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JUL 27 AM 11: 50

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

70 Farmington, NM

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <u>NMSF 078935</u> NM 084078
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. If Unit or CA Agreement, Name and No.
3A. Address c/o Walsh Engineering, 7415 E. Main, Farmington, NM 87402		8. Lease Name and Well No. Thompson C #6S
3b. Phone No. (include area code) (505) 327-4892		9. API Well No. 30045 32207
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1270' FNL and 2125' FEL At proposed prod. Zone		10. Field and Pool, or Exploratory Basin Fruitland Coal
14. Distance in miles and direction from nearest town or post office* 9 miles south of Farmington, NM		11. Sec., T., R., M., or Blk, and Survey or Area B Sec. 10, T27N, R12W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 510'	16. No. of Acres in lease 320+	17. Spacing Unit dedicated to this well E/2 320 Acres
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 500'	19. Proposed Depth 1720 +/-	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5905' GL	22. Approximate date work will start* June 15, 2004	23. Estimated duration 1 week

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <u>Paul C. Thompson</u>	Name (Printed/Typed) Paul C. Thompson, P.E.	Date 2/25/2004
---------------------------------------	---	--------------------------

Title Agent		
Approved by (Signature) <u>[Signature]</u>	Name (Printed/Typed)	Date 6-29-05
Title AFM	Office FPO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

HOLD C104 FOR NSL

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCB

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-32207		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 21418	*Property Name THOMPSON C		*Well Number 6S
*GRID No. 162928	*Operator Name ENERGEN RESOURCES CORPORATION		*Elevation 5905'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	27N	12W		1270	NORTH	2125	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.0 Acres - (E/2)					¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Paul C. Thompson
Signature

Paul C. Thompson
Printed Name

Agent
Title

2/25/04
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 27, 2003

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
Certificate Number 15269

ENERGEN RESOURCES CORP.
OPERATIONS PLAN
Thompson C #6S

I. Location: 1270' FNL & 2125' FEL Date: February 24, 2004
Sec 10 T27N R12W
San Juan County, NM

Field: Basin Fruitland Coal Elev: GL 5905'
Surface: Navajo Tribe / NAPI
Minerals: Federal NM 84078

II. Geology: Surface formation Nacimient

<u>Formation Tops</u>	<u>Depths</u>
Ojo Alamo	312'
Kirtland	427'
Fruitland	1212'
Pictured Cliffs	1522'
Total Depth	1725'

Estimated depths of anticipated water, oil, gas, and other mineral bearing formations which are expected to be encountered:

Water and gas - 1212' and 1522'.

B. Logging Program: Induction/GR and density logs at TD.

C. No over pressured zones are expected in this well. No H₂S zones will be penetrated in this well. Max. BHP = 600 psig.

III. Drilling

A. Contractor:

B. Mud Program:

The surface hole will be drilled with a fresh water mud.

The production hole will be drilled with a fresh water polymer mud. The weighting material will be drill solids or if conditions dictate, barite. The maximum mud weight expected is 8.5 ppg.

C. Minimum Blowout Control Specifications:

Double ram type or annular type 2000 psi working pressure BOP with a rotating head. See the attached Exhibits #1 and #2 for details on the BOP equipment. All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1000 psi.

C. Cont.

The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

IV. Materials

A. Casing Program:

Hole Size	Depth	Casing Size	Wt. & Grade
8-3/4"	120'	7"	20# K-55
6-1/4"	1725'	4-1/2"	10.5# K-55

B. Float Equipment:

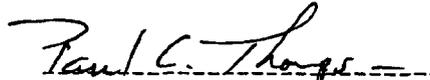
a) Surface Casing: None

b) Production Casing: 4-1/2" cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five turbolizers every fifth joint from the top of the well.

V. Cementing:

Surface casing: 7" - Use 50 sx (59 cu. ft.) of Cl "B" with ¼ #/sk celloflake and 2% CaCl₂ (Yield = 1.18 cu. ft./sk; slurry weight = 15.6 PPG). 100% excess to circulate cement to surface. WOC 12 hours. Pressure test surface casing to 600 psi for 30 min.

Production Casing: 4-1/2" - Before cementing circulate hole with at least 1-1/2 hole volumes of mud. Precede cement with 30 bbls of fresh water. **Lead** with 115 sx (237 cu.ft) of Cl "B" with 2% metasilicate and ¼ #/sk celloflake. (Yield = 2.06 cu.ft./sk; slurry weight = 12.5 PPG). **Tail** with 100 sx (118 cu.ft.) of Cl "B" with ¼ #/sk celloflake (Yield = 1.18 cu. ft./sk; slurry weight = 15.6 PPG). Total cement volume is 355 cu.ft. (100% excess to circulate cement to surface).



Paul C. Thompson, P.E.

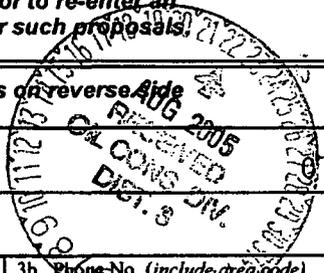
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078935
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6900	7. If Unit or CA/Agreement, Name and/or No. 15 PM 4 01 RECEIVED FARMINGTON, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 10, T27N, R12W 1270' ENL, 2125' FEL NW/NE		8. Well Name and No. Thompson C #6S
		9. API Well No. 30-045-32207
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/09/05 Spud @ 2:00 am on 08/09/05. Ran 3 jts. 7" 20# J-55 ST&C casing, set @ 124'. RU Halliburton. Cement with 100 sks Class B, 2% CaCl2, 1/4#/sk floecele (118 cu.ft.). Plug down @ 11:00 am on 08/09/05. Circulate 8 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey		Title Regulatory Analyst
<i>Vicki Donaghey</i>		Date 08/15/05
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	AUG 16 2005 FARMINGTON FIELD OFFICE BY <i>db</i>

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3a. Address
2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)
505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
705' FSL, 1755' FWL, Sec.06, T30N, R04W, N.M.P.M. SE/SW

5. Lease Serial No.
NMSE 079483

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Carson 203

9. API Well No.
30039 27477

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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08/10/05 Spud @ 4:30 pm on 08/10/05. Drill 12-1/4" hole to 253'. Ran 5 jts. 9.625" 32.3# H-40 ST6C casing, set @ 245'. Cement with 150 sks Class B, 1/4#/sk floccle, 2% CaCl2 (177 cu.ft.). Plug down @ 6:15 am on 08/11/05. Circulate 10 bbls cement to surface. WOC. NU BOP. Test casing & BOP to 600 psi - ok.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Vicki Donaghey** Title **Regulatory Analyst**

Vicki Donaghey Date **08/15/05** **ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **AUG 18 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE** BY **JB**

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NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2005 AUG 25 PM 1 55	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator Energex Resources Corporation		070 FA	8. Well Name and No. Thompson C #6S FARMINGTON NM
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800		9. API Well No. 30-045-32207
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 10, T27N, R12W 1270' FNL, 2125' FEL NW/NE			10. Field and Pool, or Exploratory Area Basin Fruitland Coal
			11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>set casing</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/14/05 TD: 1740' PBID: 1689' Ran 39 jts. 4-1/2' 11.6# J-55 casing, set @ 1715. FU Halliburton. Cement with 170 sks. 65/35 Class B poz, 6% gel, 2% CaCl2, 10#/sk gilsonite, 1/2#/sk floccle tailed by 100 sks Class B, 5#/sk gilsonite, 1/2#/sk floccle (516 cu.ft.). Plug down @ 2:00 pm on 08/14/05. Circulate 22 bbls. cement to surface. WOC. RD Halliburton. ND BOP. Released rig @ 6:00 pm on 08/14/05.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey	Title Regulatory Analyst
<i>Vicki Donaghey</i>	Date 08/19/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
	Office	SEP 05 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCOD

DEVIATION REPORT

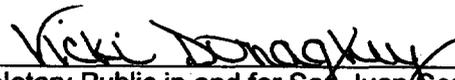
Name of Company		Address		
Energen Resources Corporation		2198 BLOOMFIELD HWY, FARMINGTON, NM 87401		
Lease Name & Number	Unit Letter	Section	Township	Range
THOMPSON C #6S	B	10	27N	12W
Pool and Formation		API Number		County
Basin Fruitland Coal (71629)		30-045-32207		San Juan

<u>Depth (Ft.)</u>	<u>Deviation (Degrees)</u>
500	1.00
1000	1.00
1500	1.00
1740	1.00

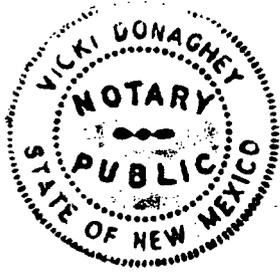
I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Energen Resources Corporation, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.



Subscribed and sworn to before me this 15th day of September, 2005.



 Notary Public in and for San Juan County, New Mexico.
 My commission expires: September 18th, 2008.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Energex Resources Corporation 2198 Bloomfield Highway Farmington, NM 87401		2 OGRID Number 162928
4 API Number 30-0 30-045-32207		3 Reason for Filing Code/Effective Date NW
5 Pool Name Basin Fruitland Coal	6 Pool Code 71629	
7 Property Code 21418	8 Property Name Thompson C	9 Well Number 68

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	10	27N	12W		1270	North	2125	East	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401		O	B-Sec. 10-T27N-R12W
151618	Enterprise P.O. Box 1492 El Paso, TX 79978		G	B-Sec. 10-T27N-R12W



IV. Produced Water

23 POD	24 POD ULSTR Location and Description
--------	---------------------------------------

V. Well Completion Data

25 Spud Date 08/09/05	26 Ready Date 09/08/05	27 TD 1740'	28 PBDT 1689'	29 Perforations 1203' - 1489'	30 DHC, MC
31 Hole Size 8.75"	32 Casing & Tubing Size 7.0" J-55		33 Depth Set 124'	34 Sacks Cement 100 sks. - 118 cu.ft. - circ.	
6.25"	4.50" J-55		1715'	270 sks. - 516 cu.ft. - circ.	
	2.375"		1552'		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date 09/08/05	38 Test Length 3 hrs.	39 Tbg. Pressure 50	40 Csg. Pressure 55
41 Choke Size	42 Oil	43 Water Pitot--	44 Gas 65 mcf/d	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Vicki Donaghy*

Printed name: **Vicki Donaghy**

Title: **Regulatory Analyst**

Email: **vdonaghe@energex.com**

Date: **09/14/05**

Phone: **505-325-6800**

OIL CONSERVATION DIVISION

Approved by: *Charles T. Herrin*

Title: **SUPERVISOR DISTRICT # 3**

Approval Date: **SEP 15 2005**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator
Energex Resources Corporation
 3. Address 2198 Bloomfield Highway, Farmington, NM 87401 3a. Phone No. (include area code) 505 (325) 6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1270' FNL, 2125' FEL NW/NE
 At top prod. interval reported below
 At total depth

5. Lease Serial No.
NMSF 078935
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
NMNM 93969
 8. Lease Name and Well No.
Thompson C #6S
 9. API Well No.
30-045-32207
 10. Field and Pool, or Exploratory
Basin Fruitland Coal
 11. Sec., T., R., M., or Block and Survey or Area
B - Sec. 10, T27N, R12W NMEM
 12. County or Parish San Juan 13. State NM

14. Date Spudded 08/09/05 15. Date T.D. Reached 08/14/05 16. Date Completed 09/08/05
 D & A Ready to Prod.

18. Total Depth: MD 1740' TVD _____ 19. Plug Back T.D.: MD 1689' TVD _____
 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Litho Density-GR-SP/Caliper/Microlog
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.75	7.0	20		124'		100 sks.			118 cu.ft. - circ.
6.25	4.50	11.6		1715'		270 sks.			516 cu.ft. - circ.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	1552'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	1444'	1489'		0.43	60	6 JSPF
B)						
C) Upper Fruitland Coal	1203	1364'		0.43	56	4 JSPF
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1444' - 1489'	26,600 gals 700 foam slickwater & 5,000# 40/70 sand & 35,000# 20/40 sand
1203' - 1364'	abandon frac

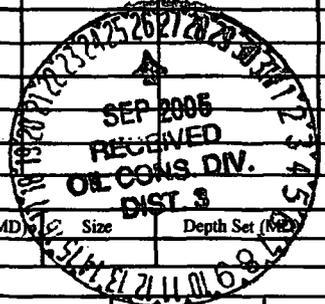
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	09/08/05	3							ACCEPTED FOR RECORD Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	50	55			65				SEP 22 2005

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									FARMINGTON FIELD OFFICE BY <u>sd</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)



NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	310'
				Kirtland	404'
				Fruitland	
				Fruitland Coal	1204'
				Fruitland Coal Base	1489'
				Pictured Cliffs	1518'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghy

Title Regulatory Analyst

Signature *Vicki Donaghy*

Date 09/14/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.