

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-101

**APPLICATION FOR PERMIT TO DRILL**

Operator Name and Address BURLINGTON RESOURCES OIL & GAS CO PO Box 4289 Farmington, NM 87499		OGRID Number 14538
		API Number 30-045-31932
Property Code 7412	Property Name RANDLEMAN	Well No. 001B

**Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	13	31N	11W	C	725	N	2390	W	San Juan

**Proposed Pools**

BASIN DAKOTA (PRORATED GAS) 71599
BLANCO-MESAVERDE (PRORATED GAS) 72319

Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type Private	Ground Level Elevation 5862
Multiple Y	Proposed Depth 7245	Formation Dakota Formation	Contractor	Spud Date

**Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	120	35	0
Int1	8.75	7	20	2749	323	0
Prod	6.25	4.5	10.5	7110	301	2649

**Casing/Cement Program: Additional Comments**

Well will be an open hole from 7110 to 7245.
--

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	
Electronically Signed By: Nancy Oltmanns	
Title: Senior Staff Specialist	
Date: 10/15/2003	Phone: 505-326-9891

<b>OIL CONSERVATION DIVISION</b>	
Electronically Approved By: Frank Chavez	
Title: District Supervisor	
Approval Date: 10/28/2003	Expiration Date: 10/28/2004
Conditions of Approval: No Conditions	

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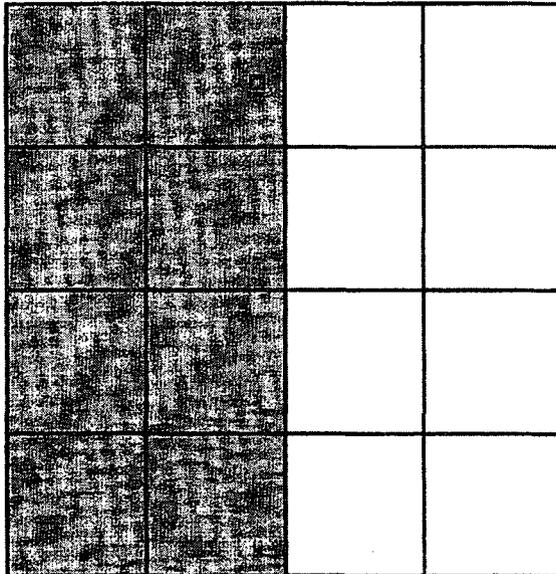
Form C-102

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-045-31932	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7412	Property Name RANDLEMAN	Well No. 001B
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 5862

**Surface And Bottom Hole Location**

UL or Lot C	Section 13	Township 31N	Range 11W	Lot Idn C	Feet From 725	N/S Line N	Feet From 2390	E/W Line W	County San Juan
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Electronically Signed By: Nancy Oltmanns

Title: Senior Staff Specialist

Date: 10/15/2003

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Glen Russell

Date of Survey: 09/18/2003

Certificate Number: 15703

District I  
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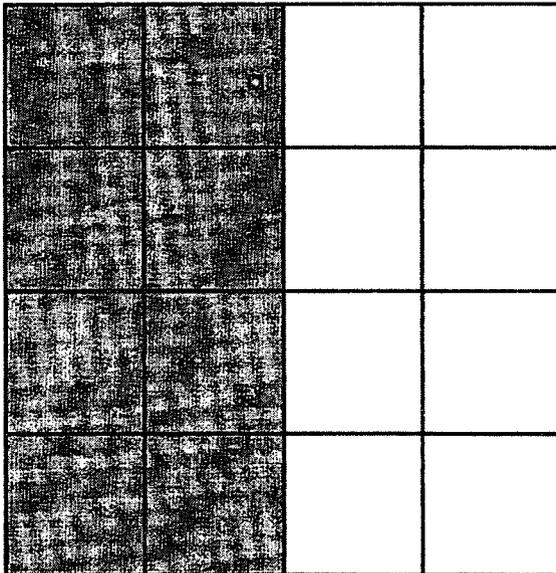
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Property Code 7412	Property Name RANDLEMAN	Well No. 001B
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Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



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## Permit Comments

**Operator: BURLINGTON RESOURCES OIL & GAS CO , 14538**

**Well: RANDLEMAN #001B**

User Name	Comment	Comment Date
SHAYDEN	TD is not equal to liner setting depth	10/15/2003

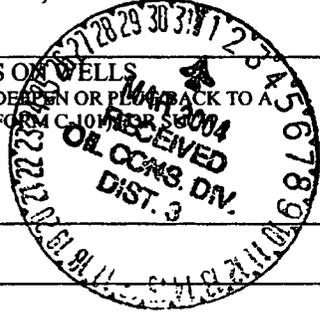
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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised May 08, 2003

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota



**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Burlington Resources Oil & Gas Company LP

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

4. Well Location  
 Unit Letter C : 725 feet from the North line and 2390 feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/04 MIRU.  
 2/24/04 Spud well @ 9:15 am 2/24/04. Drill to 147'. Circ hole clean. TOO. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 144'. Cmt w/132 sxs Type III cmt w/3% calcium chloride, 0.25 pps celloflake (169 cu. ft.). Circ 10 bbls cmt to surface. WOC.  
 2/25/04 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

**APD ROW Related**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 2/26/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700

(This space for State use)  
 APPROVED BY Chad R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE MAR - 1 2004

Conditions of approval, if any:

1635 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
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Energy, Minerals & Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Reformatted July 20, 2004

Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date New Drill
<sup>4</sup> API Number 30-045-31932	<sup>5</sup> Pool Name Basin Dakota	<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Code 7412	<sup>8</sup> Property Name Randleman	<sup>9</sup> Well Number 1B

**II. <sup>10</sup> Surface Location**

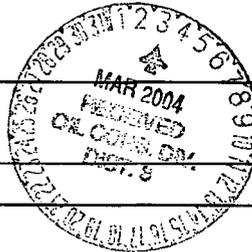
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	13	31N	11W		725	North	2390	West	San Juan

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9018	Giant Industries		O	
25244	Williams Field Services		G	



**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
-------------------	--

**V. Well Completion Data**

<sup>25</sup> Spud Date 2/24/2004	<sup>26</sup> Ready Date 3/2/2004	<sup>27</sup> TD 6879'	<sup>28</sup> PBD	<sup>29</sup> Perforations 2760-6879' Open hole	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12 1/4	<sup>32</sup> Casing & Tubing Size 9 5/8	<sup>33</sup> Depth Set 144'	<sup>34</sup> Sacks Cement 169 cu. ft.		
8 3/4	7	2752'	842 cu. ft.		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 3/2/2004	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas 5500	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy Wimsatt*

Printed name: Tammy Wimsatt

Title: Regulatory Specialist

Date: 3/2/2004

Phone: (505)326-9700

OIL CONSERVATION DIVISION

Approved by: *Chuck [Signature]*

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date: MAR - 3 2004

TA EXPRESS 6-3-04

District I  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date New Drill
<sup>4</sup> API Number 30-045-31932	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 7412	<sup>8</sup> Property Name Randleman	<sup>9</sup> Well Number 1B

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UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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9018	Giant Industries		O	
25244	Williams Field Services		G	



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<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
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<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas 5500	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tammy Wimsatt</i>			OIL CONSERVATION DIVISION Approved by: <i>Charles H. [Signature]</i>		
Printed name: Tammy Wimsatt			Title: DEPUTY OIL & GAS INSPECTOR, DIST. #8		
Title: Regulatory Specialist			Approval Date: MAR - 3 2004		
Date: 3/2/2004	Phone: (505)326-9700				

TAMMIES 6-3-04

Submit 3 Copies To Appropriate District Office  
 District I  
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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised May 08, 2003

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

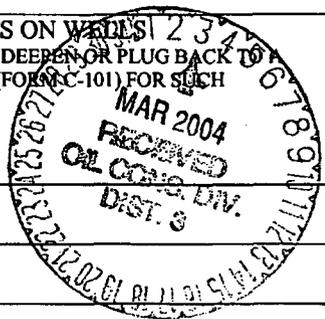
**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Burlington Resources Oil & Gas Company LP

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

4. Well Location  
 Unit Letter C : 725 feet from the North line and 2390 feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/04 Drill to intermediate TD @ 2760'. Circ hole clean. TOO. TIH w/64 jts 7" 20# J-55 ST&C csg, set @ 2752'. Stage collar set @ 1884'.

2/27/04 Cmtd 1<sup>st</sup> stage w/78 sxs Premium Lite cmt w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM, 0.4% fluid loss, 0.4% SMS (166 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 22 bbls cmt to surface. Cmtd 2<sup>nd</sup> stage w/259 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (552 cu. ft.). Circ 8 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

2/29/04 Drill to TD @ 6879'. Pressure spiked from 420 to 580, quit drilling lost dust. Large gas kick, lit blooie line for trip, 50' flare. TOO.

3/1/04 Flow test well on 3" panic line. Well flowing 5.5 MMCF. (Verbal approval received from Frank Chavez, OCD, to produce well as a Mesaverde/Dakota open hole completion).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 3/2/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE MAR - 3 2004

Conditions of approval, if any:

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 Energy, Minerals and Natural Resources

Form C-103  
 Revised May 08, 2003

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 Santa Fe, NM 87505

WELL API NO. 30-045-31932
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7. Lease Name or Unit Agreement Name Randleman
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.

Interest is common. No notification necessary.



*DHC 1441 A2*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 3/2/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR - 3 2004

Conditions of approval, if any:

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 Energy, Minerals and Natural Resources

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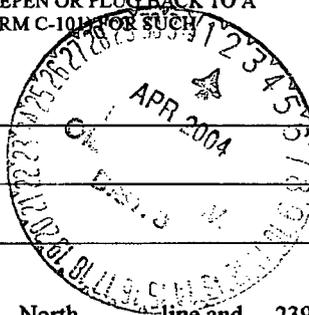
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 PO Box 4289, Farmington, NM 87499

4. Well Location  
 Unit Letter C : 725 feet from the North line and 2390 feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/3/04 Flow test well. TIH w/6-1/4" bit, tag bridge @ 6682' to 6686' & 6859' to 6861'. Est circ. Drill @ 6879' to TD @ 6910'.
- 3/4/04 TOO H w/bit. Mix mud & repair blooie line. Blow well.
- 3/5/04 ND BOP & NU cudd for snubbing. WO cudd pressure control. RU W/L.
- 3/6/04 Lubricate BHA, snub 4-1/2" csg in hole. Work stuck csg @ 4124'.
- 3/7/04 (Verbal approval from Charlie Perrin, OCD, to cmt csg & complete wellbore). Csg stuck @ 4124'. Land 94 jts 4-1/2" 11.6# L-80 LT&C csg @ 4124'. Stage collar @ 1895'. Cmt 1<sup>st</sup> stage w/102 sxs Class G neat w/0.25 pps celloflake, 1% fluid loss, 1% calcium chloride (202 cu. ft.). Tail w/50 sxs Class G neat w/1% calcium chloride, 0.2% fluid loss, 0.25 pps celloflake (69 cu. ft.). Circ 5 bbls cmt to surface. Cmt 2<sup>nd</sup> stage w/106 sxs Class G neat w/0.25 pps celloflake, 1% fluid loss, 1% calcium chloride (210 cu. ft.). Tail w/50 sxs Class G neat w/1% calcium chloride, 0.2% fluid loss, 0.25 pps celloflake (69 cu. ft.). Displace w/30 bbls fresh wtr. Circ 10 bbls cmt to surface. WOC.
- 3/8/04 RD cudd W/L. ND BOP. NU WH. RD. Rig released.
- 3/9/04 MIRU. ND WH. NU BOP. Test BOP to 3500 psi/30 mins, OK. TIH w/mill, tag cmt @ 1850'. Drill cmt to 1895'.
- 3/10/04 Mill DV tool @ 1895'. Stage in hole to 4026', tag cmt. Mill cmt to 4030'. TOO H w/mill. TIH w/bit, push wiper plug from 4089-4121', mill float & shoe. Flow well. SDON.
- 3/11/04 TOO H w/bit. TIH w/131 jts 2-3/8" 4.7# J-55 tbg, set @ 4140'. ND BOP. NU WH. Perf 2-3/8" tbg w/1-9/16" thru tbg perf gun, 4 SPF for a total of 60, 0.41" diameter holes @ 4120-4135'. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 3/25/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700

(This space for State use)  
 APPROVED BY Chalott DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE APR - 2 2004  
 TITLE \_\_\_\_\_

Conditions of approval, if any:

# Deviation Report

<b>Name of Company</b> Burlington Resources Oil & Gas Company	<b>Address</b> P.O. Box 4289, Farmington, NM 87499	
<b>Lease Name and Number (API Number)</b> RANDLEMAN #1B (30-045-31932)	<b>Location</b> 725 FNL -2390 FWL	<b>Sec. Twn. Rge.</b> 13-031N-011W
<b>Pool and Formation</b> Blanco Mesaverde/Basin Dakota	<b>County</b> SAN JUAN	<b>State</b> NEW MEXICO

(OH)

<u>Depth (ft)</u>	<u>Deviation (degrees)</u>
130	1.50
639	0.25
1,121	1.75
1,376	1.50
2,417	0.50



Air Hammer Used?  YES /  NO

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Burlington Resources Oil & Gas Company, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

*Jean Conigo*

Subscribed and sworn to before me this 31st day of March, 2004.

*Tamatha W. Winters*

Notary Public in and for San Juan County, New Mexico

My commission expires September 15, 2004.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Reformatted July 20, 2001

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499		<sup>2</sup> OGRID Number 14538
<sup>4</sup> API Number 30-045-31932		<sup>3</sup> Reason for Filing Code/ Effective Date New Drill <i>Replace Temp approval</i>
<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319	
<sup>7</sup> Property Code 7412	<sup>8</sup> Property Name Randleman	<sup>9</sup> Well Number 1B

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	13	31N	11W		725	North	2390	West	San Juan

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				
F	Flowing								

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9018	Giant Industries		O	
25244	Williams Field Services		G	



IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
2/24/2004	3/11/2004	6910'	4124'	4120-4135'	dhc1441az
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4	9 5/8	144'	169 cu. ft.		
8 3/4	7	2752'	842 cu. ft.		
6 1/4	4 1/2	4124'	550 cu. ft.		
	2 3/8	4140'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
		3/12/2004		785	785
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
			263		Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy Wimsatt*

Printed name: Tammy Wimsatt

Title: Regulatory Specialist

Date: 3/31/2004

Phone: (505)326-9700

OIL CONSERVATION DIVISION

Approved by: *Charlie Herr*

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #1

Approval Date: APR - 2 2004

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

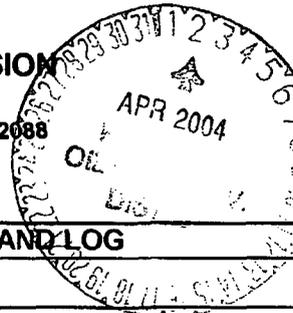
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410



WELL API NO.  
30-045-31932

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name  
Randleman

1a. TYPE OF WELL:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.  
1B

3. Address of Operator  
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat  
Blanco Mesaverde/Basin Dakota

4. Well Location  
Unit Letter C : 725 Feet From The North Line and 2390 Feet From The West Line  
Section 13 Township 31N Range 11W NMPM San Juan County, NM

10. Date Spudded 2/24/2004 11. Date T.D. Reached 3/3/2004 12. Date Compl. (Ready to Prod.) 3/11/2004 13. Elevations (DF&RKB, RT, GR, etc.) 5862' GL, 5874' KB 14. Elev. Casinghead

15. Total Depth 6910' 16. Plug Back T.D. 4124' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-6910' Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name 6808-6910' Dakota MV 4120-4135 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run none 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8 <u>H-40</u>	32.3#	144'	12 1/4	169 cu. ft.	
7 <u>D-55</u>	20#	2752'	8 3/4	842 cu. ft.	<u>3/22</u>
4 1/2	11.6#	4124'	6 1/4	550 cu. ft.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4140'	

26. Perforation record (interval, size, and number)  
4120-4135' w/4 SPF for a total of 60, 0.41"

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4120-4135'	none

PRODUCTION

28. Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI  
Date of Test 3/12/04 Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n for Oil - Bbl. Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_  
Flow Tubing Press. SI 785 Casing Pressure SI 785 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By \_\_\_\_\_

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Tammy Wimsatt Printed Tammy Wimsatt Title Regulatory Specialist Date 3/25/2004

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 934	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1014-2184	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2564	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4174	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4369	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4809	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5144	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6170	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6764	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6868	T. Lewis _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Hrnito. Bnt. _____ 3274
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Chacra _____ 3654
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. Graneros _____ 6817
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
934'	1014'	White, cr-gr ss.	5144'	6170'		Dark gry carb sh.
1014'	2184'	Gry sh interbedded w/tight, gry, fine-gr ss.	6170'	6764'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2184'	2564'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	6764'	6817'		Highly calc gry sh w/thin lmst.
2564'	3274'	Bn-Gry, fine gm, tight ss.	6817'	6868'		Dk gry shale, fossil & carb w/pyrite incl.
3274'	3654'	White, waxy chalky bentonite	6868'	6910'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3654'	4174'	Gry fn gm silty, glauconitic sd stone w/drck gry shale				
4174'	4369'	ss. Gry, fine-gm, dense sil ss.				
4369'	4809'	Med-dark gry, fine gr ss, carb sh & coal				
4809'	5144'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Randleman
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

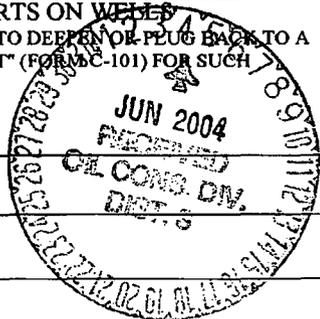
**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Burlington Resources Oil & Gas Company LP

3. Address of Operator  
 3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location  
 Unit Letter C : 725 feet from the North line and 2390 feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County, NM



11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**  
 Pit Location: UL C Sect 13 Twp 31N Rng 11W Pit type New Depth to Groundwater <50' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000' Below-grade Tank Location UL  Sect  Twp  Rng  ;  
 feet from the  line and  feet from the  line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>New Drill Pit</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to construct a new drill pit. The new drill pit will be a lined pit as detailed in Burlington's general pit construction plan dated April 26, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Joni Clark TITLE Regulatory Specialist DATE 6/3/04  
 Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 326-9700

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 4 2004  
 Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 March 4, 2004

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE X <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number #1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

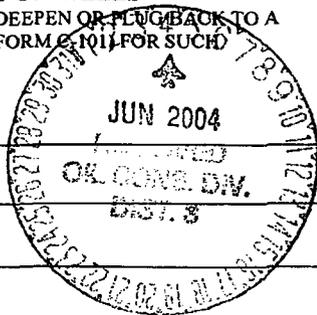
1. Type of Well:  
 Oil Well  Gas Well X  Other

2. Name of Operator  
 Burlington Resources Oil & Gas LP

3. Address of Operator  
 P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter C : 725' feet from the North line and 2390' feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)



**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
 Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
 feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: C/O <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to Cleanout the subject well as per the attached procedure and wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/3/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

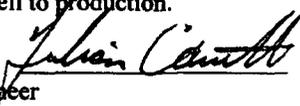
APPROVED BY Chad H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 58 DATE JUN - 4 2004

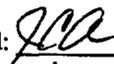
Conditions of approval, if any:

**Randleman #1B**  
Dakota  
725' FNL, 2390' FWL  
Unit C, Section 13, T31N, R11W  
Latitude / Longitude: 36° 54.2' / -107° 56.54'  
DPNO: 84643401

Cleanout Repair Procedure 05/26/2004

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and set slickline plug in F-nipple. ND wellhead and NU 5M Double, mud cross, single BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The 2-3/8", 4.70#, J-55 tubing is set at 4140' (3-7/8" bit on bottom). Release donut, TOOH with tubing. Visually inspect tubing for corrosion and replace any bad or perforated joints.
4. TIH with 3-7/8" bit to COTD 6910', cleaning out with N2. TOOH with tubing. **NOTE: If a catastrophic event occurs during cleanout operations contact Drilling Manager and Operations Engineer for possible P&A procedure. If cleanout operations occur without any problems contact Drilling Manager and Operations Engineer for possible gyro survey and deeping procedure.**
5. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and 1/2 of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. If hole conditions permit, land tubing at 5025' (below the MV and above the Mancos). If not possible, land tubing at +/- 4140'.
6. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate N2 to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with N2. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.**

Recommended:   
Operations Engineer

Approved:   
Sr. Rig Supervisor

Operations Engineers      Julian Carrillo  
599-4043 (Office)  
320-0321 (Cell)

Jay Paul McWilliams  
324-6146 (Office)  
320-2586 (Cell)

## Pertinent Data Sheet Randleman #1B

**LOCATION:** 725 FNL , 2390 FWL  
Unit C, Section 13, T31N, R11W  
San Juan County, NM

**ELEVATION:** 5862' GL, 5874' KB  
**API:** 3003927569

**FIELD:** Blanco Mesaverde/Basin Dakota

**PBTD:** 4,121'  
**TD:** 6,910'

**LATITUDE:** 36 Deg. 54.22 Min.  
**LONGITUDE:** 107 Deg. 56.54 Min.

**SPUD DATE:**

**COMPLETION DATE:** Pending

**CASING RECORD:**

<u>HOLE SIZE</u>	<u>CASING SIZE</u>	<u>WEIGHT (#'s) &amp; GRADE</u>	<u>DEPTH SET</u>	<u>DVT</u>	<u>CMT TOP</u>
12-1/4"	9-5/8"	32.3, H-40	144'	N/A	Surface
8-3/4"	7"	20, J-55	2,752'	1884	Surface
6-1/4"	4-1/2"	11.6, N80	4,124'	1895'4030'	Surface

**TUBING RECORD (proposed):**

<u>TUBING SIZE</u>	<u>WEIGHT (#'s) &amp; GRADE</u>	<u>DEPTH SET</u>	<u>BHA</u>
2-3/8"	4.7#, J-55, EUE	TBD	

**FORMATION TOPS:**

Ojo Alamo	899'	Chacra	3619'	Gallup	6170'
Kirtland	979'	Upper Cliff House		Greenhorn	6764'
Fruitland	2149'	Mass. Cliff. House	4139'	Graneros	6817'
Pictured Cliffs	2529'	Menefee	4334'	Dakota	6868'
P.C. Main	'	Point Lookout	4774'	Morrison	
Lewis	'	Mancos	5109'		
Huer.Bent.*	3239				

\*300 ft above Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra Line)

**LOGGING RECORD:**

Cased Hole: Open Hole: none

**STIMULATION (proposed):**

<u>Stage:</u>	<u>Formation:</u>	<u>Sand Vol:</u>	<u>Rate:</u>	<u>Type:</u>
1	Dakota			
2	Menefee / Point Lookout			
3	Cliffhouse / Menefee			

**Workover History:**

None

# Randleman #1B

725 FNL , 2390 FWL  
 Unit C, Section 13, T31N, R11W  
 San Juan County, NM

LAT: 36 Deg. 54.22 Min.

LONG: 107 Deg. 56.54 Min.

GL = 5,862'

KB = 5,874'

## Current Wellbore

### Surface Casing:

9-5/8" 32.3#  
 Set @ 144'  
 TOC @ Surface

### Intermediate Casing:

7" 20.0# J-55  
 Set @ 2,752'  
 TOC @ Surface

DV TOOL (7") @ 1,884' →  
 DV TOOL (4 1/2") @ 1,895' →

### Tubing String:

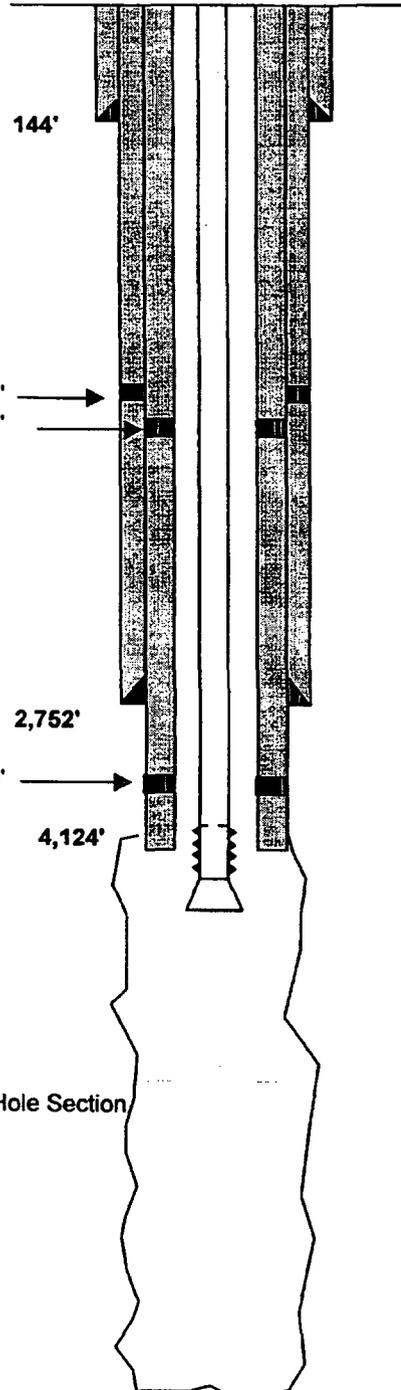
2 3/8" 4.7# J-55  
 Set @ 4,140'  
 F-Nipple at 4,105'  
 3 7/8" bit on bottom  
 Bit sub, tail jt, f-nipple, 2' pup  
 Tail jt above bit sub perforated  
 with 60 shots

DV TOOL (4 1/2") @ 4,030' →

### Production Casing/Liner:

4-1/2" 11.6# N80  
 Set At: 4,124'  
 TOC At: Surface

Open Hole Section  
 6 1/4"



Ojo Alamo	0,899'
Kirtland	0,979'
Fruitland	2,149'
Pictured Cliffs	2,529'
PC.main	0,000'
Lewis	0,000'
Huer.Bent.*	3,239'
Chacra	3,619'
Upper Cliff House	
Mass.Cliff House	4,139'
Menefee	4,334'
Point Lookout	4,774'
Mancos	5,109'
Gallup	6,170'
Greenhorn	6,764'
Graneros	6,817'
Dakota	6868

Casing TD= 4,124'  
 TD= 6,910'

# Randleman #1B

725 FNL , 2390 FWL  
 Unit C, Section 13, T31N, R11W  
 San Juan County, NM

LAT: 36 Deg. 54.22 Min.

LONG: 107 Deg. 56.54 Min.

GL = 5,862'

KB= 5,874'

## Proposed Wellbore

### Surface Casing:

9-5/8" 32.3#  
 Set @ 144'  
 TOC @ Surface

### Intermediate Casing:

7" 20.0# J-55  
 Set @ 2,752'  
 TOC @ Surface

DV TOOL (7") @ 1,884' →  
 DV TOOL (4 1/2") @ 1,895' →

### Tubing String:

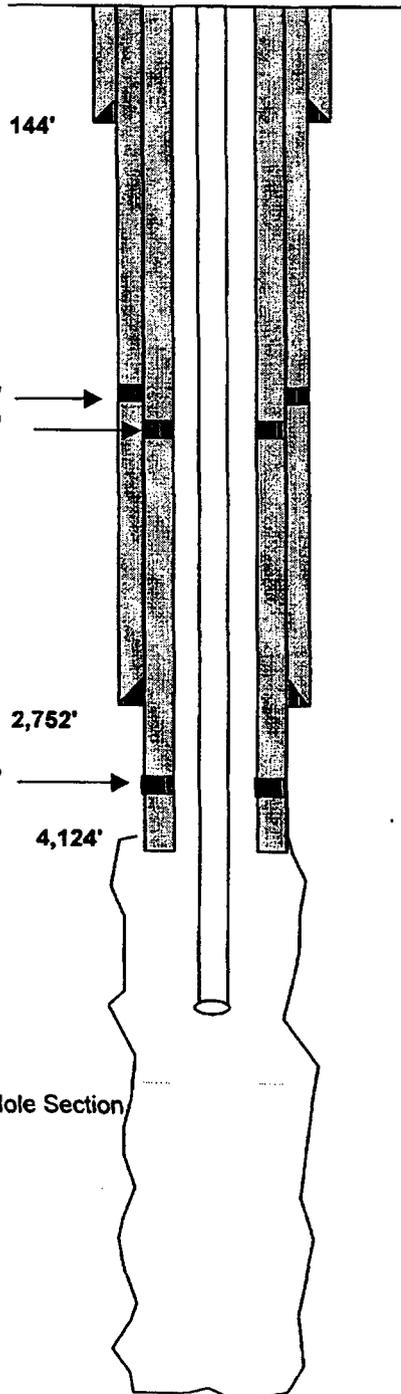
2 3/8" 4.7# J-55  
 Set @ 5025'  
 BHA: Expendable check, SN, 1 full jt, 2' pup jt

2,752'  
 DV TOOL (4 1/2") @ 4,030' →

### Production Casing/Liner:

4-1/2" 11.6# N80  
 Set At: 4,124'  
 TOC At: Surface

Open Hole Section  
 6 1/4"



Ojo Alamo	0,899'
Kirtland	0,979'
Fruitland	2,149'
Pictured Cliffs	2,529'
PC.main	0,000'
Lewis	0,000'
Huer.Bent.*	3,239'
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Upper Cliff House	
Mass.Cliff House	4,139'
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Gallup	6,170'
Greenhorn	6,764'
Graneros	6,817'
Dakota	6868

Casing TD= 4,124'  
 TD= 6,910'

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised May 08, 2003

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Handleman
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Burlington Resources Oil & Gas Company LP

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

4. Well Location  
 Unit Letter C : 725 feet from the North line and 2390 feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/04 MIRU. ND WH. NU BOP. SDON.  
 6/3/04 TOO H w/tbg. TIH w/bit, CO to 4750'. SDON.  
 6/4/04 TIH to 4750'. Circ & CO to 4914'. Stuck bit, work loose. Flow well.  
 6/7/04 TIH to 4914'. Circ & CO to 5565', hole collapsed, work pipe up hole to 5550', stuck bit @ 5550'. Unable to circ or rotate. SDON.  
 6/8/04 Work pipe free, PUH to 5370'. Circ. TIH, CO to 5719'. Hole packed off, work pipe up hole to 5689', unable to circ. Work stuck pipe. SDON.  
 6/9/04 Work pipe free, PUH to 5699'. Circ & CO open hole @ 5699-6343'. Hole packed off, work bit up hole to 6313'. Work pipe free. CO @ 6313-6653', hole wet, stuck pipe. Work stuck pipe. Unable to rotate. SDON.  
 6/10/04 Rotate pipe, unable to move up or down. Est circ, hole packed off. Work stuck pipe. Shut-in well. SDON.  
 6/11/04 Make up gyro tools. Run gyro survey @ 6600' to surface. TOO H. Surge well, work stuck pipe, no movement. SDON.  
 6/14/04 (Verbal approval from Charlie Perrin, OCD, to perf tbg & produce up tbg). Surge well, work stuck pipe. ND BOP, strip over tbg, lay down same. Set slips, cut off tbg. NU spool & tbg head. RD blooie line, tbg landed w/bit @ 6653' w/SN @ 6620'. SDON.  
 6/15/04 TIH w/perf gun, equalize csg & tbg @ 400 psi. Perf 40 holes in 2-3/8" tbg @ 6639'. Unable to move guns after perf. Work stuck gun w/wireline, pressure up w/air, unable to move guns, pull out of rope socket. Flow back.  
 6/16/04 Shut well in, hook up flow line, turn well over to production. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 6/29/2004

Type or print name Tammy Jones Telephone No. (505) 326-9700

APPROVED BY Charl R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5 DATE JUN 30 2004

Conditions of approval, if any:

# Randleman #1B

30-045-31932

725 FNL , 2390 FWL  
Unit C, Section 13, T31N, R11W  
San Juan County, NM

LAT: 36 Deg. 54.22 Min.

LONG: 107 Deg. 56.54 Min.

GL = 5,862'

KB= 5,874'

## Current Wellbore

### Surface Casing:

9-5/8" 32.3#  
Set @ 144'  
TOC @ Surface

### Intermediate Casing:

7" 20.0# J-55  
Set @ 2,752'  
TOC @ Surface

DV TOOL (7") @ 1,884'  
DV TOOL (4 1/2") @ 1,895'

### Tubing String:

2 3/8" 4.7# J-55  
Set @ 6,653'  
F-Nipple at 6627'  
3 7/8" bit on bottom  
Bit sub, tail jt, f-nipple, 2' pup  
Tail jt above bit sub perforated  
with 40 shots

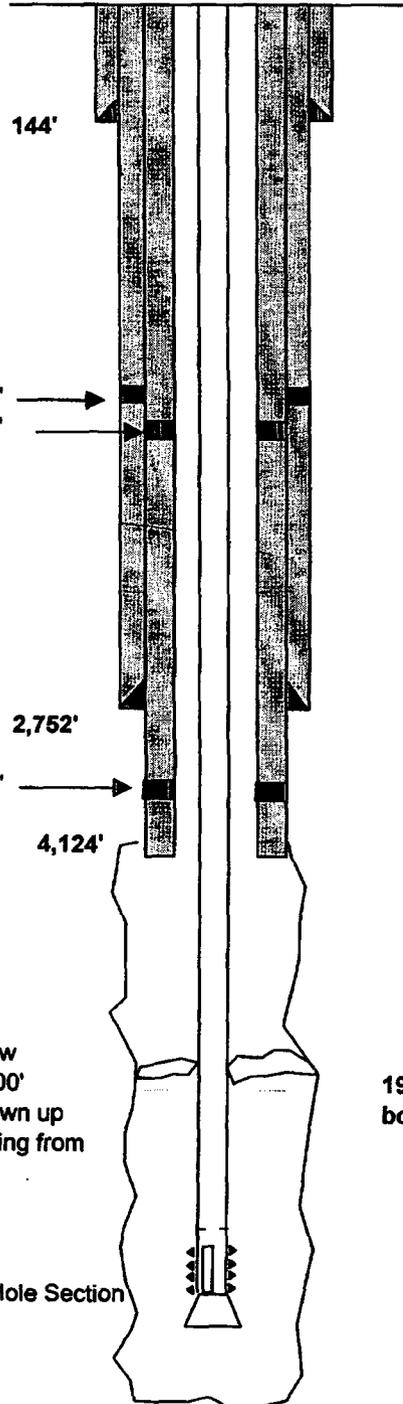
DV TOOL (4 1/2") @ 4,030'

### Production Casing/Liner:

4-1/2" 11.6# N80  
Set At: 4,124'  
TOC At: Surface

Stretch calculations show  
tubing to be stuck at 5400'  
assume to be debris blown up  
hole, has sealed off casing from  
5400' to surface

Open Hole Section  
6 1/4"



Ojo Alamo 0,899'  
Kirtland 0,979'  
Fruitland 2,149'  
Pictured Cliffs 2,529'  
PC.main 0,000'

Lewis 0,000'  
Huer.Bent.\* 3,239'  
Chacra 3,619'  
Upper Cliff House  
Mass.Cliff House 4,139'  
Menefee 4,334'  
Point Lookout 4,774'  
Mancos 5,109'  
Gallup 6,170'  
Greenhorn 6,764'  
Graneros 6,817'  
Dakota 6868

Casing TD= 4,124'  
TD= 6,910'

19' of 1 11/16" guns stuck in hole in  
bottom joint

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-104B  
Permit 10710

Change of Operator Name

OGRID: 14538  
Effective Date: 12/31/2000

**Previous Operator Name and Information**  
Name: BURLINGTON RESOURCES OIL & GAS  
CO  
Address: PO Box 4289  
Address: \_\_\_\_\_  
City, State, Zip: Farmington, NM 87499

**New Operator Name and Information**  
Name: BURLINGTON RESOURCES OIL & GAS  
COMPANY LP  
Address: \_\_\_\_\_  
Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: Alan Alexander

Printed Name: Alan Alexander

Title: SENIOR LARD ADVISOR

Date: 5/4/05 Phone: 505-326-9757

<b><u>NMOCD Approval</u></b>	
Electronic Signature:	<u>David Brooks</u>
District:	<u>District IV</u>
Date:	<u>May 04, 2005</u>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-104B  
Permit 10710

Change of Operator Name

OGRID: 14538  
Effective Date: 12/31/2000

**Previous Operator Name and Information**  
Name: BURLINGTON RESOURCES OIL & GAS CO  
Address: PO Box 4289  
Address: \_\_\_\_\_  
City, State, Zip: Farmington, NM 87499

**New Operator Name and Information**  
Name: BURLINGTON RESOURCES OIL & GAS COMPANY LP  
Address: \_\_\_\_\_  
Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: Alan Alexander  
Printed Name: Alan Alexander  
Title: SENIOR LAR Advisor  
Date: 5/4/05 Phone: 505-326-9757

**NMOCD Approval**

Electronic Signature: David Brooks

District: District IV

Date: May 04, 2005

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31932
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402		7. Lease Name or Unit Agreement Name Randleman
4. Well Location Unit Letter <u>C</u> : <u>725</u> feet from the <u>North</u> line and <u>2390</u> feet from the <u>West</u> line Section <u>13</u> Township <u>31N</u> Range <u>11W</u> NMPM County <u>San Juan, NM</u>		8. Well Number 1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Fruitland Coal
Pit type <u>Workover</u> Depth to Groundwater <u>&lt;50'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&lt;1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>      </u> bbls; Construction Material <u>      </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Workover</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 6/22/2005

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 326-9700

APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST 88 DATE JUN 23 2005

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Randleman
8. Well Number #1B
9. OGRID Number 14538
10. Pool name or Wildcat Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location  
 Unit Letter C: 725 feet from the North line and 2390 feet from the West line  
 Section 13 Township 31N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Recompletion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the Randleman #1B as a Fruitland Coal producer, as shown on the attached procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 6/22/05

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9701  
**For State Use Only**

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5 DATE JUN 23 2005  
 Conditions of Approval (if any):



## **Randleman #1B**

725' FNL & 2390' FWL

Unit C Sec 13 T31N R11W

Lat: N36° 54.22 Long: W107° 56.54

API 3004531932000

1. MIRU completion rig and cementing company.
2. **Plug #1 Dakota/Gallup tops 6910'-6120'**: Establish injection rate down 2 3/8" tubing and through perforated tubing jt on bottom. Pump 359 cu ft cement and displace with wiper plug to F-nipple at 6627'. RD cementing company.
3. RU wireline and run CBL from 6627' to 6000' to verify cement top. RD wireline. Freepoint the 2 3/8" tubing and chemical cut at +/- 5300' or wherever found to be free, whichever is deeper.
4. TOOH with 2 3/8" tubing.
5. **Plug #2 Mancos top 5159'-5059'**: Using tubing release tool, pump spacer and balance 34 cu ft cement across the Mancos. Release from fiberglass sub and TOOH with tubing. WOC for four hours and TIH to tag cement plug. Pump additional cement as necessary to get cement top to 5059'.
6. **Plug #3 Mesaverde top/Casing shoe 4189'-4074'**: Using tubing release tool, pump spacer and spot a 31 cu ft balanced cement plug across the Mesaverde top and the 4 1/2" casing shoe. Release from fiberglass sub and TOOH with tubing WOC for a minimum of four hours and TIH to tag cement plug. Pump additional cement as necessary to get cement top to 4074'.
7. Load the hole and pressure test the casing to 500 psi.
8. **Plug #4 Chacra top 3659'-3559'**: TIH with 2 3/8" tubing and spot a 13 cu ft balanced cement plug across the Chacra top. If casing tested, proceed with FTC recomplete. If casing did not test, WOC for four hours and tag cement plug. Pump additional cement as necessary to get cement top to 3559' and then begin leak isolation.
9. Set cast iron bridge plug at +/- 2600'.
10. Pressure test casing to +/-5000 psi for 15 minutes.
11. Perforate and fracture stimulate the Fruitland Coal formation.
12. Flow back well. Clean out as required.
13. Land tubing as a FC only producer and return well to production.



DISTRICT I  
1625 W. Fynch Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

DISTRICT II  
611 South First, Artesia, N.M. 88210

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Artec, N.M. 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV  
7040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-31932		*Pool Code 71629/	*Pool Name WC 31N11W13C Basin Fruitland Coal / Fruitland Sands
*Property Code 7412	*Property Name RANDLEMAN		*Well Number 1B
*OGED No. 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP		*Elevation 5862'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	31-N	11-W		725'	NORTH	2390'	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C									
*Dedicated Acres NW/4-160 - FS 320 W/2-FC			*Joint or Infill		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> S 89-27-27 E 2652.44' (M) 2390' 725'			
S 00-46-53 E 2633.97'	RANDLEMAN, F ET UX	LAT: 36°54.2235' N. LONG: 107°56.5386' W. NAD 1927	
	RANDLEMAN, F ET UX	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <i>Patsy Clugston</i> Signature Patsy Clugston Printed Name Regulatory Specialist Title 7/25/05 Date	
RANDLEMAN, IRVIN			
	SMITH, B A ET UX	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey 9-18-03 Signature GLEN W. RUSSELL GLEN W. RUSSELL NEW MEXICO 15703 LICENSED PROFESSIONAL SURVEYOR Certificate Number 15703	

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number #1B
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC - 71629/ WC 31N11W13C FS

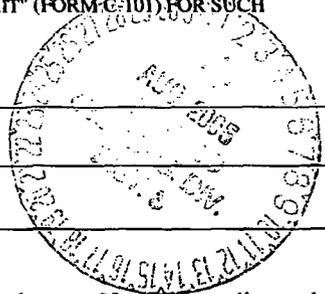
**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location  
 Unit Letter C : 725 feet from the North line and 23990 feet from the West line  
 Section 13 Township 31N Range 11W NMPM San Juan County



11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Well Plat <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See the attached well location and acreage dedication plat (C102) for the Fruitland Coal and Fruitland Sands on the subject well. Plans are still to recomplete in the Fruitland Coal interval after plugging back the DK/Gallup/Mesaverde/Chacra as per NOI dated 6/22/05, but now will also be adding the Fruitland Sands interval. See the revised procedure attached. This will be a DHC'd well and the DHC application will be submitted once working interest owners have been given notice.

~~HOLD C102 FOR~~ NSL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 8/1/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518  
 (This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE AUG 02 2005  
 Conditions of approval, if any:

**Randleman #1B**

725' FNL & 2390' FWL

Unit C Sec 13 T31N R11W

Lat: N36° 54.22 Long: W107° 56.54

API 3004531932000

1. MIRU wireline.
2. Set cast iron bridge plug at +/- 2600'.
3. Pressure test casing to +/-5000 psi for 15 minutes.
4. Perforate and fracture stimulate the Fruitland Coal and Fruitland Sand formations.
5. Flow back well.
6. MIRU completion rig. Clean out as required.
7. Land tubing as a FC/FS commingled producer and return well to production.