

AMEND DHC 1/31/01  
1457 102247986



## Cross Timbers Operating Company

January 2, 2001

Ms. Lori Wrotenbery, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, New Mexico 87505



### **Application for Exception to Rule 303-C – Downhole Commingling**

**Florance D LS #9**

**Unit M, Section 17, T-27-N, R-8-W**

**South Blanco Pictured Cliffs (72439), Otero Chacra (82329) and**

**Blanco Mesaverde (72319)**

**San Juan County, New Mexico**

Dear Ms. Wrotenbery,

Cross Timbers Operating Company (CTOC) hereby requests administrative approval to downhole commingle the above referenced pools in the Florance D LS #9. This well was drilled and originally completed as a dual completion in the South Blanco Pictured Cliffs and Blanco Mesaverde in 1958. Amoco completed the Otero Chacra and downhole commingled this zone, DHC-1457, with the existing Mesaverde completion in 1997. Cross Timbers Operating Company installed wellhead compression on the Chacra/Mesaverde completion in August 2000. The well is still producing as dual completion.

To comply with New Mexico Conservation Rules, Cross Timbers Operating Company is submitting the following data for your approval of the proposed commingling:

1. C-107A Application for Downhole Commingling.
2. C-102 Well Location & Acreage Dedication Plats.
3. Production data for the Pictured Cliffs, Chacra and Mesaverde pools.
4. List of offset operators notified via certified mail.

By copy of this application by certified mail, return receipt requested, CTOC is notifying all offset operators. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or interest owner if, in their opinion, waste will not result by this action. As an offset operator, if you do not have any objections to this application, you do not have to respond to this notification.

Should there be any questions concerning this matter, please contact me at (505) 324-1090.

Sincerely,  
CROSS TIMBERS OPERATING COMPANY



Darrin L. Steed  
Operations Engineer

Enclosures

Cc:     NMOCD – Aztec  
          BLM – Farmington  
          Offset Operators  
          Well File

## MEXICO OIL CONSERVATION C

## Well Location and Accretage Dedication Plat

Date JANUARY 31, 1958

## Section A.

Operator **EL PASO NATURAL GAS COMPANY** ... ... ... ... ... ...  
 Well No. **9-D (PM)** Unit Letter **M** Section **17** ... ... ... ...  
 Located **1090** Foot From **SOUTH** Line, **1090** Foot From **WEST** Line  
 County **SAN JUAN** G. L. Elevation **6792** Dedicated Acreage **320 & 160** Acrea  
 Name of Producing Formation **MESA VERDE & PICTURED CLIFF** Pool **BLANCO EXT. MV - SO BLANCO PC**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? Yes  No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes  No  If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description**RECEIVED**FEB 4 1958  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

## Section B.

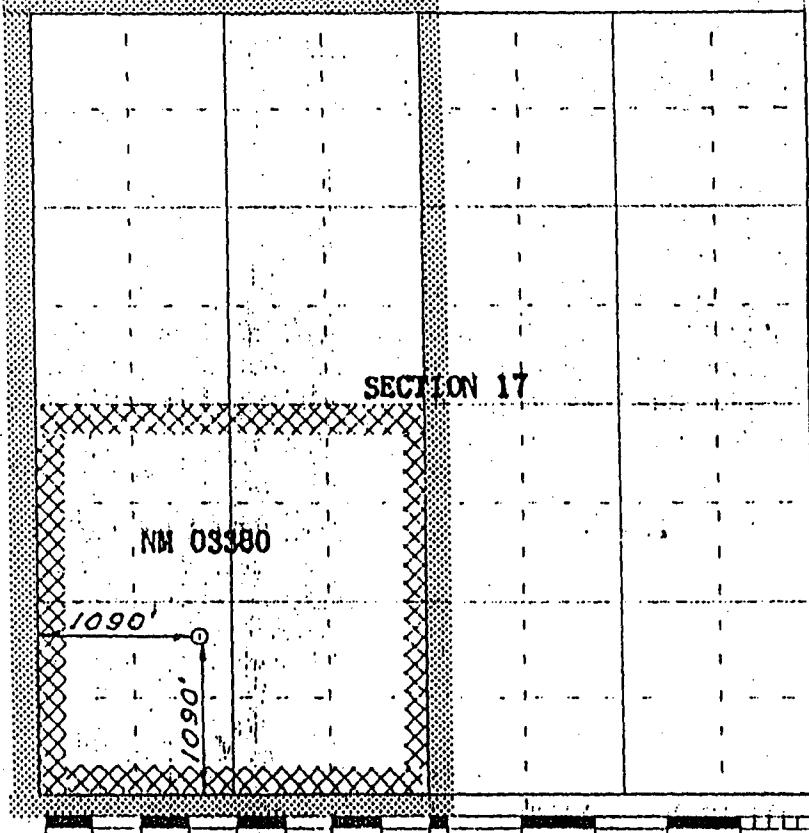
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

**El Paso Natural Gas Company**

(Operator)

**Original Signed D. C. Johnston**  
**Box 997** (Representative)**Farmington, New Mexico**

Note: All dimensions must be from outer boundaries of section.



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed

OCTOBER 17, 1957

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Bravo Rd., Artesia, NM 88210

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
RECEIVED  
2040 South Pacheco  
Santa Fe, NM 87505

BLM

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

97 JAN 17 PM 2:05

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 3004506453	' Pool Code 82329	' Pool Name Otero Chacra Gas Pool
' Property Code 000529	' Property Name Florance D LS	' Well Number 9
' OGRID No. 000778	' Operator Name Amoco Production Company	' Elevation 6792'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	27N	8W		1090	South	1090	West	San Juan

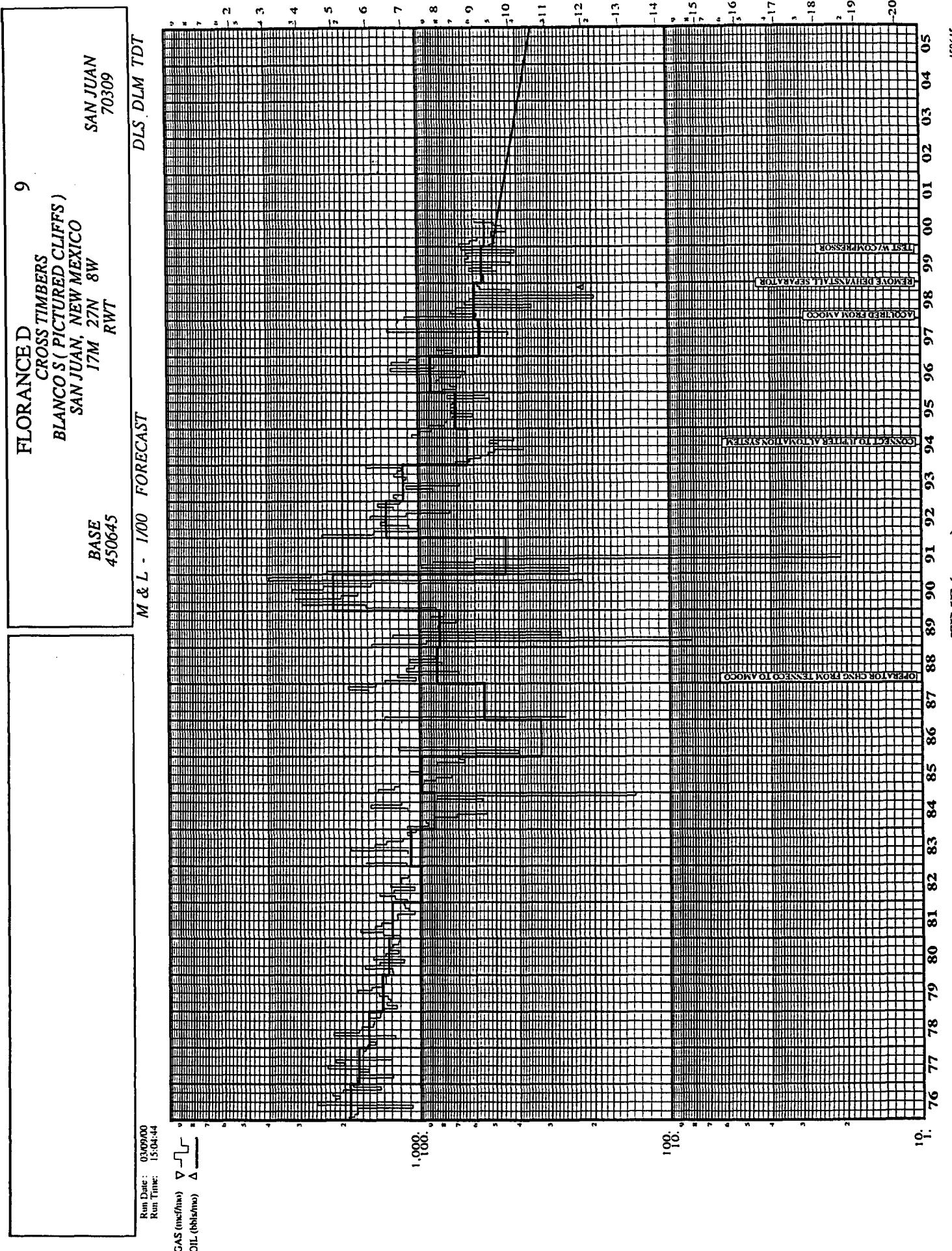
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres 160	" Joint or Infill	" Consolidation Code	" Order No.						

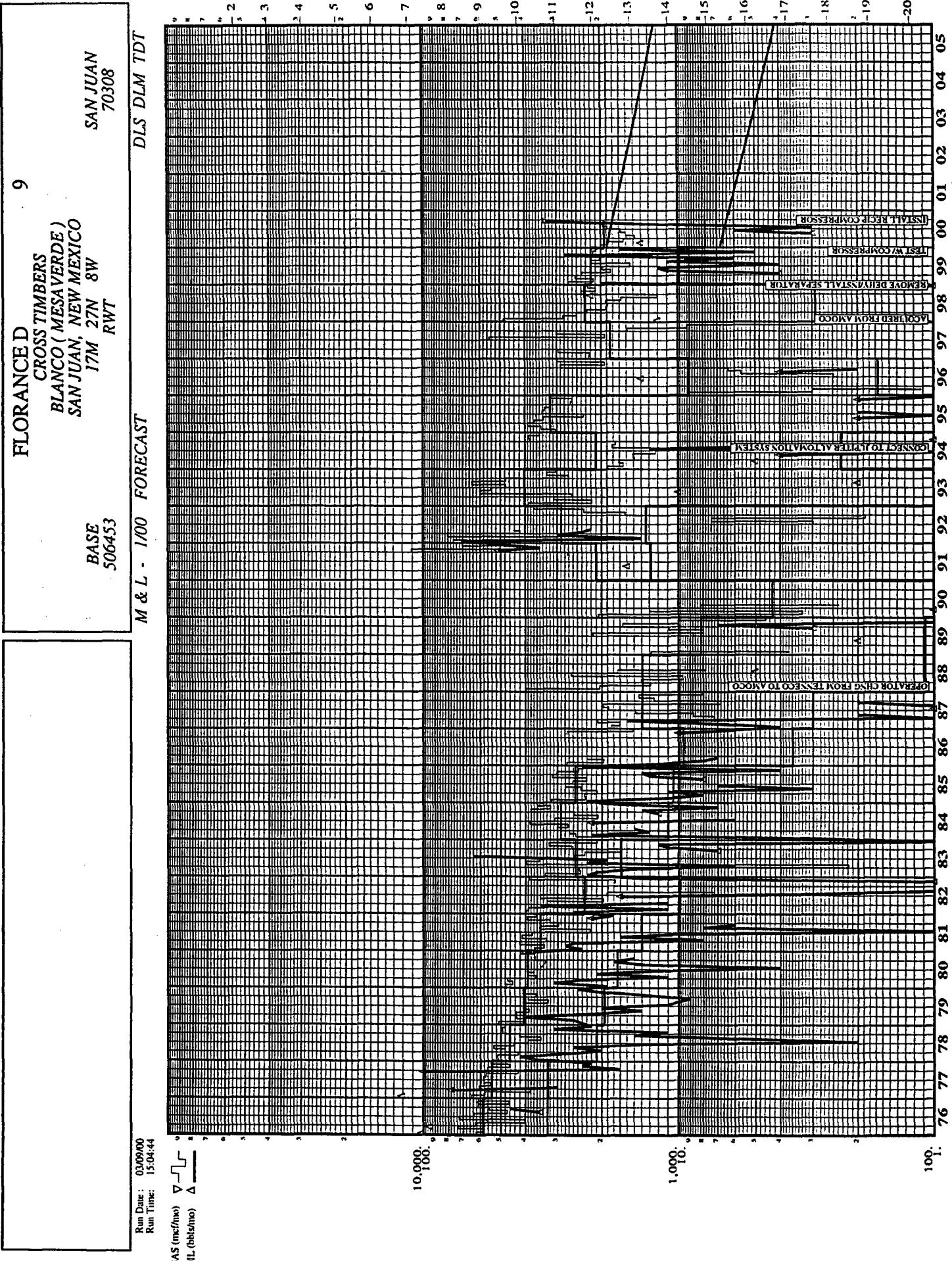
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16						<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p><u>Pat Archuleta</u> Signature Pat Archuleta Printed Name Staff Assistant Title Jan. 13, 1997 Date</p>
						<p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Oct. 17, 1997 Date of Survey Signature and Seal of Professional Surveyor:</p>
1090'	1090'					<p>Certificate Number</p>

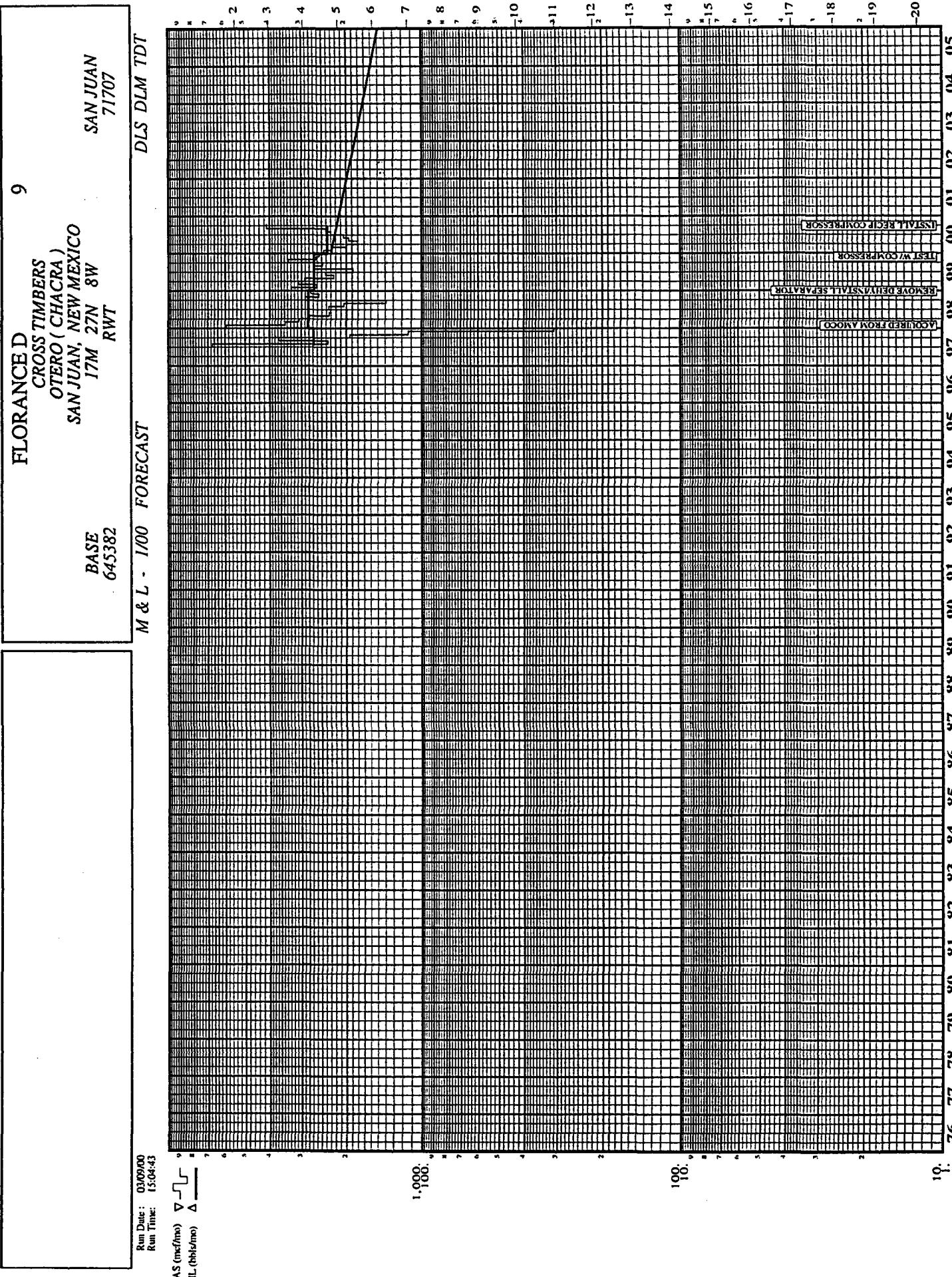
Cross Timbers Oil Company



*Cross Timbers Oil Company*



Cross Timbers Oil Company



## Florance D LS #9 Production History

### Pictured Cliffs

	BOPM	BOPD	BWPM	BWPD	MCFPM	MCFPD	No. Days
Jan-00	0	0	0	0	675	21.8	31
Feb-00	0	0	0	0	613	21.1	29
Mar-00	0	0	0	0	573	18.5	31
Apr-00	0	0	0	0	506	16.9	30
May-00	0	0	0	0	506	16.3	31
Jun-00	0	0	0	0	451	15.0	30
Jul-00	0	0	0	0	468	15.1	31
Aug-00	0	0	0	0	502	16.2	31
Average		0.0		0.0		17.6	

### Chacra

	BOPM	BOPD	BWPM	BWPD	MCFPM	MCFPD	No. Days
Jan-00	0	0	0	0	2589	83.5	31
Feb-00	0	0	0	0	2298	79.2	29
Mar-00	0	0	0	0	1999	64.5	31
Apr-00	0	0	0	0	1805	62.2	29
May-00	0	0	10	0.3	1956	63.1	31
Jun-00	0	0	0	0	2090	69.7	30
Jul-00	0	0	0	0	2348	75.7	31
Aug-00	0	0	0	0	2451	79.1	31
Average		0.0		0.0		72.1	

### Mesaverde

	BOPM	BOPD	BWPM	BWPD	MCFPM	MCFPD	No. Days
Jan-00	0	0.0	0	0	2118	68.3	31
Feb-00	14	0.5	0	0	1876	64.7	29
Mar-00	0	0.0	0	0	1635	52.7	31
Apr-00	0	0.0	0	0	1478	49.3	30
May-00	3	0.1	10	0.3	1599	51.6	31
Jun-00	6	0.2	0	0.0	1710	57.0	30
Jul-00	3	0.1	0	0.0	1921	62.0	31
Aug-00	11	0.4	0	0.0	2004	64.6	31
Average		0.2		0.0		58.8	

### Proposed Pictured Cliffs/Chacra/Mesaverde Allocation

	BOPD	%	BWPD	%	MCFPD	%
Pictured Cliffs	0.0	0%	0.0	0%	17.6	12%
Chacra	0.0	0%	0.0	50%	72.1	49%
Mesaverde	0.2	100%	0.0	50%	58.8	40% <sup>(1)</sup>
Total	0.2	100%	0.1	100%	148.5	100%

Offset Operators

Robert Bayless  
P. O. Box 168  
Farmington, New Mexico 87499

Burlington Resources  
P. O. Box 4289  
Farmington, New Mexico 87499

Amoco Production Company  
200 Amoco Ct  
Farmington, New Mexico 87401

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-A  
New 3-12-96

DISTRICT II  
811 S. First St., Artesia, NM 88210-2835

OIL CONSERVATION DIVISION  
2040 S. Pacheco  
Santa Fe, New Mexico 875054-6429

APPROVAL PROCESS:  
 Administrative  Hearing

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410-1693

EXISTING WELLBORE  
 YES  NO

APPLICATION FOR DOWHOLE COMMINGLING

Cross Timbers Operating Company

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

Operator

Address

Florance D LS

9

Unit M Sec 17 T-27-N R-8-W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

OGRID NO. 167067

Property Code 000529

API NO. 30-045-06453

Spacing Unit Lease Types: (check 1 or more)

Federal  State \_\_\_\_\_, (and/or) Fee \_\_\_\_\_

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	South Blanco PC 72439	Otero Chacra 82329	Blanco Mesaverde 72319
2. Top and Bottom of Pay Section (Perforations)	2,882' - 2,922'	3,844' - 3,992'	5,146' - 5,306'
3. Type of production (Oil or Gas)	Gas	Gas	Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 150 psi (est) b. (Original) 1,200 psi (est)	a. 170 psi (est) b. 1,050 psi (est)	a. 200 psi (est) b. 1,250 psi (est)
6. Oil Gravity ( <sup>o</sup> API) or Gas BTU Content)	1,172 BTU	1,280 BTU	1,280 BTU
7. Producing or Shut-In?	Producing	Producing	Producing
Production Marginal? (yes or no)	Yes	Yes	Yes
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 1/3/01 Rates: 0 BO, 19 MCF, 0 BW	Date: 1/3/01 Rates: 0 BO, 87 MCF, 0.5 BW	Date: 1/3/01 Rates: 0.5 BO, 72 MCF, 0.5 BW
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 0 % Gas: 12 %	Oil: 0 % Gas: 48 %	Oil: 100 % Gas: 40 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?  
If not, have all working, overriding, and royalty interests been notified by certified mail?  
Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No

11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable?  Yes  No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other?  Yes  No

13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Engineer

DATE 1/3/01

TYPE OR PRINT NAME Darrin Steed

TELEPHONE NO( 505 ) 324-1090