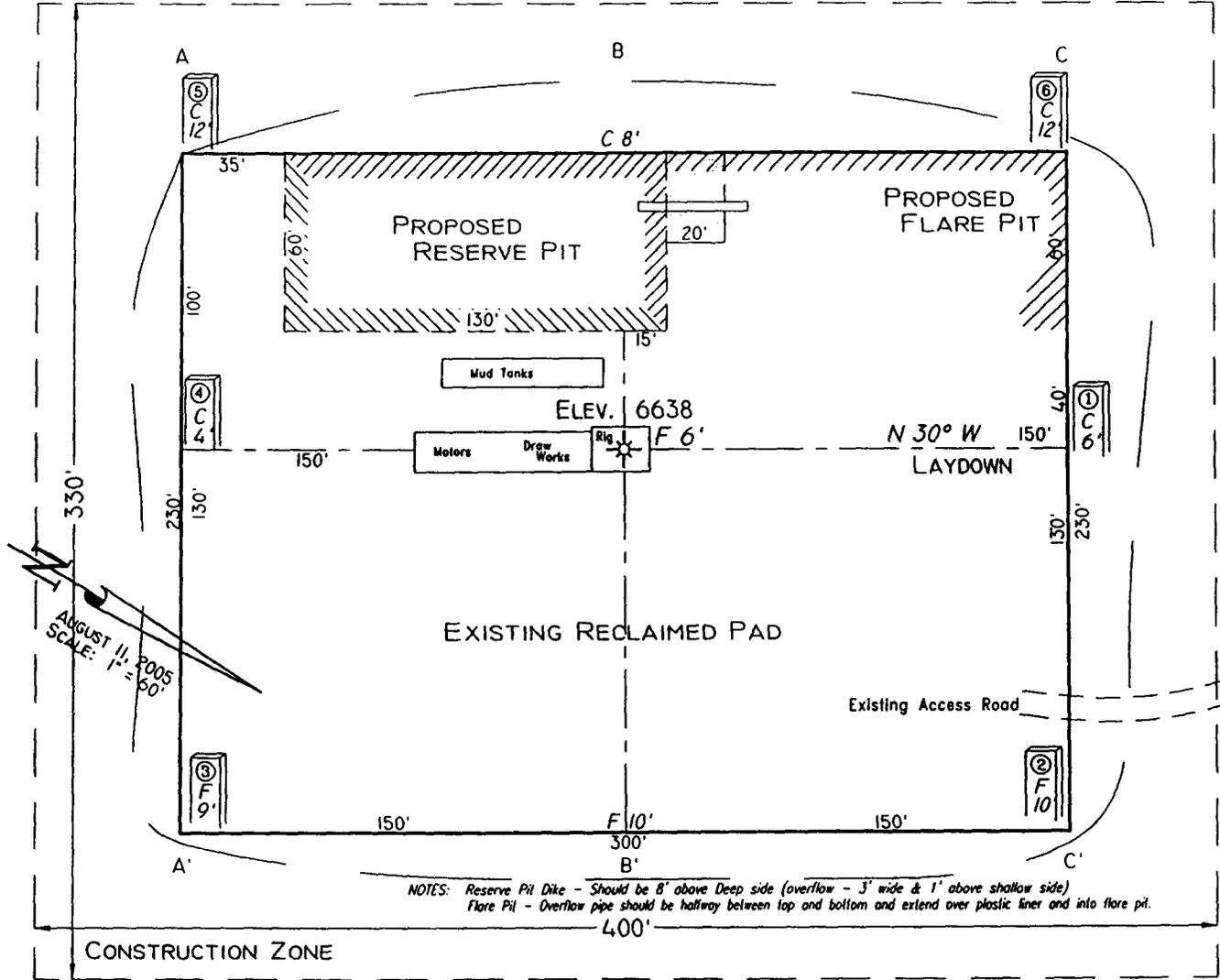
Riddle C LS # 5
SW $\frac{1}{4}$ Section 30
T31N, R9W, N.M.P.M.

No New Road Construction

APD Map # 1

PAD LAYOUT PLAN & PROFILE
BP AMERICA PRODUCTION COMPANY
 Riddle C LS # 5
 2110' F/SL 925' F/WL
 SEC. 30, T31N, R9W, N.M.P.M.
 SAN JUAN COUNTY, NEW MEXICO

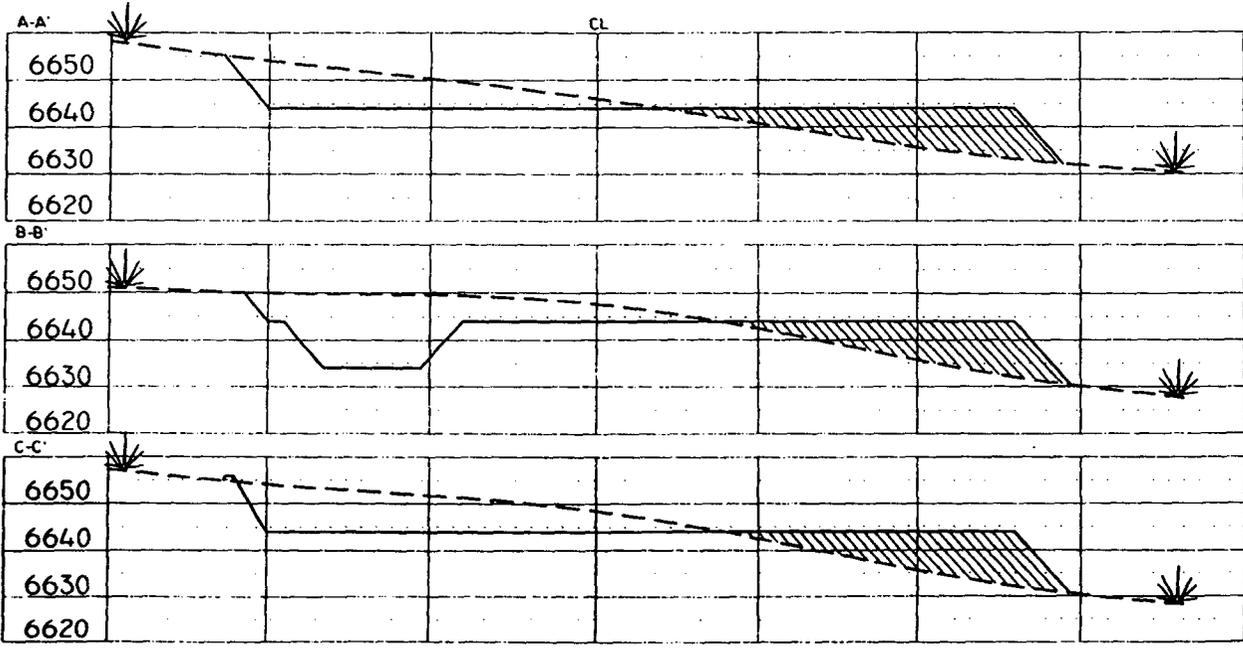
Lat: 36.8681°
 Long: 107.8244°
 Lat: 36°52'05"
 Long: 107°49'28"



NOTES: Reserve Pit Dike - Should be 8' above Deep side (overflow - 3' wide & 1' above shallow side)
 Flare Pit - Overflow pipe should be halfway between top and bottom and extend over plastic liner and into flare pit.

Area of Construction Zone - 330'x400' or 3.03 acres, more or less.

SCALE: 1"=60'-HORIZ.
 1"=40'-VERT.



NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS
 P. O. Box 1306
 Farmington, NM