

DHC 1/9/97

RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210 2835
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department
DEC 20 1996
OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

144

Form C-107-A
New 3-12-96

APPROVAL PROCESS:
 Administrative Hearing
EXISTING WELLBORE
 YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Conoco Inc. Address 10 Desta Dr, Ste 100W, Midland TX 79705

Lease Scott Federal Well No. 6 Unit Ltr. - Sec - Twp - Rge K-17-26N-6W County Rio Arriba

Spacing Unit Lease Types: (check 1 or more)
OGRID NO. 005073 Property Code 003244 API NO. 30-039-22753 Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	5227' - 5340'		7280' - 6540'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 674 psia	a.	a. 874 psia
	b. (Original) 1255 psia	b.	b. 2895 psia
6. Oil Gravity (° API) or Gas BTU Content	1000 BTU		1000 BTU
7. Producing or Shut-in?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-in, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: Rates:
	Date: 9/96 avg. Rates: 85 MCFGPD 1.8 BOPD	Date: Rates:	Date: 9/96 avg. Rates: 57 MCFGPD .9 BOPD
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 67 % Gas: 60 %	Oil: % Gas: %	Oil: 33 % Gas: 40 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____
16. ATTACHMENTS:
 * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Notification list of all offset operators.
 * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 12/17/96
TYPE OR PRINT NAME Jerry W. Hoover TELEPHONE NO. (915) 686-6548

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

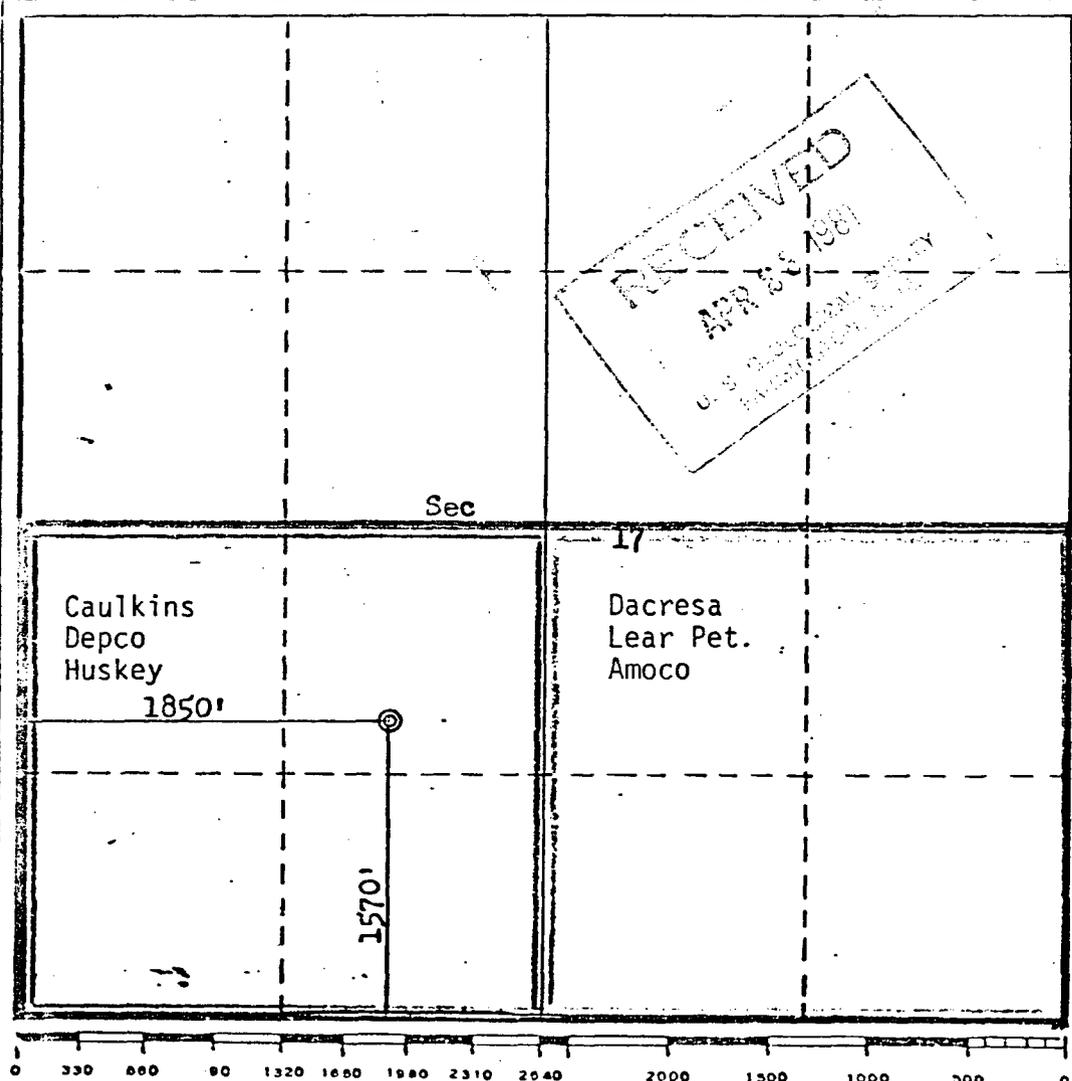
Operator Mesa Petroleum Company			Lease Scott-Federal 079035A		Well No. 6
Unit Letter K	Section 17	Township 26N	Range 6W	County Rio Arriba	
Actual Footage Location of Wells: 1570 feet from the South line and 1850 feet from the West line					
Ground Level Elev. 6599	Producing Formation Chacra, Mesa Verde, Dakota	Pool Blanco MV, Otero Chacra	Basin Dakota		Dedicated Acreage: Chacra 160 MV 320, Dak 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John Alexander
Name

John Alexander
Position

Agent
Company

Mesa Petroleum

Date
3-27-78

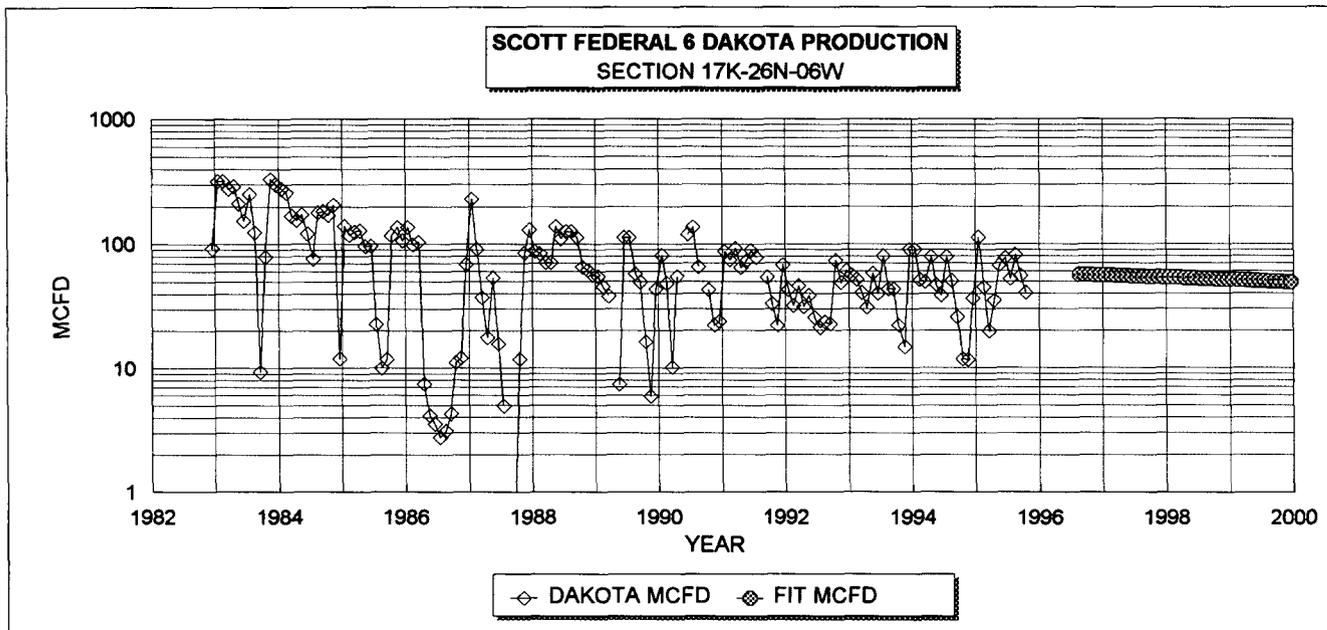
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 27 1978

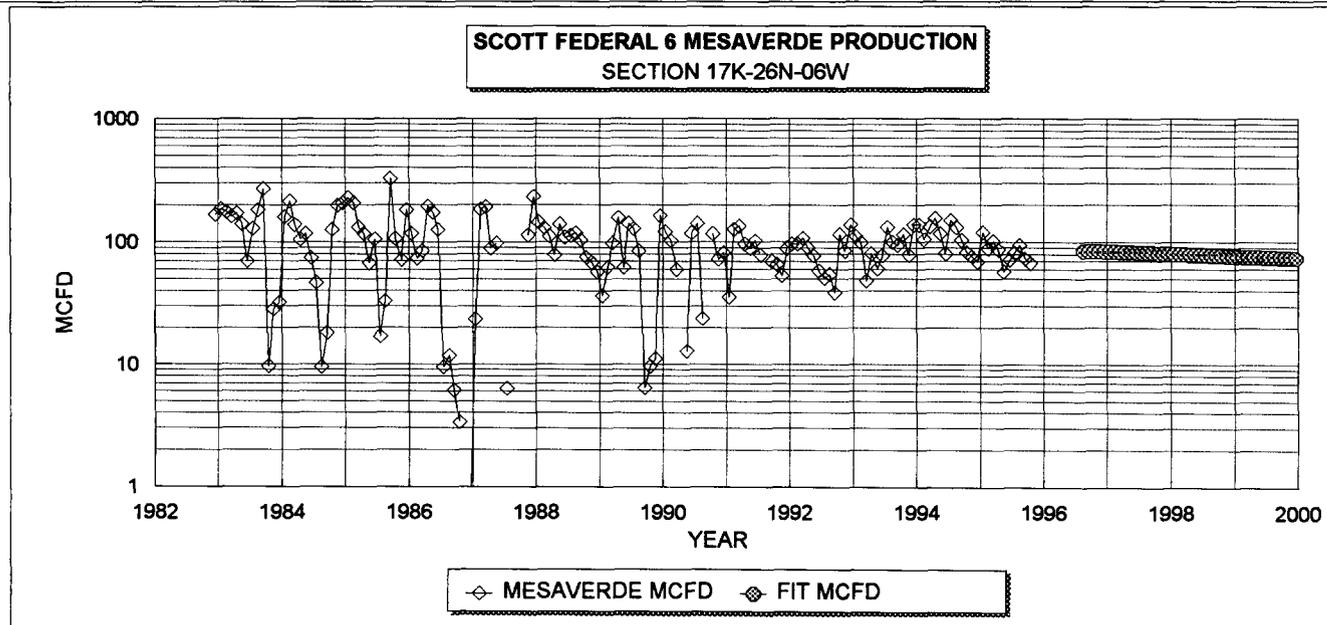
Registered Land Surveyor
and/or Land Surveyor
No. 12458

Fred B. Kerr, Jr.
Certified

3950



DAKOTA HISTORICAL DATA:	1ST PROD: 11/82	DAKOTA PROJECTED DATA
OIL CUM:	6.03 MBO	9/1/96 QI: 57 MCFD
GAS CUM:	369.7 MMCF	DECLINE RATE: 4.2% (EXPONENTIAL)
OIL YIELD:	0.0163 BBL/MCF	



MESAVERDE HISTORICAL DATA	1ST PROD: 11/82	MESAVERDE PROJECTED DATA
OIL CUM:	9.5 MBO	9/1/96 QI: 85 MCFD
GAS CUM:	449.4 MMCF	DECLINE RATE: 4.2% (EXPONENTIAL)
OIL YIELD:	0.0212 BBL/MCF	

FIXED COMMINGLE ALLOCATION FACTORS:		
	GAS	OIL
MESAVERDE:	60%	66%
DAKOTA	40%	34%

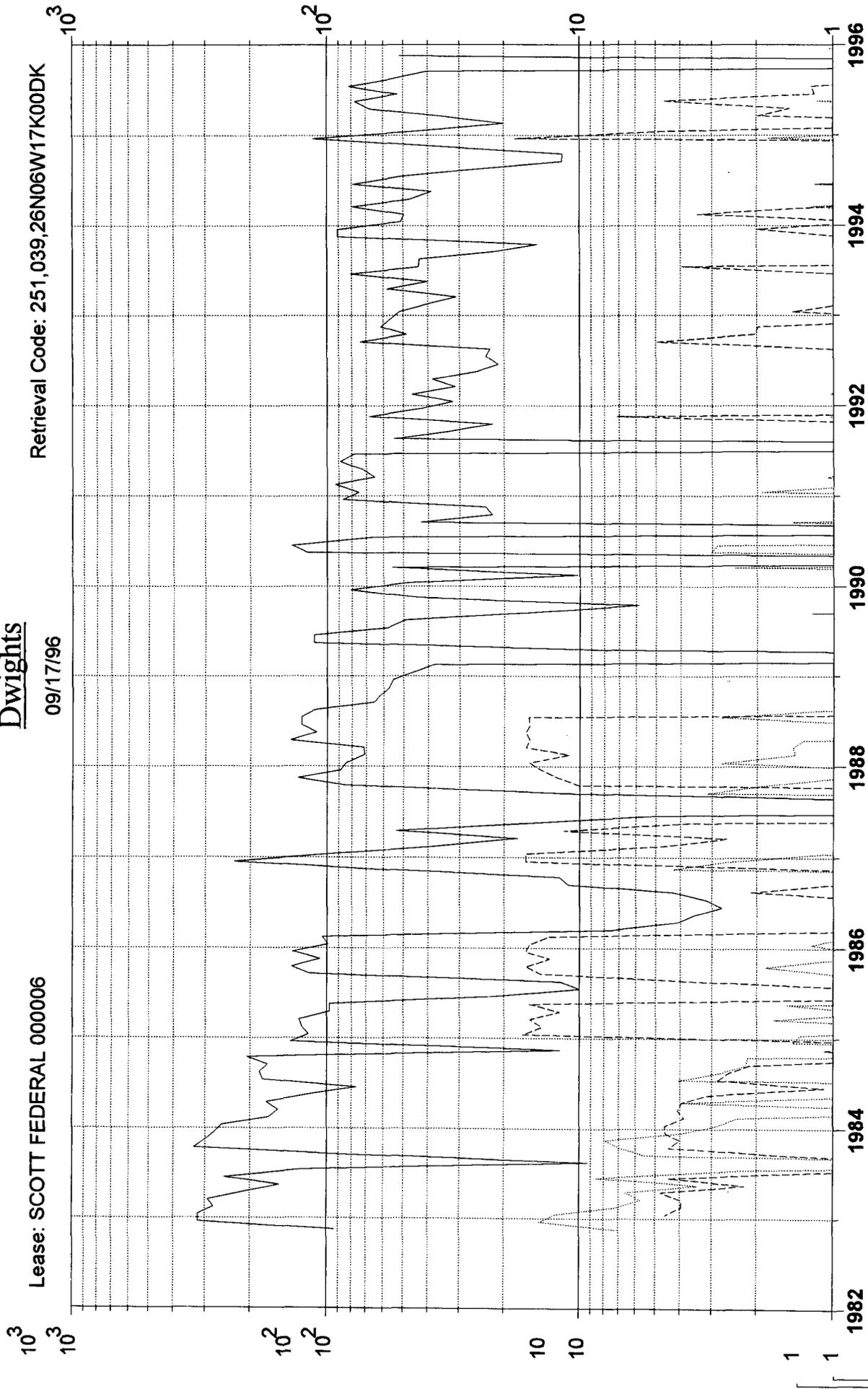
GAS ALLOCATION BASED ON PROJECTED 1996 RATES
OIL ALLOCATION BASED ON WEIGHTED CUM OIL YIELDS
NOTE: ALL PRODUCTION DATA FROM DWIGHTS ENERGYDATA

Dwights

09/17/96

Lease: SCOTT FEDERAL 000006

Retrieval Code: 251,039,26N06W17K00DK



Gas (mcf/day)

Oil (bbl/day)

Water (bbl/day)

County: RIO ARRIBA, NM

Field: BASIN (DAKOTA) DK

Reservoir: DAKOTA

Operator: CONOCO INC

F.P. Date: 11/82

Oil Cum: 6098 bbl

Gas Cum: 376.9 mmcf

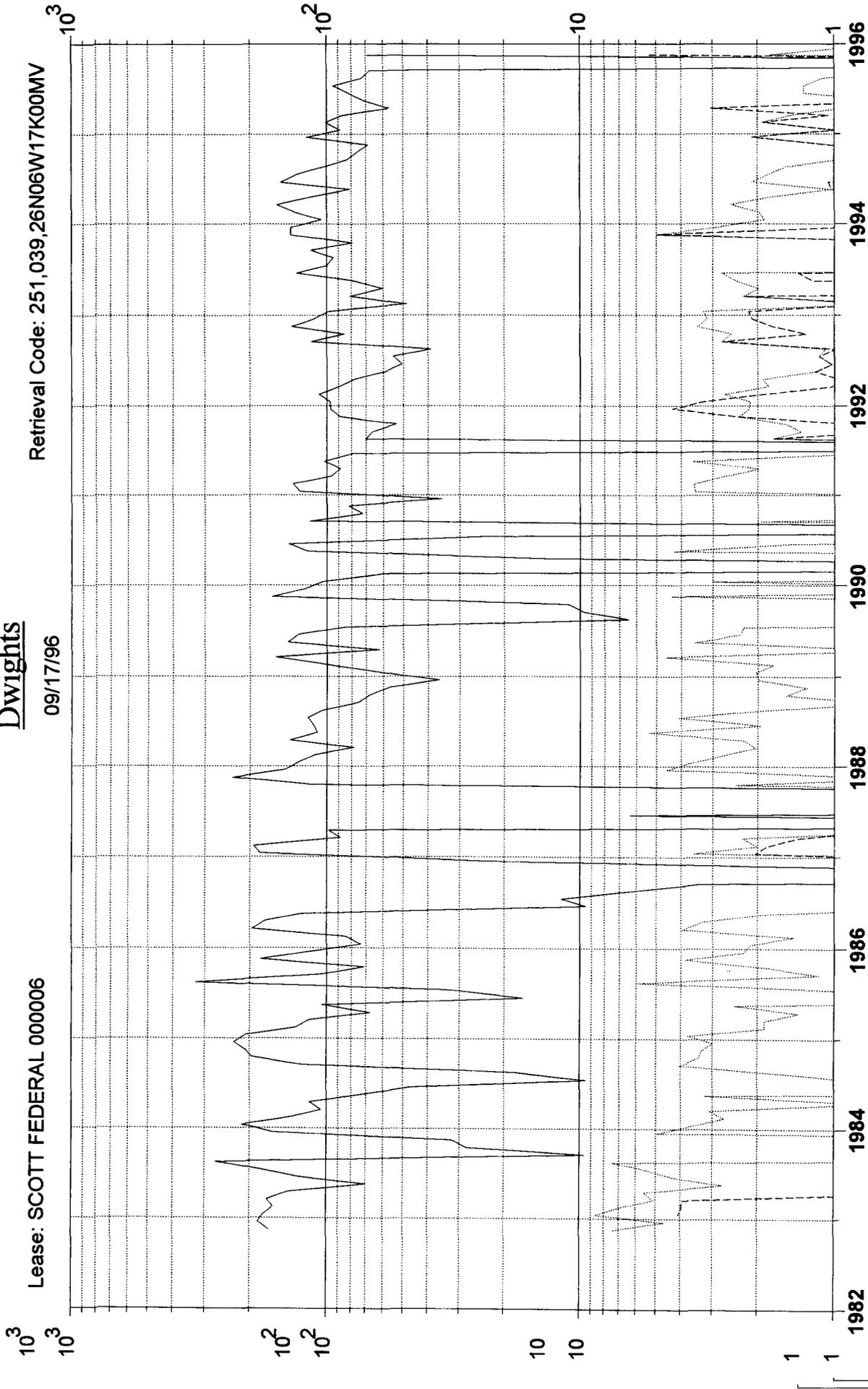
Location: 17K 26N 6W

Dwights

09/17/96

Lease: SCOTT FEDERAL 000006

Retrieval Code: 251,039,26N06W17K00MV



Water (bbl/day)

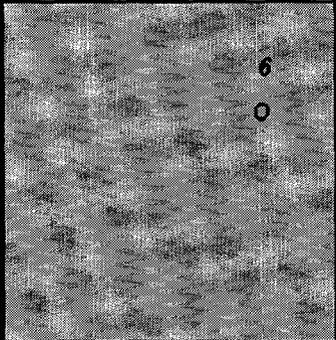
County: RIO ARRIBA, NM	F.P. Date: 11/82
Field: BLANCO (MESAVERDE) MV	Oil Cum: 9735 bbl
Reservoir: MESAVERDE	Gas Cum: 464.0 mmcf
Operator: CONOCO INC	Location: 17K 26N 6W

Gas (mcf/day) ———

Oil (bbl/day) - - - - -

SCOTT FEDERAL 6

OFFSET OPERATORS

<p>7 CAULKINS OIL CO.</p>	<p>8 CAULKINS OIL CO.</p>	<p>9 CAULKINS OIL CO.</p>
<p>18 CAULKINS OIL CO.</p>	<p>17 CONOCO, INC. CAULKINS OIL CO.</p> 	<p>16 CAULKINS OIL CO.</p>
<p>19 CONOCO, INC. AMOCO PROD.</p>	<p>20 MERIDIAN OIL INC. CAULKINS OIL CO. EL PASO NATURAL GAS</p>	<p>21 CONOCO, INC. CAULKINS OIL CO.</p>

Township 26N --- Range 6W