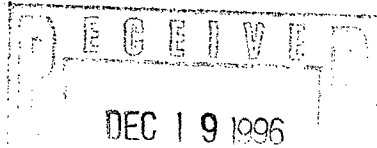


**BURLINGTON
RESOURCES**

SAN JUAN DIVISION



December 16, 1996

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Sanchez A #2
1570'FSL, 810'FWL Section 20, T-26-N, R-06-W, Rio Arriba County, NM
API #30-039-21968

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Mesa Verde, Ensenada Gallup and Basin Dakota pools in the subject well. This well was originally drilled as a single Dakota. The Mesa Verde and Gallup pools were opened in 1996.

To comply with the New Mexico Oil Conservation Division rules, Burlington Resources Oil & Gas Company is submitting the following for your approval of this commingling:

1. Form C107A - Application for Downhole Commingling;
2. C-102 plat for each zone showing its spacing unit and acreage dedication;
3. Production curve for the Dakota;
4. Notification list of offset operators;
5. Shut in wellhead pressure and calculated down hole pressure;
6. Nine-section plats for the Mesa Verde, Gallup and Dakota.

If you are a working, overriding or royalty interest owner in either of the above described pools, you are being notified of this application as a requirement of the New Mexico Oil Conservation Division Rule #303C. Burlington, as operator, believes this application will be in the best interest of all owners. If you have no objection to this commingling application, you do not have to respond to this notification. Upon establishment of production from this well, you will receive your proportionate share of revenues from the pool in which you own an interest according to the proposed allocation formula. The allocation formula is included showing the calculations.

Please let me know if you require additional data.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
Regulatory/Compliance Administrator

RECEIVED
BLM

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

96 JUL 15 PM 3:49

FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

AFT Number 30-039-21968		Pool Code 72319 96321/71599	Pool Name Blanco MV/Ensenada Gal/Basin DK
Property Code 7475	Property Name Sanchez "A"		Well Number 2
OGRID No. 14538	Operator Name MERIDIAN OIL INC.		Elevation 6426'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	20	26 N	6 W		1570	South	810	West	R.A.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres S/320 160-S/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
--	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Not resurveyed, prepared
from a plat dated 11-6-78
by Fred B. Kerr Jr.

17 OPERATOR CERTIFICATION

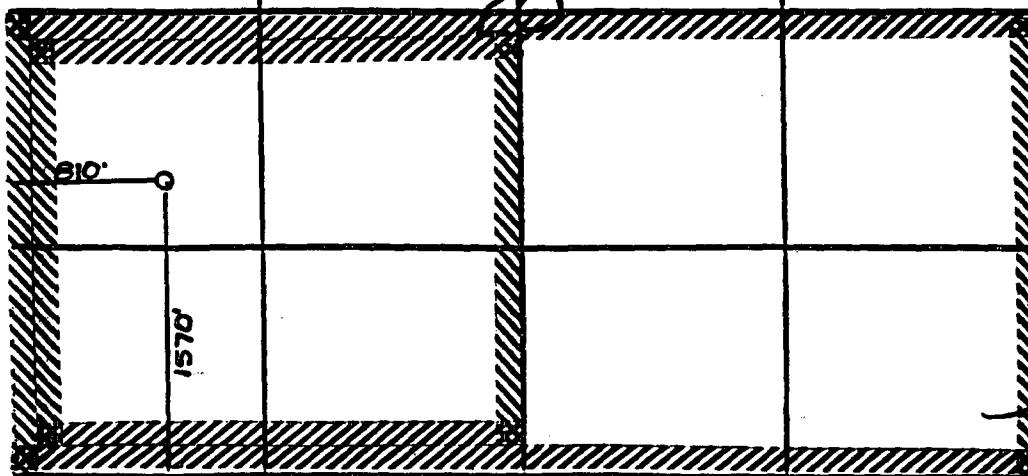
I hereby certify that the information contained herein is
true and complete to the best of my knowledge and belief

Peggy Bradfield
Signature
Peggy Bradfield
Printed Name
Regulatory Administrator
Title
7-15-96
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by me
or under my supervision, and that the same is true and
correct to the best of my belief.

7-11-96
Date of Survey
NEALS C. EDWARDS
Signature
NEALS C. EDWARDS
6857
6857
Certificate Number



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

___ Administrative ___ Hearing

EXISTING WELLBORE

___ YES ___ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company PO Box 4289, Farmington, NM 87499
Operator Address
Sanchez A 2 L-20-26N-6W Rio Arriba
Lease Well No. Unit Ltr. - Sec - Twp - Rge County
OGRID NO. 14538 Property Code 7476 API NO. 30-039-21968 Federal ☒ , State , (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319	Ensenada Gallup-96321	Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	4924-5242'	6080-6294'	6944-7242'
3. Type of production (Oil or Gas)	Gas	Gas	Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) a. 1330 psi	a. 1400 psi	a. 582 psi
	(Original) b 1330 psi	b.1400 psi	b. 2933 psi
6. Oil Gravity (°API) or Gas BTU Content	1120	1190	1140
7. Producing or Shut-In?	SI	SI	SI
Production Marginal? (yes or no)	No	Yes	Yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: New zone (See attachment) Rates: Mp po; mp	Date: New zone (See attachment) Rates:	Date: 7-31-96 Rates: 0.4 BOPD, 60 MCFGPD, no wtr
	Date: Rates:	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: 40 % Gas: 86 %	Oil: 30 % Gas: 10 %	Oil: 30 % Gas: 4 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No
11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). R-10239
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggy Bradfield TITLE Regulatory Administrator DATE 12-11-96

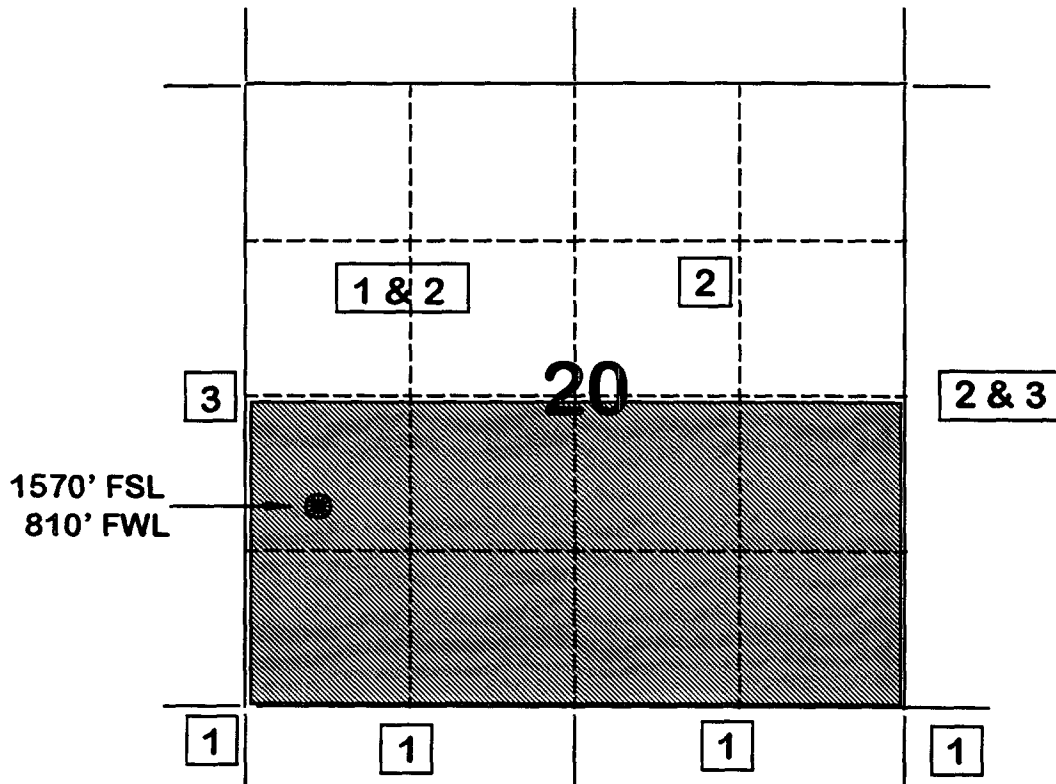
TYPE OR PRINT NAME Peggy Bradfield TELEPHONE NO. (505) 326-9700

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Sanchez A #2
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde (S/2)/Gallup (SW/4)/Dakota (S/2) Formations Commingle Well

Township 26 North, Range 6 West



- 1) Burlington Resources Oil and Gas Company Successor to Meridian Oil Inc.
- 2) Caulkins Oil Company
P.O. Box 340
Bloomfield, NM 87413
Caulkins Oil Company
2100 Colorado Bank Building
Denver, CO 80202
- 3) Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500

DATE: 12/10/96

BR OIL & GAS COMPANY

EXHIBIT 'A'

SANCHEZ A #2

RIO ARRIBA, NEW MEXICO

PAGE 1

PID# 072014601

DO# 807378-00

* OFFICE USE ONLY *
* * *

PC OWNER # * *

NAME AND ADDRESS

LSE/ BROG GAS
TRT INTEREST %

1. 1 001082-01

THOMAS F MCKENNA
1006 BERNALILLO PL SE
ALBUQUERQUE, NM 87123
SSN OR TAX ID: 118-09-4886

B 1.125000 ORRI

2. 1 002891-01

JOSEPH A SOMMER TRUSTEE
JOSEPH A SOMMER REVOCABLE
TRUST U/T/A DTD 11-10-87
PO BOX 1984
SANTA FE, NM 87501
SSN OR TAX ID: 296-16-7139

B 0.750000 ORRI

3. 1 016825-05

ROBERT BEAMON
C/O FIRST NAT'L BNK BELLEVILLE
ATTN STEVE ZAPALAC
P O BOX 128
BELLEVILLE, TX 77418
SSN OR TAX ID: 456-40-4346

A 1.417969 ORRI

4. 1 017364-02

PATTIE ANN BEAMON LUNDELL EST
C/O ROBERT WALTER LUNDELL EXEC
1616 S VOSS #870
HOUSTON, TX 77057
SSN OR TAX ID: 76-6110748

A 2.062500 ORRI

5. 1 025866-01

AUDURY M BINDEL
1005 VALIRIE CIRCLE
SANTA FE, NM 87501
SSN OR TAX ID: 525-16-6092

A 0.017361 ORRI
A 0.086806 ORRI
TOTAL 0.104167

6. 1 025935-01

GRACIE JUNE CONNELL
1500 S 1ST
CLAYTON, NM 88415
SSN OR TAX ID: 525-22-9265

A 0.520834 ORRI
A 0.104166 ORRI
TOTAL 0.625000

7. 3 025950-01

C A SANCHEZ & BERNA R SANCHEZ
846 S CITRUS AVE
-----INCORRECT ADDRESS-----
-----DO NOT MAIL-----
LOS ANGELES, CA 90036
SSN OR TAX ID: 525-24-5701

B 1.875000 ORRI

8. 1 025961-01

MELVIN METSEL
217 CEDAR
CLAYTON, NM 88415
SSN OR TAX ID: 525-24-7557

A 0.520834 ORRI
A 0.104166 ORRI
TOTAL 0.625000

9. 1 026294-01

AUDURY M BINDEL
A/C JO ANN BILLINGSLEY
AND RONALD E BILLINGSLEY
P O BOX 6386

A 0.034722 ORRI
A 0.173611 ORRI
TOTAL 0.208333

	SANTA FE , NM 87502 SSN OR TAX ID: 525-50-0424	
10. 1 026609-01	KENNETH M GILCREASE 2094 AVENIDA DE LAS ALTURAS SANTA FE , NM 87505 SSN OR TAX ID: 525-72-7235	A 0.086805 ORRI A 0.017361 ORRI TOTAL 0.104166
11. 1 027338-01	MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 DENVER , CO 80217 SSN OR TAX ID: 53-0196958	A 6.510417 R1 A 1.302083 R1 B 4.687500 R1 TOTAL 12.500000
12. 1 029897-01	CHARLES GILCREASE 2831 DON QUIXOTE SANTA FE , NM 87501 SSN OR TAX ID: 585-05-4610	A 0.017361 ORRI A 0.086805 ORRI TOTAL 0.104166
13. 1 030177-01	LAVA BUTT 314 N 1ST AVE CLAYTON , NM 88415 SSN OR TAX ID: 585-28-9799	A 0.520834 ORRI A 0.104166 ORRI TOTAL 0.625000
14. 1 033720-01	TOM L HAIL TR 1201 LOUISIANA STE 3428 HOUSTON , TX 77002 SSN OR TAX ID: 74-6112901	A 0.515625 ORRI
15. 1 066745-01	LUCIAN B JACKSON RR 1 BOX 603 WILSON , OK 73463 SSN OR TAX ID: 448-30-7347	A 0.017361 ORRI A 0.086806 ORRI TOTAL 0.104167

DATE: 12/10/96

BR OIL & GAS COMPANY

EXHIBIT 'A'

SANCHEZ A #2

RIO ARRIBA, NEW MEXICO

PAGE 2

PID# 072014601

DO# 807378-00

* OFFICE USE ONLY *
* * *

* PC OWNER # *

NAME AND ADDRESS

LSE/ BROG GAS
TRT INTEREST %

16. 1 067057-01

JAMES ROBERT BEAMON TRUSTEE
THREE RIVERWAY STE 470
HOUSTON, TX 77056
SSN OR TAX ID: 76-0328922

A 0.025782 ORRI

17. 1 067058-01

CATHRYN BEAMON
1200 S DAIRY ASHFORD ST #1413
HOUSTON, TX 77077
SSN OR TAX ID: 467-86-1066

A 0.515625 ORRI
A 0.025781 ORRI
TOTAL 0.541406

18. 1 067059-01

CLAUDIA MARCIA LUNDELL GILMER
30 GOLDEN PL
THE WOODLANDS, TX 77381
SSN OR TAX ID: 465-94-1945

A 0.515625 ORRI

19. 1 067188-01

LINDA JEANNE LUNDELL LINDSEY
PO BOX 631565
MACOGDOCHES, TX 75963
SSN OR TAX ID: 465-94-1930

A 0.515625 ORRI

20. 1 067973-01

VIOLA E HIGGINS
900 CONTINENTAL LOOP SE #27
ALBUQUERQUE, NM 87108
SSN OR TAX ID: 525-24-4300

A 0.104167 ORRI
A 0.520833 ORRI
TOTAL 0.625000

21. 1 067988-01

CAROLYN BEAMON TILLEY
5225 PRESTON HAVEN
DALLAS, TX 75229
SSN OR TAX ID: 467-86-1054

A 0.025781 ORRI
A 0.515625 ORRI
TOTAL 0.541406

22. 1 075572-01

ROBERT WALTER LUNDELL
1616 S VOSS #870
HOUSTON, TX 77057
SSN OR TAX ID: 465-94-1940

A 0.515625 ORRI

23. 1 078548-01

JAMES ROBERT BEAMON
THREE RIVERWAY STE 470
HOUSTON, TX 77056
SSN OR TAX ID: 467-86-1057

A 0.515625 ORRI
A 0.025781 ORRI
TOTAL 0.541406

24. 1 079618-01

RANDALL T JOHNSON TRUSTEE
SHERYL A LUNDELL GRANTOR TRUST
POST OFFICE BOX 710
KERRVILLE, TX 78029
SSN OR TAX ID: 76-6090168

A 0.515625 ORRI

25. 1 099331-01

SUSAN BEAMON PORTER
319 KNIPP FOREST
HOUSTON, TX 77024
SSN OR TAX ID: 467-86-1062

A 0.515625 ORRI
A 0.025781 ORRI
TOTAL 0.541406

26. 1 999021-01

BURLINGTON RESOURCES O&G CO
801 CHERRY ST
FORT WORTH , TX 76102
SSN OR TAX ID: 41-1400579

**** DIVISION ORDER TOTAL ----->

A 42.968750 WI
A 0.343751 WI
B 29.062500 WI
TOTAL 72.375001

100.000000

DATE: 12/10/96

MERIDIAN OIL INC.

DOS722NB

D/O NUM PROD DP NUM WELL NAME/OPERATOR

DIVISION ORDER WITH BEARER CODE

PAGE: 1

80737800 GAS 43937A SANCHEZ A 2

V BASE FILE

ST COUNTY

BURLINGTON RESOURCES O&G CO

Y NM4214

PROPERTY

NM RIO ARRIBA

BC: NONE

OWNER	OWNER NAME	LR P/S REASON FOR SUSP	INT TYPE	BPO %
999021-01	BURLINGTON RESOURCES O&G CO	A PAY	NMI	0.343751
		A PAY	NMI	42.968750
		B PAY	NMI	29.062500
		NMI TOTAL		72.375001

BC: 001	BC OWNER	BC %	BC OWNER	BC %	BC OWNER	BC %
999021-01	BURLINGTON RESOURCES	100.000000				

OWNER	OWNER NAME	LR P/S REASON FOR SUSP	INT TYPE	BPO %
027338-01	MINERALS MANAGEMENT SERVICE	A PAY	RI	1.302083
		B PAY	RI	4.687500
		RI TOTAL		5.989583
001082-01	THOMAS F MCKENNA	B PAY	ORRI	1.125000
002891-01	JOSEPH A SOMMER REVOCABLE TRUS	B PAY	ORRI	0.750000
016825-05	ROBERT BEAMON	A PAY	ORRI	1.417969
017364-02	PATTIE ANN BEAMON LUNDELL	A PAY	ORRI	2.062500
025866-01	AUDURY M BINDEL	A PAY	ORRI	0.017361
025933-01	GRACIE JUNE CONNELL	A PAY	ORRI	0.104166
025950-01	C A SANCHEZ & BERNA R SANCHEZ	B SUS UNKNOWN ADDRESS	ORRI	1.875000
025961-01	MELVIN WETSEL	A PAY	ORRI	0.104166
026294-01	JO ANN BILLINGSLEY & RONALD E	A PAY	ORRI	0.034722
026609-01	KENNETH W GILCREASE	A PAY	ORRI	0.017361
029897-01	CHARLES GILCREASE	A PAY	ORRI	0.017361
030177-01	LAVA BUTT	A PAY	ORRI	0.104166
033720-01	TOM L HALL TRUSTEE	A PAY	ORRI	0.515625
066745-01	LUCIAN B JACKSON	A PAY	ORRI	0.017361
067057-01	JAMES ROBERT BEAMON TRUSTEE	A PAY	ORRI	0.025782
067058-01	CATHRYN BEAMON	A PAY	ORRI	0.515625
067059-01	CLAUDIA MARCIA LUNDELL GILMER	A PAY	ORRI	0.025781
067188-01	LINDA JEANNE LUNDELL LINDSEY	A PAY	ORRI	0.515625
067973-01	VIOLA E HIGGINS	A PAY	ORRI	0.515625
067988-01	CAROLYN BEAMON TILLEY	A PAY	ORRI	0.104167
075572-01	ROBERT WALTER LUNDELL	A PAY	ORRI	0.515625
078548-01	JAMES ROBERT BEAMON	A PAY	ORRI	0.515625
		A PAY	ORRI	0.025781

DATE: 12/10/96

MERIDIAN OIL INC.

DOS722NB

D/O NUM

PROD

DP NUM WELL NAME/OPERATOR

DIVISION ORDER WITH BEARER CODE

PROPERTY

ST COUNTY

PAGE:

2

80737800

GAS

43937A SANCHEZ A 2

Y NM4214

072014601

NM RIO ARRIBA

BURLINGTON RESOURCES O&G CO

OWNER

LR P/S REASON FOR SUSP INT TYPE

BPO %

079618-01 SHERYL A LUNDELL GRANTOR TRUST
099331-01 SUSAN BEAMON PORTER

A PAY
A PAY
A PAY

ORRI
ORRI
ORRI

0.515625
0.515625
0.025781

ORRI TOTAL ----->

12.520831

BC: 002

BC OWNER

BC %

BC OWNER

BC %

BC OWNER

BC %

999021-01 BURLINGTON RESOURCES 100.000000

OWNER

LR P/S REASON FOR SUSP INT TYPE

BPO %

027338-01 MINERALS MANAGEMENT SERVICE

A PAY

RI

RI TOTAL ----->

6.510417
6.510417

025866-01 AUDURY M BINDEL
025933-01 GRACIE JUNE CONNELL
025961-01 MELVIN WETSEL

A PAY
A PAY
A PAY

ORRI
ORRI
ORRI

0.086806
0.520834
0.520834

026294-01 JO ANN BILLINGSLEY & RONALD E
026609-01 KENNETH W GILCREASE

A PAY
A PAY

ORRI
ORRI

0.173611
0.086805

029897-01 CHARLES GILCREASE
030177-01 LAVA BUTT
066745-01 LUCIAN B JACKSON
067973-01 VIOLA E HIGGINS

A PAY
A PAY
A PAY
A PAY

ORRI
ORRI
ORRI
ORRI

0.520834
0.086806
0.520833

ORRI TOTAL ----->

2.604168

FIXED PERCENTAGE PRODUCTION ALLOCATION METHOD
UTILIZING EXISTING PRODUCTION AND PITOT GAUGES

SANCHEZ A #2

BASIN DAKOTA/ENSENADA GALLUP/BLANCO MESA VERDE COMMINGLE
Unit L, Sec. 20, T26N, R06W
Rio Arriba County, New Mexico

Current Dakota Average Production (Q1, see attached production plot) = 60 MCF/D

Current Flowing Average tubing Pressure (Pwfs1) = 110 psi

Effective gas gradient = 0.02 psi/ft

Dakota midperf depth (D) = 7,093ft

Flowing well pressure (Pwf1) = Pwfs1 + D* 0.02 = 252 psi

Current Dakota Reservoir Pressure (Pr) = 582 psi

Turbulence Factor (n) = 0.75

*Standard for Basin Dakota

$K = (0.703 * k_{avg} * h) / (u * z_{avg} * Tr * \ln(0.606 * r_e / r_w))$

Deliverability Equation Q1 = $K * (Pr^2 - Pwf1^2)^n = K * (582^2 - 252^2)^{0.75} = K * 12,016$

Flowing Average tubing Pressure (Pwfs2) = 0 psi *For Pitot test of total production

Flowing well pressure (Pwf2) = Pwfs2 + D* 0.02 = 142 psi

Deliverability Equation Q2 = $K * (Pr^2 - Pwf2^2)^n = K * (582^2 - 142^2)^{0.75} = K * 13,409$

$Q2 = Q1 * (K * (Pr^2 - Pwf2^2)^n) / (K * (Pr^2 - Pwf1^2)^n) = 60 * (13,409 / 12,016) = 67 \text{ MCF/D}$

Total Flow Test (Q2) = 1,756 MCF/D

Dakota Portion of flow test = $Q2 / Q_t = 67 / 1,756 \text{ MCF/D} = 4\%$

Remaining Production Allocation = 96%

from Offset Analogy & Reference Case (R-10239) Data,

Mesa Verde Gas Production Allocation % = 86%,

Gallup Gas Production Allocation = 10%

Liquid Allocation based on Reference Case R-10239

Deliverability Equation Derived from "Worldwide Practical Petroleum Reservoir Engineering Methods",
H. C. "Slip" Slider, pgs 298-315.

SANCHEZ A : 2 : 43937A-1

Prop : 40

GAS
Mcf/d

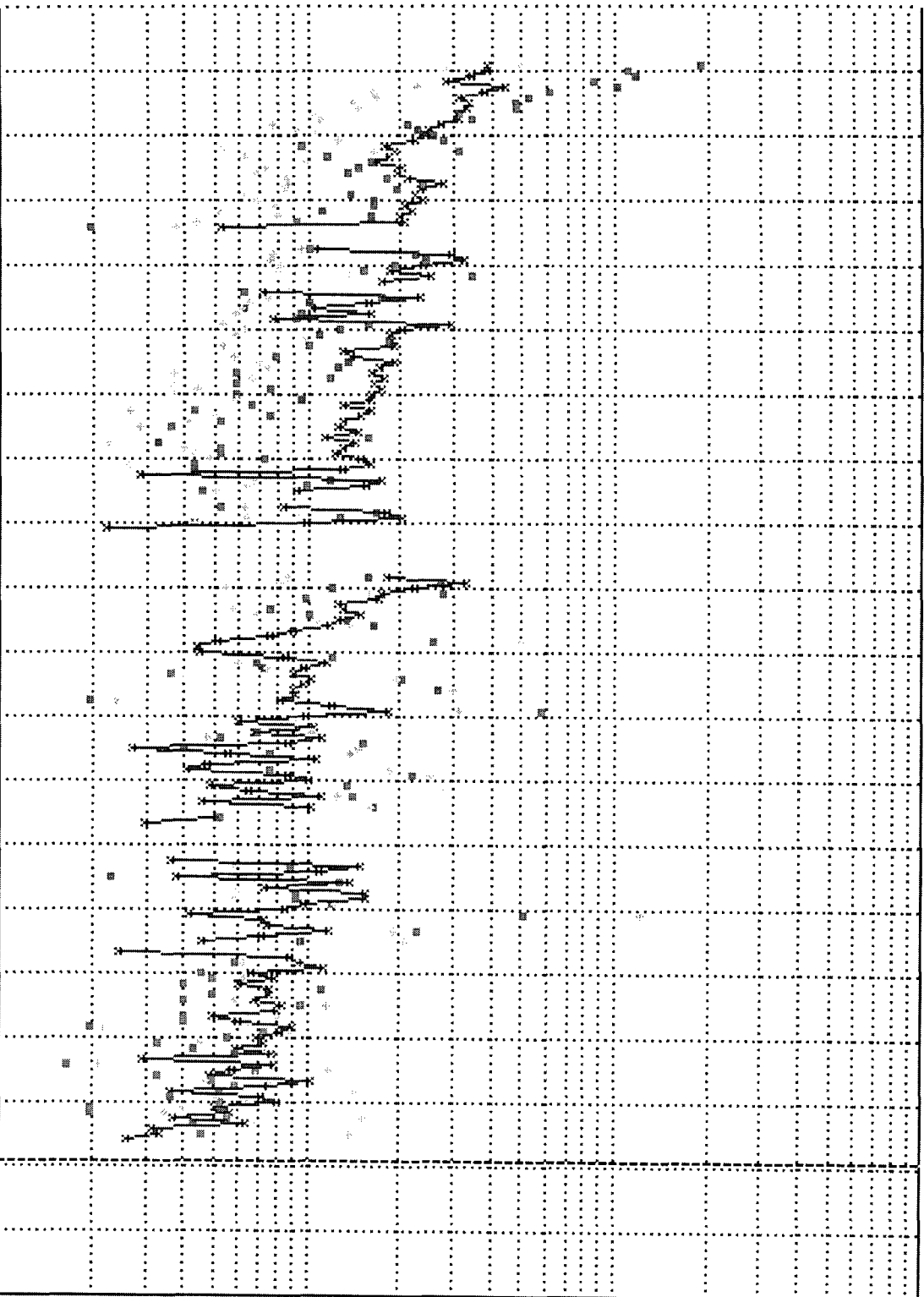
• OIL
* GAS

100
10
1000

1
100

1
10

79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 Major=GAS





NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 22, 1997

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

Re: Downhole Commingling Application
Sanchez "A" No. 2

Dear Ms. Bradfield:

Please supply the following information which was not contained within your application dated December 16, 1996.

Item No. 7

Producing rates for the Mesaverde and Gallup zones.

Item No. 9

Production or test data upon which the proposed allocation is based. Data provided is insufficient to determine whether proposed allocation formula is reasonable or accurate.

In addition, please note that Division Order No. R-10239 is not a reference case and does not have a bearing on the subject application.

If you should have any questions, please contact me at (505) 827-8184.

Sincerely,

A handwritten signature in dark ink, appearing to read "David Catanach".

David Catanach
Engineer