

DATE IN 3/3/97	SUSPENSE 3/24/97	ENGINEER BS	LOGGED KV	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

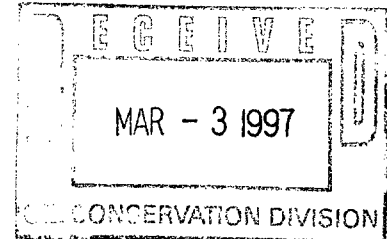
ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

1688



[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Bradfield

Regulatory/Compliance Administrator

Print or Type Name

Signature

Title

Date

2-27-97

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 20, 1997

SENT FEDERAL EXPRESS

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Florance B #1
790'FSL, 1650'FWL Section 20, T-30-N, R-9-W, San Juan County, NM
API #30-045-09275

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Pictured Cliffs and Blanco Mesa Verde in the subject well. This well was originally drilled as a Pictured Cliffs/Mesa Verde dual; it is intended to commingle.

To comply with the New Mexico Oil Conservation Division rules, Burlington Resources Oil & Gas is submitting the following for your approval of this commingling:

1. Form C107A - Application for Downhole Commingling;
2. C-102 plat for each zone showing its spacing unit and acreage dedication;
3. Production curve for Pictured Cliffs and Mesa Verde for at least one year;
4. Notification list of offset operators;
5. Shut in wellhead pressure and calculated down hole pressure;
6. Nine-section plats for the Mesa Verde and Pictured Cliffs

We will consult with the Supervisor of the Aztec District Office of the New Mexico Oil Conservation Division to establish an allocation formula.

Please let me know if you require additional data.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator
encs.

xc: Bureau of Land Management

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 South First St., Artesia, NM 88210-2835

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-8429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

☒ YES ☐ NO

Burlington Resources Oil & Gas Company
87499

PO Box 4289, Farmington, NM

Operator

Florance B

Address

1

N 20-30-9

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7023 API NO. 30-045-09275 Federal ☒ State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Pictured Cliffs - 72359		Blanco Mesaverde - 72319
2. Top and Bottom of Pay Section (Perforations)	2726-2734'		4386-5026'
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated or Measured Original	(Current) a. 258 psi from offset wells (see attachment)	a.	a. 445.4 psi(see attachment)
	(Original) b. 915 psi from offset wells (see attachment)	b.	b. 1033.9 psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 1187		BTU 1227
7. Producing or Shut-In?	producing		producing
Production Marginal? (yes or no)	yes		no
* If Shut-in and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
	Date: 12-96 Rates: 19 mcf/d; 0 bopd	Date: Rates:	Date: 12-96 Rates: 298 mcf/d; 0.4 bopd
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Ellen Lutey TITLE Production Engineer DATE 2/17/97

TYPE OR PRINT NAME Mary Ellen Lutey TELEPHONE NO. (505) 326-9700

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication PlatDate **JUNE 6, 1962**

Section A.

Operator **EL PASO NATURAL GAS COMPANY** Lease **FLORANCE "B"** SF076934-A
 Well No. **1 (PM)** Unit Letter **N** Section **20** Township **30-N** Range **9-W** NMPM
 Located **790** Feet From **SOUTH** Line, **1650** Feet From **WEST** Line
 County **SAN JUAN** G. L. Elevation **6049** Dedicated Acreage **320** Acres
 Name of Producing Formation **PICTURED CLIFFS MESA VERDE** Pool **BLANCO P.C. EXTENSION - BLANCO M.V.**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes ☒ No ☐2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

RECEIVED

JUN 23 1962

Section B.

This is to certify that the information
in Section A above is true and complete
to the best of my knowledge and belief.

El Paso Natural Gas Company

(Operator)

Original Signed **D. W. Meehan**

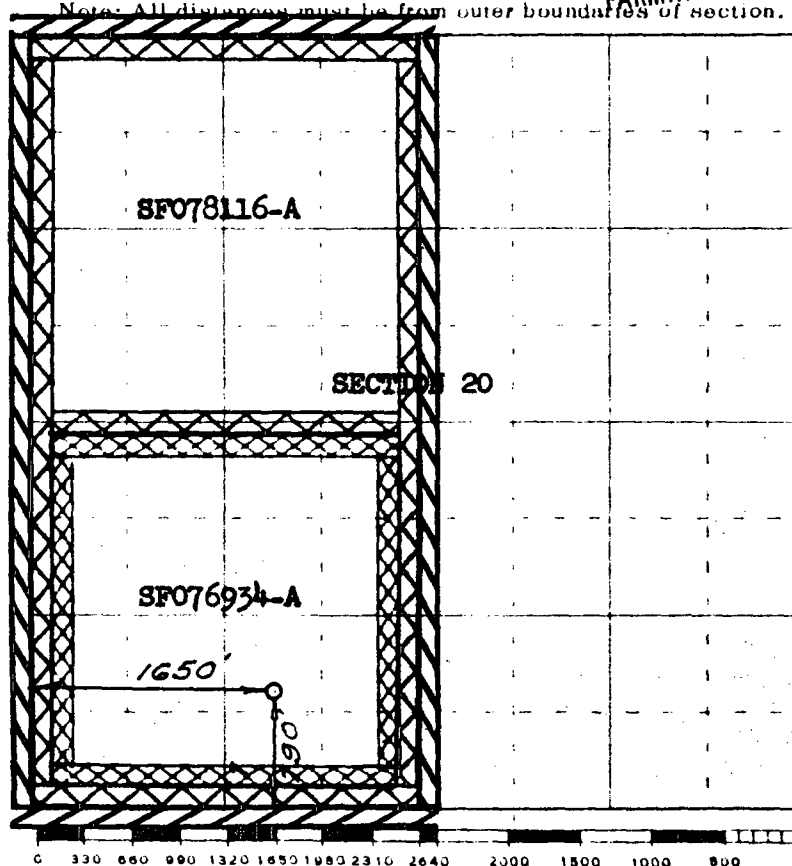
(Representative)

Box 990

(Address)

Farmington, New Mexico

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys
made by me or under my supervision and that the same are true and correct to the best
of my knowledge and belief.

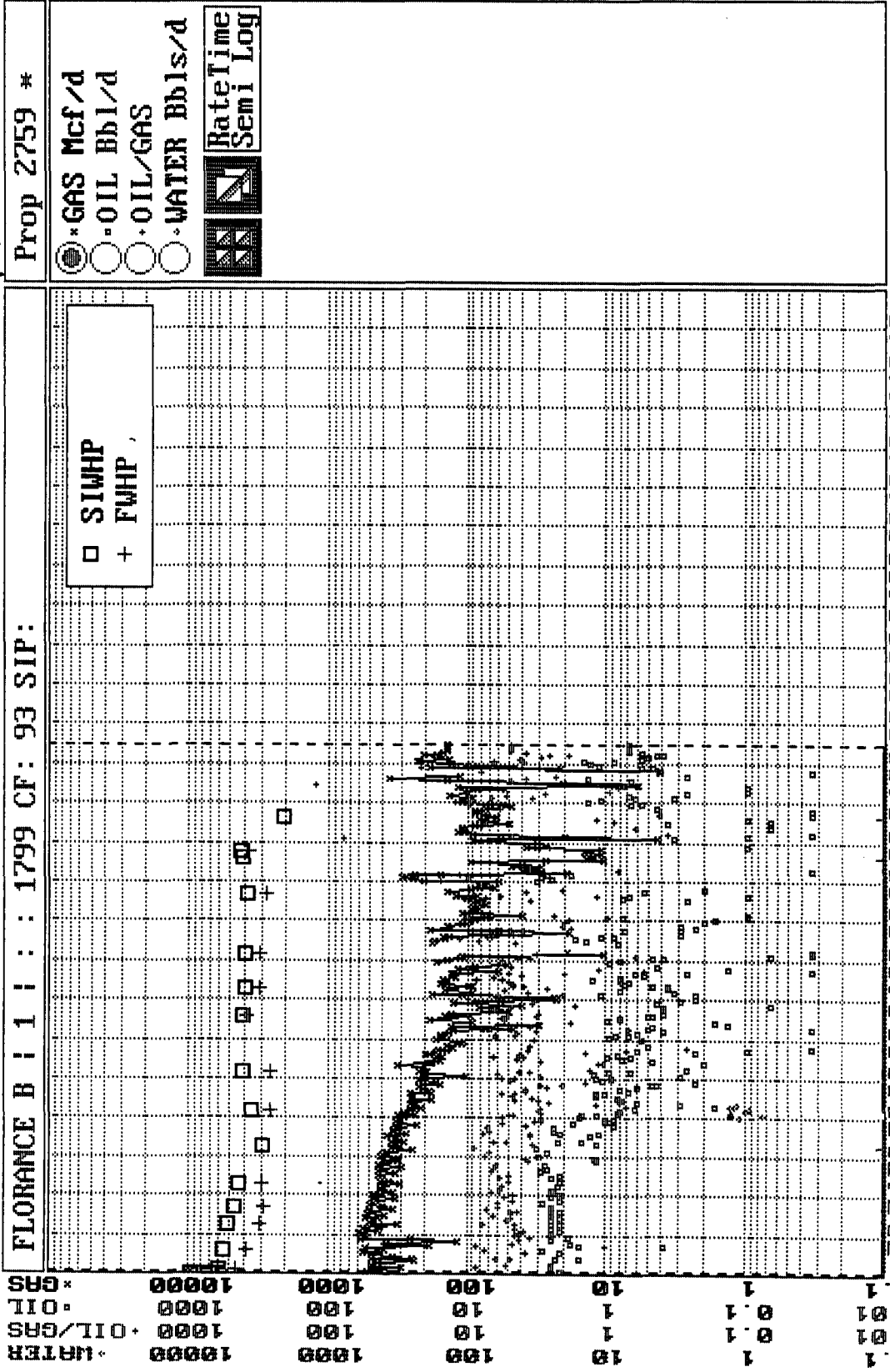
(Seal)

Date Surveyed **JUNE 23, 1962**

David L. Kilmer
Registered Professional Engineer and/or Land Surveyor

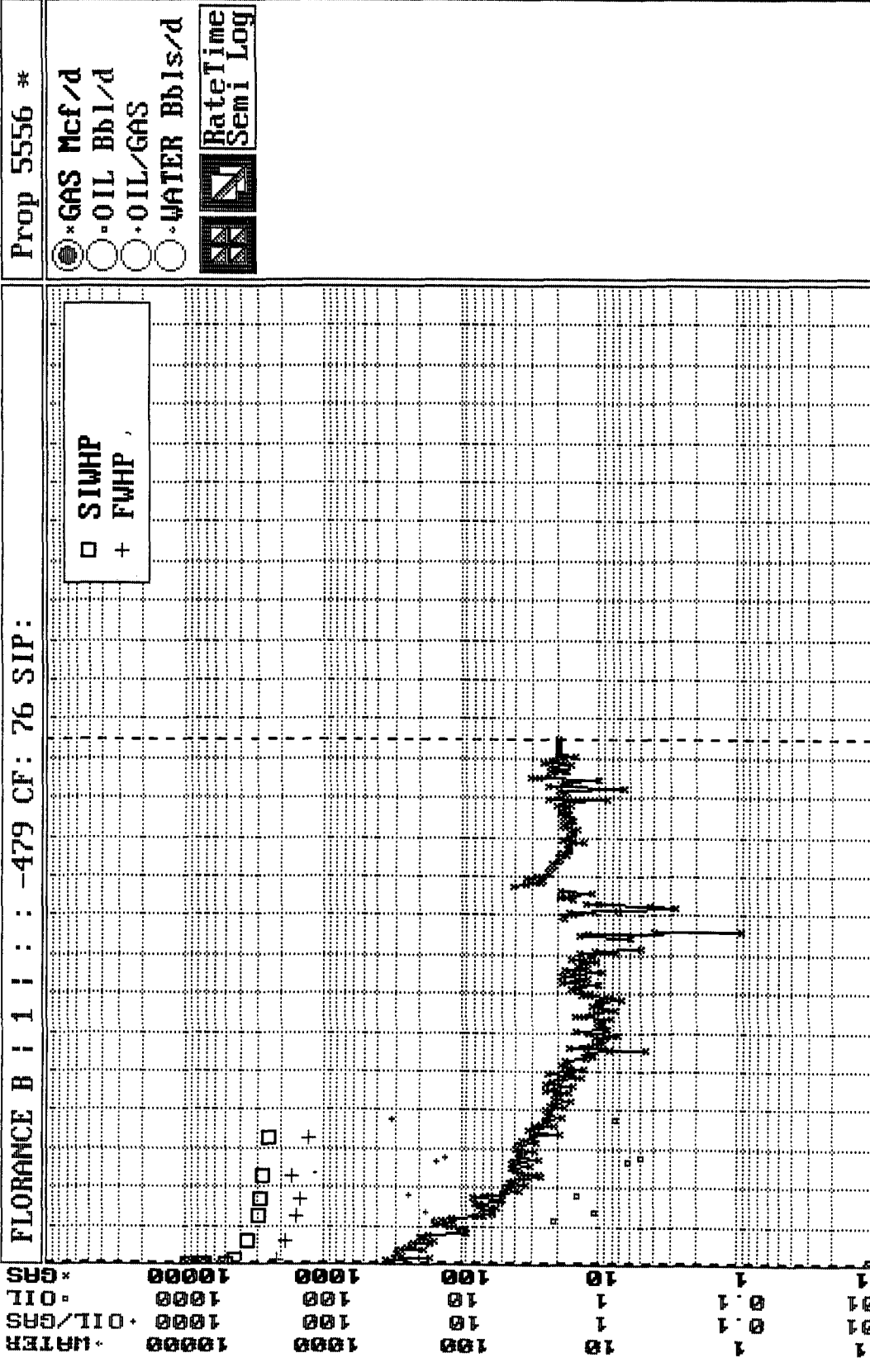
Farmington, New Mexico

MV



Major = GAS

PC



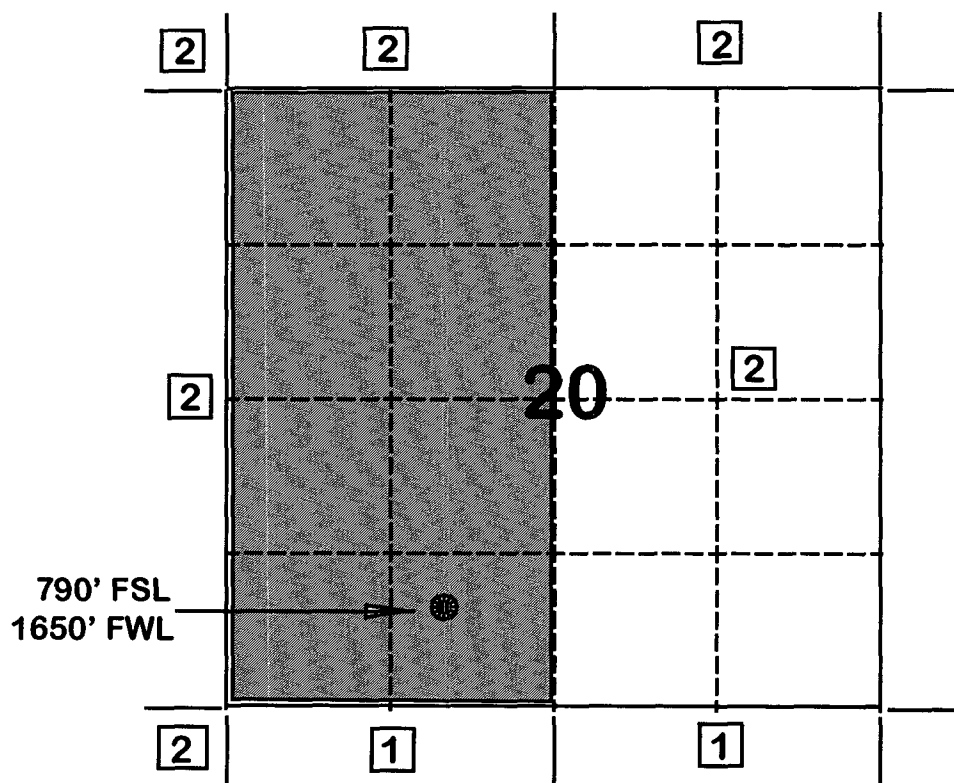
Major = GAS

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Florance B #1
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde (W/2)/Pictured Cliffs (SW/4) Formations Commingle Well

Township 30 North, Range 9 West



- 1) Burlington Resources Oil and Gas Company Successor to Meridian Oil Inc.
- 2) Amoco Production Company
Attn: Bruce Zimney
P.O. Box 800
Denver, CO 80201

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 10/3/13/34

GAS GRAVITY	0.7
COND. OR MISC. (C/M)	C
%N2	0.28
%CO2	0.87
%H2S	0
DIAMETER (IN)	2.06
DEPTH (FT)	5130
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	150
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	392
BOTTOMHOLE PRESSURE (PSIA)	445.4

FLORANCE B #1 MESAVERDE - (CURRENT)

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 10/3/13/54

GAS GRAVITY	0.7
COND. OR MISC. (C/M)	C
%N2	0.28
%CO2	0.87
%H2S	0
DIAMETER (IN)	2.06
DEPTH (FT)	5130
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	150
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	899
BOTTOMHOLE PRESSURE (PSIA)	1033.9

FLORANCE B #1 MESAVERDE - (ORIGINAL)

----- DWIGHTS TEST DATA REPORT ----- Row 1 to 10 of 14
COMMAND ===> SCROLL ===> PAGE

State: 30 Lease Name: FLORANCE B
Prod: 2 County Name: SAN JUAN
Ident: 30N09W20N00MV Reservoir Name: MESAVERDE
District: 4 Operator Name: MERIDIAN OIL INC
Location: 20N 30N 9W Field Name: BLANCO (MESAVERDE)
Retrieval code: 251,045,30N09W20N00MV Well: 1 Total Depth: 5130
Gas Gath: ELNAT Status: ACT Upper Perf: 4366
API No: 0927500 Comp Date: 196211 Lower Perf: 5026

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FA
19621123	0	899	1008	1135	0	0	0	2444	C	2	88.000	
19700407	1,023,772	606	676	732	0	0	451	402	C	2	23.000	
19710325	1,166,488	554	617	664	0	0	379	426	C	2	29.000	
19720717	1,370,317	518	577	618	0	0	306	558	C	2	34.000	
19730501	1,505,571	476	530	564	0	0	283	505	C	2	39.000	
19740731	1,698,223	435	484	513	0	0	293	347	C	2	43.000	
19780523	2,178,297	354	393	412	0	0	262	252	C	2	53.000	
19800512	2,329,693	403	448	473	0	0	259	209	C	2	47.000	
19830210	2,473,249	414	460	486	0	0	383	133	C	2	46.000	
19840802	2,520,926	401	446	471	0	0	310	144	C	2	47.000	

B MY JOB LU #16

----- DWIGHTS TEST DATA REPORT ----- Row 11 to 14 of 14
COMMAND ===> SCROLL ===> PAGE

State: 30 Lease Name: FLORANCE B
Prod: 2 County Name: SAN JUAN
Ident: 30N09W20N00MV Reservoir Name: MESAVERDE
District: 4 Operator Name: MERIDIAN OIL INC
Location: 20N 30N 9W Field Name: BLANCO (MESAVERDE)
Retrieval code: 251,045,30N09W20N00MV Well: 1 Total Depth: 5130
Gas Gath: ELNAT Status: ACT Upper Perf: 4366
API No: 0927500 Comp Date: 196211 Lower Perf: 5026

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FA
19860402	2,588,761	396	440	464	0	0	307	103	C	2	48.000	
19890505	2,683,665	387	430	453	0	0	281	45	C	2	49.000	
19910716	2,749,146	424	471	498	0	0	374	14	C	2	45.000	
19950912	2,860,838	392	436	459	0	0	99	207	C	2	0.949	

***** Bottom of data *****

B MY JOB LU #16

----- DWIGHTS TEST DATA REPORT ----- Row 1 to 7 of 7
COMMAND ===> SCROLL ===> PAGE

State: 30 Lease Name: FLORANCE B

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.68
COND. OR MISC. (C/M)	C
%N2	0.25
%CO2	0.78
%H2S	0
DIAMETER (IN)	1.25
DEPTH (FT)	5130
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	110
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	228
BOTTOMHOLE PRESSURE (PSIA)	258.4

FLORANCE B #1 PICTURED CLIFFS - (CURRENT)

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 10/3/13/54

GAS GRAVITY	0.68
COND. OR MISC. (C/M)	C
%N2	0.25
%CO2	0.78
%H2S	0
DIAMETER (IN)	1.25
DEPTH (FT)	5130
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	110
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	796
BOTTOMHOLE PRESSURE (PSIA)	915.4

FLORANCE B #1 PICTURED CLIFFS - (ORIGINAL)

----- DWIGHTS TEST DATA REPORT ----- Row 1 to 10 of 11
 COMMAND ==> SCROLL ==> PAGE

State: 30 Lease Name: FLORANCE
 Prod: 2 County Name: SAN JUAN
 Ident: 30N09W20C00PC Reservoir Name: PICTURED CLIFFS
 District: 4 Operator Name: MERIDIAN OIL INC
 Location: 20C 30N 9W Field Name: BLANCO (ICTURED CLIFFS)
 Retrieval code: 251,045,30N09W20C00PC Well: 8 Total Depth: 2834
 Gas Gath: ELNAT Status: ACT Upper Perf: 2771
 API No: 2046200 Comp Date: 196906 Lower Perf: 2783

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FAC
19690620	0	711	763	847	0	0	0	1685	C	2	1.000	
19700422	152,471	473	506	543	0	0	230	471	C	2	32.000	
19710527	289,177	365	390	412	0	0	224	289	C	2	47.000	
19720918	398,545	302	323	338	0	0	160	234	C	2	56.000	
19730820	454,878	288	308	322	0	0	248	151	C	2	58.000	
19740613	495,355	272	290	302	0	0	209	140	C	2	60.000	
19760629	590,014	239	255	264	0	0	125	128	C	2	65.000	
19780523	650,533	227	242	250	0	0	125	67	C	2	67.000	
19800624	692,687	233	249	258	0	0	199	37	C	2	66.000	
19820526	719,386	238	254	263	0	0	203	34	C	2	65.000	

B MY JOB LU #5

----- DWIGHTS TEST DATA REPORT ----- Row 11 to 11 of 11
 COMMAND ==> SCROLL ==> PAGE

State: 30 Lease Name: FLORANCE
 Prod: 2 County Name: SAN JUAN
 Ident: 30N09W20C00PC Reservoir Name: PICTURED CLIFFS
 District: 4 Operator Name: MERIDIAN OIL INC
 Location: 20C 30N 9W Field Name: BLANCO (ICTURED CLIFFS)
 Retrieval code: 251,045,30N09W20C00PC Well: 8 Total Depth: 2834
 Gas Gath: ELNAT Status: ACT Upper Perf: 2771
 API No: 2046200 Comp Date: 196906 Lower Perf: 2783

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FAC
19840709	744,048	240	256	265	0	0	150	65	C	2	65.000	

***** Bottom of data *****

B MY JOB LU #5

----- DWIGHTS TEST DATA REPORT ----- Row 1 to 10 of 12
 COMMAND ==> SCROLL ==> PAGE

State: 30 Lease Name: FLORANCE

Prod: 2 County Name: SAN JUAN
 Ident: 30N09W20I00PC Reservoir Name: PICTURED CLIFFS
 District: 4 Operator Name: AMOCO PRODUCTION CO
 Location: 20I 30N 9W Field Name: BLANCO (PICTURED CLIFFS)
 Retrieval code: 251,045,30N09W20I00PC Well: 52 Total Depth: 2939
 Gas Gath: ELNAT Status: ACT Upper Perf: 2800
 API No: 1165400 Comp Date: 196603 Lower Perf: 2812

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FAC
19660315	0	836	899	1016	0	0	0	3042	C	4	85.000	
19660402	246,831	0	0	0	0	0	0	3042		2	0.000	
19700422	288,236	492	527	567	0	0	226	299	C	2	30.000	
19710527	400,316	443	474	506	0	0	181	239	C	2	36.000	
19720614	475,320	400	428	454	0	0	161	194	C	2	42.000	
19730829	545,693	370	396	419	0	0	147	193	C	2	46.000	
19740731	590,699	324	346	363	0	0	187	123	C	2	53.000	
19760712	666,077	284	303	316	0	0	137	70	C	2	59.000	
19780523	721,159	248	265	275	0	0	133	79	C	2	64.000	
19800513	770,371	241	257	266	0	0	121	57	C	2	65.000	

B MY JOB LU #5

----- DWIGHTS TEST DATA REPORT ----- Row 11 to 12 of 12
 COMMAND ==> SCROLL ==> PAGE

State: 30 Lease Name: FLORANCE
 Prod: 2 County Name: SAN JUAN
 Ident: 30N09W20I00PC Reservoir Name: PICTURED CLIFFS
 District: 4 Operator Name: AMOCO PRODUCTION CO
 Location: 20I 30N 9W Field Name: BLANCO (PICTURED CLIFFS)
 Retrieval code: 251,045,30N09W20I00PC Well: 52 Total Depth: 2939
 Gas Gath: ELNAT Status: ACT Upper Perf: 2800
 API No: 1165400 Comp Date: 196603 Lower Perf: 2812

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FAC
19820504	815,256	208	222	229	0	0	182	44	C	2	69.000	
19840802	848,577	222	237	245	0	0	163	71	C	2	67.000	

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B MY JOB LU #5

----- DWIGHTS TEST DATA REPORT ----- Row 1 to 10 of 11
 COMMAND ==> SCROLL ==> PAGE

State: 30 Lease Name: FLORANCE
 Prod: 2 County Name: SAN JUAN
 Ident: 30N09W20B00PC Reservoir Name: PICTURED CLIFFS
 District: 4 Operator Name: AMOCO PRODUCTION CO
 Location: 20B 30N 9W Field Name: BLANCO (PICTURED CLIFFS)
 Retrieval code: 251,045,30N09W20B00PC Well: 51Y Total Depth: 2840
 Gas Gath: ELNAT Status: ACT Upper Perf: 2721

API No: 1165300

Comp Date: 196603

Lower Perf: 2737

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FAC
19660324	0	842	904	1024	0	0	0	3747	C	2	83.000	
19700407	332,024	427	456	486	0	0	222	376	C	2	38.000	
19710723	444,679	355	379	400	0	0	193	202	C	2	48.000	
19720717	505,992	305	325	340	0	0	167	172	C	2	55.000	
19730501	552,350	287	306	319	0	0	170	165	C	2	58.000	
19740613	599,268	276	294	307	0	0	154	94	C	2	59.000	
19760610	669,357	247	263	273	0	0	123	95	C	2	64.000	
19780522	745,860	192	205	211	0	0	111	97	C	2	72.000	
19800624	805,279	211	225	232	0	0	130	63	C	2	69.000	
19820526	850,784	209	223	230	0	0	154	66	C	2	69.000	

B MY JOB LU #5

----- DWIGHTS TEST DATA REPORT ----- Row 11 to 11 of 11
COMMAND ==> SCROLL ==> PAGE

State: 30 Lease Name: FLORANCE
Prod: 2 County Name: SAN JUAN
Ident: 30N09W20B00PC Reservoir Name: PICTURED CLIFFS
District: 4 Operator Name: AMOCO PRODUCTION CO
Location: 20B 30N 9W Field Name: BLANCO (ICTURED CLIFFS)
Retrieval code: 251,045,30N09W20B00PC Well: 51Y Total Depth: 2840
Gas Gath: ELNAT Status: ACT Upper Perf: 2721
API No: 1165300 Comp Date: 196603 Lower Perf: 2737

Date	Cum to Test	WHSIP	BHP	P/Z	BDWtr	BDCnd	WHFlw	Poten	MC	Pt	Z	FAC
19840627	892,507	221	236	244	0	0	136	104	C	2	67.000	

***** Bottom of data *****

B MY JOB

LU #5

FARMINGTON

1996 MONTHLY PRODUCTION FOR 52966A

PHS030M1

FLORANCE B 1

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====				OIL =====		=====		GAS =====						
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02	44	61.0	01	6973	31	1205	15.025			
2	2	F	29	02	27		01	6825	29	1205	15.025			
3	2	S	18	02	17		01	4056	18	1205	15.025			
4	2	F	16	02	15		01	5103	16	1205	15.025			
5	2	F	31	02	12	57.9	01	6407	31	1205	15.025			
6	2	F	22	02	13		01	5075	22	1205	15.025			
7	2	F	31	02	17		01	4516	31	1203	15.025			
8	2	F	31	02	9		01	4505	31	1203	15.025			
9	2	F	27	02	17		01	4429	27	1203	15.025			
10	2	F	31	02	9		01	4091	31	1203	15.025			
11	2	F	30	02	6	57.6	01	4012	30	1203	15.025			
12	2	F	31	02	12		01	3581	31	1203	15.025			

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 02/05/97

B MY JOB

NUM LU #14

FARMINGTON

1996 MONTHLY PRODUCTION FOR 52966B

PHS030M1

FLORANCE B 1

BLANCO PICTURED CLIFFS (GAS) FIELD

PICTURED CLIFFS ZONE

DAYS =====				OIL =====		=====		GAS =====						
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F					01	594	31	1166	15.025			
2	2	F					01	457	29	1166	15.025			
3	2	F					01	574	31	1166	15.025			
4	2	F					01	611	30	1166	15.025			
5	2	F					01	640	31	1166	15.025			
6	2	F					01	460	30	1166	15.025			
7	2	F					01	709	31	1166	15.025			
8	2	F					01	694	31	1166	15.025			
9	2	F					01	616	27	1166	15.025			
10	2	F					01	617	31	1167	15.025			
11	2	F					01	600	30	1167	15.025			
12	2	F					01	601	31	1167	15.025			

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 02/05/97

B MY JOB

NUM LU #14

FLORANCE B #1
SECTION 20. T30N. R09W
MESAVERDE - PICTURED CLIFFS

